

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31479

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 10/30/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/12/2022
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Rate Case Expense	<p>Rate Case Expense:</p> <p>Rate case expenses will be recovered through a combination of a volumetric fee of \$0.10 per Mcf and a bill surcharge of \$1.35 per bill. The surcharge per Mcf will be collected monthly from the customer as a separate line item on the customer`s bill.</p> <p>This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after (add the date of the FO), for an approximate forty-eight (48) month period or until approved rate case expenses in the amount of \$33,000.00 are recovered. T&L will recover \$33,000.00 in recoverable rate case expenses.</p> <p>The Company shall file an annual report on or before March 1st of each year showing the beginning balance of the unrecovered rate case expense at January 1st, the amount recovered by customer class by month during the previous calendar year and the ending balance as of December 31st. The company shall file the report with the commission addressed to the Director of Oversight and Safety Division and referencing Gas Utilities Docket No. 10738. The report shall detail the monthly collections for the RCE surcharge by customer class and show the outstanding balance. Upon completion of the recovery, T&L Gas, Co. shall file a final report within 60 days after the last billing cycle recovery from the customer. No interest will accumulate on the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filings Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967</p>
Pipeline Safety Fee	<p>Pipeline Safety Fee Surcharge:</p> <p>The Company shall pass on the Pipeline Safety and Regulatory Program Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and 16 Texas Admin. Code Section 8.201.</p> <p>For the year 2019, 253 customer bills will be adjusted at a rate of \$1.24 per customer.</p> <p>The amount of the collection is based upon 253 service connections.</p>

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The 2019 Fee was paid to the Commission on 3/23/2020 and billed to customers in the March-April, 2020 billing.

Other Surcharges

Other Surcharges:

T & L Gas will recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

Residential

Monthly Rate:

Subject to applicable Rate Adjustment Provision list below, the following rates are the maximum applicable to Residential customers per meter billing month or any part of a billing month for which gas service is available at the same location.

Net Monthly Charge:

Service Charge \$19.00 per Meter
 Commodity Charge \$8.25 per Mcf

Gas Cost Adj.

Gas Cost Adjustment

Applicability:

This adjustment is applicable to all customers served by the utility, except for customers purchasing gas under a negotiated contract.

Purchased Gas Adjustment:

The monthly Purchased Gas Adjustment (PGA) shall be the cost of gas billed to the utility by the supplier(s) of gas to the system. The cost of gas shall be expressed in a per Mcf format by dividing the total amount purchased, plus all gas related costs from the supplier and third parties, in dollars by the amount of volume in Mcf purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per Mcf, or fraction thereof, consumed each month. The PGA shall be calculated using actual amounts invoiced and billed by the supplier for the same approximate period that meters are read, i.e., amounts invoiced and billed by the supplier in January will be applied to meters read in January and billed to the customer in the following month. The Base Cost of Gas is \$0.00 per Mcf.

Any adjustment, refund and/or billing correction received by the utility for a prior period shall be included in the current month's PGA calculation.

The utility shall limit recovery of Lost and Unaccounted Gas (LUG) to actual, not to exceed a maximum of 5%, calculated each year for the twelve months ended June 30. In no case shall the utility collect more than its actual expense. Any over

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or under collection shall be refunded or collected within a reasonable amount of time after being discovered by the utility or regulating authority.

Revenue Related Tax

Each monthly bill, as adjusted above shall also be adjusted by an amount equal to the various revenue related taxes or other fees and charges imposed by regulatory or governmental authorities. This includes, but is not limited to, Gross Receipts taxes, fees, or any other governmental imposition, fees or charges levied that is based on any portion of revenues billed by the utility or based on service lines, meters or other equipment.

System Replen Fee

The System Replenishment Fee (SRF) shall be an individual line item charge, which is designated for distribution infrastructure replacement or expansion costs. The SRF will be utilized for an initial period of up to five (5) years. The SRF may be extended for an additional five (5) years with written approval from the Director of the Oversight and Safety Division. The necessity of the SRF shall be determined annually by the utility at the end of each calendar year. A Compliance Filing of the utility's need for continuation of the SRF, the projects completed in the previous calendar year, and the projects proposed for the current and subsequent calendar years shall be made and filed with the Director of the Oversight & Safety Division within forty-five (45) days after the end of each calendar year.

