

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31479

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 10/30/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/22/2020
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Pipeline Safety Fee

Pipeline Safety Fee Surcharge:
The Company shall pass on the Pipeline Safety and Regulatory Program Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and 16 Texas Admin. Code Section 8.201.

For the year 2019, 253 customer bills will be adjusted at a rate of \$1.24 per customer.

The amount of the collection is based upon 253 service connections.

The 2019 Fee was paid to the Commission on 3/23/2020 and billed to customers in the March-April, 2020 billing.

Other Surcharges

Other Surcharges:

T & L Gas will recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

System Replen Fee

The System Replenishment Fee (SRF) shall be an individual line item charge, which is designated for distribution infrastructure replacement or expansion costs. The SRF will be utilized for an initial period of up to five (5) years. The SRF may be extended for an additional five (5) years with written approval from the Director of the Oversight and Safety Division. The necessity of the SRF shall be determined annually by the utility at the end of each calendar year. A Compliance Filing of the utility's need for continuation of the SRF, the projects completed in the previous calendar year, and the projects proposed for the current and subsequent calendar years shall be made and filed with the Director of the Oversight & Safety Division within forty-five (45) days after the end of each calendar year.

A charge of up to \$2.00 per Mcf will be applied to all consumption by all classes of customers.

The SRF shall not exceed \$2.00 per Mcf or be collected for a period more than five (5) years unless extended for an additional five (5) years with written approval from the Director of the Oversight and Safety Division. The SRF shall only be used to replace or expand the distribution system infrastructure, i.e., mains, service lines, risers, meters, etc. The SRF shall not be used to compensate the utility's employees, replace office equipment, vehicles, office supplies, normal operation

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RATE SCHEDULESCHEDULE IDDESCRIPTION

and maintenance expenses or other non-infrastructure equipment. The utility shall account for all monies collected and expended on system replacement or expansion in the appropriate FERC USOA Gas Plant account as directed in FERC USOA Gas Plant Instruction 2d, as it relates to CIAC.

Residential

Monthly Rate:

Subject to applicable Rate Adjustment Provision list below, the following rates are the maximum applicable to Residential customers per meter billing month or any part of a billing month for which gas service is available at the same location.

Net Monthly Charge:

Service Charge \$19.00 per Meter

Commodity Charge \$8.25 per Mcf

Gas Cost Adj.

Gas Cost Adjustment

Applicability:

This adjustment is applicable to all customers served by the utility, except for customers purchasing gas under a negotiated contract.

Purchased Gas Adjustment:

The monthly Purchased Gas Adjustment (PGA) shall be the cost of gas billed to the utility by the supplier(s) of gas to the system. The cost of gas shall be expressed in a per Mcf format by dividing the total amount purchased, plus all gas related costs from the supplier and third parties, in dollars by the amount of volume in Mcf purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per Mcf, or fraction thereof, consumed each month. The PGA shall be calculated using actual amounts invoiced and billed by the supplier for the same approximate period that meters are read, i.e., amounts invoiced and billed by the supplier in January will be applied to meters read in January and billed to the customer in the following month. The Base Cost of Gas is \$0.00 per Mcf.

Any adjustment, refund and/or billing correction received by the utility for a prior period shall be included in the current month's PGA calculation.

The utility shall limit recovery of Lost and Unaccounted Gas (LUG) to actual, not to exceed a maximum of 5%, calculated each year for the twelve months ended June 30. In no case shall the utility collect more than its actual expense. Any over or under collection shall be refunded or collected within a reasonable amount of time after being discovered by the utility or regulating authority.

Revenue Related Tax

Each monthly bill, as adjusted above shall also be adjusted by an amount equal to

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RATE SCHEDULE

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DESCRIPTION

the various revenue related taxes or other fees and charges imposed by regulatory or governmental authorities. This includes, but is not limited to, Gross Receipts taxes, fees, or any other governmental imposition, fees or charges levied that is based on any portion of revenues billed by the utility or based on service lines, meters or other equipment.

