

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/29/2021
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 EDIT CREDIT-INCa1

West Texas Gas, Inc.
 Effective: April 1, 2021. Excess Deferred
 Income Tax Credit.

EXCESS DEFERRED INCOME TAX CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. (.5Company.5) currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer.5s bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company.5s Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class.5s portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.
 Residential: \$ 28.06
 Commercial: \$ 63.05
 Public Authority: \$ 63.05
 Non-Profit: \$ 63.05

OTHER ADJUSTMENTS. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

FILING.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- A. the total dollar amount of the EDIT credit;
- B.the total dollar amount actually credited to customers; and
- C.the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

PL SAFETY FEE-INCa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program
 Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG

Divided by

Number of meters billed Equals Rule 8.201(b)(3) surcharge, applied per customer meter, once annually. In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967.

OS-INCa

West Texas Gas, Inc.
 Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas, Inc. will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-INCa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities of West Texas Gas, Inc..5s (.5WTG.5) Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety
 Division Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

GAS COST ADJ-INCa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Gas Cost Adjustment-Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

SOUTH GAS COST ZONE:

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

WEST GAS COST ZONE:

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas, Inc.'s (.5WTG.5) gas purchase costs in a manner that will lessen monthly fluctuations in the gas

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor ("PGF") - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf.5s and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

RATE SCHEDULESCHEDULE IDDESCRIPTION

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf.5s and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

Cost of gas purchased.

Credits, Refunds or Out of Period adjustments.

Cost of gas withdrawn from storage.

Interest on storage gas withdrawn.

Upstream Gathering and Transportation Charges.

Storage Deliverability Charges.

Storage Capacity Charges.

New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month.5s billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone. The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

A = Estimated WACOG.
Factor.

C = Reconciliation

B = Est. WACOG/Act. WACOG Difference.

D = New Taxes.

E =

Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

- Balmorhea 13.48 Junction 14.18 Texhoma 13.38
- Cactus 13.28 Kermit 13.68 Texline 12.98
- Canadian 13.88 La Vernia 14.68 Wheeler 13.78
- Canyon 13.45 Lubbock 13.45 White Deer 13.38
- Claude 13.38 Menard 14.08
- Dalhart 13.07 Miami 13.68
- Darrouzett 13.78 Mobeetie 13.78
- Devine 14.68 Natalia 14.68
- Eden 14.08 Paint Rock 14.28
- Farwell 13.18 Shamrock 13.88
- Follett 13.68 Somerset 14.68
- Groom 13.38 Sonora 13.98
- Higgins 13.78 Stratford 13.18.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones. Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months' Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

TAX-INCa

West Texas Gas, Inc.
 Effective: April 1, 2021.

Non-Profit Service Rate-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas, Inc.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PA-INCa

West Texas Gas, Inc. Effective: April 1, 2021. Public Authority Service Rate-Incorporated. Applicability: Applicable to all public authority customers. Cost of Service Rate: During each monthly billing period: Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Public Authority consumers. Customer Charge \$30.00. All Consumption @ \$2.69 per Mcf. The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date. Other Fees: Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC. Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41716	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41728	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41727	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41729	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41736	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41733	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41737	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41714	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41717	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41714	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41718	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41736	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41733	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41735	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41737	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41744	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
41732	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41714	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41721	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41736	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41737	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41738	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41744	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
41717	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41714	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41718	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41724	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41736	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41737	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41741	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41744	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			

REASONS FOR FILING

NEW?: Y
RRC DOCKET NO: OS-20-00004347
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1075	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Amanda	MIDDLE:	LAST NAME: Edgmon
TITLE: Regulatory Reporting		
ADDRESS LINE 1: 211 N Colorado St		
ADDRESS LINE 2:		
CITY: Midland	STATE: TX	ZIP: 79701 ZIP4:
AREA CODE: 432	PHONE NO: 253-4630	EXTENSION:

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p style="text-align: right;">RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION</p> <p>OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p style="text-align: right;">ORDER</p> <p>RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: right;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.
--

TARIFF CODE: DS	RRC TARIFF NO: 35058
-----------------	----------------------

information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1150	In the event the cost of extending mains exceeds the free limit established by Franchise for dometic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with Section 4.1.1 of WTG's tariff, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less \$150.00 credit. The actual cost will be calculated in accordance with the rates specified in Section 4.1.1 of WTG's tariff.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
1	<p>RULE 7.45 Quality of Service</p> <p>For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(1) Continuity of service.</p> <p style="padding-left: 20px;">(A) Service interruptions.</p> <p style="padding-left: 40px;">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p style="padding-left: 40px;">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p style="padding-left: 40px;">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p style="padding-left: 20px;">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p style="padding-left: 20px;">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p>(2) Customer relations.</p> <p style="padding-left: 20px;">(A) Information to customers. Each utility shall:</p> <p style="padding-left: 40px;">(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;</p> <p style="padding-left: 40px;">(ii) assist the customer or applicant in selecting the most economical rate schedule;</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35058
-----------------	----------------------

delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35058
-----------------	----------------------

often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection,

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35058
-----------------	----------------------

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

1A

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, each utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(B) Meter records. Each utility must keep the following records:

(i) Meter equipment records. Each utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) Each utility must, upon request of a customer, make a test of the accuracy

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35058
-----------------	----------------------

of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed 15 dollars or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a deviation of more than 2.0 percent from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(-a-) the last six months; or

(-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

(8) New construction.

(A) Standards of construction. Each utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charges. Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the regulatory authority. No contribution in aid of construction may be required of any customer except as provided for in extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
296022	4.1.1a		<p>Connection Charge \$50.00 Business Hours and \$70.00 After Hours.</p> <p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
296023	4.1.1b		<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>
296024	4.1.1c		<p>After-Hours and Special Handling -</p> <p>In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p>
296025	4.1.2		<p>Customer Requested Meter Test -</p> <p>Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters - 275 cubic feet per hour or less \$25.00, 276 to 1500 cubic feet per hour \$30.00, 1501 to 3000 cubic feet per hour \$35.00, 3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
296026	4.1.3		<p>Returned Check and Bank Draft Charges -</p> <p>Accounts for which payment is made using checks or electronic drafts which are returned or denied by a</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

296027	4.1.4	<p>bank for any reason may be charged a fee for each occurrence of \$25.00.</p> <p>Collection Fee -</p>
296028	4.1.5	<p>A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.</p> <p>Reconnect Fees -</p>
296029	4.1.6	<p>The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p> <p>Business Hours \$50.00, After Hours \$70.00</p> <p>Temporary Service Fee -</p>
296030	4.1.7	<p>Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.</p> <p>Special Read -</p> <p>Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>
296031	4.1.8	<p>No Access -</p> <p>A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p>
296032	4.1.9	<p>Tampering Fee -</p> <p>Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based in the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>
296034	4.2.1	<p>Customer Deposits -</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

296022 4.1.1a

Initiation of Service

a) Connection Charge

The following connection charges apply:

Schedule	Charge
Business Hours	\$50.00
After Hours	\$70.00

A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

296023 4.1.1b

Read In for Change Charge -

A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

296024 4.1.1c

After-Hours and Special Handling -

In addition to initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

(i) Special Handling: The Company may, at customer's request, provide special handling in order to meet the Customer's requirements for a fee based on the rates indicated in (c) above. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer's premises.

(ii) Expedited Service: If the customer requires that

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

the order be worked after hours for their convenience or if the customer requires expedited service, the charge shall be based on the rates indicated in (c) above for after hours service work on customer premises. The customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

(iii) Special Call Out: If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in (c) above for after hours service work on customer's premises.

296025 4.1.2

Customer Requested Meter Test
 Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period from the time the customer made the request the customer will be charged according to the following fee schedule.

Positive Displacement	Charge
275 cubic feet per hour or less	\$25.00
276 to 1500 cubic feet per hour	\$30.00
1501 to 3000 cubic feet per hour	\$35.00
3001 to 5000 cubic feet per hour	\$45.00
over 5000 cubic feet per hour	\$60.00

Orifice Meters
 All sizes \$40.00

The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.

296026 4.1.3

Returned Check/Bank Draft Charges -
 Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.

296027 4.1.4

Collection Fee -
 A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

296028	4.1.5	<p>Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>Business Hours</td> <td>\$50.00,</td> </tr> <tr> <td>After Hours</td> <td>\$70.00.</td> </tr> </table>	Schedule	Charge	Business Hours	\$50.00,	After Hours	\$70.00.
Schedule	Charge							
Business Hours	\$50.00,							
After Hours	\$70.00.							
296029	4.1.6	<p>Temporary Service - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in section 4.1.1(c) above. This service does not include extension of mains.</p>						
296030	4.1.7	<p>Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>						
296031	4.1.8	<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p>						
296032	4.1.9	<p>Tampering - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1(c) above. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>						
296033	4.1.10	<p>Extension Fee - In the event the cost of extending mains exceeds the free limit established by Franchise for domestic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with section 4.1.1 above, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less a \$150.00 credit. The actual cost</p>						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35058

will be calculated in accordance with the rates specified in section 4.1.1(C) above.

296034 4.2.1

Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/29/2021
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 EDIT CREDIT-INCa1
 West Texas Gas, Inc.
 Effective: April 1, 2021. Excess Deferred
 Income Tax Credit.

EXCESS DEFERRED INCOME TAX CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. (.5Company.5) currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer.5s bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company.5s Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class.5s portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.
 Residential: \$ 28.06
 Commercial: \$ 63.05
 Public Authority: \$ 63.05
 Non-Profit: \$ 63.05

OTHER ADJUSTMENTS. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

FILING.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- A. the total dollar amount of the EDIT credit;
- B.the total dollar amount actually credited to customers; and
- C.the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

PL SAFETY FEE-INCa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program
 Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG

Divided by

Number of meters billed Equals Rule 8.201(b)(3) surcharge, applied per customer meter, once annually. In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967.

OS-INCa

West Texas Gas, Inc.
Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas, Inc. will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-INCa1

West Texas Gas, Inc.
Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities of West Texas Gas, Inc..5s (.5WTG.5) Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety
 Division Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

C-INCa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Commercial Service Rate-Incorporated.

Applicability:

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule or served under a contract in an incorporated area or City area served by West Texas Gas, Inc. (WTG). This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule or served under a contract per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$30.00.
 All Consumption @ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- INC.

GAS COST ADJ-INCa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Gas Cost Adjustment-Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

SOUTH GAS COST ZONE:

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

WEST GAS COST ZONE:

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Intent.

This clause is intended to allow collection of West Texas Gas, Inc..5s (.5WTG.5) gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor ("PGF") - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company.5s Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf.5s and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

RATE SCHEDULESCHEDULE IDDESCRIPTION

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf.5s and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

Cost of gas purchased.

Credits, Refunds or Out of Period adjustments.

Cost of gas withdrawn from storage.

Interest on storage gas withdrawn.

Upstream Gathering and Transportation Charges.

Storage Deliverability Charges.

Storage Capacity Charges.

New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

In addition to the estimated weighted average cost of gas for the current month.5s billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

A = Estimated WACOG.
 Factor.

C = Reconciliation

B = Est. WACOG/Act. WACOG Difference.

D = New Taxes.

