

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30052

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/01/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/13/2017
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Cost of Gas	<p>A. APPLICABILITY: Gas bills issued to general service customers under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills</p> <p>B. DEFINITIONS-</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase commodity cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery point(s), and associated taxes.</p> <p>4.Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.</p> <p>6. purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.</p> <p>7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the</p>

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under the Residential, Commercial rate schedules.

C. COST OF GAS-

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E. PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges. If on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges.

Taxes

TAXES:

Applicability:

This Rider is applicable to any customer served under Residential and Commercial rate schedules served by Onalaska. The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.

PS Program Fee

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIPELINE SAFETY AND REGULATORY PROGRAM FEE:

The Company shall recover a one-time annual fee as a surcharge to its existing rates for the Commission's Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and 16 Texas Admin. Code Section 8.201.

For the year 2016, 752 customer bills will be adjusted at a rate of \$1.81 per customer, effective Jan 1, 2017. The amount of the collection is based upon 1,363 service connections. The 2016 Fee is to be paid to the Commission by January 31, 2017 and billed to customers in the February, 2017 billing. A report to the Commission shall be filed within 90 days of customer billing.

Rate Case Expense

RATE CASE EXPENSE SURCHARGE:

This schedule is applicable to any customer served under residential or commercial rate schedules in the city and environs served by Onalaska Water & Gas Supply Corporation, filed on March 24, 2017, GUD No. 10617. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after August 1, 2017, for an approximate thirty-six (36) month period or until all approved expenses are collected.

Monthly Rate Recovery Factor:

The rate payable shall be \$0.97 per customer per month.

Rules and Regulations:

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from the Company's office located at 647 Highway 356 South, Onalaska, TX 77360.

Compliance:

The Company shall file an annual report with the Gas Services Department on or before March 1st of each year showing the beginning balance of the unrecovered rate case expense at January 1st, the amount recovered by customer class by month during the previous calendar year and the ending balance as of December 31st. Upon completion of the recovery, OW&GS shall file a final report within 60 days after the last billing cycle recovery from the customer. No interest will accumulate on the outstanding balance. Reports for the Commission should be filed electronically at GUD Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division, Gas Services,
Railroad Commission of Texas
PO Box 12967
Austin, TX 78711-2967.

Commercial, Inc.

APPLICATION OF SCHEDULE-

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 30052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. This tariff is applicable to the incorporated municipality of Onalaska. Service under this tariff is subject to the original jurisdiction of the municipality of Onalaska. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

MONTHLY RATE-

MONTHLY CUSTOMER CHARGE: \$17.00

Multiple metered customers will be assessed a single customer charge per month.

MONTHLY COMMODITY RATE:

The price payable by each commercial customer for all consumption each month shall be \$11.5525 per Mcf (Commodity Rate), subject to the Gas Cost Adjustment and other adjustments set forth below.

COST OF GAS ADJUSTMENT:

The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.

Other Charges

OTHER SURCHARGES:

The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

Payment

PAYMENT:

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

RATE ADJUSTMENT PROVISIONS

None

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30052

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
279422	ID1		Membership Fee Non-refundable - Retained by Onalaska Water and Gas - Membership fee not to be netted with any outstanding bills, either for termination or past due accounts (not to be used as guarantee payment of the account). \$100
279423	ID2		Deposit Fee Non collected. \$0.00
279424	ID3		Service Tap Fee - Short Side - Cost for extending or installing a gas line under normal conditions where the main is on the customer's side of the street. - \$300
279425	ID4		Service Tap Fee - Long Side - Cost for extending or installing a gas line under normal conditions where the line requires a street bore. - \$350
279426	ID5		Service Reconnect - restore Service after termination for non-payment. \$25.00
279427	ID6		Restore Service - Restore Service - After cut-off by owner. Light or re-light pilots. - \$25 Service
279428	ID7		Relocate Meter - Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroadrack crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. - \$150
279429	ID8		Returned Check Charge - Returned Check fee is charged for each check (or other form of payment) returned unpaid by a financial institution to the Company. \$25
279430	ID9		Excess Flow Valve - Installation of Bypass and Excess Flow Valve. \$180
279431	ID10		Meter Tampering - No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125
279432	ID11		Labor-Other Normal Business Hours - Service Call Charge for all other service work on Customer's installation (no charge for leak check or bill inquiry) during normal business hours (one hour