Rate Case Expense

Rate Case Expense:

Rate case expenses will be recovered through a combination of a volumetric fee of \$0.10 per Mcf and a bill surcharge of \$1.35 per bill. The surcharge per Mcf will be collected monthly from the customer as a separate line item on the customer's bill.

This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after (add the date of the FO), for an approximate forty-eight (48) month period or until approved rate case expenses in the amount of \$33,000.00 are recovered. T&L will recover \$33,000.00 in recoverable rate case expenses.

The Company shall file an annual report on or before March 1st of each year showing the beginning balance of the unrecovered rate case expense at January 1st, the amount recovered by customer class by month during the previous calendar year and the ending balance as of December 31st. The company shall file the report with the commission addressed to the Director of Oversight and Safety Division and referencing Gas Utilities Docket No. 10738. The report shall detail the monthly collections for the RCE surcharge by customer class and show the outstanding balance. Upon completion of the recovery, T&L Gas, Co. shall file a final report within 60 days after the last billing cycle recovery from the customer. No interest will accumulate on the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
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27221	Y			
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<u>CUSTOMER NAME</u>	**CONFIDENTIAL**
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REASONS FOR FILING

NEW?: N

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TARIFF CODE: DS RRC TARIFF NO: 31479

RRC DOCKET NO: GUD10738

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report PS Fee for 2019.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 93

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Steve

MIDDLE:

LAST NAME: Belovsky

TITLE: President

ADDRESS LINE 1: 15925 FM3086 #6

ADDRESS LINE 2: PO BOX 8038

CITY: GRANGERLAND

STATE: TX

ZIP: 77302

ZIP4:

AREA CODE: 936

PHONE NO: 231-2244

EXTENSION:

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31479

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489
	ORDER
	RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS
	After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.
	WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and
	WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and
	WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and
	WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.
	IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.
	RULE 1.
	Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.
	The curtailment program to be filed shall include, in verified form, the following information:

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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10/13/2020

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31479

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an "Interruptible Service" clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used.

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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

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This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel "could" be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1236	Line Extension Policy - Lines shall be extended based upon actual cost incurred by the utility.

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QoS	Quality Service Rules - T&L adopts the Commission's Quality of Service Rules as it's rules as a minimum standard.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
291585	01-a		Customer Deposit: Residential \$100.00; Commercial \$500.00
291586	02-a		Institution of Service \$25.00
291587	03-a		Collection Call (phone/electronic), will be used to avoid trip charges \$15.00
291588	04-a		Collection/Trip Charge, per trip \$25.00
291589	05-a		Disconnect fee, for non-payment or temporarily at owner`s request \$25.00
291590	06-a		Reconnect fee, after disconnected for non-payment at customers request or safety related issues \$45.00
291591	07-a		Returned Check, fee plus bank charge \$25.00
291592	08-a		Payment Convenience Fee (Credit Card) \$3.00
291593	09-a		Tap Fee (labor), fee plus material cost \$250.00
291594	10-a		Residential Meter set: Cost plus 10%
291595	11-a		Commercial Meter set Cost plus 10%
291596	12-a		Emergency Call \$125.00
291597	13-a		Facility Damage Service Call (Line Damage), per hour per employee dispatched. (Normal business hours are 8:00 am to 5:00 p.m. Monday through Friday.) \$65.00; Non-business hours is 1-1/2 times normal
291598	14-a		Meter Test on Request, if a test has been performed within 4-years for the same customer \$75.00
291599	15-a		Leak Test Customer Premises at their request, per hour \$65.00
291600	16-a		Excess Flow Valves, installed at customers request (not during taping procedure), plus cost of materials \$175.00

GAS SERVICES DIVISION
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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31480

