

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 05/30/2015

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 01/11/2021

GAS CONSUMED: N

AMENDMENT DATE: 11/01/2020

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

AVT-1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET  
AD VALOREM TRUE-UP  
RATE SCHEDULE NO. AVT-1

APPLICATION OF SCHEDULE

The Ad Valorem True-Up (Ad Valorem) rate as set forth below reconciles the estimated ad valorem taxes recovered through GRIP for the time-period 2013-2018 with the actual ad valorem taxes paid during that time-period, including interest per the customer deposit rate. The Ad Valorem rate identified in this rate schedule shall apply to all standard rate customers of CenterPoint Energy Texas Gas Beaumont/East Texas Division. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Beaumont/East Texas Division.

AD VALOREM TRUE-UP RATE

The percentage of under-collection to be allocated to standard rate class customers is 96.898965% distributed as a one-time charge as set forth below:

Residential \$0.67 per bill  
General Service-Small \$1.08 per bill  
General Service-Large \$5.26 per bill

EFFECTIVE DATES

Ad Valorem Rider to be effective beginning on or after November 1, 2020.

This rate will be in effect until all approved and expended ad valorem taxes are recovered under the applicable rate schedules.

This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

This rate will be in effect until all approved ad valorem taxes are recovered from the applicable customer classes as documented in the compliance filing on the Ad Valorem True-Up for GUD 10920.

This tariff expires upon collection of \$136,793. Any over-recovery associated

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

with this surcharge shall be returned to customers through the Purchased Gas Adjustment (PGA) tariff.

## COMPLIANCE

The Company will file a report on February 1, 2021 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing GUD No. 10920.

The report shall detail the amount recovered by month and the outstanding balance by month.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings D  
Director of Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

## BMTETXINC-1

## RATE SCHEDULE BMTETXINC-1

The following rate schedules listed below go into effect 12/7/2012 for the following cities.

GSS-2091  
GSLV-622  
MISC-12  
PGA-11 R-2091

CITY	AUTHORITY
Arp	Operation of Law
Avinger	Operation of Law
Beckville	Operation of Law
Bevil Oaks	Operation of Law
Big Sandy	Ordinance No. 081412
Bloomburg	Operation of Law
Bullard	Operation of Law
Carthage	Operation of Law
China	Operation of Law
Corrigan	Operation of Law
Douglassville	Operation of Law
East Mountain	Operation of Law
Edgewood	Ordinance No. 080212
Fruitvale	Operation of Law

## GAS SERVICES DIVISION

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SCHEDULE IDDESCRIPTION

Gilmer	Operation of Law
Goodrich	Operation of Law
Grand Saline	Ordinance No. 2012-106
Hallsville	Ordinance No. 2012-07-02
Hawkins	Ordinance No. 120716
Henderson	Operation of Law
Hughes Springs	Ordinance 082112-CPEC
Kirbyville	Operation of Law
Leary	Operation of Law
Linden	Ordinance No. 04-12
Livingston	Operation of Law
Lone Star	Ordinance No. 257
Miller's Cove	Operation of Law
Naples	Operation of Law
New London	Operation of Law
North Cleveland	Operation of Law
Omaha	Operation of Law
Ore City	Operation of Law
Pittsburg	Operation of Law
Queen City	Operation of Law
Riverside	Operation of Law
Rose Hill Acres	Operation of Law
Scottsville	Operation of Law
Talco	Ordinance No. 83012
Tatum	Operation of Law
Troup	Operation of Law
Uncertain	Ordinance No. 91112
Union Grove	Operation of Law
Van	Operation of Law
Warren City	Operation of Law
Waskom	Ordinance No. 281
Wills Point	Operation of Law
Winfield	Operation of Law
Winnsboro	Operation of Law

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014

GSLV-622-GRIP 2014

R-2091-GRIP 2014

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2014
Avinger	Operation of Law	May 30, 2014
Beckville	Operation of Law	May 30, 2014
Bevil Oaks	Operation of Law	May 30, 2014
Bloomburg	Operation of Law	May 30, 2014

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Bullard	Operation of Law	May 30, 2014
Carthage	Operation of Law	May 30, 2014
China	Operation of Law	May 30, 2014
Corrigan	Operation of Law	May 30, 2014
Douglassville	Operation of Law	May 30, 2014
East Mountain	Operation of Law	May 30, 2014
Edgewood	Operation of Law	May 30, 2014
Fruitvale	Operation of Law	May 30, 2014
Goodrich	Operation of Law	May 30, 2014
Grand Saline	Operation of Law	May 30, 2014
Hallsville	Operation of Law	May 30, 2014
Hawkins	Operation of Law	May 30, 2014
Henderson	Operation of Law	May 30, 2014
Kirbyville	Operation of Law	May 30, 2014
Leary	Operation of Law	May 30, 2014
Linden	Operation of Law	May 30, 2014
Livingston	Operation of Law	May 30, 2014
Lone Star	Operation of Law	May 30, 2014
Miller's Cove	Operation of Law	May 30, 2014
Naples	Operation of Law	May 30, 2014
New London	Operation of Law	May 30, 2014
North Cleveland	Operation of Law	May 30, 2014
Omaha	Operation of Law	May 30, 2014
Ore City	Operation of Law	May 30, 2014
Riverside	Operation of Law	May 30, 2014
Rose Hill Acres	Operation of Law	May 30, 2014
Scottsville	Operation of Law	May 30, 2014
Tatum	Operation of Law	May 30, 2014
Troup	Operation of Law	May 30, 2014
Union Grove	Operation of Law	May 30, 2014
Warren City	Operation of Law	May 30, 2014
Wills Point	Operation of Law	May 30, 2014
Winfield	Operation of Law	May 30, 2014
Winnsboro	Operation of Law	May 30, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014

GSLV-622-A GRIP 2014

R-2091-A GRIP 2014

Arp	Operation of Law	July 14, 2014
Avinger	Operation of Law	July 14, 2014
Beckville	Operation of Law	July 14, 2014
Bevil Oaks	Operation of Law	July 14, 2014
Big Sandy	Operation of Law	July 14, 2014
Bloomburg	Operation of Law	July 14, 2014

## GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Bullard	Operation of Law	July 14, 2014
Carthage	Operation of Law	July 14, 2014
China	Operation of Law	July 14, 2014
Corrigan	Operation of Law	July 14, 2014
Douglassville	Operation of Law	July 14, 2014
East Mountain	Operation of Law	July 14, 2014
Edgewood	Operation of Law	July 14, 2014
Fruitvale	Operation of Law	July 14, 2014
Goodrich	Operation of Law	July 14, 2014
Grand Saline	Operation of Law	July 14, 2014
Hallsville	Operation of Law	July 14, 2014
Hawkins	Operation of Law	July 14, 2014
Henderson	Operation of Law	July 14, 2014
Hughes Springs	Operation of Law	July 14, 2014
Kirbyville	Operation of Law	July 14, 2014
Leary	Operation of Law	July 14, 2014
Linden	Operation of Law	July 14, 2014
Livingston	Operation of Law	July 14, 2014
Lone Star	Operation of Law	July 14, 2014
Miller's Cove	Operation of Law	July 14, 2014
Naples	Operation of Law	July 14, 2014
New London	Operation of Law	July 14, 2014
North Cleveland	Operation of Law	July 14, 2014
Omaha	Operation of Law	July 14, 2014
Ore City	Operation of Law	July 14, 2014
Pittsburg	Operation of Law	July 14, 2014
Queen City	Operation of Law	July 14, 2014
Riverside	Operation of Law	July 14, 2014
Rose Hill Acres	Operation of Law	July 14, 2014
Scottsville	Operation of Law	July 14, 2014
Talco	Operation of Law	July 14, 2014
Tatum	Operation of Law	July 14, 2014
Troup	Operation of Law	July 14, 2014
Uncertain	Operation of Law	July 14, 2014
Union Grove	Operation of Law	July 14, 2014
Van	Operation of Law	July 14, 2014
Warren City	Operation of Law	July 14, 2014
Waskom	Operation of Law	July 14, 2014
Wills Point	Operation of Law	July 14, 2014
Winfield	Operation of Law	July 14, 2014
Winnsboro	Operation of Law	July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015

GSLV-622 GRIP 2015

R-2091 GRIP 2015

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GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2015
Beckville	Operation of Law	May 30, 2015
Bevil Oaks	Operation of Law	May 30, 2015
Bloomburg	Operation of Law	May 30, 2015
Bullard	Operation of Law	May 30, 2015
Carthage	Operation of Law	May 30, 2015
China	Operation of Law	May 30, 2015
Corrigan	Operation of Law	May 30, 2015
Douglassville	Operation of Law	May 30, 2015
East Mountain	Operation of Law	May 30, 2015
Edgewood	Operation of Law	May 30, 2015
Fruitvale	Operation of Law	May 30, 2015
Goodrich	Operation of Law	May 30, 2015
Hallsville	Operation of Law	May 30, 2015
Hawkins	Operation of Law	May 30, 2015
Henderson	Operation of Law	May 30, 2015
Kirbyville	Operation of Law	May 30, 2015
Leary	Operation of Law	May 30, 2015
Lindale	Operation of Law	May 30, 2015
Livingston	Operation of Law	May 30, 2015
Lone Star	Operation of Law	May 30, 2015
Miller's Cove	Operation of Law	May 30, 2015
Naples	Operation of Law	May 30, 2015
New London	Operation of Law	May 30, 2015
North Cleveland	Operation of Law	May 30, 2015
Omaha	Operation of Law	May 30, 2015
Ore City	Operation of Law	May 30, 2015
Pittsburg	Operation of Law	May 30, 2015
Queen City	Operation of Law	May 30, 2015
Riverside	Operation of Law	May 30, 2015
Rose Hill Acres	Operation of Law	May 30, 2015
Scottsville	Operation of Law	May 30, 2015
Tatum	Operation of Law	May 30, 2015
Troup	Operation of Law	May 30, 2015
Uncertain	Operation of Law	May 30, 2015
Union Grove	Operation of Law	May 30, 2015
Warren City	Operation of Law	May 30, 2015
Waskom	Operation of Law	May 30, 2015
Winfield	Operation of Law	May 30, 2015
Winnsboro	Operation of Law	May 30, 2015
Big Sandy	Operation of Law	July 20, 2015
Grand Saline	Operation of Law	July 20, 2015
Hughes Springs	Operation of Law	July 20, 2015
Talco	Operation of Law	July 20, 2015
Van	Operation of Law	July 20, 2015
Wills Point	Operation of Law	July 20, 2015

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSS-2091-GRIP 2016  
 GSLV-622A GRIP 2016  
 R-2091 GRIP 2016

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2016
Beckville	Operation of Law	May 30, 2016
Bevil Oaks	Operation of Law	May 30, 2016
Bloomburg	Operation of Law	May 30, 2016
Bullard	Operation of Law	May 30, 2016
Carthage	Operation of Law	May 30, 2016
China	Operation of Law	May 30, 2016
Corrigan	Operation of Law	May 30, 2016
East Mountain	Operation of Law	May 30, 2016
Edgewood	Operation of Law	May 30, 2016
Fruitvale	Operation of Law	May 30, 2016
Goodrich	Operation of Law	May 30, 2016
Grand Saline	Operation of Law	May 30, 2016
Hallsville	Operation of Law	May 30, 2016
Hawkins	Operation of Law	May 30, 2016
Henderson	Operation of Law	May 30, 2016
Hughes Springs	Operation of Law	May 30, 2016
Kirbyville	Operation of Law	May 30, 2016
Leary	Operation of Law	May 30, 2016
Lindale	Operation of Law	May 30, 2016
Livingston	Operation of Law	May 30, 2016
Lone Star	Operation of Law	May 30, 2016
Miller's Cove	Operation of Law	May 30, 2016
Naples	Operation of Law	May 30, 2016
New London	Operation of Law	May 30, 2016
North Cleveland	Operation of Law	May 30, 2016
Omaha	Operation of Law	May 30, 2016
Ore City	Operation of Law	May 30, 2016
Pittsburg	Operation of Law	May 30, 2016
Queen City	Operation of Law	May 30, 2016
Riverside	Operation of Law	May 30, 2016
Rose Hill Acres	Operation of Law	May 30, 2016
Scottsville	Operation of Law	May 30, 2016
Tatum	Operation of Law	May 30, 2016
Troup	Operation of Law	May 30, 2016
Union Grove	Operation of Law	May 30, 2016
Warren City	Operation of Law	May 30, 2016
Waskom	Operation of Law	May 30, 2016
Winfield	Operation of Law	May 30, 2016
Big Sandy	Operation of Law	July 14, 2016
Douglassville	Operation of Law	July 14, 2016

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Talco	Operation of Law	July 14, 2016
Uncertain	Operation of Law	July 14, 2016
Van	Operation of Law	July 14, 2016
Wills Point	Operation of Law	July 14, 2016
Winnsboro	Operation of Law	July 14, 2016

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017  
 GSLV-622A GRIP 2017  
 R-2091 GRIP 2017

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2017
Beckville	Operation of Law	May 30, 2017
Bevil Oaks	Operation of Law	May 30, 2017
Bloomburg	Operation of Law	May 30, 2017
Bullard	Operation of Law	May 30, 2017
Carthage	Operation of Law	May 30, 2017
Douglassville	Operation of Law	May 30, 2017
East Mountain	Operation of Law	May 30, 2017
Edgewood	Operation of Law	May 30, 2017
Fruitvale	Operation of Law	May 30, 2017
Goodrich	Operation of Law	May 30, 2017
Grand Saline	Operation of Law	May 30, 2017
Hallsville	Operation of Law	May 30, 2017
Hawkins	Operation of Law	May 30, 2017
Henderson	Operation of Law	May 30, 2017
Leary	Operation of Law	May 30, 2017
Livingston	Operation of Law	May 30, 2017
Lone Star	Operation of Law	May 30, 2017
Miller's Cove	Operation of Law	May 30, 2017
Naples	Operation of Law	May 30, 2017
New London	Operation of Law	May 30, 2017
North Cleveland	Operation of Law	May 30, 2017
Omaha	Operation of Law	May 30, 2017
Ore City	Operation of Law	May 30, 2017
Pittsburg	Operation of Law	May 30, 2017
Queen City	Operation of Law	May 30, 2017
Riverside	Operation of Law	May 30, 2017
Rose Hill Acres	Operation of Law	May 30, 2017
Scottsville	Operation of Law	May 30, 2017
Tatum	Operation of Law	May 30, 2017
Troup	Operation of Law	May 30, 2017
Uncertain	Operation of Law	May 30, 2017
Union Grove	Operation of Law	May 30, 2017