E =

Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

- Balmorhea 13.48 Junction 14.18 Texhoma 13.38
- Cactus 13.28 Kermit 13.68 Texline 12.98
- Canadian 13.88 La Vernia 14.68 Wheeler 13.78
- Canyon 13.45 Lubbock 13.45 White Deer 13.38
- Claude 13.38 Menard 14.08
- Dalhart 13.07 Miami 13.68
- Darrouzett 13.78 Mobeetie 13.78
- Devine 14.68 Natalia 14.68
- Eden 14.08 Paint Rock 14.28
- Farwell 13.18 Shamrock 13.88
- Follett 13.68 Somerset 14.68

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Groom 13.38 Sonora 13.98
 Higgins 13.78 Stratford 13.18.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones. Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5
- 3)Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.
- 4)Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5)The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months' Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

TAX-INCa

West Texas Gas, Inc.
 Effective: April 1, 2021.

Non-Profit Service Rate-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas, Inc.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41716	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41733	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41736	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41737	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41714	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41714	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41718	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41736	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41737	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41744	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
41735	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41714	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41721	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41736	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41737	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41738	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41744	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
41714	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41724	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41736	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41737	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41741	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41744	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: OS-20-00004347

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1075 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon

TITLE: Regulatory Reporting

ADDRESS LINE 1: 211 N Colorado St

ADDRESS LINE 2:

CITY: Midland STATE: TX ZIP: 79701 ZIP4:

AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p style="text-align: right;">RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION</p> <p>OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p style="text-align: right;">ORDER</p> <p>RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: right;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following</p>

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.
--

TARIFF CODE: DS	RRC TARIFF NO: 35059
-----------------	----------------------

information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1150	In the event the cost of extending mains exceeds the free limit established by Franchise for dometic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with Section 4.1.1 of WTG's tariff, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less \$150.00 credit. The actual cost will be calculated in accordance with the rates specified in Section 4.1.1 of WTG's tariff.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
1	<p data-bbox="310 415 667 436">RULE 7.45 Quality of Service</p> <p data-bbox="310 474 1523 730">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 768 639 789">(1) Continuity of service.</p> <p data-bbox="363 800 688 821">(A) Service interruptions.</p> <p data-bbox="310 831 1523 940">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 951 1523 1060">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1071 1523 1180">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1190 1523 1329">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1339 1523 1507">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1545 599 1566">(2) Customer relations.</p> <p data-bbox="363 1577 984 1598">(A) Information to customers. Each utility shall:</p> <p data-bbox="310 1608 1523 1864">(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;</p> <p data-bbox="423 1875 1523 1896">(ii) assist the customer or applicant in selecting the most economical rate schedule;</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35059
-----------------	----------------------

delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35059
-----------------	----------------------

often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection,

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35059
-----------------	----------------------

month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

1A

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, each utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(B) Meter records. Each utility must keep the following records:

(i) Meter equipment records. Each utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) Each utility must, upon request of a customer, make a test of the accuracy

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35059
-----------------	----------------------

of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed 15 dollars or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a deviation of more than 2.0 percent from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(-a-) the last six months; or

(-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

(8) New construction.

(A) Standards of construction. Each utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charges. Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the regulatory authority. No contribution in aid of construction may be required of any customer except as provided for in extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
296008	4.1.1a		<p>Connection Charge \$50.00 Business Hours and \$70.00 After Hours.</p> <p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
296009	4.1.1b		<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>
296010	4.1.1c		<p>After-Hours and Special Handling -</p> <p>In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p>
296011	4.1.2		<p>Customer Requested Meter Test -</p> <p>Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -</p> <p>275 cubic feet per hour or less \$25.00, 276 to 1500 cubic feet per hour \$30.00, 1501 to 3000 cubic feet per hour \$35.00, 3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
296012	4.1.3		<p>Returned Check and Bank Draft Charges -</p> <p>Accounts for which payment is made using checks or electronic drafts which are returned or denied by a</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

296013	4.1.4	bank for any reason may be charged a fee for each occurrence of \$25.00.
		Collection Fee -
		A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
296014	4.1.5	Reconnect Fees -
		The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.
		Business Hours \$50.00, After Hours \$70.00
296015	4.1.6	Temporary Service Fee -
		Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
296016	4.1.7	Special Read -
		Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
296017	4.1.8	No Access -
		A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
296018	4.1.9	Tampering Fee -
		Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based in the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.
296020	4.2.1	Customer Deposits -

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

296008 4.1.1a

Initiation of Service

a) Connection Charge

The following connection charges apply:

Schedule	Charge
Business Hours	\$50.00
After Hours	\$70.00

A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

296009 4.1.1b

Read In for Change Charge -

A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

296010 4.1.1c

After-Hours and Special Handling -

In addition to initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

(i) Special Handling: The Company may, at customer's request, provide special handling in order to meet the Customer's requirements for a fee based on the rates indicated in (c) above. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer's premises.

(ii) Expedited Service: If the customer requires that

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

the order be worked after hours for their convenience or if the customer requires expedited service, the charge shall be based on the rates indicated in (c) above for after hours service work on customer premises. The customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

(iii) Special Call Out: If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in (c) above for after hours service work on customer's premises.

296011 4.1.2

Customer Requested Meter Test
 Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period from the time the customer made the request the customer will be charged according to the following fee schedule.

Positive Displacement	Charge
275 cubic feet per hour or less	\$25.00
276 to 1500 cubic feet per hour	\$30.00
1501 to 3000 cubic feet per hour	\$35.00
3001 to 5000 cubic feet per hour	\$45.00
over 5000 cubic feet per hour	\$60.00

Orifice Meters
 All sizes \$40.00

The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.

296012 4.1.3

Returned Check/Bank Draft Charges -
 Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.

296013 4.1.4

Collection Fee -
 A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

296014	4.1.5	<p>Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p>						
		<table border="0"> <tr> <td style="padding-right: 40px;">Schedule</td> <td style="text-align: right;">Charge</td> </tr> <tr> <td>Business Hours</td> <td style="text-align: right;">\$50.00,</td> </tr> <tr> <td>After Hours</td> <td style="text-align: right;">\$70.00.</td> </tr> </table>	Schedule	Charge	Business Hours	\$50.00,	After Hours	\$70.00.
Schedule	Charge							
Business Hours	\$50.00,							
After Hours	\$70.00.							
296015	4.1.6	<p>Temporary Service - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in section 4.1.1(c) above. This service does not include extension of mains.</p>						
296016	4.1.7	<p>Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>						
296017	4.1.8	<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p>						
296018	4.1.9	<p>Tampering - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1(c) above. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>						
296019	4.1.10	<p>Extension Fee - In the event the cost of extending mains exceeds the free limit established by Franchise for domestic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with section 4.1.1 above, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less a \$150.00 credit. The actual cost</p>						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35059

will be calculated in accordance with the rates specified in section 4.1.1(C) above.

296020 4.2.1

Customer Deposits -
Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/29/2021
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
EDIT CREDIT-INCa1	West Texas Gas, Inc. Effective: April 1, 2021. Excess Deferred Income Tax Credit.

EXCESS DEFERRED INCOME TAX CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. (.5Company.5) currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer.5s bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company.5s Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class.5s portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.
 Residential: \$ 28.06
 Commercial: \$ 63.05
 Public Authority: \$ 63.05
 Non-Profit: \$ 63.05

OTHER ADJUSTMENTS. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

FILING.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- A. the total dollar amount of the EDIT credit;
- B.the total dollar amount actually credited to customers; and
- C.the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

PL SAFETY FEE-INCa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program
 Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. (.5WTG.5) shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers.5 bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG

Divided by

Number of meters billed Equals Rule 8.201(b)(3) surcharge, applied per customer meter, once annually. In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

20 0004347, and titling the report .5Pipeline Safety Fee Recovery Report.5. The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967.

OS-INCa

West Texas Gas, Inc.
 Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas, Inc. will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

R-INCa

West Texas Gas, Inc.
 Effective: April 1, 2021.

Residential Service Rate-Incorporated.

Applicability:

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes in an incorporated area or City served by West Texas Gas, Inc. (WTG). A residential consumer includes an individually.5metered residential unit or dwelling and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

are applicable to Residential consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$17.00.
 All Consumption @ \$4.84 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit-INC.

RCE-INCa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities of West Texas Gas, Inc..5s (.5WTG.5) Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety
Division Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

GAS COST ADJ-INCa1

West Texas Gas, Inc.
Effective: April 1, 2021.

Gas Cost Adjustment-Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

SOUTH GAS COST ZONE:

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WEST GAS COST ZONE:

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas, Inc..5s (.5WTG.5) gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor ("PGF") - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company.5s Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf.5s and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

RATE SCHEDULESCHEDULE IDDESCRIPTION

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf.5s and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

Cost of gas purchased.

Credits, Refunds or Out of Period adjustments.

Cost of gas withdrawn from storage.

Interest on storage gas withdrawn.

Upstream Gathering and Transportation Charges.

Storage Deliverability Charges.

Storage Capacity Charges.

New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month.5s billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

A = Estimated WACOG.
Factor.

C = Reconciliation

B = Est. WACOG/Act. WACOG Difference.

D = New Taxes.

E =

Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

- Balmorhea 13.48 Junction 14.18 Texhoma 13.38
- Cactus 13.28 Kermit 13.68 Texline 12.98
- Canadian 13.88 La Vernia 14.68 Wheeler 13.78
- Canyon 13.45 Lubbock 13.45 White Deer 13.38
- Claude 13.38 Menard 14.08
- Dalhart 13.07 Miami 13.68
- Darrouzett 13.78 Mobeetie 13.78

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Devine 14.68 Natalia 14.68
 Eden 14.08 Paint Rock 14.28
 Farwell 13.18 Shamrock 13.88
 Follett 13.68 Somerset 14.68
 Groom 13.38 Sonora 13.98
 Higgins 13.78 Stratford 13.18.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones. Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5

3)Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.

4)Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

5)The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months' Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

TAX-INCa

West Texas Gas, Inc.
 Effective: April 1, 2021.

Non-Profit Service Rate-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

RATE SCHEDULESCHEDULE IDDESCRIPTION

adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas, Inc.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41728	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41736	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41737	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41714	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41715	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41744	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
41741	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41714	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41731	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41736	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41737	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41744	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
41714	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41717	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41734	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41736	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41737	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41744	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
41714	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41720	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41736	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41737	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: OS-20-00004347

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1075 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon

TITLE: Regulatory Reporting

ADDRESS LINE 1: 211 N Colorado St

ADDRESS LINE 2:

CITY: Midland STATE: TX ZIP: 79701 ZIP4:

AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p style="text-align: right;">RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION</p> <p>OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p style="text-align: right;">ORDER</p> <p>RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: right;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following</p>

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.
--

TARIFF CODE: DS	RRC TARIFF NO: 35060
-----------------	----------------------

information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1150	In the event the cost of extending mains exceeds the free limit established by Franchise for dometic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with Section 4.1.1 of WTG's tariff, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less \$150.00 credit. The actual cost will be calculated in accordance with the rates specified in Section 4.1.1 of WTG's tariff.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

QUALITY OF SERVICE

QUAL SERVICE ID	DESCRIPTION
1	<p data-bbox="310 415 667 436">RULE 7.45 Quality of Service</p> <p data-bbox="310 474 1511 735">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 772 639 793">(1) Continuity of service.</p> <p data-bbox="363 802 688 823">(A) Service interruptions.</p> <p data-bbox="310 831 1479 940">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 949 1511 1058">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1066 1511 1176">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1184 1495 1327">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1335 1479 1507">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1545 597 1566">(2) Customer relations.</p> <p data-bbox="363 1575 980 1596">(A) Information to customers. Each utility shall:</p> <p data-bbox="310 1604 1511 1864">(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;</p> <p data-bbox="423 1873 1507 1894">(ii) assist the customer or applicant in selecting the most economical rate schedule;</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35060
-----------------	----------------------

delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35060
-----------------	----------------------

often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection,

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

1A

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, each utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(B) Meter records. Each utility must keep the following records:

(i) Meter equipment records. Each utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) Each utility must, upon request of a customer, make a test of the accuracy

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35060
-----------------	----------------------

of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed 15 dollars or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a deviation of more than 2.0 percent from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(-a-) the last six months; or

(-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

(8) New construction.