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 10/30/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/22/2020
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Rate Case Expense	<p>Rate Case Expense:</p> <p>Rate case expenses will be recovered through a combination of a volumetric fee of \$0.10 per Mcf and a bill surcharge of \$1.35 per bill. The surcharge per Mcf will be collected monthly from the customer as a separate line item on the customer`s bill.</p> <p>This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after (add the date of the FO), for an approximate forty-eight (48) month period or until approved rate case expenses in the amount of \$33,000.00 are recovered. T&L will recover \$33,000.00 in recoverable rate case expenses.</p> <p>The Company shall file an annual report on or before March 1st of each year showing the beginning balance of the unrecovered rate case expense at January 1st, the amount recovered by customer class by month during the previous calendar year and the ending balance as of December 31st. The company shall file the report with the commission addressed to the Director of Oversight and Safety Division and referencing Gas Utilities Docket No. 10738. The report shall detail the monthly collections for the RCE surcharge by customer class and show the outstanding balance. Upon completion of the recovery, T&L Gas, Co. shall file a final report within 60 days after the last billing cycle recovery from the customer. No interest will accumulate on the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:</p> <p>Compliance Filings Director of Oversight and Safety Division Gas Services Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967</p>
Pipeline Safety Fee	<p>Pipeline Safety Fee Surcharge:</p> <p>The Company shall pass on the Pipeline Safety and Regulatory Program Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and 16 Texas Admin. Code Section 8.201.</p> <p>For the year 2019, 253 customer bills will be adjusted at a rate of \$1.24 per customer.</p> <p>The amount of the collection is based upon 253 service connections.</p>

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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The 2019 Fee was paid to the Commission on 3/23/2020 and billed to customers in the March-April, 2020 billing.

Other Surcharges

Other Surcharges:

T & L Gas will recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

System Replen Fee

The System Replenishment Fee (SRF) shall be an individual line item charge, which is designated for distribution infrastructure replacement or expansion costs. The SRF will be utilized for an initial period of up to five (5) years. The SRF may be extended for an additional five (5) years with written approval from the Director of the Oversight and Safety Division. The necessity of the SRF shall be determined annually by the utility at the end of each calendar year. A Compliance Filing of the utility's need for continuation of the SRF, the projects completed in the previous calendar year, and the projects proposed for the current and subsequent calendar years shall be made and filed with the Director of the Oversight & Safety Division within forty-five (45) days after the end of each calendar year.

A charge of up to \$2.00 per Mcf will be applied to all consumption by all classes of customers.

The SRF shall not exceed \$2.00 per Mcf or be collected for a period more than five (5) years unless extended for an additional five (5) years with written approval from the Director of the Oversight and Safety Division. The SRF shall only be used to replace or expand the distribution system infrastructure, i.e., mains, service lines, risers, meters, etc. The SRF shall not be used to compensate the utility's employees, replace office equipment, vehicles, office supplies, normal operation and maintenance expenses or other non-infrastructure equipment. The utility shall account for all monies collected and expended on system replacement or expansion in the appropriate FERC USOA Gas Plant account as directed in FERC USOA Gas Plant Instruction 2d, as it relates to CIAC.

Industrial

Monthly Rate:

Subject to applicable Rate Adjustment Provision list below, the following rates are the maximum applicable to Industrial customers per meter billing month or any part of a billing month for which gas service is available at the same location.

Net Monthly Charge:

Service Charge	\$35.00 per Meter
Commodity Charge	\$3.50 per Mcf

Gas Cost Adj.

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TARIFF CODE: DS RRC TARIFF NO: 31480

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gas Cost Adjustment

Applicability:

This adjustment is applicable to all customers served by the utility, except for customers purchasing gas under a negotiated contract.