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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Warren City	Operation of Law	May 30, 2017
Waskom	Operation of Law	May 30, 2017
Winfield	Operation of Law	May 30, 2017
Winnsboro	Operation of Law	May 30, 2017
China	GUD 10619	June 9, 2017
Big Sandy	Operation of Law	July 13, 2017
Corigan	Operation of Law	July 13, 2017
Hughes Springs	Operation of Law	July 13, 2017
Kirbyville	Operation of Law	July 13, 2017
Lindale	Operation of Law	July 13, 2017
Van	Operation of Law	July 13, 2017
Wills Point	Operation of Law	July 13, 2017

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2018  
GSLV-622A GRIP 2018  
R-2091 GRIP 2018

City	Authority	Effective Date
Arp	Operation of Law	May 29, 2018
Beckville	Operation of Law	May 29, 2018
Bevil Oaks	Operation of Law	May 29, 2018
Big Sandy	Operation of Law	July 12, 2018
Carthage	Operation of Law	May 29, 2018
China*	GUD 10716	June 20, 2018
Corrigan	Operation of Law	May 29, 2018
Crockett	GUD 10716	June 20, 2018
Douglassville	Operation of Law	May 29, 2018
East Mountain	Operation of Law	May 29, 2018
Edgewood	Operation of Law	May 29, 2018
Fruitvale	Operation of Law	May 29, 2018
Goodrich	Operation of Law	May 29, 2018
Grand Saline	Operation of Law	July 12, 2018
Hallsville	Operation of Law	May 29, 2018
Hawkins	Operation of Law	May 29, 2018
Henderson	Operation of Law	May 29, 2018
Hideaway*	GUD 10716	June 20, 2018
Hooks	Operation of Law	May 29, 2018
Hughes Springs	Operation of Law	July 12, 2018
Kirbyville*	GUD 10716	June 20, 2018
Leary	Operation of Law	May 29, 2018
Lindale	Operation of Law	July 12, 2018
Lone Star	Operation of Law	May 29, 2018
Miller's Cove	Operation of Law	May 29, 2018
Naples	Operation of Law	May 29, 2018

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New London	Operation of Law	May 29, 2018
North Cleveland	Operation of Law	May 29, 2018
Omaha	Operation of Law	May 29, 2018
Ore City	Operation of Law	May 29, 2018
Pittsburg	Operation of Law	May 29, 2018
Queen City	Operation of Law	May 29, 2018
Riverside	Operation of Law	May 29, 2018
Rose City*	GUD 10716	June 20, 2018
Rose Hill Acres	Operation of Law	May 29, 2018
Scottsville	Operation of Law	May 29, 2018
Talco	Operation of Law	July 12, 2018
Tatum	Operation of Law	May 29, 2018
Troup	Operation of Law	July 12, 2018
Uncertain	Operation of Law	May 29, 2018
Union Grove	Operation of Law	May 29, 2018
Van	Operation of Law	July 12, 2018
Warren City	Operation of Law	May 29, 2018
Waskom	Operation of Law	May 29, 2018
Wills Point	Operation of Law	July 12, 2018
Winfield	Operation of Law	May 29, 2018
Winnsboro	Operation of Law	May 29, 2018

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2019

GSLV-622 GRIP 2019

R-2091 GRIP 2019

City	Authority	Effective Date
Arp	Operation of Law	May 28, 2019
Beckville	Operation of Law	May 28, 2019
Bevil Oaks	Operation of Law	May 28, 2019
Big Sandy	Operation of Law	June 19, 2019
Bloomburg	Operation of Law	May 28, 2019
Bullard	GUD 10716	June 19, 2019
Carthage	Operation of Law	May 28, 2019
China*	GUD 10716	May 28, 2019
Corrigan	Operation of Law	May 28, 2019
Douglassville	Operation of Law	May 28, 2019
East Mountain	Operation of Law	June 19, 2019
Edgewood	Operation of Law	May 28, 2019
Fruitvale	Operation of Law	May 28, 2019
Goodrich	Operation of Law	May 28, 2019
Grand Saline	Operation of Law	July 11, 2019
Hallsville	Operation of Law	June 19, 2019
Hawkins	Operation of Law	June 19, 2019

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Henderson	Operation of Law	June 19, 2019
Hooks	Operation of Law	May 28, 2019
Hughes Springs	Operation of Law	June 19, 2019
Kirbyville*	GUD 10716	June 19, 2019
Leary	Operation of Law	May 28, 2019
Lindale	Operation of Law	July 11, 2019
Livingston	Operation of Law	May 28, 2019
Lone Star	Operation of Law	July 11, 2019
Miller's Cove	Operation of Law	July 11, 2019
Naples	Operation of Law	June 19, 2019
New London	Operation of Law	May 28, 2019
North Cleveland	Operation of Law	May 28, 2019
Omaha	Operation of Law	June 19, 2019
Ore City	Operation of Law	May 28, 2019
Pittsburg	Operation of Law	July 11, 2019
Queen City	Operation of Law	May 28, 2019
Riverside	Operation of Law	May 28, 2019
Rose Hill Acres	Operation of Law	May 28, 2019
Scottsville	Operation of Law	May 28, 2019
Talco	Operation of Law	June 19, 2019
Tatum	Operation of Law	May 28, 2019
Troup	Operation of Law	June 19, 2019
Uncertain	Operation of Law	May 28, 2019
Union Grove	Operation of Law	May 28, 2019
Van	Operation of Law	July 11, 2019
Warren City	Operation of Law	June 19, 2019
Waskom	Operation of Law	May 28, 2019
Wills Point	Operation of Law	June 19, 2019
Winfield	Operation of Law	May 28, 2019
Winnsboro	Operation of Law	May 28, 2019

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I

GSS-2098-U

GSLV-629-I

GSLV-629-U

R-2098-I

R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Bullard GUD 10920 November 1, 2020
	Carthage Operation of Law November 1, 2020
	China* GUD 10920 November 1, 2020
	Corrigan Operation of Law November 1, 2020
	Douglassville Operation of Law November 1, 2020
	East Mountain Operation of Law November 1, 2020
	Edgewood Operation of Law November 1, 2020
	Fruitvale Operation of Law November 1, 2020
	Goodrich Operation of Law November 1, 2020
	Grand Saline Operation of Law November 1, 2020
	Hallsville Operation of La November 1, 2020
	Hawkins Operation of Law November 1, 2020
	Henderson Operation of Law November 1, 2020
	Hooks Operation of Law November 1, 2020
	Hughes Springs Operation of Law November 1, 2020
	Kirbyville* GUD 10920 November 1, 2020
	Leary Operation of Law November 1, 2020
	Lindale Operation of Law November 1, 2020
	Livingston Operation of Law November 1, 2020
	Lone Star Operation of Law November 1, 2020
	Miller's Cove Operation of Law November 1, 2020
	Naples Operation of Law November 1, 2020
	New London Operation of Law November 1, 2020
	North Cleveland Operation of Law November 1, 2020
	Omaha Operation of Law November 1, 2020
	Ore City Operation of Law November 1, 2020
	Pittsburg Operation of Law November 1, 2020
	Queen City Operation of Law November 1, 2020
	Riverside Operation of Law November 1, 2020
	Rose Hill Acres Operation of Law November 1, 2020
	Scottsville Operation of Law November 1, 2020
	Talco Operation of Law November 1, 2020
	Tatum Operation of Law November 1, 2020
	Troup Operation of Law November 1, 2020
	Uncertain Operation of Law November 1, 2020
	Union Grove Operation of Law November 1, 2020
	Van Operation of Law November 1, 2020
	Warren City Operation of Law November 1, 2020
	Waskom Operation of Law November 1, 2020
	Wills Point Operation of Law November 1, 2020
	Winfield Operation of Law November 1, 2020
	Winnsboro Operation of Law November 1, 2020

\*Relinquished jurisdiction to RRC

**BMTETXINC-2**

RATE SCHEDULE BMTETXINC-2

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities.

GSS-2091

GSLV-622

MISC-12

PGA-11

R-2091

CITY	AUTHORITY
Ames	GUD10182
Anahuac	GUD10182
Atlanta	GUD10182
Beaumont	GUD10182
Bridge City	GUD10182
Center	GUD10182
Clarksville City	GUD10182
Cleveland	GUD10182
Colmesneil	GUD10182
Crockett	GUD10182
Daingerfield	GUD10182
Dayton	GUD10182
De Kalb	GUD10182
Diboll	GUD10182
Elkhart	GUD10182
Gladewater	GUD10182
Grapeland	GUD10182
Groveton	GUD10182
Hooks	GUD10182
Hudson	GUD10182
Huntsville	GUD10182
Jacksonville	GUD10182
Jasper	GUD10182
Jefferson	GUD10182
Kilgore	GUD10182
Latexo	GUD10182
Liberty	GUD10182
Lindale	GUD10182
Longview	GUD10182
Lovelady	GUD10182
Lufkin	GUD10182
Lumberton	GUD10182
Marshall	GUD10182
Maud	GUD10182
Mineola	GUD10182
Mt Pleasant	GUD10182
Mt Vernon	GUD10182
Nacogdoches	GUD10182

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Nederland	GUD10182
New Boston	GUD10182
Orange	GUD10182
Overton	GUD10182
Pine Forest	GUD10182
Pinehurst	GUD10182
Red Lick	GUD10182
Rose City	GUD10182
Rusk	GUD10182
San Augustine	GUD10182
Shepherd	GUD10182
Silsbee	GUD10182
Sour Lake	GUD10182
Tenaha	GUD10182
Timpson	GUD10182
Trinity	GUD10182
Tyler	GUD10182
Vidor	GUD10182
West Orange	GUD10182
White Oak	GUD10182

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014  
 GSLV-622-GRIP 2014  
 R-2091-GRIP 2014

City	Authority	Effective Date
Anahuac	Operation of Law	May 30, 2014
Hideaway	Operation of Law	May 30, 2014
Jacksonville	Operation of Law	May 30, 2014
Jefferson	Operation of Law	May 30, 2014
Liberty	Operation of Law	May 30, 2014
Longview	Operation of Law	May 30, 2014
Maud	Operation of Law	May 30, 2014
Mount Vernon	Operation of Law	May 30, 2014
Pine Forest	Operation of Law	May 30, 2014
Red Lick	Operation of Law	May 30, 2014
Rose City	Operation of Law	May 30, 2014

? The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014  
 GSLV-622A-GRIP 2014  
 R-2091A-GRIP 2014

City	Authority	Effective Date
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ames	GUD 10345	July 14, 2014
Anahuac	Operation of Law	July 14, 2014
Atlanta	Operation of Law	July 14, 2014
Beaumont	Operation of Law	July 14, 2014
Bridge City	Operation of Law	July 14, 2014
Center	GUD 10345	July 14, 2014
Clarksville City	Operation of Law	July 14, 2014
Cleveland	Operation of Law	July 14, 2014
Colmesneil	GUD 10345	July 14, 2014
Crockett	GUD 10345	July 14, 2014
Daingerfield	Operation of Law	July 14, 2014
Dayton	Operation of Law	July 14, 2014
De Kalb	Operation of Law	July 14, 2014
Diboll	GUD 10345	July 14, 2014
Elkhart	GUD 10345	July 14, 2014
Gilmer	GUD 10345	July 14, 2014
Gladewater	Operation of Law	July 14, 2014
Grapeland	GUD 10345	July 14, 2014
Groveton	GUD 10345	July 14, 2014
Hideaway	Operation of Law	July 14, 2014
Hooks	Operation of Law	July 14, 2014
Hudson	GUD 10345	July 14, 2014
Huntsville	Operation of Law	July 14, 2014
Jacksonville	Operation of Law	July 14, 2014
Jasper	GUD 10345	July 14, 2014
Jefferson	Operation of Law	July 14, 2014
Kilgore	Operation of Law	July 14, 2014
Latexo	GUD 10345	July 14, 2014
Liberty	Operation of Law	July 14, 2014
Lindale	Operation of Law	July 14, 2014
Longview	Operation of Law	July 14, 2014
Lovelady	GUD 10345	July 14, 2014
Lufkin	Operation of Law	July 14, 2014
Lumberton	GUD 10345	July 14, 2014
Marshall	Operation of Law	July 14, 2014
Maud	Operation of Law	July 14, 2014
Mineola	Operation of Law	July 14, 2014
Mount Pleasant	Operation of Law	July 14, 2014
Mount Vernon	Operation of Law	July 14, 2014
Nacogdoches	GUD 10345	July 14, 2014
Nederland	Operation of Law	July 14, 2014
New Boston	Operation of Law	July 14, 2014
Orange	Operation of Law	July 14, 2014
Overton	Operation of Law	July 14, 2014
Pine Forest	Operation of Law	July 14, 2014
Pinehurst	GUD 10345	July 14, 2014
Red Lick	Operation of Law	July 14, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rose City	Operation of Law	July 14, 2014
Rusk	Operation of Law	July 14, 2014
San Augustine	GUD 10345	July 14, 2014
Shepherd	GUD 10345	July 14, 2014
Silsbee	Operation of Law	July 14, 2014
Sour Lake	Operation of Law	July 14, 2014
Tenaha	GUD 10345	July 14, 2014
Timpson	GUD 10345	July 14, 2014
Trinity	GUD 10345	July 14, 2014
Tyler	Operation of Law	July 14, 2014
Vidor	GUD 10345	July 14, 2014
West Orange	GUD 10345	July 14, 2014
White Oak	Operation of Law	July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015

GSLV-622-GRIP 2015

R-2091-GRIP 2015

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2015
Gladewater	Operation of Law	May 30, 2015
Hooks	Operation of Law	May 30, 2015
Jacksonville	Operation of Law	May 30, 2015
Jefferson	Operation of Law	May 30, 2015
Mineola	Operation of Law	May 30, 2015
Mt Vernon	Operation of Law	May 30, 2015
Red Lick	Operation of Law	May 30, 2015
Tyler	Operation of Law	May 30, 2015
Ames *	GUD 10433	July 20, 2015
Anahuac	Operation of Law	July 20, 2015
Atlanta	Operation of Law	July 20, 2015
Avinger *	GUD 10433	July 20, 2015
Beaumont	Operation of Law	July 20, 2015
Bridge City	Operation of Law	July 20, 2015
Center *	GUD 10433	July 20, 2015
Clarksville City	Operation of Law	July 20, 2015
Cleveland	Operation of Law	July 20, 2015
Colmesneil *	GUD 10433	July 20, 2015
Crockett *	GUD 10433	July 20, 2015
Dayton	Operation of Law	July 20, 2015
De Kalb	Operation of Law	July 20, 2015
Diboll *	GUD 10433	July 20, 2015
Elkhart *	GUD 10433	July 20, 2015
Gilmer *	GUD 10433	July 20, 2015