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279433	ID12	<p>minimum). \$38/hr</p> <p>Labor-Other WE & Holidays - Service Call Charge for all other service work on Customer's installation (no charge for leak check or bill inquiry)(one hour minimum) Saturday's, Sunday's holidays, after hour call-outs. \$52/hr</p>
279420	App	<p>The service charges listed below are in addition to any other charges made under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p>
279421	Def	<p>Short Side - Cost for extending or installing a gas line under normal conditions without encountering obstacles where the main is on the customer's side of the street. Long Side - Cost for extending or installing a gas line under normal conditions where the line requires a bore under a street or road crossing, railroad track crossing, lines under concrete, rocky areas or ponds, lakes or chronically wet areas. Normal Business Hours - Monday through Friday 7:30 AM to 4:30 PM. After Business Hours - Monday through Friday 4:30 PM to 7:30 AM and all day on weekends and holidays.</p>

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Cost of Gas	<p>A. APPLICABILITY: Gas bills issued to general service customers under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills</p> <p>B. DEFINITIONS-</p> <ol style="list-style-type: none"> 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase commodity cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery point(s), and associated taxes. 4.Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the

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RATE SCHEDULE

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DESCRIPTION

operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under the Residential, Commercial rate schedules.

C. COST OF GAS-

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E. PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges. If on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges.

Taxes

TAXES:

Applicability:

This Rider is applicable to any customer served under Residential and Commercial rate schedules served by Onalaska. The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.

PS Program Fee

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TARIFF CODE: DS RRC TARIFF NO: 30053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIPELINE SAFETY AND REGULATORY PROGRAM FEE:

The Company shall recover a one-time annual fee as a surcharge to its existing rates for the Commission's Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and 16 Texas Admin. Code Section 8.201.

For the year 2016, 752 customer bills will be adjusted at a rate of \$1.81 per customer, effective Jan 1, 2017. The amount of the collection is based upon 1,363 service connections. The 2016 Fee is to be paid to the Commission by January 31, 2017 and billed to customers in the February, 2017 billing. A report to the Commission shall be filed within 90 days of customer billing.

Rate Case Expense

RATE CASE EXPENSE SURCHARGE:

This schedule is applicable to any customer served under residential or commercial rate schedules in the city and environs served by Onalaska Water & Gas Supply Corporation, filed on March 24, 2017, GUD No. 10617. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after August 1, 2017, for an approximate thirty-six (36) month period or until all approved expenses are collected.

Monthly Rate Recovery Factor:

The rate payable shall be \$0.97 per customer per month.

Rules and Regulations:

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from the Company's office located at 647 Highway 356 South, Onalaska, TX 77360.

Compliance:

The Company shall file an annual report with the Gas Services Department on or before March 1st of each year showing the beginning balance of the unrecovered rate case expense at January 1st, the amount recovered by customer class by month during the previous calendar year and the ending balance as of December 31st. Upon completion of the recovery, OW&GS shall file a final report within 60 days after the last billing cycle recovery from the customer. No interest will accumulate on the outstanding balance. Reports for the Commission should be filed electronically at GUD Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division, Gas Services,
 Railroad Commission of Texas
 PO Box 12967
 Austin, TX 78711-2967.

Commercial, Env.

APPLICATION OF SCHEDULE-

GAS SERVICES DIVISION
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RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. This tariff is applicable to the unincorporated environs of Onalaska. Service under this tariff is subject to the original jurisdiction of the Railroad Commission of Texas. Service under this schedule shall be furnished in accordance with the Company`s General Rules and Regulations.

MONTHLY RATE-

MONTHLY CUSTOMER CHARGE: \$17.00

Multiple metered customers will be assessed a single customer charge per month.

MONTHLY COMMODITY RATE:

The price payable by each commercial customer for all consumption each month shall be \$11.5525 per Mcf (Commodity Rate), subject to the Gas Cost Adjustment and other adjustments set forth below.

COST OF GAS ADJUSTMENT:

The customer`s bill shall be adjusted upward (downward) based on the Company`s Cost of Gas Adjustment Clause.