A charge of up to \$2.00 per Mcf will be applied to all consumption by all classes of customers.

The SRF shall not exceed \$2.00 per Mcf or be collected for a period more than five (5) years unless extended for an additional five (5) years with written approval from the Director of the Oversight and Safety Division. The SRF shall only be used to replace or expand the distribution system infrastructure, i.e., mains, service lines, risers, meters, etc. The SRF shall not be used to compensate the utility's employees, replace office equipment, vehicles, office supplies, normal operation and maintenance expenses or other non-infrastructure equipment. The utility shall account for all monies collected and expended on system replacement or expansion in the appropriate FERC USOA Gas Plant account as directed in FERC USOA Gas Plant Instruction 2d, as it relates to CIAC.

Rel Cost Rec Surchge

Relocation Cost Recovery Surcharge: RCR Rate = \$0.10/Ccf Applicability - The Relocation Cost Recovery rate shall apply to Residential, Commercial and Industrial rate classes serviced by T & L Gas Corp. within the environs of Montgomery County. All applicable fees and taxes will be added to the rate.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27221	Y	MCF	\$6.9700	11/01/2021
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$6.3900	12/01/2021
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$5.5400	01/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$7.4600	02/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$4.8400	03/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$5.8300	04/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$7.8400	05/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$9.5600	06/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$7.3500	07/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$9.3600	08/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$9.6400	09/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10738

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report new RCR Surcharge component.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31479

PREPARER - PERSON FILING

RRC NO: 93 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Steve MIDDLE: LAST NAME: Belovsky
TITLE: President
ADDRESS LINE 1: 15925 FM3086 #6
ADDRESS LINE 2: PO BOX 8038
CITY: GRANGERLAND STATE: TX ZIP: 77302 ZIP4:
AREA CODE: 936 PHONE NO: 231-2244 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31479

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>?7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;</p>

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(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1236	Line Extension Policy - Lines shall be extended based upon actual cost incurred by the utility.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
QoS	Quality Service Rules - T&L adopts the Commission`s Quality of Service Rules as it`s rules as a minimum standard.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
300266	04-a		Collection/Trip Charge, per trip \$25.00
300267	05-a		Disconnect fee, for non-payment or temporarily at owner`s request \$25.00
300268	06-a		Reconnect fee, after disconnected for non-payment at customers request or safety related issues \$45.00
300269	07-a		Returned Check, fee plus bank charge \$25.00
300270	08-a		Payment Convenience Fee (Credit Card) \$3.00
300271	09-a		Tap Fee (labor), fee plus material cost \$250.00
300272	10-a		Residential Meter set: Cost plus 10%
300273	11-a		Commercial Meter set Cost plus 10%
300274	12-a		Emergency Call \$125.00
300275	13-a		Facility Damage Service Call (Line Damage), per hour per employee dispatched. (Normal business hours are 8:00 am to 5:00 p.m. Monday through Friday.) \$65.00; Non-business hours is 1-1/2 times normal
300276	14-a		Meter Test on Request, if a test has been performed within 4-years for the same customer \$75.00
300277	15-a		Leak Test Customer Premises at their request, per hour \$65.00
300278	16-a		Excess Flow Valves, installed at customers request (not during taping procedure), plus cost of materials \$175.00
300263	01-a		Customer Deposit: Residential \$100.00; Commercial \$500.00
300264	02-a		Institution of Service \$25.00
300265	03-a		Collection Call (phone/electronic), will be used to avoid trip charges \$15.00

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TARIFF CODE: DS RRC TARIFF NO: 31480

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 10/30/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/12/2022
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Rate Case Expense

Rate Case Expense:

Rate case expenses will be recovered through a combination of a volumetric fee of \$0.10 per Mcf and a bill surcharge of \$1.35 per bill. The surcharge per Mcf will be collected monthly from the customer as a separate line item on the customer`s bill.

This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after (add the date of the FO), for an approximate forty-eight (48) month period or until approved rate case expenses in the amount of \$33,000.00 are recovered. T&L will recover \$33,000.00 in recoverable rate case expenses.

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Compliance Filings
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

Pipeline Safety Fee

Pipeline Safety Fee Surcharge:

The Company shall pass on the Pipeline Safety and Regulatory Program Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and 16 Texas Admin. Code Section 8.201.