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Grapeland *	GUD 10433	July 20, 2015
Groveton *	GUD 10433	July 20, 2015
Hideaway *	GUD 10433	July 20, 2015
Hudson *	GUD 10433	July 20, 2015
Huntsville	Operation of Law	July 20, 2015
Jasper *	GUD 10433	July 20, 2015
Kilgore	Operation of Law	July 20, 2015
Latexo *	GUD 10433	July 20, 2015
Liberty	Operation of Law	July 20, 2015
Linden	Operation of Law	July 20, 2015
Longview	Operation of Law	July 20, 2015
Lovelady *	GUD 10433	July 20, 2015
Lufkin	Operation of Law	July 20, 2015
Lumberton *	GUD 10433	July 20, 2015
Marshall	Operation of Law	July 20, 2015
Maud *	GUD 10433	July 20, 2015
Mount Pleasant	Operation of Law	July 20, 2015
Nacogdoches *	GUD 10433	July 20, 2015
Nederland	Operation of Law	July 20, 2015
New Boston	Operation of Law	July 20, 2015
Orange	Operation of Law	July 20, 2015
Overton	Operation of Law	July 20, 2015
Pine Forest	Operation of Law	July 20, 2015
Pinehurst *	GUD 10433	July 20, 2015
Rose City	Operation of Law	July 20, 2015
Rusk	Operation of Law	July 20, 2015
San Augustine *	GUD 10433	July 20, 2015
Shepherd *	GUD 10433	July 20, 2015
Silsbee	Operation of Law	July 20, 2015
Sour Lake	Operation of Law	July 20, 2015
Tenaha *	GUD 10433	July 20, 2015
Timpson *	GUD 10433	July 20, 2015
Trinity *	GUD 10433	July 20, 2015
Vidor *	GUD 10433	July 20, 2015
West Orange *	GUD 10433	July 20, 2015
White Oak	Operation of Law	July 20, 2015

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities  
with the following effective dates:

GSS-2091-GRIP 2016

GSLV-622A-GRIP 2016

R-2091-GRIP 2016

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2016
De Kalb	Operation of Law	May 30, 2016

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hooks	Operation of Law	May 30, 2016
Jefferson	Operation of Law	May 30, 2016
Red Lick	Operation of Law	May 30, 2016
Ames *	GUD 10510	June 10, 2016
Avinger *	GUD 10510	June 10, 2016
Center *	GUD 10510	June 10, 2016
Crockett *	GUD 10510	June 10, 2016
Dayton	GUD 10510	June 10, 2016
Diboll *	GUD 10510	June 10, 2016
Elkhart *	GUD 10510	June 10, 2016
Gilmer *	GUD 10510	June 10, 2016
Gladewater	GUD 10510	June 10, 2016
Grapeland *	GUD 10510	June 10, 2016
Groveton *	GUD 10510	June 10, 2016
Hideaway *	GUD 10510	June 10, 2016
Hudson *	GUD 10510	June 10, 2016
Huntsville	GUD 10510	June 10, 2016
Jasper *	GUD 10510	June 10, 2016
Latexo *	GUD 10510	June 10, 2016
Lovelady *	GUD 10510	June 10, 2016
Lumberton *	GUD 10510	June 10, 2016
Maud *	GUD 10510	June 10, 2016
Nacogdoches *	GUD 10510	June 10, 2016
Pinehurst *	GUD 10510	June 10, 2016
Rose City	GUD 10510	June 10, 2016
San Augustine *	GUD 10510	June 10, 2016
Shepherd *	GUD 10510	June 10, 2016
Tenaha *	GUD 10510	June 10, 2016
Timpson *	GUD 10510	June 10, 2016
Trinity *	GUD 10510	June 10, 2016
Vidor *	GUD 10510	June 10, 2016
West Orange *	GUD 10510	June 10, 2016
Anahuac	Operation of Law	July 14, 2016
Atlanta	Operation of Law	July 14, 2016
Beaumont	Operation of Law	July 14, 2016
Bridge City	Operation of Law	July 14, 2016
Clarksville City	Operation of Law	July 14, 2016
Cleveland	Operation of Law	July 14, 2016
Colmesneil *	GUD 10510	July 14, 2016
Jacksonville	Operation of Law	July 14, 2016
Kilgore	Operation of Law	July 14, 2016
Liberty	Operation of Law	July 14, 2016
Linden	Operation of Law	July 14, 2016
Longview	Operation of Law	July 14, 2016
Lufkin	Operation of Law	July 14, 2016
Marshall	Operation of Law	July 14, 2016
Mineola	Operation of Law	July 14, 2016

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Mount Pleasant	Operation of Law	July 14, 2016
Mt Vernon	Operation of Law	July 14, 2016
Nederland	Operation of Law	July 14, 2016
New Boston	Operation of Law	July 14, 2016
Orange	Operation of Law	July 14, 2016
Overton	Operation of Law	July 14, 2016
Pine Forest	Operation of Law	July 14, 2016
Rusk	Operation of Law	July 14, 2016
Silsbee	Operation of Law	July 14, 2016
Sour Lake	Operation of Law	July 14, 2016
Tyler	Operation of Law	July 14, 2016
White Oak	Operation of Law	July 14, 2016

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017

GSLV-622A-GRIP 2017

R-2091-GRIP 2017

City	Authority	Effective Date
Gladewater	Operation of Law	May 30, 2017
Hooks	Operation of Law	May 30, 2017
Jacksonville	Operation of Law	May 30, 2017
Longview	Operation of Law	May 30, 2017
Marshall	Operation of Law	May 30, 2017
Mt Vernon	Operation of Law	May 30, 2017
Red Lick	Operation of Law	May 30, 2017
White Oak	Operation of Law	May 30, 2017
Ames *	GUD 10619	June 9, 2017
Avinger *	GUD 10619	June 9, 2017
Center *	GUD 10619	June 9, 2017
Colmesneil *	GUD 10619	June 9, 2017
Crockett *	GUD 10619	June 9, 2017
Daingerfield	GUD 10619	June 9, 2017
Dayton	GUD 10619	June 9, 2017
Diboll *	GUD 10619	June 9, 2017
Elkhart *	GUD 10619	June 9, 2017
Gilmer *	GUD 10619	June 9, 2017
Grapeland *	GUD 10619	June 9, 2017
Groveton *	GUD 10619	June 9, 2017
Hideaway *	GUD 10619	June 9, 2017
Hudson *	GUD 10619	June 9, 2017
Jasper *	GUD 10619	June 9, 2017
Latexo *	GUD 10619	June 9, 2017
Lovelady *	GUD 10619	June 9, 2017
Lumberton *	GUD 10619	June 9, 2017

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Maud *	GUD 10619	June 9, 2017
Nacogdoches *	GUD 10619	June 9, 2017
Pinehurst *	GUD 10619	June 9, 2017
Rose City	GUD 10619	June 9, 2017
San Augustine *	GUD 10619	June 9, 2017
Shepherd *	GUD 10619	June 9, 2017
Tenaha *	GUD 10619	June 9, 2017
Timpson *	GUD 10619	June 9, 2017
Trinity *	GUD 10619	June 9, 2017
Vidor *	GUD 10619	June 9, 2017
West Orange *	GUD 10619	June 9, 2017
Anahuac	Operation of Law	July 13, 2017
Atlanta	Operation of Law	July 13, 2017
Beaumont	Operation of Law	July 13, 2017
Bridge City	Operation of Law	July 13, 2017
Clarksville City	Operation of Law	July 13, 2017
Cleveland	Operation of Law	July 13, 2017
De Kalb	Operation of Law	July 13, 2017
Huntsville	Operation of Law	July 13, 2017
Jefferson	Operation of Law	July 13, 2017
Kilgore	Operation of Law	July 13, 2017
Liberty	Operation of Law	July 13, 2017
Lufkin	Operation of Law	July 13, 2017
Mineola	Operation of Law	July 13, 2017
Mount Pleasant	Operation of Law	July 13, 2017
Nederland	Operation of Law	July 13, 2017
New Boston	Operation of Law	July 13, 2017
Orange	Operation of Law	July 13, 2017
Overton	Operation of Law	July 13, 2017
Pine Forest	Operation of Law	July 13, 2017
Rusk	Operation of Law	July 13, 2017
Silsbee	Operation of Law	July 13, 2017
Sour Lake	Operation of Law	July 13, 2017
Tyler	Operation of Law	July 13, 2017
*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2018 GSLV-622A GRIP 2018 R-2091 GRIP 2018 City		
Authority	Effective Date	Ames*
GUD 10716	June 20, 2018	Anahuac
Operation of Law	July 12, 2018	Atlanta
2018 Avinger*	GUD 10716	June 20, 2018
Operation of Law	July 12, 2018	Bridge City
Operation of Law	July 12, 2018	Center*
GUD 10716	June 20, 2018	China*
10716	June 20, 2018	Clarksville City
July 12, 2018	Cleveland	Operation of Law
2018 Colmesneil*	GUD 10716	June 20, 2018
Crockett	GUD 10716	June 20, 2018
GUD 10716	June 20, 2018	Daingerfield*
GUD 10716	June 20, 2018	Dayton*
Operation of Law	July 12, 2018	Diboll*
10716	June 20, 2018	Elkhart
June 20, 2018	Gilmer*	GUD 10716

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

June 20, 2018 Gladewater	Operation of Law May 29,
2018 Grapeland*	GUD 10716 June 20, 2018
Groveton*	GUD 10716 June 20, 2018 Hideaway*
GUD 10716	June 20, 2018 Huntsville
Operation of Law July 12, 2018 Hooks	
Operation of Law May 29, 2018 Hudson*	GUD 10716
June 20, 2018 Jacksonville	Operation of Law
July 12, 2018 Jasper*	GUD 10716 June 20,
2018 Jefferson	Operation of Law May 29, 2018 Kilgore
	Operation of Law July 12, 2018 Latexo*
GUD 10716	June 20, 2018 Lovelady*
GUD 10716	June 20, 2018 Linden
Operation of Law July 12, 2018 Liberty	
Operation of Law July 12, 2018 Longview	Operation of
Law July 12, 2018 Lufkin	Operation of Law July
12, 2018 Lumberton*	GUD 10716 June 20, 2018
Marshall	Operation of Law July 12, 2018 Maud*
GUD 10716	June 20, 2018 Mineola
Operation of Law July 12, 2018 Mount Pleasant	
Operation of Law July 12, 2018 Mt. Vernon	
Operation of Law July 12, 2018 Nacogdoches*	GUD 10716
June 20, 2018 Nederland	Operation of Law July 12,
2018 New Boston	Operation of Law July 12, 2018 Orange
	Operation of Law July 12, 2018 Overton
	Operation of Law July 12, 2018 Pine Forest
Operation of Law July 12, 2018 Pinehurst*	
GUD 10716	June 20, 2018 Red Lick
Law May 29, 2018 Rose City*	GUD 10716 June 20,
2018 Rusk	Operation of Law July 12, 2018 San
Augustine*	GUD 10716 June 20, 2018 Shepherd*
GUD 10716	June 20, 2018 Silsbee
Operation of Law July 12, 2018 Sour Lake	
Operation of Law July 12, 2018 Tenaha*	GUD 10716
June 20, 2018 Timpson*	GUD 10716 June 20, 2018
Trinity*	GUD 10716 June 20, 2018 Tyler
	Operation of Law July 12, 2018 Vidor*
GUD 10716	June 20, 2018 West Orange*
GUD 10716	June 20, 2018 White Oak
Operation of Law July 12, 2018	*Relinquished jurisdiction to RRC The following
	rate schedules listed below go into effect for the following cities with the
	following effective dates: GSS-2091-GRIP 2019 GSLV-622 GRIP 2019 R-2091 GRIP 2019
City	Authority Effective Date
Ames*	GUD 10834 June 19, 2019 Anahuac
	Operation of Law July 11, 2019 Atlanta
	Operation of Law July 11, 2019 Avinger*
GUD 10834	June 19, 2019 Beaumont
Law July 11, 2019 Bridge City	Operation of
	Operation of Law July

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

11, 2019 Center*	GUD 10834	June 19, 2019
China*	GUD 10834	June 19, 2019
Clarksville City	Operation of Law	July 11, 2019 Cleveland
	Operation of Law	July 11, 2019 Colmesneil*
	GUD 10834	June 19, 2019 Crockett
GUD 10834	June 19, 2019 Daingerfield*	GUD 10834
June 19, 2019 Dayton*	GUD 10834	June
19, 2019 De Kalb	Operation of Law	July 11,
2019 Diboll*	GUD 10834	June 19, 2019
Elkhart	GUD 10834	June 19, 2019 Gilmer*
	GUD 10834	June 19, 2019 Gladewater
	Operation of Law	May 28, 2019 Grapeland*
	GUD 10834	June 19, 2019 Groveton*
GUD 10834	June 19, 2019 Hideaway*	GUD 10834
June 19, 2019 Huntsville	Operation of Law	July 11,
2019 Hooks	Operation of Law	May 28, 2019
Hudson*	GUD 10716	June 19, 2019 Jacksonville
	Operation of Law	July 11, 2019 Jasper*
	GUD 10716	June 19, 2019 Jefferson
Operation of Law	May 28, 2019 Kilgore	
Operation of Law	July 11, 2019 Latexo*	GUD
10716	June 19, 2019 Lovelady*	GUD 10716
June 19, 2019 Linden	Operation of Law	July 11,
2019 Liberty	Operation of Law	July 11, 2019
Longview	Operation of Law	July 11, 2019 Lufkin
	Operation of Law	July 11, 2019 Lumberton*
	GUD 10834	June 19, 2019 Marshall
	Operation of Law	July 11, 2019 Maud*
GUD 10834	June 19, 2019 Mineola	
Operation of Law	July 11, 2019 Mount Pleasant	Operation of
Law	July 11, 2019 Mt. Vernon	Operation of Law
11, 2019 Nacogdoches*	GUD 10834	June 19, 2019
Nederland	Operation of Law	July 11, 2019 New Boston
	Operation of Law	July 11, 2019 Orange
	Operation of Law	July 11, 2019 Overton
Operation of Law	July 11, 2019 Pine Forest	Operation
of Law	July 11, 2019 Pinehurst*	GUD 10834
June 19, 2019 Red Lick	Operation of Law	May 28,
2019 Rose City*	GUD 10834	June 19, 2019
Rusk	Operation of Law	July 11, 2019 San
Augustine*	GUD 10834	June 19, 2019 Shepherd*
	GUD 10834	June 19, 2019 Silsbee
	Operation of Law	July 11, 2019 Sour Lake
Operation of Law	July 11, 2019 Tenaha*	GUD 10834
	June 19, 2019 Timpson*	GUD 10834
June 19, 2019 Trinity*	GUD 10834	June
19, 2019 Tyler	Operation of Law	May 28, 2019