Other Charges

OTHER SURCHARGES:

The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

Payment

PAYMENT:

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

RATE ADJUSTMENT PROVISIONS

None

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

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TARIFF CODE: DS RRC TARIFF NO: 30053

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
279437	ID1		Membership Fee Non-refundable - Retained by Onalaska Water and Gas - Membership fee not to be netted with any outstanding bills, either for termination or past due accounts (not to be used as guarantee payment of the account). \$100
279438	ID2		Deposit Fee Non collected. \$0.00
279439	ID3		Service Tap Fee - Short Side - Cost for extending or installing a gas line under normal conditions where the main is on the customer's side of the street. - \$300
279440	ID4		Service Tap Fee - Long Side - Cost for extending or installing a gas line under normal conditions where the line requires a street bore. - \$350
279441	ID5		Service Reconnect - restore Service after termination for non-payment. \$25.00
279442	ID6		Restore Service - Restore Service - After cut-off by owner. Light or re-light pilots. - \$25 Service
279443	ID7		Relocate Meter - Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroadrack crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. - \$150
279444	ID8		Returned Check Charge - Returned Check fee is charged for each check (or other form of payment) returned unpaid by a financial institution to the Company. \$25
279445	ID9		Excess Flow Valve - Installation of Bypass and Excess Flow Valve. \$180
279446	ID10		Meter Tampering - No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125
279447	ID11		Labor-Other Normal Business Hours - Service Call Charge for all other service work on Customer's installation (no charge for leak check or bill inquiry) during normal business hours (one hour

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279448	ID12	<p>minimum). \$38/hr</p> <p>Labor-Other WE & Holidays - Service Call Charge for all other service work on Customer's installation (no charge for leak check or bill inquiry)(one hour minimum) Saturday's, Sunday's holidays, after hour call-outs. \$52/hr</p>
279435	App	<p>The service charges listed below are in addition to any other charges made under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p>
279436	Def	<p>Short Side - Cost for extending or installing a gas line under normal conditions without encountering obstacles where the main is on the customer's side of the street. Long Side - Cost for extending or installing a gas line under normal conditions where the line requires a bore under a street or road crossing, railroad track crossing, lines under concrete, rocky areas or ponds, lakes or chronically wet areas. Normal Business Hours - Monday through Friday 7:30 AM to 4:30 PM. After Business Hours - Monday through Friday 4:30 PM to 7:30 AM and all day on weekends and holidays.</p>

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RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30054

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/01/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/13/2017
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Taxes

TAXES:
 Applicability:
 This Rider is applicable to any customer served under Residential and Commercial rate schedules served by Onalaska. The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.

PS Program Fee

PIPELINE SAFETY AND REGULATORY PROGRAM FEE:
 The Company shall recover a one-time annual fee as a surcharge to its existing rates for the Commission's Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and 16 Texas Admin. Code Section 8.201.

For the year 2016, 752 customer bills will be adjusted at a rate of \$1.81 per customer, effective Jan 1, 2017. The amount of the collection is based upon 1,363 service connections. The 2016 Fee is to be paid to the Commission by January 31, 2017 and billed to customers in the February, 2017 billing. A report to the Commission shall be filed within 90 days of customer billing.

Rate Case Expense

RATE CASE EXPENSE SURCHARGE:
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Monthly Rate Recovery Factor:
 The rate payable shall be \$0.97 per customer per month.

Rules and Regulations:
 Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from the Company's office located at 647 Highway 356 South, Onalaska, TX 77360.

Compliance:
 The Company shall file an annual report with the Gas Services Department on or before March 1st of each year showing the beginning balance of the unrecovered rate

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

case expense at January 1st, the amount recovered by customer class by month during the previous calendar year and the ending balance as of December 31st. Upon completion of the recovery, OW&GS shall file a final report within 60 days after the last billing cycle recovery from the customer. No interest will accumulate on the outstanding balance. Reports for the Commission should be filed electronically at GUD Compliance@rrc.texas.gov or at the following address:

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 Oversight and Safety Division, Gas Services,
 Railroad Commission of Texas
 PO Box 12967
 Austin, TX 78711-2967.

Residential, Env.

APPLICATION OF SCHEDULE-

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. This tariff is applicable to the unincorporated environs of Onalaska. Service under this tariff is subject to the original jurisdiction of the Railroad Commission of Texas. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

MONTHLY RATE-

MONTHLY CUSTOMER CHARGE: \$14.00

Multiple metered customers will be assessed a single customer charge per month.

MONTHLY COMMODITY RATE:

The price payable by each residential customer for all consumption each month shall be \$11.5525 per Mcf (Commodity Rate), subject to the Cost of Gas Adjustment and other adjustments set forth below.

COST OF GAS ADJUSTMENT:

The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.

Other Charges

OTHER SURCHARGES:

The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

Payment

PAYMENT:

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

Cost of Gas

A. APPLICABILITY:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30054

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gas bills issued to general service customers under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills

B. DEFINITIONS-

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase commodity cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery point(s), and associated taxes.

4.Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) an adjustment, if necessary, for lost and unaccounted for gas

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30054

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under the Residential, Commercial rate schedules.

