

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/10/2018
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 4_R

Application of Schedule: This Schedule is applicable to all Residential Customers in an incorporated service area purchasing natural gas from SiEnergy, L.P. (hereinafter SiEnergy) for use at the point of delivery. Monthly Base Rate: Customer`s base monthly bill will be calculated using the following Customer and Ccf charges: Customer Charge \$15.00 per month, plus all Ccf at \$.3158 per Ccf. Purchased Gas Adjustment: In addition to the base monthly bill above, each customer`s bill will include a Purchased Gas Adjustment which is equal to the estimated Weighted Average Cost of Gas for the period covered by the bill computed in accordance with SiEnergy`s Rate PGA Purchased Gas Adjustment tariff in effect during the billing month. Taxes: In addition to the monthly charges above, each customer`s bill will include a charge for an amount equivalent to the customer`s proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality`s franchise ordinance. Each municipality`s franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over or under recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Surcharges: In addition to the monthly charges above, each customer`s bill will include an amount for surcharges calculated in accordance with the applicable rider(s). Conditions: Subject in all respects to applicable laws, rules and regulations from time to time in effect.

R_PGA1

RATE PGA PURCHASED GAS ADJUSTMENT TARIFF
 Applicable to all customer classes.

Purpose and Intent:

This provision is intended to allow collection of the gas purchase costs of SiEnergy, L.P., (hereinafter SiEnergy or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Adjustment and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. SiEnergy will make appropriate regulatory filings and obtain regulatory approvals, as required, before

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

making changes to its rates.

Applicability:

This clause shall apply to all SiEnergy gas tariffs that incorporate this Purchased Gas Adjustment tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions: Standard Cubic Foot of Gas - the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf - one hundred standard cubic feet of gas.

Mcf - one thousand standard cubic feet of gas.

Purchased Gas Volumes - The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

Billed Gas Volumes - The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues - The total amount of revenues attributable to billings by SiEnergy for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Adjustment during the same period.

Lost and Unaccounted for Gas (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Adjustment (PGA) - An Adjustment on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Adjustment, all as more specifically described herein.

Annual Review Period - The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

RATE SCHEDULESCHEDULE IDDESCRIPTION

Annual Imbalance Total - The total amount determined through the Annual Review to be credited or surcharged to customers' bills in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Adjustment - A credit or surcharge included in the Purchased Gas Adjustment to reflect the pro-rated adjustment in billings for any over or under collections on an annual basis.

R_PGA2

Record Keeping:

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company-owned gas injected into and withdrawn from storage, and any adjustments relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation:

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by SiEnergy, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Adjustment Calculation: Each customer bill shall include a Purchased Gas Adjustment reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro-rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Adjustment to account for any Annual Imbalance Total.

Annual Review: For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total, LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative:

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Annual Imbalance Total, LUG Volume is positive and is greater than five percent of Purchased Gas Volumes:

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows

(1)The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined

(2)Minus, The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Adjustment Calculation: The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month. The recovery shall be through a Reconciliation Adjustment included in the Purchased Gas Adjustment. The Reconciliation Adjustment for each month shall be determined as follows

(1)Each month of the twelve-month reconciliation period, the Reconciliation Adjustment, expressed in Ccfs, shall be calculated by dividing the amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

(2)At the end of each 12-month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12-month period.

ANNUAL RECONCILIATION REPORT: The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

(1) A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

(2) A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

(3) A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

(4) A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

imbalance. The decription should relect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7_PSF

Application: Applicable to all customer classes. Company will charge a surcharge to recover pipeline safety and regulatory fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201. The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules. The Company will charge a one-time customer charge per bill of \$0.99 per service or service line

11_WNA

Application:
 Applicalbe to all customer classes.

Monthly Calculation: In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (WNA) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (cycle). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

WNA Rate = WND/CMV+RC.
 WND is calculated based on the following formula:
 $WND = ((HDDn/HDDa*HL)-HL)*VR.$

Definitions:

WND - Weather Normalization Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

RATE SCHEDULESCHEDULE IDDESCRIPTION

RC - The Reconciliation Component amount to be return to or recovered from the customers each month from October through April as a result of any prior year's over or under collections.

Reconciliation Audit: An annual review shall be performed of the Company's books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven month period. The audit shall determine: (a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer as established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

Determination and Application of the Reconciliation Component: If the Reconciliation Audit reflects either an over recovery or under recovery of revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

Monthly Report: By the 25th day of the following month, the Company will file with the Regulatory authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

Annual Report: By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

- 1) A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
- 2) A schedule of the weather normalized volumes and respective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
- 3) A calculation of the difference between the actual gas sales volumes and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

revenues by rate class and the weather normalized gas sales volumes and revenues.

4) A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

8_RCE

Application:
 Applicable to all customer classes.

Monthly calculation:

The bill of each customer shall include a surcharge designed to recover the Company's rate case expenses. The surcharge will be calculated on a Ccf basis using total company volumes for all customer classes, over a period of twelve (12) months commencing with the effective date of the rates set forth in this tariff.

All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of 4.66 percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed pursuant to the order in question.

1_Contents_MC

TABLE OF CONTENTS

Rate Schedule Description

- 1.TABLE OF CONTENTS
- 2. UTILITY OPERATIONS AND SERVICE AREAS
- 3. DEFINITIONS
- 4. RATE R RESIDENTIAL SALES
- 5.RATE C COMMERCIAL SALES
- 6. RATE S PUBLIC SCHOOL SALES
- 7. RIDER PSF PIPELINE SAFETY FEE
- 8. RIDER RCE RATE CASE EXPENSES
- 9.RATE M MISCELLANEOUS SERVICE CHARGES
- 10. RATE LEP LINE EXTENSION POLICY

2_Service_Areas

SiEnergy, LP owns and operates a natural gas distribution system that provides natural gas service in the City of Missouri City, Texas and Fort Bend County, Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

June Dively
 SiEnergy, LP
 P.O. Box 340279
 Austin, TX 78734-0279
 (512) 261-4152

3_Definitions

COMMERCIAL CUSTOMER A customer, other than a Residential or Public School customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

COMMISSION The Railroad Commission of Texas.

COMPANY SiEnergy LP, its successors, and its assigns.

CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery.

ENVIRONS The unincorporated areas in Fort Bend County, including, but not limited to, Sienna Plantation, Sienna Point, Sienna North and adjacent properties.

RATE SCHEDULE A statement of the method of determining charges for gas service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

MC1

Cities for which proposed rates went into effect November 12, 2008 under operation of law: Missouri City ordinance 99-07; City of Fulshear ordinance 2013-1109 effective 06252014, City of Sugar Land ordinance 1856 effective 10102014

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
38086	N			
<u>CUSTOMER NAME</u>	Incorporated Mansfield			

REASONS FOR FILING

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: MANSFIELD ORDINANCE 2042-17

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): REMOVE STX AND CTX TOWNS THAT ARE NOW UNDER NEW RATES PER GUD 10697

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 177 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: June MIDDLE: LAST NAME: Dively
 TITLE: Accountant
 ADDRESS LINE 1: PO Box 340279
 ADDRESS LINE 2:
 CITY: Austin STATE: TX ZIP: 78734 ZIP4:
 AREA CODE: 512 PHONE NO: 261-4152 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
----------------	--------------------

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
------------------	--------------------

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
------------------------	--------------------

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
282651	9_M		Rate M MISCELLANEOUS SERVICE CHARGES Application: The service charges listed below are in addition to any other charges under the Company's Tariff for Gas Service and will be applied for the condition described.
282652	9_M.1		Connection Charge During Business Hours: During standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions: (a)For a builder who uses gas temporarily during construction or for display purposes; (b)Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or (c)for any reason deemed necessary for Company operations \$47.50
282653	9_M.2		Connection Charge After Business Hours: After standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions: (a)For a builder who uses gas temporarily during construction or for display purposes; (b)Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or (c)for any reason deemed necessary for Company operations. \$75.00
282654	9_M.3		Field Read of Meter: A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party. \$37.50
282655	9_M.4		Returned Check Charges: Returned check handling charge for each check returned to Company for any reason \$35.00
282656	9_M.5		Charge for Temporary Discontinuance of Service, Residential: Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$37.50
282657	9_M.6		Charge for Temporary Discontinuance of Service, Nonresidential: Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

282658	9_M.7	the same address. \$60.00
282658	9_M.7	Charge for Meter Testing: The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Testing Fee. The customer must be properly informed of the result of any test on a meter that services him. \$37.50
282659	9_M.8	Charge for Service Calls During Business Hours: A Service Call Charge is made for responding to a service call during standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem. \$37.50
282660	9_M.9	Charge for Service Calls After Business Hours: A Service Call Charge is made for responding to a service call after standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem. \$60.00
282661	9_M.10	Tampering Charge: No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as may be detailed in the Company's Service Rules and Regulations \$125.00
282662	9_M.11	Credit/Debit Card Payments Charge: Bill payments using credit cards, debit cards, and electronic checks (includes third party transaction fees and administrative costs). Actual Cost
282663	9_M.12	Tap Fees Residential Meter: Fee to provide initial tap into the Company's distribution system for the establishment of service at a Residential location. \$125.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16886