**GAS SERVICES DIVISION**  
**GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Vidor\* GUD 10834 June 19, 2019 West  
Orange\* GUD 10834 June 19, 2019 White Oak  
Operation of Law July 11, 2019 \*Relinquished jurisdiction to  
RRC The following rate schedules listed below go into effect for the following  
cities with the following effective dates: GSS-2098-I GSS-2098-U GSV-629-I GSV-  
629-U R-2098-I R-2098-U City Authority  
Effective Date Ames\* GUD 10920 November 1, 2020 Anahuac  
Operation of Law November 1, 2020 Atlanta Operation of Law  
November 1, 2020 Avinger\* GUD 10920 November 1, 2020 Beaumont  
Operation of Law November 1, 2020 Bridge City Operation of Law  
November 1, 2020 Center\* GUD 10920 November 1, 2020  
China\* GUD 10920 November 1, 2020 Clarksville City  
Operation of Law November 1, 2020 Cleveland Operation of Law November 1, 2020  
Colmesneil\* GUD 10920 November 1, 2020 Crockett GUD 10920  
November 1, 2020 Daingerfield\* GUD 10920 November 1, 2020  
Dayton\* GUD 10920 November 1, 2020 De Kalb  
Operation of Law November 1, 2020 Diboll\* GUD 10920  
November 1, 2020 Elkhart GUD 10920 November 1, 2020  
Gilmer\* GUD 10920 November 1, 2020 Gladewater  
Operation of Law November 1, 2020 Grapeland\* GUD 10920 November  
1, 2020 Groveton\* GUD 10920 November 1, 2020 Hideaway\* GUD  
10920 November 1, 2020 Huntsville Operation of Law November 1,  
2020 Hudson\* GUD 10920 November 1, 2020 Jacksonville  
Operation of Law November 1, 2020 Jasper\* GUD 10920  
November 1, 2020 Jefferson Operation of Law November 1, 2020 Kilgore  
Operation of Law November 1, 2020 Latexo\* GUD 10920  
November 1, 2020 Lovelady\* GUD 10920 November 1, 2020 Linden  
Operation of Law November 1, 2020 Liberty Operation of Law  
November 1, 2020 Longview Operation of Law November 1, 2020 Lufkin  
Operation of Law November 1, 2020 Lumberton\* GUD 10920  
November 1, 2020 Marshall Operation of Law November 1, 2020 Maud\*  
GUD 10920 November 1, 2020 Mineola Operation of Law  
November 1, 2020 Mount Pleasant Operation of Law November 1, 2020 Mt. Vernon  
Operation of Law November 1, 2020 Nacogdoches\* GUD 10920 November 1,  
2020 Nederland Operation of Law November 1, 2020 New Boston Operation of Law  
November 1, 2020 Orange Operation of Law November 1, 2020 Overton  
Operation of Law November 1, 2020 Pine Forest Operation of Law  
November 1, 2020 Pinehurst\* GUD 10920 November 1, 2020 Red  
Lick Operation of Law November 1, 2020 Rose City\* GUD 10920  
November 1, 2020 Rusk Operation of Law November 1, 2020 San  
Augustine\* GUD 10920 November 1, 2020 Shepherd\* GUD 10920  
November 1, 2020 Silsbee Operation of Law November 1, 2020  
Sour Lake Operation of Law November 1, 2020 Tenaha\* GUD 10920  
November 1, 2020 Timpson\* GUD 10920 November 1, 2020  
Trinity\* GUD 10920 November 1, 2020 Tyler  
Operation of Law November 1, 2020 Vidor\* GUD 10920 November  
1, 2020 West Orange\* GUD 10920 November 1, 2020 White Oak Operation

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of Law November 1, 2020 \*Relinquished jurisdiction to RRC

## TCJA-BETX

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMOUNT/EAST TEXAS DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-BETX

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 1, 2020. The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## COMPLIANCE PROCEDURES



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation.

Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date.

## APPENDIX 1

FFA-11

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. FFA-11

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule.

The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division,  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

## GSLV-629-U

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED  
RATE SHEET GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-629-U

## AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(hereinafter called Company).

## APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet.

Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$132.90

(2) Commodity Charge - All Ccf @ \$0.0291

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

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(e) Tax Refund - Tax Refund will be calculated as defined in the Company's applicable Tax Cuts and Jobs Act Refund Rate Schedule.

## WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters.

The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas.

Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas.

The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-17

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes. PGA Rate (per Mcf sold) =  $[(G * R) \text{ plus or minus RC}]$  rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause;

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause; d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

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not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelvemonth period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

## D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

## E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3. the amount of the cost of gas caused by any surcharge or refund;

4. the Reconciliation Component;

5. the Cost of Gas which is the total of items (2) through (4); and

6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request; ?

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

## PSIF-13

## PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

## RCE-14.1-U

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION-UNINCORPORATED  
RATE SHEET RATE CASE EXPENSE RECOVERY  
RATE SCHEDULE NO. RCE-14.1-U

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the unincorporated area or city that has ceded jurisdiction of the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920.

The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

## MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,  
Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at GUD\_Compliance  
@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services  
Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-15

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-15 T

he Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax).

If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule.

The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7138	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7167	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7164	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	JASPER, INC.			
7184	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LIBERTY, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7206	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			



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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7237	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7294	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7269	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7296	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7306	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7361	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7390	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7377	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7399	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7408	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7412	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7491	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	JONESVILLE			
7407	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BUNA			
7411	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CHEEK			
7488	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	FULLER SPRINGS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7489	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7495	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8770	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8769	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8771	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8780	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	DE KALB, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7009	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7061	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7092	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7127	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
17740	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
7130	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			

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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7166	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7217	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
17746	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	MAUD, INC.			
7212	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LOVELADY, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7216	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7269	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7009	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
17957	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34594	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
17748	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	REDLICK, INC.			
7033	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7062	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7092	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7129	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7028	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7164	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7804	Y	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
40999	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
7025	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7038	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7061	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7122	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7157	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7183	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LINDALE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7213	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7253	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7304	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7804	Y	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
7361	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	TYLER, INC.			
7387	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	DE KALB, INC.			



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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17740	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17748	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	REDLICK, INC.			
23635	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7304	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	RUSK, INC.			
7296	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7305	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7330	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7371	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	STOWELL			

RAILROAD COMMISSION OF TEXAS  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7417	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8766	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8783	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	MAUD, INC.			

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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17748	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
17746	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	MAUD, INC.			
17735	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17739	N			
<u>CUSTOMER NAME</u>	GILMER, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17741	N			
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17750	N			
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N			
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17957	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34198	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
7009	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			



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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7034	N			
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N			
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N			
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7072	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7062	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7073	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CROCKETT, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7074	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N			
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N			
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GROVETON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7134	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N			
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N			
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N			
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N			
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LATEXO, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7203	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			

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GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7260	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7305	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TENEHA, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7353	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N			
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N			
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N			
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7399	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7430	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8772	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			
8768	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			



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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8771	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8773	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			

**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 1 TARIFF REPORT**

04/20/2021

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27919**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8789	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b> GUD10182/10345/10/433/10510/10619/10716/10834/10920
<b>CITY ORDINANCE NO:</b> app by Oper of Law
<b>AMENDMENT (EXPLAIN):</b>
<b>OTHER (EXPLAIN):</b> See BMTETXINC-1 & 2 Administrative Oversight: Eff 11/1/20 Add Whitehouse to this tariff

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 27919
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LINE EXTENSION POLICY
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<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE
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<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294103	MISC-12-1		Institution of service to residential or general service \$40  After-hours surcharge for each after-hours service call \$47  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
294108	MISC-12-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40  After-hours surcharge for each after-hours service call \$47  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
294109	MISC-12-3		Turning off service to active meter - account not finalled (per trip) \$20  After-hours surcharge for each after-hours service call \$47  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
294110	MISC-12-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years) \$15  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
294111	MISC-12-5		Change customer meter \$55  TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
294112	MISC-12-6		Change residential meter location: Minimum charge \$350  Additional meters in manifold each \$55 (Plus cost of materials)  TAX ADJUSTMENT The Tax Adjustment will be calculated

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

294113	MISC-12-7	<p>and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p> <p>Tap Charge N.C.*</p>
		<p>*Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p>
294114	MISC-12-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule</p> <p>Installation of remote read device where company cannot get access to read meter \$180</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule</p>
294115	MISC-12-9	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p>
294104	MISC-12-10	<p>Restore service at main after termination for non-payment (Plus cost of materials) \$300</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p>
294105	MISC-12-11	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) N.C.</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p>
294106	MISC-12-12	<p>Collection call - trip charge (not collected under miscellaneous service item no. 3 - Turning off service to active meter) \$20</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.</p>
294107	MISC-12-13	<p>Returned check \$20</p>

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

294116 MISC-12-CD

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.

## DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

**DESCRIPTION:** Distribution Sales

**STATUS:** A

**EFFECTIVE DATE:** 05/30/2015

**ORIGINAL CONTRACT DATE:**

**RECEIVED DATE:** 01/04/2021

**GAS CONSUMED:** N

**AMENDMENT DATE:** 01/04/2021

**OPERATOR NO:**

**BILLS RENDERED:** Y

**INACTIVE DATE:**

**RATE SCHEDULE**

**SCHEDULE ID**

**DESCRIPTION**

**FFA-11**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. FFA-11

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule.

The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**APPLICATION**

Applicable to Customers inside the corporate limits of an incorporated municipality

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division,  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

## GSLV-629-I

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION -  
INCORPORATED RATE SHEET  
GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-629-I

## AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

## APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and



## GAS SERVICES DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$132.90

(2) Commodity Charge - All Ccf @ \$0.0291

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Refund - Tax Refund will be calculated as defined in the Company's applicable Tax Cuts and Jobs Act Refund Rate Schedule.

## WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

## MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. T

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters.

The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

## GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 27920

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Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas.

11/09/2020

Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such

## GAS SERVICES DIVISION

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partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas.

The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## PGA-17

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-17

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the

## GAS SERVICES DIVISION

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Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.  $\text{PGA Rate (per Mcf sold)} = [(\text{G} * \text{R}) \text{ plus or minus RC}] \text{ rounded to the nearest } \$0.0001$   $\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause;

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause; d. an adjustment, if necessary, for lost and

## GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

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unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

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h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelvemonth period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

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## RATE SCHEDULE

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## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request; ?
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production



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Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-13**

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

**RCE-14.1-I**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION-INCORPORATED  
RATE SHEET RATE CASE EXPENSE RECOVERY  
RATE SCHEDULE NO. RCE-14.1-I

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,  
Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services  
Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-15

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-15 T

he Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax).

If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule.

The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**TCJA-BETX**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMOUNT/EAST TEXAS DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-BETX

**PURPOSE**

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 1, 2020. The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

allocation factors and base rate revenue allocation factors approved in GUD No. 10920.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## COMPLIANCE PROCEDURES

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation.

Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date.

## APPENDIX 1

## AVT-1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET  
AD VALOREM TRUE-UP  
RATE SCHEDULE NO. AVT-1

## APPLICATION OF SCHEDULE

The Ad Valorem True-Up (Ad Valorem) rate as set forth below reconciles the estimated ad valorem taxes recovered through GRIP for the time-period 2013-2018

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

with the actual ad valorem taxes paid during that time-period, including interest per the customer deposit rate. The Ad Valorem rate identified in this rate schedule shall apply to all standard rate customers of CenterPoint Energy Texas Gas Beaumont/East Texas Division. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Beaumont/East Texas Division.

## AD VALOREM TRUE-UP RATE

The percentage of under-collection to be allocated to standard rate class customers is 96.898965% distributed as a one-time charge as set forth below:

Residential \$0.67 per bill

General Service-Small \$1.08 per bill

General Service-Large \$5.26 per bill

## EFFECTIVE DATES

Ad Valorem Rider to be effective beginning on or after November 1, 2020.

This rate will be in effect until all approved and expended ad valorem taxes are recovered under the applicable rate schedules.

This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

This rate will be in effect until all approved ad valorem taxes are recovered from the applicable customer classes as documented in the compliance filing on the Ad Valorem True-Up for GUD 10920.

This tariff expires upon collection of \$136,793. Any over-recovery associated with this surcharge shall be returned to customers through the Purchased Gas Adjustment (PGA) tariff.

## COMPLIANCE

The Company will file a report on February 1, 2021 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing GUD No. 10920.

The report shall detail the amount recovered by month and the outstanding balance by month.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings D  
Director of Oversight and Safety Division

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gas Services Department  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, Texas 78711-2967

BMTETXINC-1

## RATE SCHEDULE BMTETXINC-1

The following rate schedules listed below go into effect 12/7/2012 for the following cities.