For the year 2019, 253 customer bills will be adjusted at a rate of \$1.24 per customer.

The amount of the collection is based upon 253 service connections.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The 2019 Fee was paid to the Commission on 3/23/2020 and billed to customers in the March-April, 2020 billing.

Other Surcharges

Other Surcharges:

T & L Gas will recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

System Replen Fee

The System Replenishment Fee (SRF) shall be an individual line item charge, which is designated for distribution infrastructure replacement or expansion costs. The SRF will be utilized for an initial period of up to five (5) years. The SRF may be extended for an additional five (5) years with written approval from the Director of the Oversight and Safety Division. The necessity of the SRF shall be determined annually by the utility at the end of each calendar year. A Compliance Filing of the utility's need for continuation of the SRF, the projects completed in the previous calendar year, and the projects proposed for the current and subsequent calendar years shall be made and filed with the Director of the Oversight & Safety Division within forty-five (45) days after the end of each calendar year.

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Rel Cost Rec Surchge

Relocation Cost Recovery Surcharge: RCR Rate = \$0.10/Ccf Applicability - The Relocation Cost Recovery rate shall apply to Residential, Commercial and Industrial rate classes serviced by T & L Gas Corp. within the environs of Montgomery County. All applicable fees and taxes will be added to the rate.

Industrial

Monthly Rate:

Subject to applicable Rate Adjustment Provision list below, the following rates are the maximum applicable to Industrial customers per meter billing month or any part of a billing month for which gas service is available at the same location.

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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

Net Monthly Charge:
 Service Charge \$35.00 per Meter
 Commodity Charge \$3.50 per Mcf

Gas Cost Adj.

Gas Cost Adjustment

Applicability:

This adjustment is applicable to all customers served by the utility, except for customers purchasing gas under a negotiated contract.

Purchased Gas Adjustment:

The monthly Purchased Gas Adjustment (PGA) shall be the cost of gas billed to the utility by the supplier(s) of gas to the system. The cost of gas shall be expressed in a per Mcf format by dividing the total amount purchased, plus all gas related costs from the supplier and third parties, in dollars by the amount of volume in Mcf purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per Mcf, or fraction thereof, consumed each month. The PGA shall be calculated using actual amounts invoiced and billed by the supplier for the same approximate period that meters are read, i.e., amounts invoiced and billed by the supplier in January will be applied to meters read in January and billed to the customer in the following month. The Base Cost of Gas is \$0.00 per Mcf.

Any adjustment, refund and/or billing correction received by the utility for a prior period shall be included in the current month's PGA calculation.

The utility shall limit recovery of Lost and Unaccounted Gas (LUG) to actual, not to exceed a maximum of 5%, calculated each year for the twelve months ended June 30. In no case shall the utility collect more than its actual expense. Any over or under collection shall be refunded or collected within a reasonable amount of time after being discovered by the utility or regulating authority.

Revenue Related Tax

Each monthly bill, as adjusted above shall also be adjusted by an amount equal to the various revenue related taxes or other fees and charges imposed by regulatory or governmental authorities. This includes, but is not limited to, Gross Receipts taxes, fees, or any other governmental imposition, fees or charges levied that is based on any portion of revenues billed by the utility or based on service lines, meters or other equipment.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27221	Y	MCF	\$6.9700	11/01/2021
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$4.8400	03/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$6.3900	12/01/2021
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$5.5400	01/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$7.4600	02/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$5.8300	04/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$7.8400	05/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$9.5600	06/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$7.3500	07/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$9.3600	08/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$9.6400	09/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10738

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report RCT Surcharge rate component.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31480

PREPARER - PERSON FILING

RRC NO: 93 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Steve MIDDLE: LAST NAME: Belovsky
TITLE: President
ADDRESS LINE 1: 15925 FM3086 #6
ADDRESS LINE 2: PO BOX 8038
CITY: GRANGERLAND STATE: TX ZIP: 77302 ZIP4:
AREA CODE: 936 PHONE NO: 231-2244 EXTENSION:

GAS SERVICES DIVISION

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>?7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;</p>