Purchased Gas Adjustment:

The monthly Purchased Gas Adjustment (PGA) shall be the cost of gas billed to the utility by the supplier(s) of gas to the system. The cost of gas shall be expressed in a per Mcf format by dividing the total amount purchased, plus all gas related costs from the supplier and third parties, in dollars by the amount of volume in Mcf purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per Mcf, or fraction thereof, consumed each month. The PGA shall be calculated using actual amounts invoiced and billed by the supplier for the same approximate period that meters are read, i.e., amounts invoiced and billed by the supplier in January will be applied to meters read in January and billed to the customer in the following month. The Base Cost of Gas is \$0.00 per Mcf.

Any adjustment, refund and/or billing correction received by the utility for a prior period shall be included in the current month's PGA calculation.

The utility shall limit recovery of Lost and Unaccounted Gas (LUG) to actual, not to exceed a maximum of 5%, calculated each year for the twelve months ended June 30. In no case shall the utility collect more than it's actual expense. Any over or under collection shall be refunded or collected within a reasonable amount of time after being discovered by the utility or regulating authority.

Revenue Related Tax

Each monthly bill, as adjusted above shall also be adjusted by an amount equal to the various revenue related taxes or other fees and charges imposed by regulatory or governmental authorities. This includes, but is not limited to, Gross Receipts taxes, fees, or any other governmental imposition, fees or charges levied that is based on any portion of revenues billed by the utility or based on service lines, meters or other equipment.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
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27221	Y			
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<u>CUSTOMER NAME</u>	**CONFIDENTIAL**
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REASONS FOR FILING

NEW?: N

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31480

RRC DOCKET NO: GUD10738

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report PS Fee for 2019.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 93 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Steve MIDDLE: LAST NAME: Belovsky
 TITLE: President
 ADDRESS LINE 1: 15925 FM3086 #6
 ADDRESS LINE 2: PO BOX 8038
 CITY: GRANGERLAND STATE: TX ZIP: 77302 ZIP4:
 AREA CODE: 936 PHONE NO: 231-2244 EXTENSION:

GAS SERVICES DIVISION

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RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31480

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p>ORDER</p> <p>RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following information:</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/13/2020

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A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an "Interruptible Service" clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used.

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 GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

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This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel "could" be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1236	Line Extension Policy - Lines shall be extended based upon actual cost incurred by the utility.

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QoS	Quality Service Rules - T&L adopts the Commission`s Quality of Service Rules as it`s rules as a minimum standard.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31480

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
291602	01-a		Customer Deposit: Residential \$100.00; Commercial \$500.00
291603	02-a		Institution of Service \$25.00
291604	03-a		Collection Call (phone/electronic), will be used to avoid trip charges \$15.00
291605	04-a		Collection/Trip Charge, per trip \$25.00
291606	05-a		Disconnect fee, for non-payment or temporarily at owner`s request \$25.00
291607	06-a		Reconnect fee, after disconnected for non-payment at customers request or safety related issues \$45.00
291608	07-a		Returned Check, fee plus bank charge \$25.00
291609	08-a		Payment Convenience Fee (Credit Card) \$3.00
291610	09-a		Tap Fee (labor), fee plus material cost \$250.00
291611	10-a		Residential Meter set: Cost plus 10%
291612	11-a		Commercial Meter set Cost plus 10%
291613	12-a		Emergency Call \$125.00
291614	13-a		Facility Damage Service Call (Line Damage), per hour per employee dispatched. (Normal business hours are 8:00 am to 5:00 p.m. Monday through Friday.) \$65.00; Non-business hours is 1-1/2 times normal
291615	14-a		Meter Test on Request, if a test has been performed within 4-years for the same customer \$75.00
291616	15-a		Leak Test Customer Premises at their request, per hour \$65.00
291617	16-a		Excess Flow Valves, installed at customers request (not during taping procedure), plus cost of materials \$175.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31481

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 10/30/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/22/2020
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Rate Case Expense

Rate Case Expense:

Rate case expenses will be recovered through a combination of a volumetric fee of \$0.10 per Mcf and a bill surcharge of \$1.35 per bill. The surcharge per Mcf will be collected monthly from the customer as a separate line item on the customer`s bill.