(A) Standards of construction. Each utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charges. Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the regulatory authority. No contribution in aid of construction may be required of any customer except as provided for in extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
295994	4.1.1a		<p>Connection Charge \$50.00 Business Hours and \$70.00 After Hours.</p> <p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
295995	4.1.1b		<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>
295996	4.1.1c		<p>After-Hours and Special Handling -</p> <p>In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p>
295997	4.1.2		<p>Customer Requested Meter Test -</p> <p>Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters - 275 cubic feet per hour or less \$25.00, 276 to 1500 cubic feet per hour \$30.00, 1501 to 3000 cubic feet per hour \$35.00, 3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
295998	4.1.3		<p>Returned Check and Bank Draft Charges -</p> <p>Accounts for which payment is made using checks or electronic drafts which are returned or denied by a</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

295999	4.1.4	<p>bank for any reason may be charged a fee for each occurrence of \$25.00.</p> <p>Collection Fee -</p>
296000	4.1.5	<p>A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.</p> <p>Reconnect Fees -</p> <p>The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p> <p>Business Hours \$50.00, After Hours \$70.00</p>
296001	4.1.6	<p>Temporary Service Fee -</p> <p>Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.</p>
296002	4.1.7	<p>Special Read -</p> <p>Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>
296003	4.1.8	<p>No Access -</p> <p>A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p>
296004	4.1.9	<p>Tampering Fee -</p> <p>Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based in the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>
296006	4.2.1	<p>Customer Deposits -</p>

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

295994 4.1.1a

Initiation of Service

a) Connection Charge

The following connection charges apply:

Schedule	Charge
Business Hours	\$50.00
After Hours	\$70.00

A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

295995 4.1.1b

Read In for Change Charge -

A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

295996 4.1.1c

After-Hours and Special Handling -

In addition to initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

(i) Special Handling: The Company may, at customer's request, provide special handling in order to meet the Customer's requirements for a fee based on the rates indicated in (c) above. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer's premises.

(ii) Expedited Service: If the customer requires that

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

the order be worked after hours for their convenience or if the customer requires expedited service, the charge shall be based on the rates indicated in (c) above for after hours service work on customer premises. The customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

(iii) Special Call Out: If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in (c) above for after hours service work on customer's premises.

295997 4.1.2

Customer Requested Meter Test
 Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period from the time the customer made the request the customer will be charged according to the following fee schedule.

Positive Displacement	Charge
275 cubic feet per hour or less	\$25.00
276 to 1500 cubic feet per hour	\$30.00
1501 to 3000 cubic feet per hour	\$35.00
3001 to 5000 cubic feet per hour	\$45.00
over 5000 cubic feet per hour	\$60.00

Orifice Meters
 All sizes \$40.00

The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.

295998 4.1.3

Returned Check/Bank Draft Charges -
 Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.

295999 4.1.4

Collection Fee -
 A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

296000	4.1.5	<p>Reconnect Fees -</p> <p>The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Schedule</td> <td style="text-align: right;">Charge</td> </tr> <tr> <td>Business Hours</td> <td style="text-align: right;">\$50.00,</td> </tr> <tr> <td>After Hours</td> <td style="text-align: right;">\$70.00.</td> </tr> </table>	Schedule	Charge	Business Hours	\$50.00,	After Hours	\$70.00.
Schedule	Charge							
Business Hours	\$50.00,							
After Hours	\$70.00.							
296001	4.1.6	<p>Temporary Service -</p> <p>Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in section 4.1.1(c) above. This service does not include extension of mains.</p>						
296002	4.1.7	<p>Special Read -</p> <p>Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>						
296003	4.1.8	<p>No Access -</p> <p>A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p>						
296004	4.1.9	<p>Tampering -</p> <p>Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1(c) above. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>						
296005	4.1.10	<p>Extension Fee -</p> <p>In the event the cost of extending mains exceeds the free limit established by Franchise for domestic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with section 4.1.1 above, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less a \$150.00 credit. The actual cost</p>						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35060

will be calculated in accordance with the rates specified in section 4.1.1(C) above.

296006 4.2.1

Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/29/2021
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
EDIT CREDIT-ENVa1
West Texas Gas, Inc.
Effective: April 1, 2021. Excess Deferred
Income Tax Credit.

EXCESS DEFERRED INCOME TAX CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. (.5Company.5) currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer.5s bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company.5s Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class.5s portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.
Residential: \$ 28.06
Commercial: \$ 63.05
Public Authority: \$ 63.05
Non-Profit: \$ 63.05

OTHER ADJUSTMENTS. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

FILING.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- A. the total dollar amount of the EDIT credit;
- B.the total dollar amount actually credited to customers; and
- C.the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

OS-ENVa

West Texas Gas, Inc.
 Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas, Inc. will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-ENVa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE - ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas, Inc.'s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

NP-ENVa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Non-Profit
 Service Rate - Environs.

Applicability:

Applicable to all non-profit customers.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Non-Profit consumers.

Consumption Charge \$30.00.
 All Consumption @ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

TAX-ENVa

West Texas Gas, Inc.
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas, Inc.

GAS COST ADJ-ENVa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

SOUTH GAS COST ZONE:

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick, McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas, Inc..5s (.5WTG.5) gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs -The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor ("PGF") - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein. Purchase/Sales Ratio .5 A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf,s and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

Cost of gas purchased.

Credits, Refunds or Out of Period adjustments.

Cost of gas withdrawn from storage.

Interest on storage gas withdrawn.

Upstream Gathering and Transportation Charges.

Storage Deliverability Charges.

Storage Capacity Charges.

New taxes on the purchased gas or the purchase transaction and not reflected on

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

A = Estimated WACOG.
 Factor.

C = Reconciliation

B = Est. WACOG/Act. WACOG Difference.

D = New Taxes.

E = Total

PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the following service pressures (psia):

Unincorporated areas of the Counties of:

- Andrews 13.45 Frio 14.68 Ochiltree 13.78
- Archer 13.45 Gaines 13.45 Oldham 13.45
- Armstrong 13.38 Gray 13.78 Parmer 13.18
- Atascosa 14.68 Hale 13.45 Pecos 13.68
- Bailey 13.45 Hall 13.45 Potter 13.45
- Bastrop 14.68 Hansford 13.78 Presidio 13.48
- Bexar 14.68 Hartley 13.07 Randall 13.45
- Brewster 13.48 Hemphill 13.88 Reeves 13.48
- Briscoe 13.45 Hockley 13.45 Roberts 13.68
- Brown 14.08 Hutchinson 13.68 Runnels 14.28
- Caldwell 14.68 Jeff Davis 13.48 Sherman 13.18
- Carson 13.38 Kimble 14.18 Sutton
- Castro 13.45 Kinney 14.68 Swisher 13.45
- Cochran 13.45 LaSalle 14.68 Terry 13.45
- Coleman 14.08 Lamb 13.45 Tom Green 14.28
- Collingsworth 13.38 Lipscomb 13.78 Travis 14.68
- Concho 14.08 Lubbock 13.45 Uvalde 14.68
- Crosby 13.45 Lynn 13.45 Val Verde 14.68
- Culberson 13.48 Martin 13.45 Wheeler 13.78
- Dallam 13.07 Mason 14.08 Wilson 14.68
- Dawson 3.45 Maverick 14.68 Winkler 13.68
- Deaf Smith 13.45 McCulloch 14.08 Yoakum 13.45
- Dimmitt 14.68 Medina 14.68 Zavala 14.68
- Donley 13.38 Menard 14.08
- Floyd 13.45 Moore 13.28.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1)Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2)Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5

3)Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.

4)Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5)The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.⁵ Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41714	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41721	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41732	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41736	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41737	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41720	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41646	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41643	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41645	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41647	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41660	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41663	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41675	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41673	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41676	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41677	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41681	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41683	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41684	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41685	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41688	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41693	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41703	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41641	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41692	N			
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41742	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41739	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41743	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41744	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
41738	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41714	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41725	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41736	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41737	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41742	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41744	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			
41714	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41728	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41736	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41737	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41744	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Van Horn			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41714	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			
41726	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41731	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41735	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41736	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41737	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: OS-20-00004347

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Non-Profit Sales

PREPARER - PERSON FILING

RRC NO: 1075 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon

TITLE: Regulatory Reporting

ADDRESS LINE 1: 211 N Colorado St

ADDRESS LINE 2:

CITY: Midland STATE: TX ZIP: 79701 ZIP4:

AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
----------------	--------------------

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
------------------	--------------------

QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
------------------------	--------------------

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
295980	4.1.1a		<p>Connection Charge \$50.00 Business Hours and \$70.00 After Hours.</p> <p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
295981	4.1.1b		<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>
295982	4.1.1c		<p>After-Hours and Special Handling -</p> <p>In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p>
295983	4.1.2		<p>Customer Requested Meter Test -</p> <p>Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters - 275 cubic feet per hour or less \$25.00, 276 to 1500 cubic feet per hour \$30.00, 1501 to 3000 cubic feet per hour \$35.00, 3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
295984	4.1.3		<p>Returned Check and Bank Draft Charges -</p> <p>Accounts for which payment is made using checks or electronic drafts which are returned or denied by a</p>

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

295985	4.1.4	<p>bank for any reason may be charged a fee for each occurrence of \$25.00.</p> <p>Collection Fee -</p>
295986	4.1.5	<p>A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.</p> <p>Reconnect Fees -</p>
295987	4.1.6	<p>The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p> <p>Business Hours \$50.00, After Hours \$70.00</p> <p>Temporary Service Fee -</p>
295988	4.1.7	<p>Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.</p> <p>Special Read -</p>
295989	4.1.8	<p>Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p> <p>No Access -</p>
295990	4.1.9	<p>A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p> <p>Tampering Fee -</p>
295992	4.2.1	<p>Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based in the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p> <p>Customer Deposits -</p>

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

295980 4.1.1a

Initiation of Service

a) Connection Charge

The following connection charges apply:

Schedule	Charge
Business Hours	\$50.00
After Hours	\$70.00

A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

295981 4.1.1b

Read In for Change Charge -

A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

295982 4.1.1c

After-Hours and Special Handling -

In addition to initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

(i) Special Handling: The Company may, at customer's request, provide special handling in order to meet the Customer's requirements for a fee based on the rates indicated in (c) above. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer's premises.