GSS-2091  
 GSLV-622  
 MISC-12  
 PGA-11 R-2091

CITY	AUTHORITY
Arp	Operation of Law
Avinger	Operation of Law
Beckville	Operation of Law
Bevil Oaks	Operation of Law
Big Sandy	Ordinance No. 081412
Bloomburg	Operation of Law
Bullard	Operation of Law
Carthage	Operation of Law
China	Operation of Law
Corrigan	Operation of Law
Douglassville	Operation of Law
East Mountain	Operation of Law
Edgewood	Ordinance No. 080212
Fruitvale	Operation of Law
Gilmer	Operation of Law
Goodrich	Operation of Law
Grand Saline	Ordinance No. 2012-106
Hallsville	Ordinance No. 2012-07-02
Hawkins	Ordinance No. 120716
Henderson	Operation of Law
Hughes Springs	Ordinance 082112-CPEC
Kirbyville	Operation of Law
Leary	Operation of Law
Linden	Ordinance No. 04-12
Livingston	Operation of Law
Lone Star	Ordinance No. 257
Miller's Cove	Operation of Law
Naples	Operation of Law
New London	Operation of Law
North Cleveland	Operation of Law
Omaha	Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ore City	Operation of Law
Pittsburg	Operation of Law
Queen City	Operation of Law
Riverside	Operation of Law
Rose Hill Acres	Operation of Law
Scottsville	Operation of Law
Talco	Ordinance No. 83012
Tatum	Operation of Law
Troup	Operation of Law
Uncertain	Ordinance No. 91112
Union Grove	Operation of Law
Van	Operation of Law
Warren City	Operation of Law
Waskom	Ordinance No. 281
Wills Point	Operation of Law
Winfield	Operation of Law
Winnsboro	Operation of Law

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014

GSLV-622-GRIP 2014

R-2091-GRIP 2014

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2014
Avinger	Operation of Law	May 30, 2014
Beckville	Operation of Law	May 30, 2014
Bevil Oaks	Operation of Law	May 30, 2014
Bloomburg	Operation of Law	May 30, 2014
Bullard	Operation of Law	May 30, 2014
Carthage	Operation of Law	May 30, 2014
China	Operation of Law	May 30, 2014
Corrigan	Operation of Law	May 30, 2014
Douglassville	Operation of Law	May 30, 2014
East Mountain	Operation of Law	May 30, 2014
Edgewood	Operation of Law	May 30, 2014
Fruitvale	Operation of Law	May 30, 2014
Goodrich	Operation of Law	May 30, 2014
Grand Saline	Operation of Law	May 30, 2014
Hallsville	Operation of Law	May 30, 2014
Hawkins	Operation of Law	May 30, 2014
Henderson	Operation of Law	May 30, 2014
Kirbyville	Operation of Law	May 30, 2014
Leary	Operation of Law	May 30, 2014
Linden	Operation of Law	May 30, 2014
Livingston	Operation of Law	May 30, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lone Star	Operation of Law	May 30, 2014
Miller's Cove	Operation of Law	May 30, 2014
Naples	Operation of Law	May 30, 2014
New London	Operation of Law	May 30, 2014
North Cleveland	Operation of Law	May 30, 2014
Omaha	Operation of Law	May 30, 2014
Ore City	Operation of Law	May 30, 2014
Riverside	Operation of Law	May 30, 2014
Rose Hill Acres	Operation of Law	May 30, 2014
Scottsville	Operation of Law	May 30, 2014
Tatum	Operation of Law	May 30, 2014
Troup	Operation of Law	May 30, 2014
Union Grove	Operation of Law	May 30, 2014
Warren City	Operation of Law	May 30, 2014
Wills Point	Operation of Law	May 30, 2014
Winfield	Operation of Law	May 30, 2014
Winnsboro	Operation of Law	May 30, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014

GSLV-622-A GRIP 2014

R-2091-A GRIP 2014

Arp	Operation of Law	July 14, 2014
Avinger	Operation of Law	July 14, 2014
Beckville	Operation of Law	July 14, 2014
Bevil Oaks	Operation of Law	July 14, 2014
Big Sandy	Operation of Law	July 14, 2014
Bloomburg	Operation of Law	July 14, 2014
Bullard	Operation of Law	July 14, 2014
Carthage	Operation of Law	July 14, 2014
China	Operation of Law	July 14, 2014
Corrigan	Operation of Law	July 14, 2014
Douglassville	Operation of Law	July 14, 2014
East Mountain	Operation of Law	July 14, 2014
Edgewood	Operation of Law	July 14, 2014
Fruitvale	Operation of Law	July 14, 2014
Goodrich	Operation of Law	July 14, 2014
Grand Saline	Operation of Law	July 14, 2014
Hallsville	Operation of Law	July 14, 2014
Hawkins	Operation of Law	July 14, 2014
Henderson	Operation of Law	July 14, 2014
Hughes Springs	Operation of Law	July 14, 2014
Kirbyville	Operation of Law	July 14, 2014
Leary	Operation of Law	July 14, 2014
Linden	Operation of Law	July 14, 2014



**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Livingston	Operation of Law	July 14, 2014
Lone Star	Operation of Law	July 14, 2014
Miller's Cove	Operation of Law	July 14, 2014
Naples	Operation of Law	July 14, 2014
New London	Operation of Law	July 14, 2014
North Cleveland	Operation of Law	July 14, 2014
Omaha	Operation of Law	July 14, 2014
Ore City	Operation of Law	July 14, 2014
Pittsburg	Operation of Law	July 14, 2014
Queen City	Operation of Law	July 14, 2014
Riverside	Operation of Law	July 14, 2014
Rose Hill Acres	Operation of Law	July 14, 2014
Scottsville	Operation of Law	July 14, 2014
Talco	Operation of Law	July 14, 2014
Tatum	Operation of Law	July 14, 2014
Troup	Operation of Law	July 14, 2014
Uncertain	Operation of Law	July 14, 2014
Union Grove	Operation of Law	July 14, 2014
Van	Operation of Law	July 14, 2014
Warren City	Operation of Law	July 14, 2014
Waskom	Operation of Law	July 14, 2014
Wills Point	Operation of Law	July 14, 2014
Winfield	Operation of Law	July 14, 2014
Winnsboro	Operation of Law	July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015

GSLV-622 GRIP 2015

R-2091 GRIP 2015

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2015
Beckville	Operation of Law	May 30, 2015
Bevil Oaks	Operation of Law	May 30, 2015
Bloomburg	Operation of Law	May 30, 2015
Bullard	Operation of Law	May 30, 2015
Carthage	Operation of Law	May 30, 2015
China	Operation of Law	May 30, 2015
Corrigan	Operation of Law	May 30, 2015
Douglassville	Operation of Law	May 30, 2015
East Mountain	Operation of Law	May 30, 2015
Edgewood	Operation of Law	May 30, 2015
Fruitvale	Operation of Law	May 30, 2015
Goodrich	Operation of Law	May 30, 2015
Hallsville	Operation of Law	May 30, 2015
Hawkins	Operation of Law	May 30, 2015

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Henderson	Operation of Law May 30, 2015
	Kirbyville	Operation of Law May 30, 2015
	Leary	Operation of Law May 30, 2015
	Lindale	Operation of Law May 30, 2015
	Livingston	Operation of Law May 30, 2015
	Lone Star	Operation of Law May 30, 2015
	Miller's Cove	Operation of Law May 30, 2015
	Naples	Operation of Law May 30, 2015
	New London	Operation of Law May 30, 2015
	North Cleveland	Operation of Law May 30, 2015
	Omaha	Operation of Law May 30, 2015
	Ore City	Operation of Law May 30, 2015
	Pittsburg	Operation of Law May 30, 2015
	Queen City	Operation of Law May 30, 2015
	Riverside	Operation of Law May 30, 2015
	Rose Hill Acres	Operation of Law May 30, 2015
	Scottsville	Operation of Law May 30, 2015
	Tatum	Operation of Law May 30, 2015
	Troup	Operation of Law May 30, 2015
	Uncertain	Operation of Law May 30, 2015
	Union Grove	Operation of Law May 30, 2015
	Warren City	Operation of Law May 30, 2015
	Waskom	Operation of Law May 30, 2015
	Winfield	Operation of Law May 30, 2015
	Winnsboro	Operation of Law May 30, 2015
	Big Sandy	Operation of Law July 20, 2015
	Grand Saline	Operation of Law July 20, 2015
	Hughes Springs	Operation of Law July 20, 2015
	Talco	Operation of Law July 20, 2015
	Van	Operation of Law July 20, 2015
	Wills Point	Operation of Law July 20, 2015
	GSS-2091-GRIP 2016	
	GSLV-622A GRIP 2016	
	R-2091 GRIP 2016	
	City	Authority Effective Date
	Arp	Operation of Law May 30, 2016
	Beckville	Operation of Law May 30, 2016
	Bevil Oaks	Operation of Law May 30, 2016
	Bloomburg	Operation of Law May 30, 2016
	Bullard	Operation of Law May 30, 2016
	Carthage	Operation of Law May 30, 2016
	China	Operation of Law May 30, 2016
	Corrigan	Operation of Law May 30, 2016
	East Mountain	Operation of Law May 30, 2016
	Edgewood	Operation of Law May 30, 2016

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Fruitvale	Operation of Law May 30, 2016
	Goodrich	Operation of Law May 30, 2016
	Grand Saline	Operation of Law May 30, 2016
	Hallsville	Operation of Law May 30, 2016
	Hawkins	Operation of Law May 30, 2016
	Henderson	Operation of Law May 30, 2016
	Hughes Springs	Operation of Law May 30, 2016
	Kirbyville	Operation of Law May 30, 2016
	Leary	Operation of Law May 30, 2016
	Lindale	Operation of Law May 30, 2016
	Livingston	Operation of Law May 30, 2016
	Lone Star	Operation of Law May 30, 2016
	Miller's Cove	Operation of Law May 30, 2016
	Naples	Operation of Law May 30, 2016
	New London	Operation of Law May 30, 2016
	North Cleveland	Operation of Law May 30, 2016
	Omaha	Operation of Law May 30, 2016
	Ore City	Operation of Law May 30, 2016
	Pittsburg	Operation of Law May 30, 2016
	Queen City	Operation of Law May 30, 2016
	Riverside	Operation of Law May 30, 2016
	Rose Hill Acres	Operation of Law May 30, 2016
	Scottsville	Operation of Law May 30, 2016
	Tatum	Operation of Law May 30, 2016
	Troup	Operation of Law May 30, 2016
	Union Grove	Operation of Law May 30, 2016
	Warren City	Operation of Law May 30, 2016
	Waskom	Operation of Law May 30, 2016
	Winfield	Operation of Law May 30, 2016
	Big Sandy	Operation of Law July 14, 2016
	Douglassville	Operation of Law July 14, 2016
	Talco	Operation of Law July 14, 2016
	Uncertain	Operation of Law July 14, 2016
	Van	Operation of Law July 14, 2016
	Wills Point	Operation of Law July 14, 2016
	Winnsboro	Operation of Law July 14, 2016

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017  
GSLV-622A GRIP 2017  
R-2091 GRIP 2017

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2017

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Beckville	Operation of Law	May 30, 2017
Bevil Oaks	Operation of Law	May 30, 2017
Bloomburg	Operation of Law	May 30, 2017
Bullard	Operation of Law	May 30, 2017
Carthage	Operation of Law	May 30, 2017
Douglassville	Operation of Law	May 30, 2017
East Mountain	Operation of Law	May 30, 2017
Edgewood	Operation of Law	May 30, 2017
Fruitvale	Operation of Law	May 30, 2017
Goodrich	Operation of Law	May 30, 2017
Grand Saline	Operation of Law	May 30, 2017
Hallsville	Operation of Law	May 30, 2017
Hawkins	Operation of Law	May 30, 2017
Henderson	Operation of Law	May 30, 2017
Leary	Operation of Law	May 30, 2017
Livingston	Operation of Law	May 30, 2017
Lone Star	Operation of Law	May 30, 2017
Miller's Cove	Operation of Law	May 30, 2017
Naples	Operation of Law	May 30, 2017
New London	Operation of Law	May 30, 2017
North Cleveland	Operation of Law	May 30, 2017
Omaha	Operation of Law	May 30, 2017
Ore City	Operation of Law	May 30, 2017
Pittsburg	Operation of Law	May 30, 2017
Queen City	Operation of Law	May 30, 2017
Riverside	Operation of Law	May 30, 2017
Rose Hill Acres	Operation of Law	May 30, 2017
Scottsville	Operation of Law	May 30, 2017
Tatum	Operation of Law	May 30, 2017
Troup	Operation of Law	May 30, 2017
Uncertain	Operation of Law	May 30, 2017
Union Grove	Operation of Law	May 30, 2017
Warren City	Operation of Law	May 30, 2017
Waskom	Operation of Law	May 30, 2017
Winfield	Operation of Law	May 30, 2017
Winnsboro	Operation of Law	May 30, 2017
China	GUD 10619	June 9, 2017
Big Sandy	Operation of Law	July 13, 2017
Corigan	Operation of Law	July 13, 2017
Hughes Springs	Operation of Law	July 13, 2017
Kirbyville	Operation of Law	July 13, 2017
Lindale	Operation of Law	July 13, 2017
Van	Operation of Law	July 13, 2017
Wills Point	Operation of Law	July 13, 2017

The following rate schedules listed below go into effect for the following cities

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

with the following effective dates:

GSS-2091-GRIP 2018

GSLV-622A GRIP 2018

R-2091 GRIP 2018

City	Authority	Effective Date
Arp	Operation of Law	May 29, 2018
Beckville	Operation of Law	May 29, 2018
Bevil Oaks	Operation of Law	May 29, 2018
Big Sandy	Operation of Law	July 12, 2018
Carthage	Operation of Law	May 29, 2018
China*	GUD 10716	June 20, 2018
Corrigan	Operation of Law	May 29, 2018
Crockett	GUD 10716	June 20, 2018
Douglassville	Operation of Law	May 29, 2018
East Mountain	Operation of Law	May 29, 2018
Edgewood	Operation of Law	May 29, 2018
Fruitvale	Operation of Law	May 29, 2018
Goodrich	Operation of Law	May 29, 2018
Grand Saline	Operation of Law	July 12, 2018
Hallsville	Operation of Law	May 29, 2018
Hawkins	Operation of Law	May 29, 2018
Henderson	Operation of Law	May 29, 2018
Hideaway*	GUD 10716	June 20, 2018
Hooks	Operation of Law	May 29, 2018
Hughes Springs	Operation of Law	July 12, 2018
Kirbyville*	GUD 10716	June 20, 2018
Leary	Operation of Law	May 29, 2018
Lindale	Operation of Law	July 12, 2018
Lone Star	Operation of Law	May 29, 2018
Miller's Cove	Operation of Law	May 29, 2018
Naples	Operation of Law	May 29, 2018
New London	Operation of Law	May 29, 2018
North Cleveland	Operation of Law	May 29, 2018
Omaha	Operation of Law	May 29, 2018
Ore City	Operation of Law	May 29, 2018
Pittsburg	Operation of Law	May 29, 2018
Queen City	Operation of Law	May 29, 2018
Riverside	Operation of Law	May 29, 2018
Rose City*	GUD 10716	June 20, 2018
Rose Hill Acres	Operation of Law	May 29, 2018
Scottsville	Operation of Law	May 29, 2018
Talco	Operation of Law	July 12, 2018
Tatum	Operation of Law	May 29, 2018
Troup	Operation of Law	July 12, 2018
Uncertain	Operation of Law	May 29, 2018
Union Grove	Operation of Law	May 29, 2018

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Van	Operation of Law	July 12, 2018
Warren City	Operation of Law	May 29, 2018
Waskom	Operation of Law	May 29, 2018
Wills Point	Operation of Law	July 12, 2018
Winfield	Operation of Law	May 29, 2018
Winnsboro	Operation of Law	May 29, 2018