282664	9_M.13	Tap Fees Commercial and Public School Meter: Fee to provide initial tap into the Company's distribution system for the establishment of service at a Commercial or Public School location. \$400.00
282665	9_M.14	Pool or Upgraded Meter Installation Charge: Fee to install meter and regulators to support higher or multiple pressure requirements on a residential service line. \$250.00
282666	9_MT	Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of any governmental levies payable by the Company, exclusive of federal income taxes. From time to time, any tax factor may be adjusted, if required, to account for any over-or under-recovery by the Company and to include an amount equivalent to the proportionate part of any new tax or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Gross Receipts Taxes and Franchise Fees applicable within municipalities shall only be charged to customers within the incorporated areas.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/10/2018
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 6_S

Application of Schedule: This Schedule is applicable to all non-contract Public School Customers in an incorporated service area purchasing natural gas from SiEnergy, L.P., (hereinafter SiEnergy) for use at the point of delivery. Monthly Base Rate: Customer`s base monthly bill will be calculated using the following Customer and Ccf charges: Customer Charge \$30.00 per month, plus All Ccf at \$.3710 per Ccf. Purchased Gas Adjustment: In addition to the base monthly bill above, each customer`s bill will include a Purchased Gas Adjustment which is equal to the estimated Weighted Average Cost of Gas for the period covered by the bill computed in accordance with SiEnergy`s Rate PGA Purchased Gas Adjustment tariff in effect during the billing month. Taxes: In addition to the monthly charges above, each customer`s bill will include a charge for an amount equivalent to the customer`s proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality`s franchise ordinance. Each municipality`s franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over or under recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Surcharges: In addition to the monthly charges above, each customer`s bill will include an amount for surcharges calculated in accordance with the applicable rider(s). Conditions: Subject in all respects to applicable laws, rules and regulations from time to time in effect.

R_PGA1

RATE PGA PURCHASED GAS ADJUSTMENT TARIFF
 Applicable to all customer classes.

Purpose and Intent:

This provision is intended to allow collection of the gas purchase costs of SiEnergy, L.P., (hereinafter SiEnergy or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Adjustment and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. SiEnergy will make appropriate regulatory filings and obtain regulatory approvals, as required, before

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

making changes to its rates.

Applicability:

This clause shall apply to all SiEnergy gas tariffs that incorporate this Purchased Gas Adjustment tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions: Standard Cubic Foot of Gas - the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf - one hundred standard cubic feet of gas.

Mcf - one thousand standard cubic feet of gas.

Purchased Gas Volumes - The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

Billed Gas Volumes - The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues - The total amount of revenues attributable to billings by SiEnergy for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Adjustment during the same period.

Lost and Unaccounted for Gas (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Adjustment (PGA) - An Adjustment on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Adjustment, all as more specifically described herein.

Annual Review Period - The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Annual Imbalance Total - The total amount determined through the Annual Review to be credited or surcharged to customers' bills in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Adjustment - A credit or surcharge included in the Purchased Gas Adjustment to reflect the pro-rated adjustment in billings for any over or under collections on an annual basis.

R_PGA2

Record Keeping:

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company-owned gas injected into and withdrawn from storage, and any adjustments relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation:

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by SiEnergy, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Adjustment Calculation: Each customer bill shall include a Purchased Gas Adjustment reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro-rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Adjustment to account for any Annual Imbalance Total.

Annual Review: For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total, LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative:

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Annual Imbalance Total, LUG Volume is positive and is greater than five percent of Purchased Gas Volumes:

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows

(1)The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined

(2)Minus, The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Adjustment Calculation: The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month. The recovery shall be through a Reconciliation Adjustment included in the Purchased Gas Adjustment. The Reconciliation Adjustment for each month shall be determined as follows

(1)Each month of the twelve-month reconciliation period, the Reconciliation Adjustment, expressed in Ccfs, shall be calculated by dividing the amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

(2)At the end of each 12-month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12-month period.

ANNUAL RECONCILIATION REPORT: The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

(1) A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

(2) A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

(3) A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

(4) A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

imbalance. The decription should relect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7_PSF

Application: Applicable to all customer classes. Company will charge a surcharge to recover pipeline safety and regulatory fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201. The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules. The Company will charge a one-time customer charge per bill of \$0.99 per service or service line

8_RCE

Application:
 Applicable to all customer classes.

Monthly calculation:

The bill of each customer shall include a surcharge designed to recover the Company's rate case expenses. The surcharge will be calculated on a Ccf basis using total company volumes for all customer classes, over a period of twelve (12) months commencing with the effective date of the rates set forth in this tariff.

All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of 4.66 percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed pursuant to the order in question.

11_WNA

Application:
 Applicable to all customer classes.

Monthly Calculation: In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (WNA) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (cycle). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$$\text{WNA Rate} = \text{WND} / \text{CMV} + \text{RC}.$$

WND is calculated based on the following formula:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WND = ((HDDn/HDDa*HL)-HL)*VR.

Definitions:

WND - Weather Normalization Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be return to or recovered from the customers each month from October through April as a result of any prior year's over or under collections.

Reconciliation Audit: An annual review shall be performed of the Company's books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven month period. The audit shall determine: (a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load reveues collected from customers using the Base Load per cusomer as established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

Determination and Application of the Reconciliation Component: If the Reconciliation Audit reflects either an over recovery or under recovery of revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Monthly Report: By the 25th day of the following month, the Company will file with the Regulatory authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

Annual Report: By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

- 1) A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
- 2) A schedule of the weather normalized volumes and respective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
- 3) A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalized gas sales volumes and revenues.
- 4) A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

MC1

Cities for which proposed rates went into effect November 12, 2008 under operation of law: Missouri City ordinance 99-07; City of Fulshear ordinance 2013-1109 effective 06252014, City of Sugar Land ordinance 1856 effective 10102014

1_Contents_MC

TABLE OF CONTENTS

Rate Schedule Description

1. TABLE OF CONTENTS
2. UTILITY OPERATIONS AND SERVICE AREAS
3. DEFINITIONS
4. RATE R RESIDENTIAL SALES
5. RATE C COMMERCIAL SALES
6. RATE S PUBLIC SCHOOL SALES
7. RIDER PSF PIPELINE SAFETY FEE
8. RIDER RCE RATE CASE EXPENSES
9. RATE M MISCELLANEOUS SERVICE CHARGES
10. RATE LEP LINE EXTENSION POLICY

2_Service_Areas

SiEnergy, LP owns and operates a natural gas distribution system that provides natural gas service in the City of Missouri City, Texas and Fort Bend County, Texas.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

June Dively
 SiEnergy, LP
 P.O. Box 340279
 Austin, TX 78734-0279
 (512) 261-4152

3_Definitions

COMMERCIAL CUSTOMER A customer, other than a Residential or Public School customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

COMMISSION The Railroad Commission of Texas.

COMPANY SiEnergy LP, its successors, and its assigns.

CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery.

ENVIRONS The unincorporated areas in Fort Bend County, including, but not limited to, Sienna Plantation, Sienna Point, Sienna North and adjacent properties.

RATE SCHEDULE A statement of the method of determining charges for gas service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
38086	N			
<u>CUSTOMER NAME</u>	Incorporated Mansfield			

REASONS FOR FILING

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: MANSFIELD ORDINANCE 2042-17

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): REMOVE STX AND CTX TOWNS THAT ARE NOW UNDER NEW RATES PER GUD 10697

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 177 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: June MIDDLE: LAST NAME: Dively
 TITLE: Accountant
 ADDRESS LINE 1: PO Box 340279
 ADDRESS LINE 2:
 CITY: Austin STATE: TX ZIP: 78734 ZIP4:
 AREA CODE: 512 PHONE NO: 261-4152 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
----------------	--------------------

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
------------------	--------------------

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
------------------------	--------------------

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
282668	9_M		Rate M MISCELLANEOUS SERVICE CHARGES Application: The service charges listed below are in addition to any other charges under the Company's Tariff for Gas Service and will be applied for the condition described.
282669	9_M.1		Connection Charge During Business Hours: During standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions: (a)For a builder who uses gas temporarily during construction or for display purposes; (b)Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or (c)for any reason deemed necessary for Company operations \$47.50
282670	9_M.2		Connection Charge After Business Hours: After standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions: (a)For a builder who uses gas temporarily during construction or for display purposes; (b)Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or (c)for any reason deemed necessary for Company operations. \$75.00
282671	9_M.3		Field Read of Meter: A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party. \$37.50
282672	9_M.4		Returned Check Charges: Returned check handling charge for each check returned to Company for any reason \$35.00
282673	9_M.5		Charge for Temporary Discontinuance of Service, Residential: Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$37.50
282674	9_M.6		Charge for Temporary Discontinuance of Service, Nonresidential: Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