(ii) Expedited Service: If the customer requires that

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

the order be worked after hours for their convenience or if the customer requires expedited service, the charge shall be based on the rates indicated in (c) above for after hours service work on customer premises. The customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

(iii) Special Call Out: If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in (c) above for after hours service work on customer's premises.

295983 4.1.2

Customer Requested Meter Test
 Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period from the time the customer made the request the customer will be charged according to the following fee schedule.

Positive Displacement	Charge
275 cubic feet per hour or less	\$25.00
276 to 1500 cubic feet per hour	\$30.00
1501 to 3000 cubic feet per hour	\$35.00
3001 to 5000 cubic feet per hour	\$45.00
over 5000 cubic feet per hour	\$60.00

Orifice Meters
 All sizes \$40.00

The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.

295984 4.1.3

Returned Check/Bank Draft Charges -
 Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.

295985 4.1.4

Collection Fee -
 A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

295986	4.1.5	<p>Reconnect Fees -</p> <p>The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Schedule</td> <td style="text-align: right;">Charge</td> </tr> <tr> <td>Business Hours</td> <td style="text-align: right;">\$50.00,</td> </tr> <tr> <td>After Hours</td> <td style="text-align: right;">\$70.00.</td> </tr> </table>	Schedule	Charge	Business Hours	\$50.00,	After Hours	\$70.00.
Schedule	Charge							
Business Hours	\$50.00,							
After Hours	\$70.00.							
295987	4.1.6	<p>Temporary Service -</p> <p>Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in section 4.1.1(c) above. This service does not include extension of mains.</p>						
295988	4.1.7	<p>Special Read -</p> <p>Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>						
295989	4.1.8	<p>No Access -</p> <p>A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p>						
295990	4.1.9	<p>Tampering -</p> <p>Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1(c) above. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>						
295991	4.1.10	<p>Extension Fee -</p> <p>In the event the cost of extending mains exceeds the free limit established by Franchise for domestic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with section 4.1.1 above, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less a \$150.00 credit. The actual cost</p>						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35061

will be calculated in accordance with the rates specified in section 4.1.1(C) above.

295992 4.2.1

Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/29/2021
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 EDIT CREDIT-ENVa1
 West Texas Gas, Inc.
 Effective: April 1, 2021. Excess Deferred
 Income Tax Credit.

EXCESS DEFERRED INCOME TAX CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. (.5Company.5) currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer.5s bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company.5s Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class.5s portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.
 Residential: \$ 28.06
 Commercial: \$ 63.05
 Public Authority: \$ 63.05
 Non-Profit: \$ 63.05

OTHER ADJUSTMENTS. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

FILING.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- A. the total dollar amount of the EDIT credit;
- B. the total dollar amount actually credited to customers; and
- C. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

PL SAFETY FEE-ENVa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program
 Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. ("WTG") shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers' bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG
 Divided by
 Number of meters billed
 Equals
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report "Pipeline Safety Fee Recovery Report". The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept. Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967.

OS-ENVa

West Texas Gas, Inc.
Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas, Inc. will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-ENVa1

West Texas Gas, Inc.
Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE - ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas, Inc.'s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

\$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

PA-ENVa

West Texas Gas, Inc.
 Effective: April 1, 2021.

Public Authority Service Rate - Environs.

Applicability:

Applicable to all public authority customers.

Cost of Service Rate:

During each monthly billing period: Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Public Authority consumers.

Customer Charge \$30.00.
 All Consumption @ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense

GAS COST ADJ-ENVa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

SOUTH GAS COST ZONE:

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick, McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas, Inc.'s (.5WTG.5) gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

RATE SCHEDULESCHEDULE IDDESCRIPTION

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs -The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor ("PGF") - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein. Purchase/Sales Ratio .5 A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/1(1-.05)$ unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf,s and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

- Cost of gas purchased.
- Credits, Refunds or Out of Period adjustments.
- Cost of gas withdrawn from storage.
- Interest on storage gas withdrawn.
- Upstream Gathering and Transportation Charges.
- Storage Deliverability Charges.
- Storage Capacity Charges.
- New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.
- WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

A = Estimated WACOG. C = Reconciliation
 Factor.

B = Est. WACOG/Act. WACOG Difference. D = New Taxes.

E = Total

PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Unincorporated areas of the Counties of:

- Andrews 13.45 Frio 14.68 Ochiltree 13.78
- Archer 13.45 Gaines 13.45 Oldham 13.45
- Armstrong 13.38 Gray 13.78 Parmer 13.18
- Atascosa 14.68 Hale 13.45 Pecos 13.68
- Bailey 13.45 Hall 13.45 Potter 13.45
- Bastrop 14.68 Hansford 13.78 Presidio 13.48
- Bexar 14.68 Hartley 13.07 Randall 13.45
- Brewster 13.48 Hemphill 13.88 Reeves 13.48
- Briscoe 13.45 Hockley 13.45 Roberts 13.68
- Brown 14.08 Hutchinson 13.68 Runnels 14.28
- Caldwell 14.68 Jeff Davis 13.48 Sherman 13.18
- Carson 13.38 Kimble 14.18 Sutton
- Castro 13.45 Kinney 14.68 Swisher 13.45
- Cochran 13.45 LaSalle 14.68 Terry 13.45
- Coleman 14.08 Lamb 13.45 Tom Green 14.28
- Collingsworth 13.38 Lipscomb 13.78 Travis 14.68
- Concho 14.08 Lubbock 13.45 Uvalde 14.68
- Crosby 13.45 Lynn 13.45 Val Verde 14.68
- Culberson 13.48 Martin 13.45 Wheeler 13.78
- Dallam 13.07 Mason 14.08 Wilson 14.68

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Dawson 3.45 Maverick 14.68 Winkler 13.68
 Deaf Smith 13.45 McCulloch 14.08 Yoakum 13.45
 Dimmitt 14.68 Medina 14.68 Zavala 14.68
 Donley 13.38 Menard 14.08
 Floyd 13.45 Moore 13.28.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1)Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2)Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5

3)Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.

4)Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

5)The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.5 Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

TAX-ENVa

West Texas Gas, Inc.
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas, Inc.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41643	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41657	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41660	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41663	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41671	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41677	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41681	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41683	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41684	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41685	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41688	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41699	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41713	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41641	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41641	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41652	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41660	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41663	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41666	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41677	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41680	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41681	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41683	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41684	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41685	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41688	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41694	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41708	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41641	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41649	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41660	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41663	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41677	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41681	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41683	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41684	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41685	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41688	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41691	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41695	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41706	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41694	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41641	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41646	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41653	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41650	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41654	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41660	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41663	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41674	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41677	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41684	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41681	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41683	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41685	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41688	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41702	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: OS-20-00004347

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1075 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon
 TITLE: Regulatory Reporting
 ADDRESS LINE 1: 211 N Colorado St
 ADDRESS LINE 2:
 CITY: Midland STATE: TX ZIP: 79701 ZIP4:
 AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
----------------	--------------------

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
------------------	--------------------

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
------------------------	--------------------

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
295966	4.1.1a		<p>Connection Charge \$50.00 Business Hours and \$70.00 After Hours.</p> <p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
295967	4.1.1b		<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>
295968	4.1.1c		<p>After-Hours and Special Handling -</p> <p>In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p>
295969	4.1.2		<p>Customer Requested Meter Test -</p> <p>Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters - 275 cubic feet per hour or less \$25.00, 276 to 1500 cubic feet per hour \$30.00, 1501 to 3000 cubic feet per hour \$35.00, 3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
295970	4.1.3		<p>Returned Check and Bank Draft Charges -</p> <p>Accounts for which payment is made using checks or electronic drafts which are returned or denied by a</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

295971	4.1.4	<p>bank for any reason may be charged a fee for each occurrence of \$25.00.</p> <p>Collection Fee -</p>
295972	4.1.5	<p>A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.</p> <p>Reconnect Fees -</p>
295973	4.1.6	<p>The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p> <p>Business Hours \$50.00, After Hours \$70.00</p> <p>Temporary Service Fee -</p>
295974	4.1.7	<p>Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.</p> <p>Special Read -</p>
295975	4.1.8	<p>Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p> <p>No Access -</p>
295976	4.1.9	<p>A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p> <p>Tampering Fee -</p>
295978	4.2.1	<p>Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based in the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p> <p>Customer Deposits -</p>

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

295966 4.1.1a

Initiation of Service

a) Connection Charge

The following connection charges apply:

Schedule	Charge
Business Hours	\$50.00
After Hours	\$70.00

A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

295967 4.1.1b

Read In for Change Charge -

A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

295968 4.1.1c

After-Hours and Special Handling -

In addition to initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

(i) Special Handling: The Company may, at customer's request, provide special handling in order to meet the Customer's requirements for a fee based on the rates indicated in (c) above. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer's premises.

(ii) Expedited Service: If the customer requires that

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

the order be worked after hours for their convenience or if the customer requires expedited service, the charge shall be based on the rates indicated in (c) above for after hours service work on customer premises. The customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

(iii) Special Call Out: If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in (c) above for after hours service work on customer's premises.

295969 4.1.2

Customer Requested Meter Test
 Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period from the time the customer made the request the customer will be charged according to the following fee schedule.

Positive Displacement	Charge
275 cubic feet per hour or less	\$25.00
276 to 1500 cubic feet per hour	\$30.00
1501 to 3000 cubic feet per hour	\$35.00
3001 to 5000 cubic feet per hour	\$45.00
over 5000 cubic feet per hour	\$60.00

Orifice Meters
 All sizes \$40.00

The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.

295970 4.1.3

Returned Check/Bank Draft Charges -
 Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.

295971 4.1.4

Collection Fee -
 A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

295972	4.1.5	<p>Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p>						
		<table border="0"> <tr> <td style="padding-right: 40px;">Schedule</td> <td style="text-align: right;">Charge</td> </tr> <tr> <td>Business Hours</td> <td style="text-align: right;">\$50.00,</td> </tr> <tr> <td>After Hours</td> <td style="text-align: right;">\$70.00.</td> </tr> </table>	Schedule	Charge	Business Hours	\$50.00,	After Hours	\$70.00.
Schedule	Charge							
Business Hours	\$50.00,							
After Hours	\$70.00.							
295973	4.1.6	<p>Temporary Service - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in section 4.1.1(c) above. This service does not include extension of mains.</p>						
295974	4.1.7	<p>Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>						
295975	4.1.8	<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p>						
295976	4.1.9	<p>Tampering - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1(c) above. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>						
295977	4.1.10	<p>Extension Fee - In the event the cost of extending mains exceeds the free limit established by Franchise for domestic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with section 4.1.1 above, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less a \$150.00 credit. The actual cost</p>						

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35062

will be calculated in accordance with the rates specified in section 4.1.1(C) above.

295978 4.2.1

Customer Deposits -
Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/29/2021
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
EDIT CREDIT-ENVa1
West Texas Gas, Inc.
Effective: April 1, 2021. Excess Deferred
Income Tax Credit.