This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after (add the date of the FO), for an approximate forty-eight (48) month period or until approved rate case expenses in the amount of \$33,000.00 are recovered. T&L will recover \$33,000.00 in recoverable rate case expenses.

The Company shall file an annual report on or before March 1st of each year showing the beginning balance of the unrecovered rate case expense at January 1st, the amount recovered by customer class by month during the previous calendar year and the ending balance as of December 31st. The company shall file the report with the commission addressed to the Director of Oversight and Safety Division and referencing Gas Utilities Docket No. 10738. The report shall detail the monthly collections for the RCE surcharge by customer class and show the outstanding balance. Upon completion of the recovery, T&L Gas, Co. shall file a final report within 60 days after the last billing cycle recovery from the customer. No interest will accumulate on the outstanding balance. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

Pipeline Safety Fee

Pipeline Safety Fee Surcharge:

The Company shall pass on the Pipeline Safety and Regulatory Program Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and 16 Texas Admin. Code Section 8.201.

For the year 2019, 253 customer bills will be adjusted at a rate of \$1.24 per customer.

The amount of the collection is based upon 253 service connections.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31481

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The 2019 Fee was paid to the Commission on 3/23/2020 and billed to customers in the March-April, 2020 billing.

Other Surcharges

Other Surcharges:

T & L Gas will recover other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

System Replen Fee

The System Replenishment Fee (SRF) shall be an individual line item charge, which is designated for distribution infrastructure replacement or expansion costs. The SRF will be utilized for an initial period of up to five (5) years. The SRF may be extended for an additional five (5) years with written approval from the Director of the Oversight and Safety Division. The necessity of the SRF shall be determined annually by the utility at the end of each calendar year. A Compliance Filing of the utility's need for continuation of the SRF, the projects completed in the previous calendar year, and the projects proposed for the current and subsequent calendar years shall be made and filed with the Director of the Oversight & Safety Division within forty-five (45) days after the end of each calendar year.

A charge of up to \$2.00 per Mcf will be applied to all consumption by all classes of customers.

The SRF shall not exceed \$2.00 per Mcf or be collected for a period more than five (5) years unless extended for an additional five (5) years with written approval from the Director of the Oversight and Safety Division. The SRF shall only be used to replace or expand the distribution system infrastructure, i.e., mains, service lines, risers, meters, etc. The SRF shall not be used to compensate the utility's employees, replace office equipment, vehicles, office supplies, normal operation and maintenance expenses or other non-infrastructure equipment. The utility shall account for all monies collected and expended on system replacement or expansion in the appropriate FERC USOA Gas Plant account as directed in FERC USOA Gas Plant Instruction 2d, as it relates to CIAC.

Commercial

Monthly Rate:

Subject to applicable Rate Adjustment Provision list below, the following rates are the maximum applicable to Commercial customers per meter billing month or any part of a billing month for which gas service is available at the same location.

Net Monthly Charge:

Service Charge	\$20.00 per Meter
Commodity Charge	\$8.25 per Mcf

Gas Cost Adj.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31481

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gas Cost Adjustment

Applicability:

This adjustment is applicable to all customers served by the utility, except for customers purchasing gas under a negotiated contract.

Purchased Gas Adjustment:

The monthly Purchased Gas Adjustment (PGA) shall be the cost of gas billed to the utility by the supplier(s) of gas to the system. The cost of gas shall be expressed in a per Mcf format by dividing the total amount purchased, plus all gas related costs from the supplier and third parties, in dollars by the amount of volume in Mcf purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per Mcf, or fraction thereof, consumed each month. The PGA shall be calculated using actual amounts invoiced and billed by the supplier for the same approximate period that meters are read, i.e., amounts invoiced and billed by the supplier in January will be applied to meters read in January and billed to the customer in the following month. The Base Cost of Gas is \$0.00 per Mcf.