282675	9_M.7	the same address. \$60.00
282676	9_M.8	<p>Charge for Meter Testing: The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Testing Fee. The customer must be properly informed of the result of any test on a meter that services him. \$37.50</p>
282677	9_M.9	<p>Charge for Service Calls During Business Hours: A Service Call Charge is made for responding to a service call during standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem. \$37.50</p>
282678	9_M.10	<p>Charge for Service Calls After Business Hours: A Service Call Charge is made for responding to a service call after standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem. \$60.00</p>
282679	9_M.11	<p>Tampering Charge: No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as may be detailed in the Company's Service Rules and Regulations \$125.00</p>
282680	9_M.12	<p>Credit/Debit Card Payments Charge: Bill payments using credit cards, debit cards, and electronic checks (includes third party transaction fees and administrative costs). Actual Cost</p>
		<p>Tap Fees Residential Meter: Fee to provide initial tap into the Company's distribution system for the establishment of service at a Residential location. \$125.00</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 16887

282681	9_M.13	Tap Fees Commercial and Public School Meter: Fee to provide initial tap into the Company's distribution system for the establishment of service at a Commercial or Public School location. \$400.00
282682	9_M.14	Pool or Upgraded Meter Installation Charge: Fee to install meter and regulators to support higher or multiple pressure requirements on a residential service line. \$250.00
282683	9_MT	Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of any governmental levies payable by the Company, exclusive of federal income taxes. From time to time, any tax factor may be adjusted, if required, to account for any over-or under-recovery by the Company and to include an amount equivalent to the proportionate part of any new tax or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Gross Receipts Taxes and Franchise Fees applicable within municipalities shall only be charged to customers within the incorporated areas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/10/2018
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 5_C

Application of Schedule: This Schedule applies to all Commercial Customers in an incorporated service area purchasing natural gas from SiEnergy, L.P., (hereinafter SiEnergy) for use at the point of delivery. Monthly Base Rate: Customer's base monthly bill will be calculated using the following Customer and Ccf charges: Customer Charge \$30.00 per month, plus All Ccf at \$.3710 per Ccf. Purchased Gas Adjustment: In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Adjustment which is equal to the estimated Weighted Average Cost of Gas for the period covered by the bill computed in accordance with SiEnergy's Rate PGA Purchased Gas Adjustment tariff in effect during the billing month. Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over or under recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Surcharges: In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider(s). Conditions: Subject in all respects to applicable laws, rules and regulations from time to time in effect.

R_PGA1

RATE PGA PURCHASED GAS ADJUSTMENT TARIFF
 Applicable to all customer classes.

Purpose and Intent:

This provision is intended to allow collection of the gas purchase costs of SiEnergy, L.P., (hereinafter SiEnergy or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Adjustment and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. SiEnergy will make appropriate regulatory filings and obtain regulatory approvals, as required, before

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

making changes to its rates.

Applicability:

This clause shall apply to all SiEnergy gas tariffs that incorporate this Purchased Gas Adjustment tariff provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions: Standard Cubic Foot of Gas - the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf - one hundred standard cubic feet of gas.

Mcf - one thousand standard cubic feet of gas.

Purchased Gas Volumes - The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

Billed Gas Volumes - The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues - The total amount of revenues attributable to billings by SiEnergy for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Adjustment during the same period.

Lost and Unaccounted for Gas (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Adjustment (PGA) - An Adjustment on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Adjustment, all as more specifically described herein.

Annual Review Period - The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Annual Imbalance Total - The total amount determined through the Annual Review to be credited or surcharged to customers' bills in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Adjustment - A credit or surcharge included in the Purchased Gas Adjustment to reflect the pro-rated adjustment in billings for any over or under collections on an annual basis.

R_PGA2

Record Keeping:

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company-owned gas injected into and withdrawn from storage, and any adjustments relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation:

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by SiEnergy, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Adjustment Calculation: Each customer bill shall include a Purchased Gas Adjustment reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro-rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Adjustment to account for any Annual Imbalance Total.

Annual Review: For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total, LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative:

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Annual Imbalance Total, LUG Volume is positive and is greater than five percent of Purchased Gas Volumes:

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows

(1)The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined

(2)Minus, The Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Adjustment Calculation: The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month. The recovery shall be through a Reconciliation Adjustment included in the Purchased Gas Adjustment. The Reconciliation Adjustment for each month shall be determined as follows

(1)Each month of the twelve-month reconciliation period, the Reconciliation Adjustment, expressed in Ccfs, shall be calculated by dividing the amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

(2)At the end of each 12-month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12-month period.

ANNUAL RECONCILIATION REPORT: The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

(1) A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

(2) A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

(3) A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

(4) A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

imbalance. The decription should relect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

7_PSF

Application: Applicable to all customer classes. Company will charge a surcharge to recover pipeline safety and regulatory fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201. The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules. The Company will charge a one-time customer charge per bill of \$0.99 per service or service line

8_RCE

Application:
 Applicable to all customer classes.

Monthly calculation:

The bill of each customer shall include a surcharge designed to recover the Company's rate case expenses. The surcharge will be calculated on a Ccf basis using total company volumes for all customer classes, over a period of twelve (12) months commencing with the effective date of the rates set forth in this tariff.

All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of 4.66 percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed pursuant to the order in question.

11_WNA

Application:
 Applicable to all customer classes.

Monthly Calculation: In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment rate (WNA) shall be separately calculated and adjusted monthly by rate class for each meter reading or billing cycle (cycle). Monthly WNA adjustments will be based upon weather information for the periods beginning with the first Cycle read in October and ending with the last Cycle read in the following April.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$WNA \text{ Rate} = WND / CMV + RC.$

WND is calculated based on the following formula:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WND = ((HDDn/HDDa*HL)-HL)*VR.

Definitions:

WND - Weather Normalization Dollars to be collected from the Cycle.

CMV - Current Month Volumes billed for the Cycle.

HDDn - Normal heating degree days during the Cycle.

HDDa - Actual heating degree days during the Cycle.

HL - Heat Load volumes calculated using the following formula: Total volumes for the Cycle less Base Load volumes where Base Load volumes are calculated by multiplying the Base Load per customer as established in the most recent rate case by the number of customers in the Cycle.

VR - Volumetric cost of service rate for the applicable customer class.

RC - The Reconciliation Component amount to be return to or recovered from the customers each month from October through April as a result of any prior year's over or under collections.

Reconciliation Audit: An annual review shall be performed of the Company's books and records for each seven month period beginning with October and ending with the subsequent April to determine the amount of over or under collection by customer class occurring during such seven month period. The audit shall determine: (a) the total amount of volumetric revenues collected from customers, including WNA revenues, (b) the Base Load reveues collected from customers using the Base Load per cusomer as established in the most recent rate case multiplied by the number of customers during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather-sensitive revenues billed, (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause, and (e) the amount of any over or under collection of WNA revenues from operation of the provisions of this clause.

Determination and Application of the Reconciliation Component: If the Reconciliation Audit reflects either an over recovery or under recovery of revenues in any rate class, such amount, if any, shall be divided by the gas sales volumes by rate class, adjusted for the effects of weather, growth, and conservation for the subsequent period beginning with the first Cycle read in October and ending with last Cycle read in the following April. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a seven (7) period beginning with the first Cycle in October and continuing through the last Cycle in April at which time it will terminate until a new Reconciliation Component is determined.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Monthly Report: By the 25th day of the following month, the Company will file with the Regulatory authority a monthly report showing the current rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

Annual Report: By each September 1, the Company will file with the Regulatory Authority an annual report verifying the past year's WNA collections or refunds, which shall include but not necessarily be limited to:

- 1) A schedule of the actual gas sales volumes and respective revenues by rate class by month for the seven months ending April 30, with revenues collected via this clause identified separately.
- 2) A schedule of the weather normalized volumes and respective revenues by rate class for the seven months ending April 30 using the methodology adopted in the most recent rate case.
- 3) A calculation of the difference between the actual gas sales volumes and revenues by rate class and the weather normalized gas sales volumes and revenues.
- 4) A schedule showing the difference between the total amount to be collected or refunded through the annual reconciliation component and the actual amount collected or refunded during the same period.

1_Contents_MC

TABLE OF CONTENTS

Rate Schedule Description

1. TABLE OF CONTENTS
2. UTILITY OPERATIONS AND SERVICE AREAS
3. DEFINITIONS
4. RATE R RESIDENTIAL SALES
5. RATE C COMMERCIAL SALES
6. RATE S PUBLIC SCHOOL SALES
7. RIDER PSF PIPELINE SAFETY FEE
8. RIDER RCE RATE CASE EXPENSES
9. RATE M MISCELLANEOUS SERVICE CHARGES
10. RATE LEP LINE EXTENSION POLICY

2_Service_Areas

SiEnergy, LP owns and operates a natural gas distribution system that provides natural gas service in the City of Missouri City, Texas and Fort Bend County, Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

June Dively

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

SiEnergy, LP
 P.O. Box 340279
 Austin, TX 78734-0279
 (512) 261-4152

3_Definitions

COMMERCIAL CUSTOMER A customer, other than a Residential or Public School customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

COMMISSION The Railroad Commission of Texas.

COMPANY SiEnergy LP, its successors, and its assigns.

CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving gas service or who is receiving the benefit of gas service at a specified point of delivery.

ENVIRONS The unincorporated areas in Fort Bend County, including, but not limited to, Sienna Plantation, Sienna Point, Sienna North and adjacent properties.