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2019

GSLV-622 GRIP 2019

R-2091 GRIP 2019

City	Authority	Effective Date
Arp	Operation of Law	May 28, 2019
Beckville	Operation of Law	May 28, 2019
Bevil Oaks	Operation of Law	May 28, 2019
Big Sandy	Operation of Law	June 19, 2019
Bloomburg	Operation of Law	May 28, 2019
Bullard	GUD 10716	June 19, 2019
Carthage	Operation of Law	May 28, 2019
China*	GUD 10716	May 28, 2019
Corrigan	Operation of Law	May 28, 2019
Douglassville	Operation of Law	May 28, 2019
East Mountain	Operation of Law	June 19, 2019
Edgewood	Operation of Law	May 28, 2019
Fruitvale	Operation of Law	May 28, 2019
Goodrich	Operation of Law	May 28, 2019
Grand Saline	Operation of Law	July 11, 2019
Hallsville	Operation of Law	June 19, 2019
Hawkins	Operation of Law	June 19, 2019
Henderson	Operation of Law	June 19, 2019
Hooks	Operation of Law	May 28, 2019
Hughes Springs	Operation of Law	June 19, 2019
Kirbyville*	GUD 10716	June 19, 2019
Leary	Operation of Law	May 28, 2019
Lindale	Operation of Law	July 11, 2019
Livingston	Operation of Law	May 28, 2019
Lone Star	Operation of Law	July 11, 2019
Miller's Cove	Operation of Law	July 11, 2019
Naples	Operation of Law	June 19, 2019
New London	Operation of Law	May 28, 2019
North Cleveland	Operation of Law	May 28, 2019
Omaha	Operation of Law	June 19, 2019
Ore City	Operation of Law	May 28, 2019
Pittsburg	Operation of Law	July 11, 2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Queen City	Operation of Law	May 28, 2019
Riverside	Operation of Law	May 28, 2019
Rose Hill Acres	Operation of Law	May 28, 2019
Scottsville	Operation of Law	May 28, 2019
Talco	Operation of Law	June 19, 2019
Tatum	Operation of Law	May 28, 2019
Troup	Operation of Law	June 19, 2019
Uncertain	Operation of Law	May 28, 2019
Union Grove	Operation of Law	May 28, 2019
Van	Operation of Law	July 11, 2019
Warren City	Operation of Law	June 19, 2019
Waskom	Operation of Law	May 28, 2019
Wills Point	Operation of Law	June 19, 2019
Winfield	Operation of Law	May 28, 2019
Winnsboro	Operation of Law	May 28, 2019

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I  
 GSS-2098-U  
 GSLV-629-I  
 GSLV-629-U  
 R-2098-I  
 R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of La	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

\*Relinquished jurisdiction to RRC

## BMTETXINC-2

## RATE SCHEDULE BMTETXINC-2

The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities.

GSS-2091

GSLV-622

MISC-12

PGA-11

R-2091

CITY	AUTHORITY
Ames	GUD10182
Anahuac	GUD10182
Atlanta	GUD10182
Beaumont	GUD10182
Bridge City	GUD10182
Center	GUD10182



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Clarksville City GUD10182
	Cleveland GUD10182
	Colmesneil GUD10182
	Crockett GUD10182
	Daingerfield GUD10182
	Dayton GUD10182
	De Kalb GUD10182
	Diboll GUD10182
	Elkhart GUD10182
	Gladewater GUD10182
	Grapeland GUD10182
	Groveton GUD10182
	Hooks GUD10182
	Hudson GUD10182
	Huntsville GUD10182
	Jacksonville GUD10182
	Jasper GUD10182
	Jefferson GUD10182
	Kilgore GUD10182
	Latexo GUD10182
	Liberty GUD10182
	Lindale GUD10182
	Longview GUD10182
	Lovelady GUD10182
	Lufkin GUD10182
	Lumberton GUD10182
	Marshall GUD10182
	Maud GUD10182
	Mineola GUD10182
	Mt Pleasant GUD10182
	Mt Vernon GUD10182
	Nacogdoches GUD10182
	Nederland GUD10182
	New Boston GUD10182
	Orange GUD10182
	Overton GUD10182
	Pine Forest GUD10182
	Pinehurst GUD10182
	Red Lick GUD10182
	Rose City GUD10182
	Rusk GUD10182
	San Augustine GUD10182
	Shepherd GUD10182
	Silsbee GUD10182
	Sour Lake GUD10182
	Tenaha GUD10182
	Timpson GUD10182

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Trinity	GUD10182
Tyler	GUD10182
Vidor	GUD10182
West Orange	GUD10182
White Oak	GUD10182

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014

GSLV-622-GRIP 2014

R-2091-GRIP 2014

City	Authority	Effective Date
Anahuac	Operation of Law	May 30, 2014
Hideaway	Operation of Law	May 30, 2014
Jacksonville	Operation of Law	May 30, 2014
Jefferson	Operation of Law	May 30, 2014
Liberty	Operation of Law	May 30, 2014
Longview	Operation of Law	May 30, 2014
Maud	Operation of Law	May 30, 2014
Mount Vernon	Operation of Law	May 30, 2014
Pine Forest	Operation of Law	May 30, 2014
Red Lick	Operation of Law	May 30, 2014
Rose City	Operation of Law	May 30, 2014

? The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014

GSLV-622A-GRIP 2014

R-2091A-GRIP 2014

City	Authority	Effective Date
Ames	GUD 10345	July 14, 2014
Anahuac	Operation of Law	July 14, 2014
Atlanta	Operation of Law	July 14, 2014
Beaumont	Operation of Law	July 14, 2014
Bridge City	Operation of Law	July 14, 2014
Center	GUD 10345	July 14, 2014
Clarksville City	Operation of Law	July 14, 2014
Cleveland	Operation of Law	July 14, 2014
Colmesneil	GUD 10345	July 14, 2014
Crockett	GUD 10345	July 14, 2014
Daingerfield	Operation of Law	July 14, 2014
Dayton	Operation of Law	July 14, 2014
De Kalb	Operation of Law	July 14, 2014
Diboll	GUD 10345	July 14, 2014
Elkhart	GUD 10345	July 14, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gilmer	GUD 10345	July 14, 2014
Gladewater	Operation of Law	July 14, 2014
Grapeland	GUD 10345	July 14, 2014
Groveton	GUD 10345	July 14, 2014
Hideaway	Operation of Law	July 14, 2014
Hooks	Operation of Law	July 14, 2014
Hudson	GUD 10345	July 14, 2014
Huntsville	Operation of Law	July 14, 2014
Jacksonville	Operation of Law	July 14, 2014
Jasper	GUD 10345	July 14, 2014
Jefferson	Operation of Law	July 14, 2014
Kilgore	Operation of Law	July 14, 2014
Latexo	GUD 10345	July 14, 2014
Liberty	Operation of Law	July 14, 2014
Lindale	Operation of Law	July 14, 2014
Longview	Operation of Law	July 14, 2014
Lovelady	GUD 10345	July 14, 2014
Lufkin	Operation of Law	July 14, 2014
Lumberton	GUD 10345	July 14, 2014
Marshall	Operation of Law	July 14, 2014
Maud	Operation of Law	July 14, 2014
Mineola	Operation of Law	July 14, 2014
Mount Pleasant	Operation of Law	July 14, 2014
Mount Vernon	Operation of Law	July 14, 2014
Nacogdoches	GUD 10345	July 14, 2014
Nederland	Operation of Law	July 14, 2014
New Boston	Operation of Law	July 14, 2014
Orange	Operation of Law	July 14, 2014
Overton	Operation of Law	July 14, 2014
Pine Forest	Operation of Law	July 14, 2014
Pinehurst	GUD 10345	July 14, 2014
Red Lick	Operation of Law	July 14, 2014
Rose City	Operation of Law	July 14, 2014
Rusk	Operation of Law	July 14, 2014
San Augustine	GUD 10345	July 14, 2014
Shepherd	GUD 10345	July 14, 2014
Silsbee	Operation of Law	July 14, 2014
Sour Lake	Operation of Law	July 14, 2014
Tenaha	GUD 10345	July 14, 2014
Timpson	GUD 10345	July 14, 2014
Trinity	GUD 10345	July 14, 2014
Tyler	Operation of Law	July 14, 2014
Vidor	GUD 10345	July 14, 2014
West Orange	GUD 10345	July 14, 2014
White Oak	Operation of Law	July 14, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015

GSLV-622-GRIP 2015

R-2091-GRIP 2015

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2015
Gladewater	Operation of Law	May 30, 2015
Hooks	Operation of Law	May 30, 2015
Jacksonville	Operation of Law	May 30, 2015
Jefferson	Operation of Law	May 30, 2015
Mineola	Operation of Law	May 30, 2015
Mt Vernon	Operation of Law	May 30, 2015
Red Lick	Operation of Law	May 30, 2015
Tyler	Operation of Law	May 30, 2015
Ames *	GUD 10433	July 20, 2015
Anahuac	Operation of Law	July 20, 2015
Atlanta	Operation of Law	July 20, 2015
Avinger *	GUD 10433	July 20, 2015
Beaumont	Operation of Law	July 20, 2015
Bridge City	Operation of Law	July 20, 2015
Center *	GUD 10433	July 20, 2015
Clarksville City	Operation of Law	July 20, 2015
Cleveland	Operation of Law	July 20, 2015
Colmesneil *	GUD 10433	July 20, 2015
Crockett *	GUD 10433	July 20, 2015
Dayton	Operation of Law	July 20, 2015
De Kalb	Operation of Law	July 20, 2015
Diboll *	GUD 10433	July 20, 2015
Elkhart *	GUD 10433	July 20, 2015
Gilmer *	GUD 10433	July 20, 2015
Grapeland *	GUD 10433	July 20, 2015
Groveton *	GUD 10433	July 20, 2015
Hideaway *	GUD 10433	July 20, 2015
Hudson *	GUD 10433	July 20, 2015
Huntsville	Operation of Law	July 20, 2015
Jasper *	GUD 10433	July 20, 2015
Kilgore	Operation of Law	July 20, 2015
Latexo *	GUD 10433	July 20, 2015
Liberty	Operation of Law	July 20, 2015
Linden	Operation of Law	July 20, 2015
Longview	Operation of Law	July 20, 2015
Lovelady *	GUD 10433	July 20, 2015
Lufkin	Operation of Law	July 20, 2015
Lumberton *	GUD 10433	July 20, 2015
Marshall	Operation of Law	July 20, 2015

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Maud *	GUD 10433	July 20, 2015
Mount Pleasant	Operation of Law	July 20, 2015
Nacogdoches *	GUD 10433	July 20, 2015
Nederland	Operation of Law	July 20, 2015
New Boston	Operation of Law	July 20, 2015
Orange	Operation of Law	July 20, 2015
Overton	Operation of Law	July 20, 2015
Pine Forest	Operation of Law	July 20, 2015
Pinehurst *	GUD 10433	July 20, 2015
Rose City	Operation of Law	July 20, 2015
Rusk	Operation of Law	July 20, 2015
San Augustine *	GUD 10433	July 20, 2015
Shepherd *	GUD 10433	July 20, 2015
Silsbee	Operation of Law	July 20, 2015
Sour Lake	Operation of Law	July 20, 2015
Tenaha *	GUD 10433	July 20, 2015
Timpson *	GUD 10433	July 20, 2015
Trinity *	GUD 10433	July 20, 2015
Vidor *	GUD 10433	July 20, 2015
West Orange *	GUD 10433	July 20, 2015
White Oak	Operation of Law	July 20, 2015

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2016

GSLV-622A-GRIP 2016

R-2091-GRIP 2016

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2016
De Kalb	Operation of Law	May 30, 2016
Hooks	Operation of Law	May 30, 2016
Jefferson	Operation of Law	May 30, 2016
Red Lick	Operation of Law	May 30, 2016
Ames *	GUD 10510	June 10, 2016
Avinger *	GUD 10510	June 10, 2016
Center *	GUD 10510	June 10, 2016
Crockett *	GUD 10510	June 10, 2016
Dayton	GUD 10510	June 10, 2016
Diboll *	GUD 10510	June 10, 2016
Elkhart *	GUD 10510	June 10, 2016
Gilmer *	GUD 10510	June 10, 2016
Gladewater	GUD 10510	June 10, 2016
Grapeland *	GUD 10510	June 10, 2016
Groveton *	GUD 10510	June 10, 2016
Hideaway *	GUD 10510	June 10, 2016

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Hudson *	GUD 10510	June 10, 2016
Huntsville	GUD 10510	June 10, 2016
Jasper *	GUD 10510	June 10, 2016
Latexo *	GUD 10510	June 10, 2016
Lovelady *	GUD 10510	June 10, 2016
Lumberton *	GUD 10510	June 10, 2016
Maud *	GUD 10510	June 10, 2016
Nacogdoches *	GUD 10510	June 10, 2016
Pinehurst *	GUD 10510	June 10, 2016
Rose City	GUD 10510	June 10, 2016
San Augustine *	GUD 10510	June 10, 2016
Shepherd *	GUD 10510	June 10, 2016
Tenaha *	GUD 10510	June 10, 2016
Timpson *	GUD 10510	June 10, 2016
Trinity *	GUD 10510	June 10, 2016
Vidor *	GUD 10510	June 10, 2016
West Orange *	GUD 10510	June 10, 2016
Anahuac	Operation of Law	July 14, 2016
Atlanta	Operation of Law	July 14, 2016
Beaumont	Operation of Law	July 14, 2016
Bridge City	Operation of Law	July 14, 2016
Clarksville City	Operation of Law	July 14, 2016
Cleveland	Operation of Law	July 14, 2016
Colmesneil *	GUD 10510	July 14, 2016
Jacksonville	Operation of Law	July 14, 2016
Kilgore	Operation of Law	July 14, 2016
Liberty	Operation of Law	July 14, 2016
Linden	Operation of Law	July 14, 2016
Longview	Operation of Law	July 14, 2016
Lufkin	Operation of Law	July 14, 2016
Marshall	Operation of Law	July 14, 2016
Mineola	Operation of Law	July 14, 2016
Mount Pleasant	Operation of Law	July 14, 2016
Mt Vernon	Operation of Law	July 14, 2016
Nederland	Operation of Law	July 14, 2016
New Boston	Operation of Law	July 14, 2016
Orange	Operation of Law	July 14, 2016
Overton	Operation of Law	July 14, 2016
Pine Forest	Operation of Law	July 14, 2016
Rusk	Operation of Law	July 14, 2016
Silsbee	Operation of Law	July 14, 2016
Sour Lake	Operation of Law	July 14, 2016
Tyler	Operation of Law	July 14, 2016
White Oak	Operation of Law	July 14, 2016