Any adjustment, refund and/or billing correction received by the utility for a prior period shall be included in the current month's PGA calculation.

The utility shall limit recovery of Lost and Unaccounted Gas (LUG) to actual, not to exceed a maximum of 5%, calculated each year for the twelve months ended June 30. In no case shall the utility collect more than its actual expense. Any over or under collection shall be refunded or collected within a reasonable amount of time after being discovered by the utility or regulating authority.

Revenue Related Tax

Each monthly bill, as adjusted above shall also be adjusted by an amount equal to the various revenue related taxes or other fees and charges imposed by regulatory or governmental authorities. This includes, but is not limited to, Gross Receipts taxes, fees, or any other governmental imposition, fees or charges levied that is based on any portion of revenues billed by the utility or based on service lines, meters or other equipment.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
------------------------	----------------------	---------------------	---------------------------	---------------------------

27221	Y			
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<u>CUSTOMER NAME</u>	**CONFIDENTIAL**
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REASONS FOR FILING

NEW?: N

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5601 **COMPANY NAME:** T & L GAS CO.

TARIFF CODE: DS **RRC TARIFF NO:** 31481

RRC DOCKET NO: GUD10738

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To report PS Fee for 2019.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 93 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Steve **MIDDLE:** **LAST NAME:** Belovsky

TITLE: President

ADDRESS LINE 1: 15925 FM3086 #6

ADDRESS LINE 2: PO BOX 8038

CITY: GRANGERLAND **STATE:** TX **ZIP:** 77302 **ZIP4:**

AREA CODE: 936 **PHONE NO:** 231-2244 **EXTENSION:**

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31481

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489</p> <p>ORDER</p> <p>RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS</p> <p>After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and</p> <p>WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and</p> <p>WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and</p> <p>WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.</p> <p>IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.</p> <p>RULE 1.</p> <p>Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.</p> <p>The curtailment program to be filed shall include, in verified form, the following information:</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/13/2020

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31481

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an "Interruptible Service" clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

- A. Deliveries for residences, hospitals, schools, churches and other human needs customers.
- B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.
- C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.
- D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31481

This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel "could" be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program.

So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1236	Line Extension Policy - Lines shall be extended based upon actual cost incurred by the utility.

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QoS	Quality Service Rules - T&L adopts the Commission's Quality of Service Rules as it's rules as a minimum standard.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5601 COMPANY NAME: T & L GAS CO.

TARIFF CODE: DS RRC TARIFF NO: 31481

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
291619	01-a		Customer Deposit: Residential \$100.00; Commercial \$500.00
291620	02-a		Institution of Service \$25.00
291621	03-a		Collection Call (phone/electronic), will be used to avoid trip charges \$15.00
291622	04-a		Collection/Trip Charge, per trip \$25.00
291623	05-a		Disconnect fee, for non-payment or temporarily at owner`s request \$25.00
291624	06-a		Reconnect fee, after disconnected for non-payment at customers request or safety related issues \$45.00
291625	07-a		Returned Check, fee plus bank charge \$25.00
291626	08-a		Payment Convenience Fee (Credit Card) \$3.00
291627	09-a		Tap Fee (labor), fee plus material cost \$250.00
291628	10-a		Residential Meter set: Cost plus 10%
291629	11-a		Commercial Meter set Cost plus 10%
291630	12-a		Emergency Call \$125.00
291631	13-a		Facility Damage Service Call (Line Damage), per hour per employee dispatched. (Normal business hours are 8:00 am to 5:00 p.m. Monday through Friday.) \$65.00; Non-business hours is 1-1/2 times normal
291632	14-a		Meter Test on Request, if a test has been performed within 4-years for the same customer \$75.00
291633	15-a		Leak Test Customer Premises at their request, per hour \$65.00
291634	16-a		Excess Flow Valves, installed at customers request (not during taping procedure), plus cost of materials \$175.00