RATE SCHEDULE A statement of the method of determining charges for gas service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

MC1

Cities for which proposed rates went into effect November 12, 2008 under operation of law: Missouri City ordinance 99-07; City of Fulshear ordinance 2013-1109 effective 06252014, City of Sugar Land ordinance 1856 effective 10102014

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
38086	N			
<u>CUSTOMER NAME</u>	Incorporated Mansfield			

REASONS FOR FILING

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: MANSFIELD ORDINANCE 2042-17

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): REMOVE STX AND CTX TOWNS THAT ARE NOW UNDER NEW RATES PER GUD 10697

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 177 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: June MIDDLE: LAST NAME: Dively
 TITLE: Accountant
 ADDRESS LINE 1: PO Box 340279
 ADDRESS LINE 2:
 CITY: Austin STATE: TX ZIP: 78734 ZIP4:
 AREA CODE: 512 PHONE NO: 261-4152 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
----------------	--------------------

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
------------------	--------------------

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
------------------------	--------------------

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
282634	9_M		Rate M MISCELLANEOUS SERVICE CHARGES Application: The service charges listed below are in addition to any other charges under the Company's Tariff for Gas Service and will be applied for the condition described.
282635	9_M.1		Connection Charge During Business Hours: During standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions: (a)For a builder who uses gas temporarily during construction or for display purposes; (b)Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or (c)for any reason deemed necessary for Company operations \$47.50
282636	9_M.2		Connection Charge After Business Hours: After standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions: (a)For a builder who uses gas temporarily during construction or for display purposes; (b)Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or (c)for any reason deemed necessary for Company operations. \$75.00
282637	9_M.3		Field Read of Meter: A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party. \$37.50
282638	9_M.4		Returned Check Charges: Returned check handling charge for each check returned to Company for any reason \$35.00
282639	9_M.5		Charge for Temporary Discontinuance of Service, Residential: Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$37.50
282640	9_M.6		Charge for Temporary Discontinuance of Service, Nonresidential: Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

282641	9_M.7	<p>the same address. \$60.00</p> <p>Charge for Meter Testing: The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Testing Fee. The customer must be properly informed of the result of any test on a meter that services him. \$37.50</p>
282642	9_M.8	<p>Charge for Service Calls During Business Hours: A Service Call Charge is made for responding to a service call during standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem. \$37.50</p>
282643	9_M.9	<p>Charge for Service Calls After Business Hours: A Service Call Charge is made for responding to a service call after standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem. \$60.00</p>
282644	9_M.10	<p>Tampering Charge: No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as may be detailed in the Company's Service Rules and Regulations \$125.00</p>
282645	9_M.11	<p>Credit/Debit Card Payments Charge: Bill payments using credit cards, debit cards, and electronic checks (includes third party transaction fees and administrative costs). Actual Cost</p>
282646	9_M.12	<p>Tap Fees Residential Meter: Fee to provide initial tap into the Company's distribution system for the establishment of service at a Residential location. \$125.00</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 18602

282647	9_M.13	Tap Fees Commercial and Public School Meter: Fee to provide initial tap into the Company's distribution system for the establishment of service at a Commercial or Public School location. \$400.00
282648	9_M.14	Pool or Upgraded Meter Installation Charge: Fee to install meter and regulators to support higher or multiple pressure requirements on a residential service line. \$250.00
282649	9_MT	Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of any governmental levies payable by the Company, exclusive of federal income taxes. From time to time, any tax factor may be adjusted, if required, to account for any over-or under-recovery by the Company and to include an amount equivalent to the proportionate part of any new tax or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Gross Receipts Taxes and Franchise Fees applicable within municipalities shall only be charged to customers within the incorporated areas.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/10/2018
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
RCE-U	<p>Rate RCE-U Rate Case Expenses. Applicable to: All Customers located in Unincorporated Areas Travis, Harris, Fort Bend, Waller, or Montgomery counties.</p> <p>Application of Schedule:</p> <p>This Rate Schedule shall apply to all Customers located in unincorporated areas in Travis, Harris, Fort Bend, Waller, or Montgomery counties.</p> <p>Monthly RCE-U Rate:</p> <p>All Ccf during each billing period \$0.0119 per Ccf.</p> <p>This schedule is for the recovery of rate case expenses and shall be in effect beginning on July 1, 2018, for an approximate thirty-six (36) month period or until all approved expenses are collected. SiEnergy will recover \$258,944.09 in actual expenses and up to \$43,674.45 in estimated expenses, not to exceed the total of final actual rate case expenses incurred.</p> <p>The RCE-U will be billed as a separate line item on the Customer`s bill.</p> <p>Taxes and Franchise Fees (Rate Schedule TFF)</p> <p>Subject to all applicable taxes and fees in accordance with the provisions of Rate Schedule TFF Taxes and Franchise Fees.</p> <p>Compliance:</p> <p>SiEnergy shall file a reconciliation report on or before July 15th of each year, commencing in 2019. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and reference Gas Utilities Docket No. 10679. The report shall detail the monthly collections for RCE-U surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD Compliance at rrc.texas.gov or at the following address:</p> <p>Compliance Filing Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PSF

Rate PSF - Pipeline Safety Fee. Applicable to: All Customers located in Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Application of Schedule:

All Customers located in Travis, Harris, Fort Bend, Waller, or Montgomery counties except state agencies, as defined in Texas Utilities Code, Section 101.003.

Monthly calculation

The Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 Texas Administrative Code section 8.201. The charge will be billed as a customer charge once a year. The charge for 2018 was \$0.99, effective April, 2018.

PGA-STXCTX

Rate PGA - Purchased Gas Adjustment. Applicable to: All Customers located in Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Application of Schedule: This Rate Schedule shall apply to all SiEnergy Rate Schedules that incorporate this Rate PGA - Purchased Gas Adjustment provision.

Purpose and Intent: This provision is intended to allow collection of the gas purchase costs of SiEnergy, LP, (hereinafter SiEnergy or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Adjustment and ensure that actual costs billed to Customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted-for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. SiEnergy will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates.

Definitions:

PUCHASED GAS VOLUMES - The volumes of gas, expressed in Mcfs, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

PUCHASED GAS COSTS(S) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

WEIGHTED AVERAGE COST OF GAS - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

BILLED GAS VOLUMES - The volumes of gas billed to Customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcfs.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

BILLED GAS REVENUES - The total amount of revenues attributable to billings by SiEnergy for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Adjustment during the same period.

LOST AND UNACCOUNTED-FOR GAS (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

PURCHASED GAS ADJUSTMENT (PGA) - An Adjustment on each Customer`s monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Adjustment, all as more specifically described herein.

ANNUAL REVIEW PERIOD - The 12-month period ending June 30 of each year.

ANNUAL REVIEW - An annual review of the Company`s records covering the 12-month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

ANNUAL IMBALANCE TOTAL - The total amount determined through the Annual Review to be credited or surcharged to Customers` bills in order to balance Purchased Gas Costs with Billed Gas Revenues.

RECONCILIATION ADJUSTMENT - A credit or surcharge included in the Purchased Gas Adjustment to reflect the pro-rated adjustment in billings for any over or under collections on an annual basis.

Record Keeping: The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company-owned gas injected into and withdrawn from storage, and any adjustments relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation: The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company`s distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by SiEnergy, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis. Each Customer bill shall include a Purchased Gas Adjustment reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro-rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Adjustment to account for any Annual Imbalance Total.

Annual Review: For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged to the Customers` bills over a twelve-month period commencing each September 1 following the Annual Review Period.

Accrual Imbalance Total- LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Accrual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total - LUG Volume is positive and is greater than five percent of Purchased Gas Volumes

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows:

The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined Minus, the Purchased Gas Costs attributable to LUG volumes in excess of 5 percent of the Purchase Gas Volumes, using the Company`s Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Adjustment Calculation.

The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month. The recovery shall be through a Reconciliation Adjustment included in the Purchased Gas Adjustment. The Reconciliation Adjustment for each month shall be determined as follows:

Each month of the twelve-month reconciliation period, the Reconciliation Adjustment, expressed in Ccfs, shall be calculated by dividing the amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to collect for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

At the end of each 12-month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 -month period.

Annual Reconciliation Report:

The Company shall file an Annual Reconciliation Report with the Regulatory Authority, which shall include but not necessarily be limited to:

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service Customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company`s transportation Customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period.

The Company shall file the Annual Reconciliation Report with the Commission addressed to the Director of Oversight and Safety Division and reference Gas Utilities Docket No. 10679. The Report shall detail the monthly collections for PGA surcharge by customer class and show the accumulative balance.

Reports for the Commission should be filed electronically at GUD Compliance at rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Drawer 12967
 Austin, TX 78711-2967

Taxes and Franchise Fees (Rate Schedule TFF): Subject to all applicable taxes and fees in accordance with the provisions of Rate Schedule TFF Taxes and Franchise Fees.

DEF

Rate Schedule DEF - Definitions - Applicable to: All Customers located in Travis, Harris, Fort Bend, Waller, or Montgomery Counties.

APPLICANT means any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

BTU means British thermal unit(s) and will be calculated on a temperature base of sixty degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross real-dry basis and will not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu will mean one million (1,000,000) Btu.