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(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1236	Line Extension Policy - Lines shall be extended based upon actual cost incurred by the utility.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
QoS	Quality Service Rules - T&L adopts the Commission`s Quality of Service Rules as it`s rules as a minimum standard.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
300282	03-a		Collection Call (phone/electronic), will be used to avoid trip charges \$15.00
300283	04-a		Collection/Trip Charge, per trip \$25.00
300284	05-a		Disconnect fee, for non-payment or temporarily at owner`s request \$25.00
300285	06-a		Reconnect fee, after disconnected for non-payment at customers request or safety related issues \$45.00
300286	07-a		Returned Check, fee plus bank charge \$25.00
300287	08-a		Payment Convenience Fee (Credit Card) \$3.00
300288	09-a		Tap Fee (labor), fee plus material cost \$250.00
300289	10-a		Residential Meter set: Cost plus 10%
300290	11-a		Commercial Meter set Cost plus 10%
300291	12-a		Emergency Call \$125.00
300292	13-a		Facility Damage Service Call (Line Damage), per hour per employee dispatched. (Normal business hours are 8:00 am to 5:00 p.m. Monday through Friday.) \$65.00; Non-business hours is 1-1/2 times normal
300293	14-a		Meter Test on Request, if a test has been performed within 4-years for the same customer \$75.00
300294	15-a		Leak Test Customer Premises at their request, per hour \$65.00
300295	16-a		Excess Flow Valves, installed at customers request (not during taping procedure), plus cost of materials \$175.00
300280	01-a		Customer Deposit: Residential \$100.00; Commercial \$500.00
300281	02-a		Institution of Service \$25.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/30/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/12/2022
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Pipeline Safety Fee

Pipeline Safety Fee Surcharge:
 The Company shall pass on the Pipeline Safety and Regulatory Program Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and 16 Texas Admin. Code Section 8.201.

For the year 2019, 253 customer bills will be adjusted at a rate of \$1.24 per customer.

The amount of the collection is based upon 253 service connections.

The 2019 Fee was paid to the Commission on 3/23/2020 and billed to customers in the March-April, 2020 billing.

Other Surcharges

Other Surcharges:
 T & L Gas will recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

System Replen Fee

The System Replenishment Fee (SRF) shall be an individual line item charge, which is designated for distribution infrastructure replacement or expansion costs. The SRF will be utilized for an initial period of up to five (5) years. The SRF may be extended for an additional five (5) years with written approval from the Director of the Oversight and Safety Division. The necessity of the SRF shall be determined annually by the utility at the end of each calendar year. A Compliance Filing of the utility's need for continuation of the SRF, the projects completed in the previous calendar year, and the projects proposed for the current and subsequent calendar years shall be made and filed with the Director of the Oversight & Safety Division within forty-five (45) days after the end of each calendar year.

A charge of up to \$2.00 per Mcf will be applied to all consumption by all classes of customers.

The SRF shall not exceed \$2.00 per Mcf or be collected for a period more than five (5) years unless extended for an additional five (5) years with written approval from the Director of the Oversight and Safety Division. The SRF shall only be used to replace or expand the distribution system infrastructure, i.e., mains, service lines, risers, meters, etc. The SRF shall not be used to compensate the utility's employees, replace office equipment, vehicles, office supplies, normal operation

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and maintenance expenses or other non-infrastructure equipment. The utility shall account for all monies collected and expended on system replacement or expansion in the appropriate FERC USOA Gas Plant account as directed in FERC USOA Gas Plant Instruction 2d, as it relates to CIAC.

Rel Cost Rec Surchge

Relocation Cost Recovery Surcharge: RCR Rate = \$0.10/Ccf Applicability - The Relocation Cost Recovery rate shall apply to Residential, Commercial and Industrial rate classes serviced by T & L Gas Corp. within the environs of Montgomery County. All applicable fees and taxes will be added to the rate.

Commercial

Monthly Rate:

Subject to applicable Rate Adjustment Provision list below, the following rates are the maximum applicable to Commercial customers per meter billing month or any part of a billing month for which gas service is available at the same location.

Net Monthly Charge:

Service Charge	\$20.00 per Meter
Commodity Charge	\$8.25 per Mcf

Gas Cost Adj.

Gas Cost Adjustment

Applicability:

This adjustment is applicable to all customers served by the utility, except for customers purchasing gas under a negotiated contract.