EXCESS DEFERRED INCOME TAX CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. (.5Company.5) currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer.5s bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company.5s Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class.5s portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.
Residential: \$ 28.06
Commercial: \$ 63.05
Public Authority: \$ 63.05
Non-Profit: \$ 63.05

OTHER ADJUSTMENTS. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

FILING.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- A. the total dollar amount of the EDIT credit;
- B. the total dollar amount actually credited to customers; and
- C. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

PL SAFETY FEE-ENVa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program
 Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. ("WTG") shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers' bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG
 Divided by
 Number of meters billed
 Equals
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report "Pipeline Safety Fee Recovery Report". The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept. Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967.

OS-ENVa

West Texas Gas, Inc.
Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas, Inc. will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-ENVa1

West Texas Gas, Inc.
Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE - ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas, Inc.'s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

\$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

C-ENVa

West Texas Gas, Inc.
Effective: April 1, 2021.

Commercial Service Rate - Environs.

Applicability:

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule or served under a contract in an unincorporated or environs area served by West Texas Gas, Inc. (WTG). This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule or served under a contract per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$30.00.
All Consumption @ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

GAS COST ADJ-ENVa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

SOUTH GAS COST ZONE:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick, McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas, Inc..5s (.5WTG.5) gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs -The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor ("PGF") - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein. Purchase/Sales Ratio .5 A ratio determined by dividing the Company.5s Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

RATE SCHEDULESCHEDULE IDDESCRIPTION

Purchase Volumes - The volumes of gas, expressed in Mcf,s and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

Cost of gas purchased.

Credits, Refunds or Out of Period adjustments.

Cost of gas withdrawn from storage.

Interest on storage gas withdrawn.

Upstream Gathering and Transportation Charges.

Storage Deliverability Charges.

Storage Capacity Charges.

New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date,

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

A = Estimated WACOG.
 Factor.

C = Reconciliation

B = Est. WACOG/Act. WACOG Difference.

D = New Taxes.

E = Total

PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Unincorporated areas of the Counties of:

Andrews 13.45 Frio 14.68 Ochiltree 13.78
 Archer 13.45 Gaines 13.45 Oldham 13.45
 Armstrong 13.38 Gray 13.78 Parmer 13.18
 Atascosa 14.68 Hale 13.45 Pecos 13.68
 Bailey 13.45 Hall 13.45 Potter 13.45
 Bastrop 14.68 Hansford 13.78 Presidio 13.48
 Bexar 14.68 Hartley 13.07 Randall 13.45
 Brewster 13.48 Hemphill 13.88 Reeves 13.48
 Briscoe 13.45 Hockley 13.45 Roberts 13.68
 Brown 14.08 Hutchinson 13.68 Runnels 14.28
 Caldwell 14.68 Jeff Davis 13.48 Sherman 13.18
 Carson 13.38 Kimble 14.18 Sutton
 Castro 13.45 Kinney 14.68 Swisher 13.45
 Cochran 13.45 LaSalle 14.68 Terry 13.45
 Coleman 14.08 Lamb 13.45 Tom Green 14.28
 Collingsworth 13.38 Lipscomb 13.78 Travis 14.68
 Concho 14.08 Lubbock 13.45 Uvalde 14.68
 Crosby 13.45 Lynn 13.45 Val Verde 14.68
 Culberson 13.48 Martin 13.45 Wheeler 13.78
 Dallam 13.07 Mason 14.08 Wilson 14.68
 Dawson 3.45 Maverick 14.68 Winkler 13.68
 Deaf Smith 13.45 McCulloch 14.08 Yoakum 13.45
 Dimmitt 14.68 Medina 14.68 Zavala 14.68
 Donley 13.38 Menard 14.08
 Floyd 13.45 Moore 13.28.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1)Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2)Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5

3)Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.

4)Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5)The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.⁵ Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

TAX-ENVa

West Texas Gas, Inc.
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas, Inc.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41643	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41708	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41641	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41651	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41660	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41663	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41677	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41681	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41683	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41684	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41689	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41686	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41688	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41690	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41692	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41706	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41685	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41641	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41652	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41660	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41663	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41666	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41677	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41683	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41680	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41681	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41684	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41685	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41688	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41694	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41708	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41641	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41649	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41660	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41663	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41677	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41681	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41683	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41684	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41685	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41688	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41691	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41705	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41641	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41646	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41650	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41647	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41651	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41660	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41675	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41663	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41676	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41677	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41673	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41681	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41683	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41674	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41684	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41685	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41688	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41702	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: OS-20-00004347

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1075 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon
 TITLE: Regulatory Reporting
 ADDRESS LINE 1: 211 N Colorado St
 ADDRESS LINE 2:
 CITY: Midland STATE: TX ZIP: 79701 ZIP4:
 AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p style="text-align: right;">RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION</p> <p>OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p style="text-align: right;">ORDER</p> <p>RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p style="text-align: right;">RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1150	In the event the cost of extending mains exceeds the free limit established by Franchise for dometic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with Section 4.1.1 of WTG's tariff, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less \$150.00 credit. The actual cost will be calculated in accordance with the rates specified in Section 4.1.1 of WTG's tariff.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
1	<p data-bbox="310 415 667 436">RULE 7.45 Quality of Service</p> <p data-bbox="310 474 1511 735">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 772 639 793">(1) Continuity of service.</p> <p data-bbox="363 802 688 823">(A) Service interruptions.</p> <p data-bbox="310 831 1479 940">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 949 1511 1058">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1066 1511 1176">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1184 1495 1327">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1335 1479 1507">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1545 597 1566">(2) Customer relations.</p> <p data-bbox="363 1575 980 1596">(A) Information to customers. Each utility shall:</p> <p data-bbox="310 1604 1511 1864">(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;</p> <p data-bbox="423 1873 1507 1894">(ii) assist the customer or applicant in selecting the most economical rate schedule;</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection,

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

1A

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, each utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(B) Meter records. Each utility must keep the following records:

(i) Meter equipment records. Each utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) Each utility must, upon request of a customer, make a test of the accuracy

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed 15 dollars or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a deviation of more than 2.0 percent from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(-a-) the last six months; or

(-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

(8) New construction.

(A) Standards of construction. Each utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charges. Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the regulatory authority. No contribution in aid of construction may be required of any customer except as provided for in extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
295952	4.1.1a		<p>Connection Charge \$50.00 Business Hours and \$70.00 After Hours.</p> <p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
295953	4.1.1b		<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>
295954	4.1.1c		<p>After-Hours and Special Handling -</p> <p>In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p>
295955	4.1.2		<p>Customer Requested Meter Test -</p> <p>Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters - 275 cubic feet per hour or less \$25.00, 276 to 1500 cubic feet per hour \$30.00, 1501 to 3000 cubic feet per hour \$35.00, 3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
295956	4.1.3		<p>Returned Check and Bank Draft Charges -</p> <p>Accounts for which payment is made using checks or electronic drafts which are returned or denied by a</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

295957	4.1.4	<p>bank for any reason may be charged a fee for each occurrence of \$25.00.</p> <p>Collection Fee -</p>
295958	4.1.5	<p>A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.</p> <p>Reconnect Fees -</p> <p>The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p> <p>Business Hours \$50.00, After Hours \$70.00</p>
295959	4.1.6	<p>Temporary Service Fee -</p> <p>Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.</p>
295960	4.1.7	<p>Special Read -</p> <p>Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>
295961	4.1.8	<p>No Access -</p> <p>A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p>
295962	4.1.9	<p>Tampering Fee -</p> <p>Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based in the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>
295964	4.2.1	<p>Customer Deposits -</p>

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

295952 4.1.1a

Initiation of Service

a) Connection Charge

The following connection charges apply:

Schedule	Charge
Business Hours	\$50.00
After Hours	\$70.00

A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

295953 4.1.1b

Read In for Change Charge -

A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

295954 4.1.1c

After-Hours and Special Handling -

In addition to initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

(i) Special Handling: The Company may, at customer's request, provide special handling in order to meet the Customer's requirements for a fee based on the rates indicated in (c) above. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer's premises.

(ii) Expedited Service: If the customer requires that

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

the order be worked after hours for their convenience or if the customer requires expedited service, the charge shall be based on the rates indicated in (c) above for after hours service work on customer premises. The customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

(iii) Special Call Out: If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in (c) above for after hours service work on customer's premises.

295955 4.1.2

Customer Requested Meter Test
Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period from the time the customer made the request the customer will be charged according to the following fee schedule.

Positive Displacement	Charge
275 cubic feet per hour or less	\$25.00
276 to 1500 cubic feet per hour	\$30.00
1501 to 3000 cubic feet per hour	\$35.00
3001 to 5000 cubic feet per hour	\$45.00
over 5000 cubic feet per hour	\$60.00

Orifice Meters
All sizes \$40.00

The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.

295956 4.1.3

Returned Check/Bank Draft Charges -
Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.

295957 4.1.4

Collection Fee -
A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

295958	4.1.5	<p>Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p>						
		<table border="0"> <thead> <tr> <th data-bbox="812 556 917 583">Schedule</th> <th data-bbox="1299 556 1380 583">Charge</th> </tr> </thead> <tbody> <tr> <td data-bbox="812 583 998 611">Business Hours</td> <td data-bbox="1258 583 1356 611">\$50.00,</td> </tr> <tr> <td data-bbox="812 611 966 638">After Hours</td> <td data-bbox="1307 611 1404 638">\$70.00.</td> </tr> </tbody> </table>	Schedule	Charge	Business Hours	\$50.00,	After Hours	\$70.00.
Schedule	Charge							
Business Hours	\$50.00,							
After Hours	\$70.00.							
295959	4.1.6	<p>Temporary Service - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in section 4.1.1(c) above. This service does not include extension of mains.</p>						
295960	4.1.7	<p>Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>						
295961	4.1.8	<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p>						
295962	4.1.9	<p>Tampering - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1(c) above. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>						
295963	4.1.10	<p>Extension Fee - In the event the cost of extending mains exceeds the free limit established by Franchise for domestic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with section 4.1.1 above, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less a \$150.00 credit. The actual cost</p>						

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35063

295964	4.2.1	will be calculated in accordance with the rates specified in section 4.1.1(C) above.
		Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/29/2021
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 EDIT CREDIT-ENVa1
 West Texas Gas, Inc.
 Effective: April 1, 2021. Excess Deferred
 Income Tax Credit.

EXCESS DEFERRED INCOME TAX CREDIT.

APPLICABILITY.

This Excess Deferred Income Tax Credit applies to all Jurisdictional customer rate schedules of West Texas Gas, Inc. (.5Company.5) currently in force in the areas in Texas served by the Company.

CALCULATION OF CREDIT.

The regulatory liability in the amount of \$587,300 for certain excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers on a one-time, per bill basis in April of 2021 and will show as a separate line item on the customer.5s bill.

TRUE-UP ADJUSTMENT - The Excess Deferred Income Tax credit shall be trued-up one time through the Company.5s Gas Cost Adjustment rate schedule, specifically in the consideration of credits or refunds included in the computation of the Purchase Gas Cost Component. The True-Up Adjustment will be the difference between the amount of the total EDIT credit and the amount actually credited to customers.

EDIT CREDIT PER CUSTOMER - The EDIT credit per customer will be determined by allocating the regulatory liability amount of \$587,300 among the Jurisdictional customer classes utilizing the same class revenue allocation as approved in the most recent general rate case, and then by dividing each class.5s portion by the number of customers in that class.