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

with the following effective dates:

GSS-2091-GRIP 2017

GSLV-622A-GRIP 2017

R-2091-GRIP 2017

City	Authority	Effective Date
Gladewater	Operation of Law	May 30, 2017
Hooks	Operation of Law	May 30, 2017
Jacksonville	Operation of Law	May 30, 2017
Longview	Operation of Law	May 30, 2017
Marshall	Operation of Law	May 30, 2017
Mt Vernon	Operation of Law	May 30, 2017
Red Lick	Operation of Law	May 30, 2017
White Oak	Operation of Law	May 30, 2017
Ames *	GUD 10619	June 9, 2017
Avinger *	GUD 10619	June 9, 2017
Center *	GUD 10619	June 9, 2017
Colmesneil *	GUD 10619	June 9, 2017
Crockett *	GUD 10619	June 9, 2017
Daingerfield	GUD 10619	June 9, 2017
Dayton	GUD 10619	June 9, 2017
Diboll *	GUD 10619	June 9, 2017
Elkhart *	GUD 10619	June 9, 2017
Gilmer *	GUD 10619	June 9, 2017
Grapeland *	GUD 10619	June 9, 2017
Groveton *	GUD 10619	June 9, 2017
Hideaway *	GUD 10619	June 9, 2017
Hudson *	GUD 10619	June 9, 2017
Jasper *	GUD 10619	June 9, 2017
Latexo *	GUD 10619	June 9, 2017
Lovelady *	GUD 10619	June 9, 2017
Lumberton *	GUD 10619	June 9, 2017
Maud *	GUD 10619	June 9, 2017
Nacogdoches *	GUD 10619	June 9, 2017
Pinehurst *	GUD 10619	June 9, 2017
Rose City	GUD 10619	June 9, 2017
San Augustine *	GUD 10619	June 9, 2017
Shepherd *	GUD 10619	June 9, 2017
Tenaha *	GUD 10619	June 9, 2017
Timpson *	GUD 10619	June 9, 2017
Trinity *	GUD 10619	June 9, 2017
Vidor *	GUD 10619	June 9, 2017
West Orange *	GUD 10619	June 9, 2017
Anahuac	Operation of Law	July 13, 2017
Atlanta	Operation of Law	July 13, 2017
Beaumont	Operation of Law	July 13, 2017
Bridge City	Operation of Law	July 13, 2017

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Clarksville City	Operation of Law	July 13, 2017	
Cleveland	Operation of Law	July 13, 2017	
De Kalb	Operation of Law	July 13, 2017	
Huntsville	Operation of Law	July 13, 2017	
Jefferson	Operation of Law	July 13, 2017	
Kilgore	Operation of Law	July 13, 2017	
Liberty	Operation of Law	July 13, 2017	Linden Operation of Law July 13, 2017
Lufkin	Operation of Law	July 13, 2017	Mineola Operation of Law July 13, 2017
Pleasant	Operation of Law	July 13, 2017	Mount Pleasant Operation of Law July 13, 2017
New Boston	Operation of Law	July 13, 2017	Nederland Operation of Law July 13, 2017
Overton	Operation of Law	July 13, 2017	Orange Operation of Law July 13, 2017
Rusk	Operation of Law	July 13, 2017	Pine Forest Operation of Law July 13, 2017
Sour Lake	Operation of Law	July 13, 2017	Silsbee Operation of Law July 13, 2017
Tyler	Operation of Law	July 13, 2017	
*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2018 GSLV-622A GRIP 2018 R-2091 GRIP 2018 City			
Authority	Effective Date	Ames*	
GUD 10716	June 20, 2018	Anahuac	Operation of
Law July 12, 2018		Atlanta	Operation of Law July 12,
2018 Avinger*		GUD 10716	June 20, 2018 Beaumont
		Operation of Law July 12, 2018	Bridge City
		Operation of Law July 12, 2018	Center*
GUD 10716	June 20, 2018	China*	GUD
10716	June 20, 2018	Clarksville City	Operation of Law
July 12, 2018		Cleveland	Operation of Law July 12,
2018 Colmesneil*		GUD 10716	June 20, 2018
Crockett		GUD 10716	June 20, 2018 Daingerfield*
	GUD 10716	June 20, 2018	Dayton*
	GUD 10716	June 20, 2018	De Kalb
	Operation of Law July 12, 2018	Diboll*	GUD
10716	June 20, 2018	Elkhart	GUD 10716
	June 20, 2018	Gilmer*	GUD 10716
	June 20, 2018	Gladewater	Operation of Law May 29,
2018 Grapeland*		GUD 10716	June 20, 2018
Groveton*		GUD 10716	June 20, 2018 Hideaway*
	GUD 10716	June 20, 2018	Huntsville
	Operation of Law July 12, 2018	Hooks	
	Operation of Law May 29, 2018	Hudson*	GUD 10716
	June 20, 2018	Jacksonville	Operation of Law
July 12, 2018		Jasper*	GUD 10716 June 20,
2018 Jefferson		Operation of Law May 29, 2018	Kilgore
	Operation of Law July 12, 2018	Latexo*	
	GUD 10716	June 20, 2018	Lovelady*
	GUD 10716	June 20, 2018	Linden
	Operation of Law July 12, 2018	Liberty	
	Operation of Law July 12, 2018	Longview	Operation of
Law July 12, 2018		Lufkin	Operation of Law July



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

12, 2018 Lumberton*	GUD 10716	June 20, 2018
Marshall	Operation of Law July 12, 2018 Maud*	
	GUD 10716	June 20, 2018 Mineola
	Operation of Law July 12, 2018 Mount Pleasant	
	Operation of Law July 12, 2018 Mt. Vernon	
Operation of Law July 12, 2018 Nacogdoches*	GUD 10716	
June 20, 2018 Nederland	Operation of Law July 12,	
2018 New Boston	Operation of Law July 12, 2018 Orange	
	Operation of Law July 12, 2018 Overton	
	Operation of Law July 12, 2018 Pine Forest	
	Operation of Law July 12, 2018 Pinehurst*	
GUD 10716	June 20, 2018 Red Lick	Operation of
Law May 29, 2018 Rose City*	GUD 10716	June 20,
2018 Rusk	Operation of Law July 12, 2018 San	
Augustine*	GUD 10716	June 20, 2018 Shepherd*
	GUD 10716	June 20, 2018 Silsbee
	Operation of Law July 12, 2018 Sour Lake	
Operation of Law July 12, 2018 Tenaha*	GUD 10716	
June 20, 2018 Timpson*	GUD 10716	June 20, 2018
Trinity*	GUD 10716	June 20, 2018 Tyler
	Operation of Law July 12, 2018 Vidor*	
	GUD 10716	June 20, 2018 West Orange*
	GUD 10716	June 20, 2018 White Oak
Operation of Law July 12, 2018 *Relinquished jurisdiction to RRC The following		
rate schedules listed below go into effect for the following cities with the		
following effective dates: GSS-2091-GRIP 2019 GSV-622 GRIP 2019 R-2091 GRIP 2019		
City	Authority	Effective Date
Ames*	GUD 10834	June 19, 2019 Anahuac
	Operation of Law July 11, 2019 Atlanta	
	Operation of Law July 11, 2019 Avinger*	
GUD 10834	June 19, 2019 Beaumont	Operation of
Law July 11, 2019 Bridge City		Operation of Law July
11, 2019 Center*	GUD 10834	June 19, 2019
China*	GUD 10834	June 19, 2019
Clarksville City	Operation of Law July 11, 2019 Cleveland	
	Operation of Law July 11, 2019 Colmesneil*	
	GUD 10834	June 19, 2019 Crockett
GUD 10834	June 19, 2019 Daingerfield*	GUD 10834
June 19, 2019 Dayton*		GUD 10834
19, 2019 De Kalb	Operation of Law July 11,	
2019 Diboll*	GUD 10834	June 19, 2019
Elkhart	GUD 10834	June 19, 2019 Gilmer*
	GUD 10834	June 19, 2019 Gladewater
	Operation of Law May 28, 2019 Grapeland*	
	GUD 10834	June 19, 2019 Groveton*
GUD 10834	June 19, 2019 Hideaway*	GUD 10834
June 19, 2019 Huntsville	Operation of Law July 11,	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

2019 Hooks Operation of Law May 28, 2019  
Hudson\* GUD 10716 June 19, 2019 Jacksonville  
Operation of Law July 11, 2019 Jasper\*  
GUD 10716 June 19, 2019 Jefferson  
Operation of Law May 28, 2019 Kilgore  
Operation of Law July 11, 2019 Latexo\* GUD  
10716 June 19, 2019 Lovelady\* GUD 10716  
June 19, 2019 Linden Operation of Law July 11,  
2019 Liberty Operation of Law July 11, 2019  
Longview Operation of Law July 11, 2019 Lufkin  
Operation of Law July 11, 2019 Lumberton\*  
GUD 10834 June 19, 2019 Marshall  
Operation of Law July 11, 2019 Maud\*  
GUD 10834 June 19, 2019 Mineola  
Operation of Law July 11, 2019 Mount Pleasant Operation of  
Law July 11, 2019 Mt. Vernon Operation of Law July  
11, 2019 Nacogdoches\* GUD 10834 June 19, 2019  
Nederland Operation of Law July 11, 2019 New Boston  
Operation of Law July 11, 2019 Orange  
Operation of Law July 11, 2019 Overton  
Operation of Law July 11, 2019 Pine Forest Operation  
of Law July 11, 2019 Pinehurst\* GUD 10834  
June 19, 2019 Red Lick Operation of Law May 28,  
2019 Rose City\* GUD 10834 June 19, 2019  
Rusk Operation of Law July 11, 2019 San  
Augustine\* GUD 10834 June 19, 2019 Shepherd\*  
GUD 10834 June 19, 2019 Silsbee  
Operation of Law July 11, 2019 Sour Lake  
Operation of Law July 11, 2019 Tenaha\* GUD 10834  
June 19, 2019 Timpson\* GUD 10834  
June 19, 2019 Trinity\* GUD 10834 June  
19, 2019 Tyler Operation of Law May 28, 2019  
Vidor\* GUD 10834 June 19, 2019 West  
Orange\* GUD 10834 June 19, 2019 White Oak  
Operation of Law July 11, 2019 \*Relinquished jurisdiction to  
RRC The following rate schedules listed below go into effect for the following  
cities with the following effective dates: GSS-2098-I GSS-2098-U GSLV-629-I GSLV-  
629-U R-2098-I R-2098-U City Authority  
Effective Date Ames\* GUD 10920 November 1, 2020 Anahuac  
Operation of Law November 1, 2020 Atlanta Operation of Law  
November 1, 2020 Avinger\* GUD 10920 November 1, 2020 Beaumont  
Operation of Law November 1, 2020 Bridge City Operation of Law  
November 1, 2020 Center\* GUD 10920 November 1, 2020  
China\* GUD 10920 November 1, 2020 Clarksville City  
Operation of Law November 1, 2020 Cleveland Operation of Law November 1, 2020  
Colmesneil\* GUD 10920 November 1, 2020 Crockett GUD 10920  
November 1, 2020 Daingerfield\* GUD 10920 November 1, 2020

**GAS SERVICES DIVISION**  
**GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

**RATE SCHEDULE**

**SCHEDULE ID**

**DESCRIPTION**

Dayton*	GUD 10920	November 1, 2020 De Kalb
Operation of Law November 1, 2020 Diboll*	GUD 10920	
November 1, 2020 Elkhart	GUD 10920	November 1, 2020
Gilmer*	GUD 10920	November 1, 2020 Gladewater
Operation of Law November 1, 2020 Grapeland*	GUD 10920	November
1, 2020 Groveton*	GUD 10920	November 1, 2020 Hideaway* GUD
10920	November 1, 2020 Huntsville	Operation of Law November 1,
2020 Hudson*	GUD 10920	November 1, 2020 Jacksonville
Operation of Law November 1, 2020 Jasper*	GUD 10920	
November 1, 2020 Jefferson	Operation of Law November 1, 2020 Kilgore	
Operation of Law November 1, 2020 Latexo*	GUD 10920	
November 1, 2020 Lovelady*	GUD 10920	November 1, 2020 Linden
Operation of Law November 1, 2020 Liberty	Operation of Law	
November 1, 2020 Longview	Operation of Law November 1, 2020 Lufkin	
Operation of Law November 1, 2020 Lumberton*	GUD 10920	
November 1, 2020 Marshall	Operation of Law November 1, 2020 Maud*	
GUD 10920	November 1, 2020 Mineola	Operation of Law
November 1, 2020 Mount Pleasant	Operation of Law November 1, 2020 Mt. Vernon	
Operation of Law November 1, 2020 Nacogdoches*	GUD 10920	November 1,
2020 Nederland	Operation of Law November 1, 2020 New Boston	Operation of Law
November 1, 2020 Orange	Operation of Law November 1, 2020 Overton	
Operation of Law November 1, 2020 Pine Forest	Operation of Law	
November 1, 2020 Pinehurst*	GUD 10920	November 1, 2020 Red
Lick	Operation of Law November 1, 2020 Rose City*	GUD 10920
November 1, 2020 Rusk	Operation of Law November 1, 2020 San	
Augustine* GUD 10920	November 1, 2020 Shepherd*	GUD 10920
November 1, 2020 Silsbee	Operation of Law November 1, 2020	
Sour Lake	Operation of Law November 1, 2020 Tenaha*	GUD 10920
November 1, 2020 Timpson*	GUD 10920	November 1, 2020
Trinity*	GUD 10920	November 1, 2020 Tyler
Operation of Law November 1, 2020 Vidor*	GUD 10920	November
1, 2020 West Orange* GUD 10920	November 1, 2020 White Oak	Operation
of Law November 1, 2020	*Relinquished jurisdiction to RRC	

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7015	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7389	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7126	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HENDERSON, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7187	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17741	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17736	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	GILMER, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17743	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	TALCO, INC.			
7034	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7053	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CHINA, INC.			
7091	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7137	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7359	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TROUP, INC.			
7375	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
17739	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17747	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17760	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	BULLARD, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7049	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7142	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7128	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7187	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7318	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	NAPLES, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27920**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17752	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	TALCO, INC.			
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17740	N			
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N			
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	LINDEN, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17745	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17754	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17749	N			
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N			
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17753	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17755	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
7015	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7049	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7061	N			
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7071	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7093	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N			
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N			
<u>CUSTOMER NAME</u>	MINEOLA, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N			
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7293	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7318	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	VAN, INC.			
7376	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WASKOM, INC.			