Purchased Gas Adjustment:

The monthly Purchased Gas Adjustment (PGA) shall be the cost of gas billed to the utility by the supplier(s) of gas to the system. The cost of gas shall be expressed in a per Mcf format by dividing the total amount purchased, plus all gas related costs from the supplier and third parties, in dollars by the amount of volume in Mcf purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per Mcf, or fraction thereof, consumed each month. The PGA shall be calculated using actual amounts invoiced and billed by the supplier for the same approximate period that meters are read, i.e., amounts invoiced and billed by the supplier in January will be applied to meters read in January and billed to the customer in the following month. The Base Cost of Gas is \$0.00 per Mcf.

Any adjustment, refund and/or billing correction received by the utility for a prior period shall be included in the current month's PGA calculation.

The utility shall limit recovery of Lost and Unaccounted Gas (LUG) to actual, not to exceed a maximum of 5%, calculated each year for the twelve months ended June

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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30. In no case shall the utility collect more than it`s actual expense. Any over or under collection shall be refunded or collected within a reasonable amount of time after being discovered by the utility or regulating authority.

Revenue Related Tax

Each monthly bill, as adjusted above shall also be adjusted by an amount equal to the various revenue related taxes or other fees and charges imposed by regulatory or governmental authorities. This includes, but is not limited to, Gross Receipts taxes, fees, or any other governmental imposition, fees or charges levied that is based on any portion of revenues billed by the utility or based on service lines, meters or other equipment.

Rate Case Expense

Rate Case Expense:

Rate case expenses will be recovered through a combination of a volumetric fee of \$0.10 per Mcf and a bill surcharge of \$1.35 per bill. The surcharge per Mcf will be collected monthly from the customer as a separate line item on the customer`s bill.

This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after (add the date of the FO), for an approximate forty-eight (48) month period or until approved rate case expenses in the amount of \$33,000.00 are recovered. T&L will recover \$33,000.00 in recoverable rate case expenses.

The Company shall file an annual report on or before March 1st of each year showing the beginning balance of the unrecovered rate case expense at January 1st, the amount recovered by customer class by month during the previous calendar year and the ending balance as of December 31st. The company shall file the report with the commission addressed to the Director of Oversight and Safety Division and referencing Gas Utilities Docket No. 10738. The report shall detail the monthly collections for the RCE surcharge by customer class and show the outstanding balance. Upon completion of the recovery, T&L Gas, Co. shall file a final report within 60 days after the last billing cycle recovery from the customer. No interest will accumulate on the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27221	Y	MCF	\$6.9700	11/01/2021
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$6.3900	12/01/2021
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$5.5400	01/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$7.4600	02/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$4.8400	03/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$5.8300	04/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$7.8400	05/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$9.5600	06/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$7.3500	07/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$9.3600	08/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
27221	Y	MCF	\$9.6400	09/01/2022
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10738

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report RCR Surcharge rate component.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
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PREPARER - PERSON FILING

RRC NO: 93	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steve	MIDDLE:	LAST NAME: Belovsky
TITLE: President		
ADDRESS LINE 1: 15925 FM3086 #6		
ADDRESS LINE 2: PO BOX 8038		
CITY: GRANGERLAND	STATE: TX	ZIP: 77302 ZIP4:
AREA CODE: 936	PHONE NO: 231-2244	EXTENSION:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;</p>

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(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

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(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1236	Line Extension Policy - Lines shall be extended based upon actual cost incurred by the utility.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
QoS	Quality Service Rules - T&L adopts the Commission`s Quality of Service Rules as it`s rules as a minimum standard.

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300300	04-a		Collection/Trip Charge, per trip \$25.00
300301	05-a		Disconnect fee, for non-payment or temporarily at owner`s request \$25.00
300302	06-a		Reconnect fee, after disconnected for non-payment at customers request or safety related issues \$45.00
300303	07-a		Returned Check, fee plus bank charge \$25.00
300304	08-a		Payment Convenience Fee (Credit Card) \$3.00
300305	09-a		Tap Fee (labor), fee plus material cost \$250.00
300306	10-a		Residential Meter set: Cost plus 10%
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300310	14-a		Meter Test on Request, if a test has been performed within 4-years for the same customer \$75.00
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