CCF and MCF means for Ccf, one hundred (100) Standard Cubic Feet of Gas, where one Standard Cubic Foot of gas is the amount of gas contained in one (1) cubic foot of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, one thousand (1,000) Standard Cubic Feet of Gas.

COMMISSION or THE COMMISSION means the Railroad Commission of Texas.

COMMODITY COST OF GAS means the portion of the cost of gas service recovered by the Company through any Purchased Gas Adjustment Rate Schedule.

COMPANY means SiEnergy, LP, its successors, and its assigns.

CONSUMER means any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

CUSTOMER means any person or organization being billed for gas service whether used by him or her, or by others. Customer also means a Consumer that subscribes to natural gas services provided by SiEnergy.

CONSUMPTION means the volumes consumed by a Customer during a volumetric read period.

EXPEDITED SERVICE means a Customer request for same day or other acceleration of service relative to the Company's standard scheduling process.

GAS or NATURAL GAS means the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

GENERAL GAS SERVICE means all service other than Residential Gas Service and that includes purchase of the Commodity Cost of Gas from the Company. General Gas Service Consumers include commercial Consumers engaged in the sale or furnishing of goods and services; industrial Consumers engaged primarily in processes that change raw or unfinished materials into another form of product; public authorities, including all governmental agencies and authorities; schools whether public or privately held; and, Consumers utilizing gas for any other purpose not otherwise provided for herein.

GENERAL SERVICE CUSTOMER means any person, individual, family, partnership, association, joint venture, corporation, etc., or governmental agency or organization being billed for General Gas Service. A General Service Customer also includes any Consumer that subscribes to natural gas services provided by SiEnergy for purposes of General Gas Service.

MONTH means the period beginning at 9:00 a.m. Central clock time on the first Day

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

OVERTIME FEE means the fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company`s normal business hours.

RATE SCHEDULE means a statement of the method of determining charges for gas service, including the conditions under which such method applies.

REGULATORY AUTHORITY means the City Council or equivalent municipal governing body of each respective city in the Company`s Service Area, or the Railroad Commission of Texas, as applicable.

RESIDENTIAL GAS SERVICE means gas service used directly for domestic purposes including heating, air conditioning, cooking, water heating, pool water heating and other similar purposes, whether in a single dwelling, in a dwelling unit of a multiple dwelling facility, in a residential apartment unit, in a condominium unit, in a dwelling unit that is operated by a public housing agency acting as an administrator of public housing under the direction of the U.S. Department of Housing and Urban Development, or in other similar individual dwelling units.

RESIDENTIAL CUSTOMER means any person, individual, family, partnership, association, joint venture, corporation, etc., or governmental agency or organization being billed for Residential Gas Service that is individually metered at the point of delivery, whether such service is used by that Customer or by others. A Residential Customer also includes any Consumer that subscribes to natural gas services provided by SiEnergy for purposes of Residential Gas Service.

SERVICE AREA means the area receiving gas utility service provided by the Company under the terms of this Tariff.

SPECIAL RATE SCHEDULE means a rate schedule designed for a specific Customer.

SYSTEM means any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

TARIFF means every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

TEMPORARY means any service that will not be utilized continuously at the same location by the same Customer.

YEAR means a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WNA

Rate WNA - Weather Normalization Adjustment.

Applicable to:

All Residential Customers located in Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Application of Schedule:

This Rate Schedule shall apply to all residential customers located in incorporated and unincorporated areas of Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Purpose and Intent:

This provision provides for the refund or surcharge to residential Customers of over or undercollections of revenue due to colder or warmer than normal weather as established in the Company's most recent rate case that established the Rate Schedules applicable to the Customers.

Monthly calculation:

In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment (WNA) shall be calculated separately for each billing cycle and rate schedule. The weather factors, determined in the most recent rate case, identify the value per Ccf of one heating degree day for Residential Customers. During each billing cycle, the applicable Weather Factor is multiplied by the difference between normal and actual heating degree days for the billing period, and by the number of Customers billed to yield the total WNA Ccf Adjustment. The resulting WNA Ccf Adjustment is then multiplied by the current applicable Base Rate per Ccf to determine the total WNA revenue adjustment. The WNA revenue adjustment is then spread to the Customers in the billing cycle on a prorated basis.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$$\text{WNA Rate} = (\text{WND} + \text{RC}) / \text{CMV} \text{ and } \text{WND} = ((\text{HDDnormal} - \text{HDDactual}) \times \text{WFarea}) \times \text{VR}.$$

Definitions:

WND - Weather Normalized Dollars to be collected each month as calculated by billing cycle route.

CMV - Current Month Volumes billed for each billing cycle route.

HDDnormal - Monthly Normal heating degree days for each billing cycle route. Monthly Normal heating degree days are defined as the sum of the daily normal

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

heating degree days applicable to

each billing cycle route each month. Normal daily HDD are defined as the normal daily HDD used in GUD 10679 to calculate normalized revenue.

HDDactual - Actual heating degree days for each billing cycle route. Monthly actual heating degree days are defined as the sum of the actual daily heating degree days applicable to each billing cycle route each month, as measured at the same weather stations used to calculate comparable HDDnormal.

VR - Volumetric cost of service rate for the applicable customer class.

RC - the monthly WNA Reconciliation Component, by billing cycle route, calculated pursuant to the annual compliance filing.

WFarea Weather Factors by Area - as calculated in GUD 10679 and reflected in the table below:

Weather Factors by Area,

Customer Rate Schedule, and WNA Period:

South Texas - Harris, Fort bend, Waller, Montgomery Counties,
 5-RSI Residential Incorporated, November May: .236675.
 South Texas - Harris, Fort bend, Waller, Montgomery Counties
 5-RSU Residential Unincorporated, November May: .236675.

Central Texas - Travis County
 5-RSI Residential Incorporated, November May: .175357
 Central Texas - Travis County, 5-RSU Residential Unincorporated, November May:
 .175357

Monthly Report:

By the 25th day of the following month, the Company will file with the applicable Regulatory Authority a monthly report showing the current rate adjustments applicable to each rate schedule. Supporting documentation will be made available for review upon request.

Taxes and Franchise Fees (Rate Schedule TFF) Subject to all applicable taxes and fees in accordance with the provisions of Rate Schedule TFF - Taxes and Franchise Fees.

Compliance:

The Company shall file a reconciliation report on or before October 1st of each year. The Company shall file the report with the Commission addressed to the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Director of Oversight and Safety Division and referencing Gas Utilities Docket No. 10679. The report shall be in Excel and shall show how the company calculated the WNA factor during the preceding winter season. If the report reflects either an over recovery or under recovery of revenues in any rate class, such amount if any, shall be prorated to each billing cycle route based on the volumes of each billing cycle route during the preceding winter season and divided by 7 (the number of months in the WNA season). Reports for the Commission should be filed electronically at GUD Compliance at rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Drawer 12967
 Austin, TX 78711-2967

GSSU

Rate GSSU - General Service Small, Unincorporated Areas. Applicable to:
 All General Service Customers whose Annual Usage is 30,000 Ccf or less and who are located in Unincorporated Areas of Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Application of Schedule: This Schedule is applicable to all Customers meeting the definition of General Service Customers under Rate Schedule DEF Definitions (i.e., non-Residential Customers) whose annual usage is 30,000 Ccf or less and who are located in unincorporated areas of Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Monthly Base Rate: Each Customer`s base monthly bill will be calculated using the following Customer and Ccf charges:

Customer Charge All Ccf at \$37.00 per month, plus \$0.5525 per Ccf.

In addition to the base monthly bill calculated using the Monthly Base Rates above, each Customer`s monthly bill shall be increased by amounts pursuant to the following:

Purchased Gas Adjustment (Rate Schedule PGA) Amounts billed for the commodity cost of gas in accordance with the provisions of Rate Schedule PGA - Purchased Gas Adjustment.

Rate Case Expense Recovery (Rate Schedule RCE-U) Amounts billed for the recovery of rate case expenses in accordance with the provisions of Rate Schedule RCE-U - Rate Case Expense.

Taxes and Franchise Fees (Rate Schedule TFF) All applicable taxes and fees in accordance with the provisions of Rate Schedule TFF Taxes and Franchise Fees, including fees pertaining to the Monthly Base Rate bill, PGA charges, WNA charges, RCE-U charges, and any other charge that is subject to taxes and fees described

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	therein.
	Other Conditions and Surcharges: Subject in all respects to applicable laws, rules and regulations from time to time in effect. In addition to the monthly charges above, each Customer`s bill will include amounts required to be billed in accordance with any additional applicable rates, riders, surcharges or fees.