C. COST OF GAS-

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E. PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges. If on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30054

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30054

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
279452	ID1		Membership Fee Non-refundable - Retained by Onalaska Water and Gas - Membership fee not to be netted with any outstanding bills, either for termination or past due accounts (not to be used as guarantee payment of the account). \$100
279453	ID2		Deposit Fee Non collected. \$0.00
279454	ID3		Service Tap Fee - Short Side - Cost for extending or installing a gas line under normal conditions where the main is on the customer's side of the street. - \$300
279455	ID4		Service Tap Fee - Long Side - Cost for extending or installing a gas line under normal conditions where the line requires a street bore. - \$350
279456	ID5		Service Reconnect - restore Service after termination for non-payment. \$25.00
279457	ID6		Restore Service - Restore Service - After cut-off by owner. Light or re-light pilots. - \$25 Service
279458	ID7		Relocate Meter - Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroadrack crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. - \$150
279459	ID8		Returned Check Charge - Returned Check fee is charged for each check (or other form of payment) returned unpaid by a financial institution to the Company. \$25
279460	ID9		Excess Flow Valve - Installation of Bypass and Excess Flow Valve. \$180
279461	ID10		Meter Tampering - No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125
279462	ID11		Labor-Other Normal Business Hours - Service Call Charge for all other service work on Customer's installation (no charge for leak check or bill inquiry) during normal business hours (one hour

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30054

279463	ID12	<p>minimum). \$38/hr</p> <p>Labor-Other WE & Holidays - Service Call Charge for all other service work on Customer's installation (no charge for leak check or bill inquiry)(one hour minimum) Saturday's, Sunday's holidays, after hour call-outs. \$52/hr</p>
279450	App	<p>The service charges listed below are in addition to any other charges made under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p>
279451	Def	<p>Short Side - Cost for extending or installing a gas line under normal conditions without encountering obstacles where the main is on the customer's side of the street. Long Side - Cost for extending or installing a gas line under normal conditions where the line requires a bore under a street or road crossing, railroad track crossing, lines under concrete, rocky areas or ponds, lakes or chronically wet areas. Normal Business Hours - Monday through Friday 7:30 AM to 4:30 PM. After Business Hours - Monday through Friday 4:30 PM to 7:30 AM and all day on weekends and holidays.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30055

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/01/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/13/2017
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Cost of Gas	<p>A. APPLICABILITY: Gas bills issued to general service customers under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills</p> <p>B. DEFINITIONS-</p> <ol style="list-style-type: none"> 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase commodity cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery point(s), and associated taxes. 4.Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30055

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under the Residential, Commercial rate schedules.

C. COST OF GAS-

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E. PAYMENT FOR FUNDS, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges. If on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges.

Taxes

TAXES:

Applicability:

This Rider is applicable to any customer served under Residential and Commercial rate schedules served by Onalaska. The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.

PS Program Fee

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30055

RATE SCHEDULESCHEDULE IDDESCRIPTION

PIPELINE SAFETY AND REGULATORY PROGRAM FEE:

The Company shall recover a one-time annual fee as a surcharge to its existing rates for the Commission's Pipeline Safety and Regulatory Program Fee in the amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and 16 Texas Admin. Code Section 8.201.

For the year 2016, 752 customer bills will be adjusted at a rate of \$1.81 per customer, effective Jan 1, 2017. The amount of the collection is based upon 1,363 service connections. The 2016 Fee is to be paid to the Commission by January 31, 2017 and billed to customers in the February, 2017 billing. A report to the Commission shall be filed within 90 days of customer billing.

Rate Case Expense

RATE CASE EXPENSE SURCHARGE:

This schedule is applicable to any customer served under residential or commercial rate schedules in the city and environs served by Onalaska Water & Gas Supply Corporation, filed on March 24, 2017, GUD No. 10617. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after August 1, 2017, for an approximate thirty-six (36) month period or until all approved expenses are collected.

Monthly Rate Recovery Factor:

The rate payable shall be \$0.97 per customer per month.

Rules and Regulations:

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from the Company's office located at 647 Highway 356 South, Onalaska, TX 77360.

Compliance:

The Company shall file an annual report with the Gas Services Department on or before March 1st of each year showing the beginning balance of the unrecovered rate case expense at January 1st, the amount recovered by customer class by month during the previous calendar year and the ending balance as of December 31st. Upon completion of the recovery, OW&GS shall file a final report within 60 days after the last billing cycle recovery from the customer. No interest will accumulate on the outstanding balance. Reports for the Commission should be filed electronically at GUD Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division, Gas Services,
Railroad Commission of Texas
PO Box 12967
Austin, TX 78711-2967.