EDIT CREDIT PER CUSTOMER.
 Residential: \$ 28.06
 Commercial: \$ 63.05
 Public Authority: \$ 63.05
 Non-Profit: \$ 63.05

OTHER ADJUSTMENTS. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

FILING.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- A. the total dollar amount of the EDIT credit;
- B. the total dollar amount actually credited to customers; and
- C. the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

PL SAFETY FEE-ENVa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Pipeline Safety and Regulatory Program
 Rate Schedule.

Applicability.

Fee. Once annually, West Texas Gas. ("WTG") shall remit to the Commission the fee required in 16 TEX. ADMIN. CODE Section 8.201.

Surcharge. During the next billing cycle following WTG remittance to the Commission of the fee, WTG shall include on its customers' bills a Pipeline Safety and Regulatory Program Surcharge, to the extent authorized in 16 TEX. ADMIN. CODE Section 8.201.

Formula. The Rule 8.201 surcharge is calculated in accordance with the following formula:

Rule 8.201(b) fee assessed by the Commission on WTG
 Divided by
 Number of meters billed
 Equals
 Rule 8.201(b)(3) surcharge, applied per customer meter, once annually.

In this formula, the number of meters billed refers to the number of meters billed during the billing month that precedes the month the Rule 8.201(b)(3) surcharge is included on customer bills.

The pipeline safety fee for 2020 was a one-time fee of \$1.00 per bill for each bill issued in April 2020.

Compliance Report.

The Company shall file an annual pipeline safety fee (PSF) report no later than 90

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing Gas Utilities Docket No. OS 20 0004347, and titling the report "Pipeline Safety Fee Recovery Report". The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate and total amount of the surcharge billed to each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount collected from customers from the surcharge.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept. Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967.

OS-ENVa

West Texas Gas, Inc.
 Effective: April 1, 2021.

OTHER SURCHARGES - ENVIRONS.

West Texas Gas, Inc. will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-ENVa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE - ENVIRONS.

APPLICABILITY.

All jurisdictional customers in the unincorporated or environs areas of West Texas Gas, Inc.'s ("WTG") Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

R-ENVa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Residential Service Rate - Environs.

Applicability:

Applicable to a residential customer or builder in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes in an unincorporated or environs area served by West Texas Gas, Inc. (WTG). A residential consumer includes an individually.5metered residential unit or dwelling and builders prior to sale or re-sale of a property for domestic purposes. This rate is only available to full requirements customers of WTG.

Cost of Service Rate:

During each monthly billing period: Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Residential consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$17.00.
 All Consumption @ \$4.84 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-ENV.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-ENV. Taxes: Plus applicable taxes and fees related to above.

Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-ENV.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-ENV.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-ENV.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- ENV.

GAS COST ADJ-ENVa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Gas Cost Adjustment - Environs.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Unincorporated areas of the Counties of Armstrong, Carson, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman and Wheeler.

SOUTH GAS COST ZONE:

Unincorporated areas of the Counties of Atascosa, Bastrop, Bexar, Brown, Caldwell, Coleman, Concho, Dimmitt, Frio, Kimble, Kinney, La Salle, Mason, Maverick,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

McCulloch, Medina, Menard, Runnels, Sutton, Tom Green, Travis, Uvalde, Val Verde, Wilson, and Zavala.

WEST GAS COST ZONE:

Unincorporated areas of the Counties of Andrews, Archer, Bailey, Brewster, Briscoe, Castro, Cochran, Crosby, Culberson, Dawson, Floyd, Gaines, Hale, Hockley, Jeff Davis, Lamb, Lubbock, Lynn, Martin, Parmer, Pecos, Presidio, Reeves, Swisher, Terry, Winkler and Yoakum.

Intent.

This clause is intended to allow collection of West Texas Gas, Inc..5s (.5WTG.5) gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs -The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor ("PGF") - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein. Purchase/Sales Ratio .5 A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/1(1-.05) unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf,s and stated at 14.65 psia,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

RATE SCHEDULESCHEDULE IDDESCRIPTION

received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount - The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf's and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

Cost of gas purchased.

Credits, Refunds or Out of Period adjustments.

Cost of gas withdrawn from storage.

Interest on storage gas withdrawn.

Upstream Gathering and Transportation Charges.

Storage Deliverability Charges.

Storage Capacity Charges.

New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for each Gas Cost Zone.

The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

A = Estimated WACOG.
Factor.

C = Reconciliation

B = Est. WACOG/Act. WACOG Difference.

D = New Taxes.

E = Total

PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes.

Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

Unincorporated areas of the Counties of:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Andrews 13.45 Frio 14.68 Ochiltree 13.78
 Archer 13.45 Gaines 13.45 Oldham 13.45
 Armstrong 13.38 Gray 13.78 Parmer 13.18
 Atascosa 14.68 Hale 13.45 Pecos 13.68
 Bailey 13.45 Hall 13.45 Potter 13.45
 Bastrop 14.68 Hansford 13.78 Presidio 13.48
 Bexar 14.68 Hartley 13.07 Randall 13.45
 Brewster 13.48 Hemphill 13.88 Reeves 13.48
 Briscoe 13.45 Hockley 13.45 Roberts 13.68
 Brown 14.08 Hutchinson 13.68 Runnels 14.28
 Caldwell 14.68 Jeff Davis 13.48 Sherman 13.18
 Carson 13.38 Kimble 14.18 Sutton
 Castro 13.45 Kinney 14.68 Swisher 13.45
 Cochran 13.45 LaSalle 14.68 Terry 13.45
 Coleman 14.08 Lamb 13.45 Tom Green 14.28
 Collingsworth 13.38 Lipscomb 13.78 Travis 14.68
 Concho 14.08 Lubbock 13.45 Uvalde 14.68
 Crosby 13.45 Lynn 13.45 Val Verde 14.68
 Culberson 13.48 Martin 13.45 Wheeler 13.78
 Dallam 13.07 Mason 14.08 Wilson 14.68
 Dawson 3.45 Maverick 14.68 Winkler 13.68
 Deaf Smith 13.45 McCulloch 14.08 Yoakum 13.45
 Dimmitt 14.68 Medina 14.68 Zavala 14.68
 Donley 13.38 Menard 14.08
 Floyd 13.45 Moore 13.28.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

1)Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.

2)Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5

3)Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.

4)Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.

5)The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months.5 Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

TAX-ENVa

West Texas Gas, Inc.
 Effective: April 1, 2021.

Tax Adjustment - Environs.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas, Inc.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41665	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41677	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41679	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41681	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41683	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41684	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41685	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41688	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41693	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41707	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41664	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41711	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41641	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41647	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41660	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41661	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41663	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41667	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41664	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41668	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41675	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41677	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41681	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41683	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41684	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41685	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41688	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41689	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41703	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41641	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41644	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41665	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41677	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41679	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41658	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41660	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41663	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41681	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41683	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41684	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41685	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41686	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41688	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41691	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41701	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41690	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41641	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41655	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41660	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41663	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41668	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41665	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41669	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41677	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41681	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41683	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41684	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41685	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41688	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41697	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41711	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41642	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41653	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41641	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41660	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41663	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: OS-20-00004347

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1075 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon
 TITLE: Regulatory Reporting
 ADDRESS LINE 1: 211 N Colorado St
 ADDRESS LINE 2:
 CITY: Midland STATE: TX ZIP: 79701 ZIP4:
 AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p style="text-align: right;">RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION</p> <p>OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p>

ORDER

RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

The curtailment program to be filed shall include, in verified form, the following

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.
--

TARIFF CODE: DS	RRC TARIFF NO: 35064
-----------------	----------------------

information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1150	In the event the cost of extending mains exceeds the free limit established by Franchise for dometic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with Section 4.1.1 of WTG's tariff, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less \$150.00 credit. The actual cost will be calculated in accordance with the rates specified in Section 4.1.1 of WTG's tariff.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
1	<p data-bbox="310 415 667 436">RULE 7.45 Quality of Service</p> <p data-bbox="310 474 1511 735">For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p data-bbox="310 772 639 793">(1) Continuity of service.</p> <p data-bbox="363 802 688 823">(A) Service interruptions.</p> <p data-bbox="310 831 1479 940">(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.</p> <p data-bbox="310 949 1511 1058">(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.</p> <p data-bbox="310 1066 1511 1176">(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.</p> <p data-bbox="310 1184 1495 1327">(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.</p> <p data-bbox="310 1335 1479 1507">(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p> <p data-bbox="310 1545 597 1566">(2) Customer relations.</p> <p data-bbox="363 1575 980 1596">(A) Information to customers. Each utility shall:</p> <p data-bbox="310 1604 1511 1864">(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;</p> <p data-bbox="423 1873 1507 1894">(ii) assist the customer or applicant in selecting the most economical rate schedule;</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35064
-----------------	----------------------

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I)-(XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35064
-----------------	----------------------

delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, 101.003(7), 101.003(8), and 121.001-121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35064
-----------------	----------------------

often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0 percent for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection,

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

(i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;

(ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;

(iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(ii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iii) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/26/2021

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

(vi) the date by which the customer must pay the bill to get prompt payment discount;

(vii) the total amount due before and after any discount for prompt payment within a designated period;

(viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445	COMPANY NAME: WEST TEXAS GAS, INC.
---------------	------------------------------------

TARIFF CODE: DS	RRC TARIFF NO: 35064
-----------------	----------------------

month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

1A

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, each utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(B) Meter records. Each utility must keep the following records:

(i) Meter equipment records. Each utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) Each utility must, upon request of a customer, make a test of the accuracy

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed 15 dollars or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a deviation of more than 2.0 percent from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(-a-) the last six months; or

(-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

(8) New construction.

(A) Standards of construction. Each utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charges. Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the regulatory authority. No contribution in aid of construction may be required of any customer except as provided for in extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
295938	4.1.1a		<p>Connection Charge \$50.00 Business Hours and \$70.00 After Hours.</p> <p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
295939	4.1.1b		<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>
295940	4.1.1c		<p>After-Hours and Special Handling -</p> <p>In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p>
295941	4.1.2		<p>Customer Requested Meter Test -</p> <p>Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters -</p> <p>275 cubic feet per hour or less \$25.00, 276 to 1500 cubic feet per hour \$30.00, 1501 to 3000 cubic feet per hour \$35.00, 3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
295942	4.1.3		<p>Returned Check and Bank Draft Charges -</p> <p>Accounts for which payment is made using checks or electronic drafts which are returned or denied by a</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

295943	4.1.4	<p>bank for any reason may be charged a fee for each occurrence of \$25.00.</p> <p>Collection Fee -</p>
295944	4.1.5	<p>A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.</p> <p>Reconnect Fees -</p>
295945	4.1.6	<p>The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p> <p>Business Hours \$50.00, After Hours \$70.00</p> <p>Temporary Service Fee -</p>
295946	4.1.7	<p>Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.</p> <p>Special Read -</p> <p>Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>
295947	4.1.8	<p>No Access -</p> <p>A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p>
295948	4.1.9	<p>Tampering Fee -</p> <p>Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based in the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>
295950	4.2.1	<p>Customer Deposits -</p>

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

295938 4.1.1a

Initiation of Service

a) Connection Charge

The following connection charges apply:

Schedule	Charge
Business Hours	\$50.00
After Hours	\$70.00

A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

295939 4.1.1b

Read In for Change Charge -

A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

295940 4.1.1c

After-Hours and Special Handling -

In addition to initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

(i) Special Handling: The Company may, at customer's request, provide special handling in order to meet the Customer's requirements for a fee based on the rates indicated in (c) above. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer's premises.