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
38445	N			
<u>CUSTOMER NAME</u>		Unincorporated Fort Bend County		
38443	N			
<u>CUSTOMER NAME</u>		Unincorporated Travis County		
38444	N			
<u>CUSTOMER NAME</u>		Unincorporated Harris County		
38446	N			
<u>CUSTOMER NAME</u>		Unincorporated Waller County		
38447	N			
<u>CUSTOMER NAME</u>		Unincorporated Montgomery County		

REASONS FOR FILING
NEW?: Y
RRC DOCKET NO: GUD10679
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): BASE RATE INCREASE

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

PREPARER - PERSON FILING

RRC NO: 177 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: June MIDDLE: LAST NAME: Dively
 TITLE: Accountant
 ADDRESS LINE 1: PO Box 340279
 ADDRESS LINE 2:
 CITY: Austin STATE: TX ZIP: 78734 ZIP4:
 AREA CODE: 512 PHONE NO: 261-4152 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
----------------	--------------------

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
------------------	--------------------

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
------------------------	--------------------

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
282520	M.6		<p>Meter Testing</p> <p>The Company shall, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such test has been performed for the same Customer at the same location within the previous four (4) years, the Company will charge the Meter Testing Fee. The Customer must be properly informed of the result of any test on a meter that services him.</p> <p>\$ 190.00</p>
282521	M.7		<p>Charge for Service Calls During Business Hours</p> <p>A Service Call Charge is made for responding to a service call during standard business hours that is determined to be a Customer related problem rather than a Company or Company facilities problem.</p> <p>\$ 60.00</p>
282514	M-STXCTX		<p>Rate M Miscellaneous Fees and Deposits.</p> <p>Applicable to: All Customers located in Travis Harris, Fort Bend, Waller, or Montgomery counties.</p> <p>Application of Schedule:</p> <p>This Schedule is applicable to all Customers who are located in the incorporated or unincorporated areas of Travis, Harris, Fort Bend, Waller, or Montgomery counties. The fees and deposits listed shall be assessed in addition to any other charges applicable under the Company`s Tariff for Gas Service and will be applied for the conditions and services described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company`s actual cost plus appropriate surcharges.</p> <p>Missed Appointments:</p> <p>If a Customer makes an appointment with the Company for the provision of any of the following services, but fails to appear, the applicable fee will be assessed for the missed appointment(s) as well as</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

being assessed when the service is ultimately provided.

Taxes and Franchise Fees (Rate Schedule TFF):

Other than with respect to M.18 Customer Deposits, the amounts charged under Rate M are subject to all applicable taxes and fees in accordance with the provisions of Rate Schedule TFF - Taxes and Franchise Fees.

282515 M.1

Connection/Reconnection Charge During Business Hours During standard business hours, 8:00 a.m.-5:00 p.m. Monday through Friday, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:

For a builder who uses gas temporarily during construction or for display purposes;

Whenever gas service has been temporarily interrupted because of System outage or service work done by Company;

or For any reason deemed necessary for Company operations.

\$ 65.00

282516 M.2

Connection/Reconnection Charge After Business Hours After standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:

For a builder who uses gas temporarily during construction or for display purposes;

Whenever gas service has been temporarily interrupted because of System outage or service work done by Company;

or For any reason deemed necessary for Company operations.

\$ 97.00

Field Read of Meter

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

282517	M.3	Charge to an existing Customer for the Company to read the meter at a currently served location at the request of the existing Customer for any purpose other than connection or reconnection of service by that Customer. For charges to a Customer to initiate or reconnect service, refer to Service Charge M.1 - Connection/Reconnection and Service Charge M.2 - Connection Reconnection After Business Hours.
		\$ 60.00
282518	M.4	Returned Check Charges Returned check handling charge for each check returned to Company for any reason.
		\$ 35.00
282519	M.5	Temporary Discontinuance of Service Whenever service has been temporarily disconnected at the request of the Customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that Customer at the same address.
		\$ 65.00
282522	M.8	Charge for Service Calls After Business Hours A Service Call Charge is made for responding to a service call after standard business hours that is determined to be a Customer related problem rather than a Company or Company facilities problem.
		\$ 90.00
282523	M.9	Tampering Charge No Company Meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as may be detailed in the Company`s Service Rules and Regulations.
		\$ 125.00
282524	M.10	Credit/Debit Card Payments Charge

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

		Bill payments using credit cards, debit cards, and electronic checks (includes Actual Cost third-party transaction fees and administrative costs).
		Actual Cost.
282525	M.11	Pool or Upgraded Meter Installation Charge Fee to install meter and regulators to support higher or multiple pressure requirements on a residential service line. \$ 280.00
282526	M.12	Expedited Service and Overtime Fee A Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge will be collected. The Company will not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. This Fee represents the minimum charge for Expedited Service. For Expedited Service requiring more than one hour to perform, the Fee will represent a rate per hour of time multiplied by the total time required to perform the requested Expedited Service, incremented in 15-minute intervals. This fee will be charged in addition to any other applicable fees. \$ 95.00
282527	M.13	History Research Fee A fee will be charged for services related to account history research and-or provision of Customer accounting/billing history documentation. \$ 30.00
282528	M.14	No Access Fee A fee will be charged to a Customer who, through padlocks, fencing, animals or other means, prevents access to the Company`s meter or other equipment located on the Customer`s premise. \$ 35.00
282529	M.15	Police Escort Fee A fee will be charged for the Company to access a meter when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control. The Company will

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31157

charge the stated amounts or current rate charged by the entity providing the police escort for this service.

Actual Cost

282530 M.16

Costs Associated with Certain Stand-By Gas Generators Customers installing stand-by gas generators to provide service in the event of an interruption in electric service in facilities where gas service is not otherwise adequate to operate the stand-by gas generators will reimburse the Company for the actual cost of acquiring and installing the additional and/or upgraded regulator, service line, and meter required to provide gas service for the standby generators. The subsequent gas service provided for the stand-by generators will be billed at the rate applicable for other gas service to the class of Customer making the request.

Actual Cost

282531 M.17

Line Extensions
 The Company has the right to contract with individual Customers for the installation of gas facilities. Upon the request of a prospective new Customer for service in an area served by SiEnergy, LP, will extend its main lines up to 100 feet from an existing SiEnergy, LP main in the Public Rights of Way, without charge. The 100-foot allowance applies to a single Customer or to a group of Customers requesting service from the same Actual Cost extension. Customers requesting mainline extensions in excess of 100 feet shall bear the actual cost of any additional mainline, the cost of all yard and service lines, and the cost of any appurtenant equipment and other costs necessary to install the extension, including applicable overhead charges. SiEnergy, LP is not required to extend its mains or facilities if the Customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

Actual Cost

282532 M.18

Customer Deposits
 Minimum deposit - Residential Gas Service: \$ 75.00
 Minimum deposit -General Gas Service: \$ 250.00
 Additional deposits may be required in accordance with Rate Schedule QSR Quality of Service Rules.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/10/2018
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 RCE-U

Rate RCE-U Rate Case Expenses.
 Applicable to: All Customers located in Unincorporated Areas Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Application of Schedule:

This Rate Schedule shall apply to all Customers located in unincorporated areas in Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Monthly RCE-U Rate:

All Ccf during each billing period \$0.0119 per Ccf.

This schedule is for the recovery of rate case expenses and shall be in effect beginning on July 1, 2018, for an approximate thirty-six (36) month period or until all approved expenses are collected. SiEnergy will recover \$258,944.09 in actual expenses and up to \$43,674.45 in estimated expenses, not to exceed the total of final actual rate case expenses incurred.

The RCE-U will be billed as a separate line item on the Customer`s bill.

Taxes and Franchise Fees (Rate Schedule TFF)

Subject to all applicable taxes and fees in accordance with the provisions of Rate Schedule TFF Taxes and Franchise Fees.

Compliance:

SiEnergy shall file a reconciliation report on or before July 15th of each year, commencing in 2019. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and reference Gas Utilities Docket No. 10679. The report shall detail the monthly collections for RCE-U surcharge by customer class and show the outstanding balance. Reports for the Commission should be filed electronically at GUD Compliance at rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Drawer 12967
 Austin, TX 78711-2967

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PSF

Rate PSF - Pipeline Safety Fee. Applicable to: All Customers located in Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Application of Schedule:

All Customers located in Travis, Harris, Fort Bend, Waller, or Montgomery counties except state agencies, as defined in Texas Utilities Code, Section 101.003.

Monthly calculation

The Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 Texas Administrative Code section 8.201. The charge will be billed as a customer charge once a year. The charge for 2018 was \$0.99, effective April, 2018.

PGA-STXCTX

Rate PGA - Purchased Gas Adjustment. Applicable to: All Customers located in Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Application of Schedule: This Rate Schedule shall apply to all SiEnergy Rate Schedules that incorporate this Rate PGA - Purchased Gas Adjustment provision.

Purpose and Intent: This provision is intended to allow collection of the gas purchase costs of SiEnergy, LP, (hereinafter SiEnergy or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Adjustment and ensure that actual costs billed to Customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted-for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. SiEnergy will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates.

Definitions:

PUCHASED GAS VOLUMES - The volumes of gas, expressed in Mcfs, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

PUCHASED GAS COSTS(S) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

WEIGHTED AVERAGE COST OF GAS - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

BILLED GAS VOLUMES - The volumes of gas billed to Customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcfs.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

BILLED GAS REVENUES - The total amount of revenues attributable to billings by SiEnergy for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Adjustment during the same period.

LOST AND UNACCOUNTED-FOR GAS (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

PURCHASED GAS ADJUSTMENT (PGA) - An Adjustment on each Customer`s monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Adjustment, all as more specifically described herein.

ANNUAL REVIEW PERIOD - The 12-month period ending June 30 of each year.

ANNUAL REVIEW - An annual review of the Company`s records covering the 12-month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

ANNUAL IMBALANCE TOTAL - The total amount determined through the Annual Review to be credited or surcharged to Customers` bills in order to balance Purchased Gas Costs with Billed Gas Revenues.