Residential, Inc.

Application of Schedule:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30055

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

This tariff is applicalbe to the incorporated municipality of Onalaska. Service under this tariff is subject to the original jurisdiction of the municipality of Onalaska. Service under this schedule shall be furnished in accordance with the Company`s General Rules and Regulations.

Monthly Rate:

Monthly Customer Charge: \$14.00.

Multiple metered customers will be assessed a single customer charge per month.

Monthly Commodity Rate:

The price payable by each residential customer for all consumption each month shall be \$11.5525 per Mcf (Commodity Rate), subject to the Cost of Gas Adjustment and other adjustments set forth below.

Other Charges

OTHER SURCHARGES:

The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

Payment

PAYMENT:

All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30055

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37738	N	Mcf	\$3.5810	01/01/2018
<u>CUSTOMER NAME</u>	Onalaska Residential Incorporated Customers			
37738	N	Mcf	\$3.4470	10/01/2017
<u>CUSTOMER NAME</u>	Onalaska Residential Incorporated Customers			
37738	N	Mcf	\$3.2600	02/01/2018
<u>CUSTOMER NAME</u>	Onalaska Residential Incorporated Customers			
37738	N	Mcf	\$3.2710	12/01/2017
<u>CUSTOMER NAME</u>	Onalaska Residential Incorporated Customers			
37738	N	Mcf	\$3.4390	11/01/2017
<u>CUSTOMER NAME</u>	Onalaska Residential Incorporated Customers			
37738	N	Mcf	\$3.4630	09/01/2017
<u>CUSTOMER NAME</u>	Onalaska Residential Incorporated Customers			
37738	N	Mcf	\$4.1880	03/01/2018
<u>CUSTOMER NAME</u>	Onalaska Residential Incorporated Customers			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD Docket No.10617

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Settlement Agreement

OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 993 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Sidney MIDDLE: L. LAST NAME: Chance, Jr.

TITLE: General Manager

ADDRESS LINE 1: 1598 FM 3459

ADDRESS LINE 2:

CITY: Onalaska STATE: TX ZIP: 77360 ZIP4:

AREA CODE: 936 PHONE NO: 646-5393 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30055

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30055

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
279467	ID1		Membership Fee Non-refundable - Retained by Onalaska Water and Gas - Membership fee not to be netted with any outstanding bills, either for termination or past due accounts (not to be used as guarantee payment of the account). \$100
279468	ID2		Deposit Fee Non collected. \$0.00
279469	ID3		Service Tap Fee - Short Side - Cost for extending or installing a gas line under normal conditions where the main is on the customer's side of the street. - \$300
279470	ID4		Service Tap Fee - Long Side - Cost for extending or installing a gas line under normal conditions where the line requires a street bore. - \$350
279471	ID5		Service Reconnect - restore Service after termination for non-payment. \$25.00
279472	ID6		Restore Service - Restore Service - After cut-off by owner. Light or re-light pilots. - \$25 Service
279473	ID7		Relocate Meter - Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroadrack crossings, lines under concrete, rocky areas and ponds, lakes or chronically wet areas. - \$150
279474	ID8		Returned Check Charge - Returned Check fee is charged for each check (or other form of payment) returned unpaid by a financial institution to the Company. \$25
279475	ID9		Excess Flow Valve - Installation of Bypass and Excess Flow Valve. \$180
279476	ID10		Meter Tampering - No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125
279477	ID11		Labor-Other Normal Business Hours - Service Call Charge for all other service work on Customer's installation (no charge for leak check or bill inquiry) during normal business hours (one hour

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 30055

279478	ID12	<p>minimum). \$38/hr</p> <p>Labor-Other WE & Holidays - Service Call Charge for all other service work on Customer's installation (no charge for leak check or bill inquiry)(one hour minimum) Saturday's, Sunday's holidays, after hour call-outs. \$52/hr</p>
279465	App	<p>The service charges listed below are in addition to any other charges made under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p>
279466	Def	<p>Short Side - Cost for extending or installing a gas line under normal conditions without encountering obstacles where the main is on the customer's side of the street. Long Side - Cost for extending or installing a gas line under normal conditions where the line requires a bore under a street or road crossing, railroad track crossing, lines under concrete, rocky areas or ponds, lakes or chronically wet areas. Normal Business Hours - Monday through Friday 7:30 AM to 4:30 PM. After Business Hours - Monday through Friday 4:30 PM to 7:30 AM and all day on weekends and holidays.</p>