(ii) Expedited Service: If the customer requires that

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

the order be worked after hours for their convenience or if the customer requires expedited service, the charge shall be based on the rates indicated in (c) above for after hours service work on customer premises. The customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

(iii) Special Call Out: If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in (c) above for after hours service work on customer's premises.

295941 4.1.2

Customer Requested Meter Test
 Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period from the time the customer made the request the customer will be charged according to the following fee schedule.

Positive Displacement	Charge
275 cubic feet per hour or less	\$25.00
276 to 1500 cubic feet per hour	\$30.00
1501 to 3000 cubic feet per hour	\$35.00
3001 to 5000 cubic feet per hour	\$45.00
over 5000 cubic feet per hour	\$60.00

Orifice Meters
 All sizes \$40.00

The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.

295942 4.1.3

Returned Check/Bank Draft Charges -
 Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.

295943 4.1.4

Collection Fee -
 A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

295944	4.1.5	<p>Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Schedule</td> <td style="text-align: right;">Charge</td> </tr> <tr> <td>Business Hours</td> <td style="text-align: right;">\$50.00,</td> </tr> <tr> <td>After Hours</td> <td style="text-align: right;">\$70.00.</td> </tr> </table>	Schedule	Charge	Business Hours	\$50.00,	After Hours	\$70.00.
Schedule	Charge							
Business Hours	\$50.00,							
After Hours	\$70.00.							
295945	4.1.6	<p>Temporary Service - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in section 4.1.1(c) above. This service does not include extension of mains.</p>						
295946	4.1.7	<p>Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>						
295947	4.1.8	<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p>						
295948	4.1.9	<p>Tampering - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1(c) above. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>						
295949	4.1.10	<p>Extension Fee - In the event the cost of extending mains exceeds the free limit established by Franchise for domestic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with section 4.1.1 above, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less a \$150.00 credit. The actual cost</p>						

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35064

will be calculated in accordance with the rates specified in section 4.1.1(C) above.

295950 4.2.1

Customer Deposits -
Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall make a Compliance Filing with the Gas Services Department of the Commission at GUD_Compliance@rrc.texas.gov within 60 days of issuing the EDIT credit that includes the following information:

- A. the total dollar amount of the EDIT credit;
- B.the total dollar amount actually credited to customers; and
- C.the true-up amount, if any, due to the difference between items a. and b., above.

CONDITIONS.

Subject to all applicable laws and orders, and the Company`s rules and regulations on file with the regulatory authority.

OS-INCa

West Texas Gas, Inc.
 Effective: April 1, 2021.

OTHER SURCHARGES - INCORPORATED.

West Texas Gas, Inc. will recover other surcharges from jurisdictional customers as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, orders, rules, contracts or agreements.

RCE-INCa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

RATE CASE EXPENSE SURCHARGE-INCORPORATED.

APPLICABILITY.

All jurisdictional customers in the incorporated areas or cities of West Texas Gas, Inc..5s (.5WTG.5) Service Area.

RCE RATE.

Pursuant to the Final Order in Case No. OS-20-00004347, WTG is authorized to recover a total not to exceed \$476,256.99 in rate case expenses from Case No. OS-20-00004347 jurisdictional customers by a surcharge applicable to all jurisdictional customers in incorporated and unincorporated areas at the rate of \$0.074/Mcf for a period of approximately 48 months commencing April 1, 2021.

COMPLIANCE.

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and Safety Division, Gas Services Department and referencing Gas Utilities Docket No. OS-020-00004347, Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety
 Division Gas Services Dept.
 Railroad Commission of Texas
 P.O. Box 12967
 Austin, TX 78711-2967

NP-INCa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Non-Profit
 Service Rate-Incorporated.

Applicability:

Applicable to all non-profit customers.

Cost of Service Rate:

During each monthly billing period:

Subject to applicable rate adjustment provisions listed below, the following rates are applicable to Non-Profit consumers.

Consumption Charge \$30.00.
 All Consumption @ \$2.69 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Other Fees:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule Gas Cost Adjustment-INC.

Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE-INC.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Taxes: Plus applicable taxes and fees related to above. Pipeline Safety and Regulatory Program Fee: Adjustments in accordance with the provisions of Rate Schedule Pipeline Safety Fee-INC.

Miscellaneous Fees and Deposits: Adjustments in accordance with the provisions of Rate Schedule MISCFEES-INC.

Other Surcharges: Adjustments in accordance with the provisions of the Other Surcharges Rate Schedule OS-INC.

EDIT Credit: A one-time credit for Excess Deferred Income Taxes in accordance with the provisions of Rate Schedule EDIT Credit- INC.

GAS COST ADJ-INCa1

West Texas Gas, Inc.
 Effective: April 1, 2021.

Gas Cost Adjustment-Incorporated.

Applicability:

This clause shall apply to all customers served by WTG, except for customers purchasing gas at contract rates. Each customer's gas costs will be determined by the costs incurred in the applicable Gas Cost Zone. For purposes of determining gas purchase costs, all customers will be located in one of three Gas Cost Zones: North, South, and West. Each Gas Cost Zone consists of the following systems or geographic areas:

NORTH GAS COST ZONE:

Incorporated areas of the Cities of Cactus, Canadian, Canyon, Claude, Dalhart, Darrouzett, Farwell, Follett, Groom, Higgins, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Texline, Wheeler and White Deer.

SOUTH GAS COST ZONE:

Incorporated areas of the Cities of Devine, Eden, Junction, La Vernia, Menard, Natalia, Paint Rock, Somerset and Sonora.

WEST GAS COST ZONE:

Incorporated areas of the Cities of Balmorhea, Kermit, Lubbock and Van Horn.

Intent.

This clause is intended to allow collection of West Texas Gas, Inc.'s (.5WTG.5) gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

RATE SCHEDULESCHEDULE IDDESCRIPTION

Definitions.

Gas Cost Zones - North, South, and West, as defined in the "Applicability" section below.

Interest - The percentage of interest shall be the interest rate established by the Public Utility Commission, or such other agency or manner as determined by the Commission, under Chapter 183 of the Texas Utilities Code.

Lost and Unaccounted For Gas - Lost and Unaccounted for Gas (LUG) shall represent volumes of gas metered into the distribution system and volumes of gas metered out of the distribution system at 14.65 p.s.i.a., which shall include distribution and non-distribution volumes. WTG Transmission LUG shall not be included in these volumes.

Purchased Gas Costs - The total cost of Purchase Volumes, as received into the Company's distribution systems within each Gas Cost Zone.

Purchased Gas Factor ("PGF") - A factor on each customer's monthly bill, expressed in dollars per Mcf, to reflect the Purchase Gas Costs, all as more specifically described herein.

Purchase/Sales Ratio - A ratio determined by dividing the Company's Purchase Volumes metered into the distribution system during the twelve-month period ending June 30 of each year by the sum of the Company's Sales Volumes metered out of the distribution system, volumes of metered Company used gas, and losses of gas from the Company's systems within each Gas Cost Zone that have been billed to third parties during the same period. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/1(1-.05)$ unless expressly authorized by the applicable regulatory authority.

Purchase Volumes - The volumes of gas, expressed in Mcf.5s and stated at 14.65 psia, received by the Company's distribution system from all sources within each Gas Cost Zone, including monthly purchases and withdrawals from storage, if any, for use by general service customers. This quantity of gas shall not include LUG attributable to the WTG Transmission System or transmission function.

Reconciliation Amount .5 The net of any monthly imbalances by Gas Cost Zone during the period covered by the Reconciliation Review.

Reconciliation Component - The monthly amount to be refunded or passed through to customers within each Gas Cost Zone, consisting of one-twelfth of the Reconciliation Amount.

Reconciliation Factor - A factor, expressed as a cost per Mcf on customer bills within each Gas Cost Zone, reflecting the customer's share of the Reconciliation Component applicable to the period covered by the bill.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

RATE SCHEDULESCHEDULE IDDESCRIPTION

Reconciliation Review - An annual review of the Company's records covering each 12-month period ending June 30 to determine any imbalances between the Purchase Gas Cost and the Sales Amount as applied to each Gas Cost Zone during that period.

Sales Amount - Sales Volumes, volumes of metered Company used gas, and losses of gas from the Company's system within each Gas Cost Zone that have been billed to third parties, multiplied by the Purchased Gas Factor.

Sales Volumes - The volumes of gas metered to general service customers within each Gas Cost Zone expressed in Mcf.5s and stated at 14.65 psia.

Weighted Average Cost of Gas - The Purchase Gas Costs invoiced by third parties divided by the Purchase Volumes, calculated on a monthly basis for each Gas Cost Zone.

Purchase Gas Cost Component (PGC).

The Purchase Gas Cost for each Gas Cost Zone shall be computed utilizing the following components for the distribution system customers:

Cost of gas purchased.

Credits, Refunds or Out of Period adjustments.

Cost of gas withdrawn from storage.

Interest on storage gas withdrawn.

Upstream Gathering and Transportation Charges.

Storage Deliverability Charges.

Storage Capacity Charges.

New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

WTG shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. WTG shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor (PGF) Calculation.

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for each Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

In addition to the estimated weighted average cost of gas for the current month.5s billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated Weighted Average Cost of Gas and the actual Weighted Average Cost of Gas during the previous billing period for each Gas Cost Zone.

The PGF shall also include a "Reconciliation Factor," an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

for each Gas Cost Zone.
The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for each Gas Cost Zone. The Purchased Gas Factor is expressed as a formula as follows:

$$(A+/-B) + C + D = E.$$

Where:

A = Estimated WACOG.
Factor.

C = Reconciliation

B = Est. WACOG/Act. WACOG Difference.

D = New Taxes.

E =

Total PGF.

Gas Cost Reconciliation (GCR).

WTG shall keep accurate books and records of the Reconciliation Review, monthly Purchased Gas Factor reports to the Railroad Commission of Texas, and shall account for the Reconciliation Component and the Reconciliation Factors for each Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia):

- Balmorhea 13.48 Junction 14.18 Texhoma 13.38
- Cactus 13.28 Kermit 13.68 Texline 12.98
- Canadian 13.88 La Vernia 14.68 Wheeler 13.78
- Canyon 13.45 Lubbock 13.45 White Deer 13.38
- Claude 13.38 Menard 14.08
- Dalhart 13.07 Miami 13.68
- Darrouzett 13.78 Mobeetie 13.78
- Devine 14.68 Natalia 14.68
- Eden 14.08 Paint Rock 14.28
- Farwell 13.18 Shamrock 13.88
- Follett 13.68 Somerset 14.68
- Groom 13.38 Sonora 13.98
- Higgins 13.78 Stratford 13.18.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Net Jurisdictional Cost of Gas and

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June).

The sum of the monthly imbalances, plus interest, for each Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gas gain of greater than 5% of that metered into the system, the following methodology shall apply:

WTG shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones. Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:

- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones .5Actual P/S Ratio..5
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a .5Disallowance Factor.5 for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the Weighted Average Cost of Gas for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.

Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period.

The interest rate shall be the rate in effect during the last month of the audit

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

period (June).

The sum of the monthly imbalances, plus interest, for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded/surcharged.

Reconciliation Factor Calculation (RFC)

The Reconciliation Amount for each Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months' Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

TAX-INCa

West Texas Gas, Inc.
 Effective: April 1, 2021.

Non-Profit Service Rate-Incorporated.

REVENUE RELATED TAX ADJUSTMENT.

Each monthly bill for a jurisdictional customer, as adjusted, shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by West Texas Gas, Inc.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41641	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41655	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41660	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41663	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41669	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41677	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41681	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41683	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41684	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41685	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41688	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41697	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$2.5430	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41711	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$2.6350	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$4.4790	04/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41736	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Shamrock			
41735	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Paint Rock			
41714	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Balmorhea			
41715	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Cactus			
41716	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canadian			
41717	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Canyon			
41718	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Claude			
41719	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Dalahrt			
41720	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Darrouzett			
41721	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Devine			
41722	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Eden			
41723	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Farwell			
41724	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Follett			
41725	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Groom			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41726	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Higgins			
41727	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Junction			
41728	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Kermit			
41729	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of La Vernia			
41730	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Lubbock			
41731	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Menard			
41732	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Miami			
41733	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Mobeetie			
41734	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Natalia			
41737	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Somerset			
41738	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Sonora			
41739	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Stratford			
41740	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texhoma			
41741	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Texline			
41742	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of Wheeler			
41743	N			
<u>CUSTOMER NAME</u>	Incorporated Areas of the City of White Deer			
41641	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41642	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41656	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41684	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41660	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41663	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41669	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41677	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41681	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41683	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41641	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			
41650	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41654	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41660	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41663	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			
41664	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41668	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41677	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41680	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			
41681	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41682	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41683	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41684	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41685	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41688	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41696	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$3.2800	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41710	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$2.9220	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$4.0640	06/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41688	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41685	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41687	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41689	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			
41692	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41695	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			
41706	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41709	N	mcf	\$3.7810	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41712	N	mcf	\$3.5780	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			
41713	N	mcf	\$4.4570	07/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41641	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Andrews County			
41642	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Archer County			
41643	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Armstrong County			
41644	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Atascosa County			
41645	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bailey County			
41646	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bastrop County			
41647	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Bexar County			
41648	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brewster County			
41649	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Briscoe County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41650	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Brown County			
41651	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Caldwell County			
41652	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Carson County			
41653	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Castro County			
41654	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Cochran County			
41655	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Coleman County			
41656	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Collingsworth County			
41657	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Concho County			
41658	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Crosby County			
41659	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Culberson County			
41660	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dallam County			
41661	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dawson County			
41662	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Deaf Smith County			
41663	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Dimmitt County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41664	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Donley County			
41665	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Floyd County			
41666	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Frio County			
41667	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gaines County			
41668	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Gray County			
41669	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hale County			
41670	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hall County			
41671	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hansford County			
41672	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hartley County			
41673	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hemphill County			
41674	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hockley County			
41675	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Hutchinson County			
41676	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Jeff Davis County			
41680	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lamb County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41677	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kimble County			
41678	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Kinney County			
41679	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of La Salle County			
41681	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lipscomb County			
41682	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lubbock County			
41683	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Lynn County			
41687	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of McCullough County			
41684	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Martin County			
41685	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Mason County			
41686	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Maverick County			
41688	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Medina County			
41689	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Menard County			
41690	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Moore County			
41691	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Ochiltree County			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41692	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Oldham County			
41693	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Parmer County			
41694	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Pecos County			
41695	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Potter County			
41696	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Presidio County			
41697	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Randall County			
41698	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Reeves County			
41699	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Roberts County			
41700	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Runnels County			
41701	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sherman County			
41702	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Sutton County			
41703	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Swisher County			
41704	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Terry County			
41705	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Tom Green County			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41706	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Travis County			
41707	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Uvalde County			
41708	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Val Verde County			
41709	N	mcf	\$2.8050	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wheeler County			
41710	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Wilson County			
41711	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Winkler County			
41713	N	mcf	\$3.7830	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Zavala County			
41712	N	mcf	\$2.9140	05/01/2021
<u>CUSTOMER NAME</u>	Unincorporated Areas or Environs of Yoakum County			

REASONS FOR FILING

NEW?: Y
RRC DOCKET NO: OS-20-00004347
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Non-Profit Sales

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

PREPARER - PERSON FILING

RRC NO: 1075 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Amanda MIDDLE: LAST NAME: Edgmon
 TITLE: Regulatory Reporting
 ADDRESS LINE 1: 211 N Colorado St
 ADDRESS LINE 2:
 CITY: Midland STATE: TX ZIP: 79701 ZIP4:
 AREA CODE: 432 PHONE NO: 253-4630 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
----------------	--------------------

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
------------------	--------------------

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
------------------------	--------------------

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
296050	4.1.1a		<p>Connection Charge \$50.00 Business Hours and \$70.00 After Hours.</p> <p>A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p>
296051	4.1.1b		<p>Read In for Change Charge - A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p>
296052	4.1.1c		<p>After-Hours and Special Handling -</p> <p>In addition to the initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such a charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.</p>
296053	4.1.2		<p>Customer Requested Meter Test -</p> <p>Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period form the time the customer made the request the customer will be charged according to the following fee schedule.</p> <p>Positive Displacement Meters - 275 cubic feet per hour or less \$25.00, 276 to 1500 cubic feet per hour \$30.00, 1501 to 3000 cubic feet per hour \$35.00, 3001 to 5000 cubic feet per hour \$45.00, over 5000 cubic feet per hour \$60.00.</p> <p>Orifice Meters - All sizes \$40.00.</p> <p>The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.</p>
296054	4.1.3		<p>Returned Check and Bank Draft Charges -</p> <p>Accounts for which payment is made using checks or electronic drafts which are returned or denied by a</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

296055	4.1.4	bank for any reason may be charged a fee for each occurrence of \$25.00.
		Collection Fee -
		A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.
296056	4.1.5	Reconnect Fees -
		The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.
		Business Hours \$50.00, After Hours \$70.00
296057	4.1.6	Temporary Service Fee -
		Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in service charge 4.1.1c. This service does not include extension of mains.
296058	4.1.7	Special Read -
		Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.
296059	4.1.8	No Access -
		A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.
296060	4.1.9	Tampering Fee -
		Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based in the labor rates and costs specified in 4.1.1c. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.
296062	4.2.1	Customer Deposits -

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.

296050 4.1.1a

Initiation of Service

a) Connection Charge

The following connection charges apply:

Schedule	Charge
Business Hours	\$50.00
After Hours	\$70.00

A connect fee will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

296051 4.1.1b

Read In for Change Charge -

A read in fee of \$20.00 will be charged to any applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

296052 4.1.1c

After-Hours and Special Handling -

In addition to initiation of service fee, a fee shall be charged to any applicant whose request to initiate service cannot be completed during normal business hours or requires special handling. Applicant shall be advised that an additional fee will be charged and must agree to pay such charge. Any fees assessed will reflect actual time incurred at \$20.00 per hour during business hours and \$30.00 per hour for after hours, plus the actual cost of materials and any incidental (third party) expenses.

(i) Special Handling: The Company may, at customer's request, provide special handling in order to meet the Customer's requirements for a fee based on the rates indicated in (c) above. Special handling may include such assistance as calling the customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the customer's premises.

(ii) Expedited Service: If the customer requires that

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

the order be worked after hours for their convenience or if the customer requires expedited service, the charge shall be based on the rates indicated in (c) above for after hours service work on customer premises. The customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.

(iii) Special Call Out: If the initiation of service order requires special call out, the customer shall be charged based on the rates indicated in (c) above for after hours service work on customer's premises.

296053 4.1.2

Customer Requested Meter Test
 Whenever the Company is requested by a customer to have a meter test performed, and the result of that meter test indicates that the meter is within 2% accuracy and the meter has been tested within a four year period from the time the customer made the request the customer will be charged according to the following fee schedule.

Positive Displacement	Charge
275 cubic feet per hour or less	\$25.00
276 to 1500 cubic feet per hour	\$30.00
1501 to 3000 cubic feet per hour	\$35.00
3001 to 5000 cubic feet per hour	\$45.00
over 5000 cubic feet per hour	\$60.00

Orifice Meters
 All sizes \$40.00

The meter test fees schedule above will not apply when the test results indicate the meter is outside of the allowed 2% accuracy range.

296054 4.1.3

Returned Check/Bank Draft Charges -
 Accounts for which payment is made using checks or electronic drafts which are returned or denied by a bank for any reason may be charged a fee for each occurrence of \$25.00.

296055 4.1.4

Collection Fee -
 A fee of \$20.00 will be charged to any customer whose failure to respond to a termination notice necessitates the dispatch of a company representative who attempts collection of payment from customer.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

296056	4.1.5	<p>Reconnect Fees - The following reconnection fees will be charged to any customer whose service is terminated and then re-initiated unless terminated in error by the Company.</p>						
		<table border="0"> <tr> <td>Schedule</td> <td style="text-align: right;">Charge</td> </tr> <tr> <td>Business Hours</td> <td style="text-align: right;">\$50.00,</td> </tr> <tr> <td>After Hours</td> <td style="text-align: right;">\$70.00.</td> </tr> </table>	Schedule	Charge	Business Hours	\$50.00,	After Hours	\$70.00.
Schedule	Charge							
Business Hours	\$50.00,							
After Hours	\$70.00.							
296057	4.1.6	<p>Temporary Service - Customers will be charged the actual cost of installation and removal of pipe and metering facilities. The actual cost will be calculated in accordance with the rates specified in section 4.1.1(c) above. This service does not include extension of mains.</p>						
296058	4.1.7	<p>Special Read - Customer requested reading of a meter for any purpose other than initiation of service will be charged \$20.00.</p>						
296059	4.1.8	<p>No Access - A fee of \$20.00 will be charged to customer who schedules an appointment but fails to appear or company personnel cannot access property to perform the service requested.</p>						
296060	4.1.9	<p>Tampering - Customers who tamper with their meters will be assessed a charge of \$150.00 plus the actual cost of any estimated volumes of gas illegally consumed or improperly measured based on such tampering, and the actual cost of time and materials to repair meters or other company equipment. The actual costs will be based on the labor rates and costs specified in 4.1.1(c) above. This charge is not intended to duplicate any charge that may be imposed by the Texas Penal Code.</p>						
296061	4.1.10	<p>Extension Fee - In the event the cost of extending mains exceeds the free limit established by Franchise for domestic and non-domestic customers, customers shall pay the actual cost of the extension, based on costs calculated in accordance with section 4.1.1 above, less the free limit. In the event the Franchise does not apply, the charge will be equal to the actual cost of the extension, less a \$150.00 credit. The actual cost</p>						

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 35066

296062	4.2.1	will be calculated in accordance with the rates specified in section 4.1.1(C) above.
		Customer Deposits - Deposits will be based on 1/6 of the customers estimated annual usage. For any customer who pays bills by electronic transfer to WTG, these deposits will be based on 1/12 of the customers estimated annual usage.