RECONCILIATION ADJUSTMENT - A credit or surcharge included in the Purchased Gas Adjustment to reflect the pro-rated adjustment in billings for any over or under collections on an annual basis.

Record Keeping: The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company-owned gas injected into and withdrawn from storage, and any adjustments relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation: The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company`s distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by SiEnergy, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis. Each Customer bill shall include a Purchased Gas Adjustment reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro-rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus a Reconciliation Adjustment to account for any Annual Imbalance Total.

Annual Review: For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged to the Customers` bills over a twelve-month period commencing each September 1 following the Annual Review Period.

Accrual Imbalance Total- LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Accrual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total - LUG Volume is positive and is greater than five percent of Purchased Gas Volumes

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows:

The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined Minus, the Purchased Gas Costs attributable to LUG volumes in excess of 5 percent of the Purchase Gas Volumes, using the Company`s Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Adjustment Calculation.

The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month. The recovery shall be through a Reconciliation Adjustment included in the Purchased Gas Adjustment. The Reconciliation Adjustment for each month shall be determined as follows:

Each month of the twelve-month reconciliation period, the Reconciliation Adjustment, expressed in Ccfs, shall be calculated by dividing the amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to collect for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

At the end of each 12-month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 -month period.

Annual Reconciliation Report:

The Company shall file an Annual Reconciliation Report with the Regulatory Authority, which shall include but not necessarily be limited to:

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service Customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company`s transportation Customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company`s distribution system during the reconciliation period.

The Company shall file the Annual Reconciliation Report with the Commission addressed to the Director of Oversight and Safety Division and reference Gas Utilities Docket No. 10679. The Report shall detail the monthly collections for PGA surcharge by customer class and show the accumulative balance.

Reports for the Commission should be filed electronically at GUD Compliance at rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division
 Gas Services Dept.
 Railroad Commission of Texas
 P.O. Drawer 12967
 Austin, TX 78711-2967

Taxes and Franchise Fees (Rate Schedule TFF): Subject to all applicable taxes and fees in accordance with the provisions of Rate Schedule TFF Taxes and Franchise Fees.

DEF

Rate Schedule DEF - Definitions - Applicable to: All Customers located in Travis, Harris, Fort Bend, Waller, or Montgomery Counties.

APPLICANT means any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

BTU means British thermal unit(s) and will be calculated on a temperature base of sixty degrees Fahrenheit and at the standard pressure base of the applicable service area and on a gross real-dry basis and will not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu will mean one million (1,000,000) Btu.

CCF and MCF means for Ccf, one hundred (100) Standard Cubic Feet of Gas, where one Standard Cubic Foot of gas is the amount of gas contained in one (1) cubic foot of

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, one thousand (1,000) Standard Cubic Feet of Gas.

COMMISSION or THE COMMISSION means the Railroad Commission of Texas.

COMMODITY COST OF GAS means the portion of the cost of gas service recovered by the Company through any Purchased Gas Adjustment Rate Schedule.

COMPANY means SiEnergy, LP, its successors, and its assigns.

CONSUMER means any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

CUSTOMER means any person or organization being billed for gas service whether used by him or her, or by others. Customer also means a Consumer that subscribes to natural gas services provided by SiEnergy.

CONSUMPTION means the volumes consumed by a Customer during a volumetric read period.

EXPEDITED SERVICE means a Customer request for same day or other acceleration of service relative to the Company's standard scheduling process.

GAS or NATURAL GAS means the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

GENERAL GAS SERVICE means all service other than Residential Gas Service and that includes purchase of the Commodity Cost of Gas from the Company. General Gas Service Consumers include commercial Consumers engaged in the sale or furnishing of goods and services; industrial Consumers engaged primarily in processes that change raw or unfinished materials into another form of product; public authorities, including all governmental agencies and authorities; schools whether public or privately held; and, Consumers utilizing gas for any other purpose not otherwise provided for herein.

GENERAL SERVICE CUSTOMER means any person, individual, family, partnership, association, joint venture, corporation, etc., or governmental agency or organization being billed for General Gas Service. A General Service Customer also includes any Consumer that subscribes to natural gas services provided by SiEnergy for purposes of General Gas Service.

MONTH means the period beginning at 9:00 a.m. Central clock time on the first Day

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

OVERTIME FEE means the fee charged by the Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company`s normal business hours.

RATE SCHEDULE means a statement of the method of determining charges for gas service, including the conditions under which such method applies.

REGULATORY AUTHORITY means the City Council or equivalent municipal governing body of each respective city in the Company`s Service Area, or the Railroad Commission of Texas, as applicable.

RESIDENTIAL GAS SERVICE means gas service used directly for domestic purposes including heating, air conditioning, cooking, water heating, pool water heating and other similar purposes, whether in a single dwelling, in a dwelling unit of a multiple dwelling facility, in a residential apartment unit, in a condominium unit, in a dwelling unit that is operated by a public housing agency acting as an administrator of public housing under the direction of the U.S. Department of Housing and Urban Development, or in other similar individual dwelling units.

RESIDENTIAL CUSTOMER means any person, individual, family, partnership, association, joint venture, corporation, etc., or governmental agency or organization being billed for Residential Gas Service that is individually metered at the point of delivery, whether such service is used by that Customer or by others. A Residential Customer also includes any Consumer that subscribes to natural gas services provided by SiEnergy for purposes of Residential Gas Service.

SERVICE AREA means the area receiving gas utility service provided by the Company under the terms of this Tariff.

SPECIAL RATE SCHEDULE means a rate schedule designed for a specific Customer.

SYSTEM means any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

TARIFF means every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over the Company or the services provided hereunder.

TEMPORARY means any service that will not be utilized continuously at the same location by the same Customer.

YEAR means a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RSU

Rate Schedule RSU - Residential Sales, Unincorporated Areas.

Applicable to:

All Residential Customers located in Unincorporated Areas of Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Application of Schedule:

This Schedule is applicable to all Customers meeting the definition of Residential Customers under Rate Schedule DEF - Definitions and who are located in unincorporated areas of Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Monthly Base Rate: Each Customer`s base monthly bill will be calculated using the following Customer and Ccf charges:

Customer Charge All Ccf at \$17.00 per month, plus \$0.4739 per Ccf.

In addition to the base monthly bill calculated using the Monthly Base Rates above, each Customer`s monthly bill shall be increased by amounts pursuant to the following:

Purchased Gas Adjustment (Rate Schedule PGA)

Amounts billed for the commodity cost of gas in accordance with the provisions of Rate Schedule PGA - Purchased Gas Adjustment.

Weather Normalization Adjustment (Rate Schedule WNA)

Amounts billed to eliminate the effect of non-normal weather in accordance with the provisions of Rate Schedule WNA Weather Normalization Adjustment.

Rate Case Expense Recovery (Rate Schedule RCE-U)

Amounts billed for the recovery of rate case expenses in accordance with the provisions of Rate Schedule RCE-U Rate Case Expense.

Taxes and Franchise Fees (Rate Schedule TFF)

All applicable taxes and fees in accordance with the provisions of Rate Schedule TFF Taxes and Franchise Fees, including fees pertaining to the Monthly Base Rate bill, PGA charges, WNA charges, RCE-U charges, and any other charge that is subject to taxes and fees described therein.

Other Conditions and Surcharges:

Subject in all respects to applicable laws, rules and regulations from time to time in effect. In addition to the monthly charges above, each Customer`s bill will include amounts required to be billed in accordance with any additional applicable rates, riders, surcharges or fees.

WNA

Rate WNA - Weather Normalization Adjustment.

Applicable to:

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

All Residential Customers located in Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Application of Schedule:

This Rate Schedule shall apply to all residential customers located in incorporated and unincorporated areas of Travis, Harris, Fort Bend, Waller, or Montgomery counties.

Purpose and Intent:

This provision provides for the refund or surcharge to residential Customers of over or undercollections of revenue due to colder or warmer than normal weather as established in the Company's most recent rate case that established the Rate Schedules applicable to the Customers.

Monthly calculation:

In order to reflect weather variances in a timely and accurate manner, the Weather Normalization Adjustment (WNA) shall be calculated separately for each billing cycle and rate schedule. The weather factors, determined in the most recent rate case, identify the value per Ccf of one heating degree day for Residential Customers. During each billing cycle, the applicable Weather Factor is multiplied by the difference between normal and actual heating degree days for the billing period, and by the number of Customers billed to yield the total WNA Ccf Adjustment. The resulting WNA Ccf Adjustment is then multiplied by the current applicable Base Rate per Ccf to determine the total WNA revenue adjustment. The WNA revenue adjustment is then spread to the Customers in the billing cycle on a prorated basis.

The Weather Normalization Adjustment rate for each Cycle shall be based on the following formula:

$$WNA \text{ Rate} = (WND + RC) / CMV \text{ and } WND = ((HDDnormal - HDDactual) \times WFarea) \times VR.$$

Definitions:

WND - Weather Normalized Dollars to be collected each month as calculated by billing cycle route.

CMV - Current Month Volumes billed for each billing cycle route.

HDDnormal - Monthly Normal heating degree days for each billing cycle route. Monthly Normal heating degree days are defined as the sum of the daily normal heating degree days applicable to

each billing cycle route each month. Normal daily HDD are defined as the normal

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

daily HDD used in GUD 10679 to calculate normalized revenue.

HDDactual - Actual heating degree days for each billing cycle route. Monthly actual heating degree days are defined as the sum of the actual daily heating degree days applicable to each billing cycle route each month, as measured at the same weather stations used to calculate comparable HDDnormal.

VR - Volumetric cost of service rate for the applicable customer class.

RC - the monthly WNA Reconciliation Component, by billing cycle route, calculated pursuant to the annual compliance filing.

WFarea Weather Factors by Area - as calculated in GUD 10679 and reflected in the table below:

Weather Factors by Area,

Customer Rate Schedule, and WNA Period:

South Texas - Harris, Fort bend, Waller, Montgomery Counties,
 5-RSI Residential Incorporated, November May: .236675.
 South Texas - Harris, Fort bend, Waller, Montgomery Counties
 5-RSU Residential Unincorporated, November May: .236675.

Central Texas - Travis County
 5-RSI Residential Incorporated, November May: .175357
 Central Texas - Travis County, 5-RSU Residential Unincorporated, November May:
 .175357

Monthly Report:

By the 25th day of the following month, the Company will file with the applicable Regulatory Authority a monthly report showing the current rate adjustments applicable to each rate schedule. Supporting documentation will be made available for review upon request.

Taxes and Franchise Fees (Rate Schedule TFF) Subject to all applicable taxes and fees in accordance with the provisions of Rate Schedule TFF - Taxes and Franchise Fees.

Compliance:

The Company shall file a reconciliation report on or before October 1st of each year. The Company shall file the report with the Commission addressed to the Director of Oversight and Safety Division and referencing Gas Utilities Docket No. 10679. The report shall be in Excel and shall show how the company calculated the WNA factor during the preceding winter season. If the report reflects either an

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

over recovery or under recovery of revenues in any rate class, such amount if any, shall be prorated to each billing cycle route based on the volumes of each billing cycle route during the preceding winter season and divided by 7 (the number of months in the WNA season). Reports for the Commission should be filed electronically at GUD Compliance at rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE

38445 N
CUSTOMER NAME Unincorporated Fort Bend County

38443 N
CUSTOMER NAME Unincorporated Travis County

38444 N
CUSTOMER NAME Unincorporated Harris County

38446 N
CUSTOMER NAME Unincorporated Waller County

38447 N
CUSTOMER NAME Unincorporated Montgomery County

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: GUD10679

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): BASE RATE INCREASE

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

PREPARER - PERSON FILING

RRC NO: 177 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: June MIDDLE: LAST NAME: Dively
 TITLE: Accountant
 ADDRESS LINE 1: PO Box 340279
 ADDRESS LINE 2:
 CITY: Austin STATE: TX ZIP: 78734 ZIP4:
 AREA CODE: 512 PHONE NO: 261-4152 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
282620	M.6		<p>Meter Testing</p> <p>The Company shall, upon request of a Customer, make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test and permit the Customer or his authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such test has been performed for the same Customer at the same location within the previous four (4) years, the Company will charge the Meter Testing Fee. The Customer must be properly informed of the result of any test on a meter that services him.</p> <p>\$ 190.00</p>
282621	M.7		<p>Charge for Service Calls During Business Hours</p> <p>A Service Call Charge is made for responding to a service call during standard business hours that is determined to be a Customer related problem rather than a Company or Company facilities problem.</p> <p>\$ 60.00</p>
282614	M-STXCTX		<p>Rate M Miscellaneous Fees and Deposits.</p> <p>Applicable to: All Customers located in Travis Harris, Fort Bend, Waller, or Montgomery counties.</p> <p>Application of Schedule:</p> <p>This Schedule is applicable to all Customers who are located in the incorporated or unincorporated areas of Travis, Harris, Fort Bend, Waller, or Montgomery counties. The fees and deposits listed shall be assessed in addition to any other charges applicable under the Company`s Tariff for Gas Service and will be applied for the conditions and services described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company`s actual cost plus appropriate surcharges.</p> <p>Missed Appointments:</p> <p>If a Customer makes an appointment with the Company for the provision of any of the following services, but fails to appear, the applicable fee will be assessed for the missed appointment(s) as well as</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

being assessed when the service is ultimately provided.

Taxes and Franchise Fees (Rate Schedule TFF):

Other than with respect to M.18 Customer Deposits, the amounts charged under Rate M are subject to all applicable taxes and fees in accordance with the provisions of Rate Schedule TFF - Taxes and Franchise Fees.

282615 M.1

Connection/Reconnection Charge During Business Hours During standard business hours, 8:00 a.m.-5:00 p.m. Monday through Friday, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:

For a builder who uses gas temporarily during construction or for display purposes;

Whenever gas service has been temporarily interrupted because of System outage or service work done by Company;

or For any reason deemed necessary for Company operations.

\$ 65.00

282616 M.2

Connection/Reconnection Charge After Business Hours After standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:

For a builder who uses gas temporarily during construction or for display purposes;

Whenever gas service has been temporarily interrupted because of System outage or service work done by Company;

or For any reason deemed necessary for Company operations.

\$ 97.00

Field Read of Meter

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

282617	M.3	<p>Charge to an existing Customer for the Company to read the meter at a currently served location at the request of the existing Customer for any purpose other than connection or reconnection of service by that Customer. For charges to a Customer to initiate or reconnect service, refer to Service Charge M.1 - Connection/Reconnection and Service Charge M.2 - Connection Reconnection After Business Hours.</p>
		\$ 60.00
282618	M.4	<p>Returned Check Charges Returned check handling charge for each check returned to Company for any reason.</p>
		\$ 35.00
282619	M.5	<p>Temporary Discontinuance of Service Whenever service has been temporarily disconnected at the request of the Customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that Customer at the same address.</p>
		\$ 65.00
282622	M.8	<p>Charge for Service Calls After Business Hours A Service Call Charge is made for responding to a service call after standard business hours that is determined to be a Customer related problem rather than a Company or Company facilities problem.</p>
		\$ 90.00
282623	M.9	<p>Tampering Charge No Company Meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as may be detailed in the Company`s Service Rules and Regulations.</p>
		\$ 125.00
282624	M.10	<p>Credit/Debit Card Payments Charge</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

		Bill payments using credit cards, debit cards, and electronic checks (includes Actual Cost third-party transaction fees and administrative costs).
		Actual Cost.
282625	M.11	Pool or Upgraded Meter Installation Charge Fee to install meter and regulators to support higher or multiple pressure requirements on a residential service line. \$ 280.00
282626	M.12	Expedited Service and Overtime Fee A Customer`s request for expedited service may be scheduled at any time to fit the Company`s work schedule, and an Expedited Service charge will be collected. The Company will not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. This Fee represents the minimum charge for Expedited Service. For Expedited Service requiring more than one hour to perform, the Fee will represent a rate per hour of time multiplied by the total time required to perform the requested Expedited Service, incremented in 15-minute intervals. This fee will be charged in addition to any other applicable fees. \$ 95.00
282627	M.13	History Research Fee A fee will be charged for services related to account history research and-or provision of Customer accounting/billing history documentation. \$ 30.00
282628	M.14	No Access Fee A fee will be charged to a Customer who, through padlocks, fencing, animals or other means, prevents access to the Company`s meter or other equipment located on the Customer`s premise. \$ 35.00
282629	M.15	Police Escort Fee A fee will be charged for the Company to access a meter when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control. The Company will

RRC COID: 5393 COMPANY NAME: SIENERGY, LP

TARIFF CODE: DS RRC TARIFF NO: 31162

charge the stated amounts or current rate charged by the entity providing the police escort for this service.

Actual Cost

282630 M.16

Costs Associated with Certain Stand-By Gas Generators Customers installing stand-by gas generators to provide service in the event of an interruption in electric service in facilities where gas service is not otherwise adequate to operate the stand-by gas generators will reimburse the Company for the actual cost of acquiring and installing the additional and/or upgraded regulator, service line, and meter required to provide gas service for the standby generators. The subsequent gas service provided for the stand-by generators will be billed at the rate applicable for other gas service to the class of Customer making the request.

Actual Cost

282631 M.17

Line Extensions
 The Company has the right to contract with individual Customers for the installation of gas facilities. Upon the request of a prospective new Customer for service in an area served by SiEnergy, LP, will extend its main lines up to 100 feet from an existing SiEnergy, LP main in the Public Rights of Way, without charge. The 100-foot allowance applies to a single Customer or to a group of Customers requesting service from the same Actual Cost extension. Customers requesting mainline extensions in excess of 100 feet shall bear the actual cost of any additional mainline, the cost of all yard and service lines, and the cost of any appurtenant equipment and other costs necessary to install the extension, including applicable overhead charges. SiEnergy, LP is not required to extend its mains or facilities if the Customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

Actual Cost

282632 M.18

Customer Deposits
 Minimum deposit - Residential Gas Service: \$ 75.00
 Minimum deposit -General Gas Service: \$ 250.00
 Additional deposits may be required in accordance with Rate Schedule QSR Quality of Service Rules.