GAS SERVICES DIVISION  
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**TARIFF CODE: DS RRC TARIFF NO: 27920**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b> app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b> Effective 1/4/21: Remove Miller`s Cove due to no more customers
<b>OTHER(EXPLAIN):</b> See BMTETXINC-1 and 2

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>

**QUALITY OF SERVICE**

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294054	MISC-19-2		<p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294055	MISC-19-3		<p>Turning off service to active meter (per trip) - Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294056	MISC-19-4		<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294057	MISC-19-5		<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294058 MISC-19-6

Change residential meter location or re-route residential service:

Minimum charge \$350 Install each additional meter on a Customer's service line \$55

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294049 MISC-19-1

Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294054 MISC-19-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

294055	MISC-19-3	<p>Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter (per trip) - Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call* \$47</p> <p>*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294056	MISC-19-4	<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294057	MISC-19-5	<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294058	MISC-19-6	<p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

294059	MISC-19-7	<p>periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294060	MISC-19-8	<p>Disconnect service at main \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294061	MISC-19-9	<p>9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294050	MISC-19-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294051	MISC-19-11	<p>Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main</p>

RAILROAD COMMISSION OF TEXAS  
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Extensions.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294052 MISC-19-12

Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter)

\$20 TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294053 MISC-19-13

Returned check \$20

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294062 MISC-19-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

294051 MISC-19-11

Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294052 MISC-19-12

Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20

TAX ADJUSTMENT

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27920

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294059 MISC-19-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294060 MISC-19-8

Disconnect service at main \$300

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294061 MISC-19-9

9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294050 MISC-19-10

Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.

(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294053 MISC-19-13

Returned check \$20

## TAX ADJUSTMENT

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294062 MISC-19-CD

## DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

294049 MISC-19-1

Institution of service to residential or general service \$40  
After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 05/30/2015

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 01/04/2021

GAS CONSUMED: N

AMENDMENT DATE: 01/04/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FFA-11

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. FFA-11

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule.

The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division,  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

## GSS-2098-I

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION - INCORPORATED  
RATE SHEET GENERAL SERVICE-SMALL  
RATE SCHEDULE NO. GSS-2098-I

## APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. T

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall the following procedure applied to calculate the Ccf to be billed during a billing period:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(a) Manufacturer's rated input for each gas light in cubic feet per hour;  
multiplied by  
(b) the number of lights in installation; multiplied by  
(c) 7.3.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

(1) Customer Charge - \$36.56  
(2) Commodity Charge - For customers billed at 14.65 Pressure Base:  
All Ccf @ 14.65 \$0.0625  
For customers billed at 14.73 Pressure Base:  
All Ccf @ 14.73 \$0.0628  
For customers billed at 14.95 Pressure Base:  
All Ccf @ 14.95 \$0.0638

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Refund - Tax Refund will be calculated as defined in the Company's applicable Tax Cuts and Jobs Act Refund Rate Schedule.

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PGA-17

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-17

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

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GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes. PGA Rate (per Mcf sold) =  $[(G * R) \text{ plus or minus RC}]$  rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause;

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause; d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelvemonth period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

## D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

## E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3. the amount of the cost of gas caused by any surcharge or refund;

4. the Reconciliation Component;

5. the Cost of Gas which is the total of items (2) through (4); and

6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request; ?

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

## PSIF-13

## PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

## RCE-14.1-I

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION-INCORPORATED  
RATE SHEET RATE CASE EXPENSE RECOVERY  
RATE SCHEDULE NO. RCE-14.1-I

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

## MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,  
Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services  
Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-15

CENTERPOINT ENERGY RESOURCES CORP.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-15 T

he Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax).

If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule.

The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

TCJA-BETX

CENTERPOINT ENERGY RESOURCES CORP.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMOUNT/EAST TEXAS DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-BETX

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 1, 2020. The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## COMPLIANCE PROCEDURES

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation.

Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date.

## APPENDIX 1

## AVT-1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET  
AD VALOREM TRUE-UP  
RATE SCHEDULE NO. AVT-1

## APPLICATION OF SCHEDULE

The Ad Valorem True-Up (Ad Valorem) rate as set forth below reconciles the estimated ad valorem taxes recovered through GRIP for the time-period 2013-2018 with the actual ad valorem taxes paid during that time-period, including interest per the customer deposit rate. The Ad Valorem rate identified in this rate schedule shall apply to all standard rate customers of CenterPoint Energy Texas Gas Beaumont/East Texas Division. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Beaumont/East Texas Division.

## AD VALOREM TRUE-UP RATE

The percentage of under-collection to be allocated to standard rate class customers is 96.898965% distributed as a one-time charge as set forth below:

Residential \$0.67 per bill  
General Service-Small \$1.08 per bill  
General Service-Large \$5.26 per bill

## EFFECTIVE DATES

Ad Valorem Rider to be effective beginning on or after November 1, 2020.

This rate will be in effect until all approved and expended ad valorem taxes are recovered under the applicable rate schedules.

This Rider does not limit the legal rights and duties of the Cities and is subject

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

This rate will be in effect until all approved ad valorem taxes are recovered from the applicable customer classes as documented in the compliance filing on the Ad Valorem True-Up for GUD 10920.

This tariff expires upon collection of \$136,793. Any over-recovery associated with this surcharge shall be returned to customers through the Purchased Gas Adjustment (PGA) tariff.

## COMPLIANCE

The Company will file a report on February 1, 2021 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing GUD No. 10920.

The report shall detail the amount recovered by month and the outstanding balance by month.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings D  
Director of Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

## BMTETXINC-1

## RATE SCHEDULE BMTETXINC-1

The following rate schedules listed below go into effect 12/7/2012 for the following cities.

GSS-2091  
GSLV-622  
MISC-12  
PGA-11 R-2091

## CITY

## AUTHORITY

Arp

Operation of Law

Avinger

Operation of Law

Beckville

Operation of Law

Bevil Oaks

Operation of Law

Big Sandy

Ordinance No. 081412

Bloomburg

Operation of Law

Bullard

Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Carthage	Operation of Law
China	Operation of Law
Corrigan	Operation of Law
Douglasville	Operation of Law
East Mountain	Operation of Law
Edgewood	Ordinance No. 080212
Fruitvale	Operation of Law
Gilmer	Operation of Law
Goodrich	Operation of Law
Grand Saline	Ordinance No. 2012-106
Hallsville	Ordinance No. 2012-07-02
Hawkins	Ordinance No. 120716
Henderson	Operation of Law
Hughes Springs	Ordinance 082112-CPEC
Kirbyville	Operation of Law
Leary	Operation of Law
Linden	Ordinance No. 04-12
Livingston	Operation of Law
Lone Star	Ordinance No. 257
Miller's Cove	Operation of Law
Naples	Operation of Law
New London	Operation of Law
North Cleveland	Operation of Law
Omaha	Operation of Law
Ore City	Operation of Law
Pittsburg	Operation of Law
Queen City	Operation of Law
Riverside	Operation of Law
Rose Hill Acres	Operation of Law
Scottsville	Operation of Law
Talco	Ordinance No. 83012
Tatum	Operation of Law
Troup	Operation of Law
Uncertain	Ordinance No. 91112
Union Grove	Operation of Law
Van	Operation of Law
Warren City	Operation of Law
Waskom	Ordinance No. 281
Wills Point	Operation of Law
Winfield	Operation of Law
Winnsboro	Operation of Law

The following rate schedules listed below go into effect for the following cities  
with the following effective dates:

GSS-2091-GRIP 2014

GSLV-622-GRIP 2014

R-2091-GRIP 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2014
Avinger	Operation of Law	May 30, 2014
Beckville	Operation of Law	May 30, 2014
Bevil Oaks	Operation of Law	May 30, 2014
Bloomburg	Operation of Law	May 30, 2014
Bullard	Operation of Law	May 30, 2014
Carthage	Operation of Law	May 30, 2014
China	Operation of Law	May 30, 2014
Corrigan	Operation of Law	May 30, 2014
Douglassville	Operation of Law	May 30, 2014
East Mountain	Operation of Law	May 30, 2014
Edgewood	Operation of Law	May 30, 2014
Fruitvale	Operation of Law	May 30, 2014
Goodrich	Operation of Law	May 30, 2014
Grand Saline	Operation of Law	May 30, 2014
Hallsville	Operation of Law	May 30, 2014
Hawkins	Operation of Law	May 30, 2014
Henderson	Operation of Law	May 30, 2014
Kirbyville	Operation of Law	May 30, 2014
Leary	Operation of Law	May 30, 2014
Linden	Operation of Law	May 30, 2014
Livingston	Operation of Law	May 30, 2014
Lone Star	Operation of Law	May 30, 2014
Miller's Cove	Operation of Law	May 30, 2014
Naples	Operation of Law	May 30, 2014
New London	Operation of Law	May 30, 2014
North Cleveland	Operation of Law	May 30, 2014
Omaha	Operation of Law	May 30, 2014
Ore City	Operation of Law	May 30, 2014
Riverside	Operation of Law	May 30, 2014
Rose Hill Acres	Operation of Law	May 30, 2014
Scottsville	Operation of Law	May 30, 2014
Tatum	Operation of Law	May 30, 2014
Troup	Operation of Law	May 30, 2014
Union Grove	Operation of Law	May 30, 2014
Warren City	Operation of Law	May 30, 2014
Wills Point	Operation of Law	May 30, 2014
Winfield	Operation of Law	May 30, 2014
Winnsboro	Operation of Law	May 30, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014

GSLV-622-A GRIP 2014

R-2091-A GRIP 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Arp	Operation of Law	July 14, 2014
Avinger	Operation of Law	July 14, 2014
Beckville	Operation of Law	July 14, 2014
Bevil Oaks	Operation of Law	July 14, 2014
Big Sandy	Operation of Law	July 14, 2014
Bloomburg	Operation of Law	July 14, 2014
Bullard	Operation of Law	July 14, 2014
Carthage	Operation of Law	July 14, 2014
China	Operation of Law	July 14, 2014
Corrigan	Operation of Law	July 14, 2014
Douglassville	Operation of Law	July 14, 2014
East Mountain	Operation of Law	July 14, 2014
Edgewood	Operation of Law	July 14, 2014
Fruitvale	Operation of Law	July 14, 2014
Goodrich	Operation of Law	July 14, 2014
Grand Saline	Operation of Law	July 14, 2014
Hallsville	Operation of Law	July 14, 2014
Hawkins	Operation of Law	July 14, 2014
Henderson	Operation of Law	July 14, 2014
Hughes Springs	Operation of Law	July 14, 2014
Kirbyville	Operation of Law	July 14, 2014
Leary	Operation of Law	July 14, 2014
Linden	Operation of Law	July 14, 2014
Livingston	Operation of Law	July 14, 2014
Lone Star	Operation of Law	July 14, 2014
Miller's Cove	Operation of Law	July 14, 2014
Naples	Operation of Law	July 14, 2014
New London	Operation of Law	July 14, 2014
North Cleveland	Operation of Law	July 14, 2014
Omaha	Operation of Law	July 14, 2014
Ore City	Operation of Law	July 14, 2014
Pittsburg	Operation of Law	July 14, 2014
Queen City	Operation of Law	July 14, 2014
Riverside	Operation of Law	July 14, 2014
Rose Hill Acres	Operation of Law	July 14, 2014
Scottsville	Operation of Law	July 14, 2014
Talco	Operation of Law	July 14, 2014
Tatum	Operation of Law	July 14, 2014
Troup	Operation of Law	July 14, 2014
Uncertain	Operation of Law	July 14, 2014
Union Grove	Operation of Law	July 14, 2014
Van	Operation of Law	July 14, 2014
Warren City	Operation of Law	July 14, 2014
Waskom	Operation of Law	July 14, 2014
Wills Point	Operation of Law	July 14, 2014
Winfield	Operation of Law	July 14, 2014
Winnsboro	Operation of Law	July 14, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015

GSLV-622 GRIP 2015

R-2091 GRIP 2015

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2015
Beckville	Operation of Law	May 30, 2015
Bevil Oaks	Operation of Law	May 30, 2015
Bloomburg	Operation of Law	May 30, 2015
Bullard	Operation of Law	May 30, 2015
Carthage	Operation of Law	May 30, 2015
China	Operation of Law	May 30, 2015
Corrigan	Operation of Law	May 30, 2015
Douglassville	Operation of Law	May 30, 2015
East Mountain	Operation of Law	May 30, 2015
Edgewood	Operation of Law	May 30, 2015
Fruitvale	Operation of Law	May 30, 2015
Goodrich	Operation of Law	May 30, 2015
Hallsville	Operation of Law	May 30, 2015
Hawkins	Operation of Law	May 30, 2015
Henderson	Operation of Law	May 30, 2015
Kirbyville	Operation of Law	May 30, 2015
Leary	Operation of Law	May 30, 2015
Lindale	Operation of Law	May 30, 2015
Livingston	Operation of Law	May 30, 2015
Lone Star	Operation of Law	May 30, 2015
Miller's Cove	Operation of Law	May 30, 2015
Naples	Operation of Law	May 30, 2015
New London	Operation of Law	May 30, 2015
North Cleveland	Operation of Law	May 30, 2015
Omaha	Operation of Law	May 30, 2015
Ore City	Operation of Law	May 30, 2015
Pittsburg	Operation of Law	May 30, 2015
Queen City	Operation of Law	May 30, 2015
Riverside	Operation of Law	May 30, 2015
Rose Hill Acres	Operation of Law	May 30, 2015
Scottsville	Operation of Law	May 30, 2015
Tatum	Operation of Law	May 30, 2015
Troup	Operation of Law	May 30, 2015
Uncertain	Operation of Law	May 30, 2015
Union Grove	Operation of Law	May 30, 2015
Warren City	Operation of Law	May 30, 2015
Waskom	Operation of Law	May 30, 2015
Winfield	Operation of Law	May 30, 2015
Winnsboro	Operation of Law	May 30, 2015

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27921**

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Big Sandy	Operation of Law July 20, 2015
	Grand Saline	Operation of Law July 20, 2015
	Hughes Springs	Operation of Law July 20, 2015
	Talco	Operation of Law July 20, 2015
	Van	Operation of Law July 20, 2015
	Wills Point	Operation of Law July 20, 2015
	GSS-2091-GRIP 2016	
	GSLV-622A GRIP 2016	
	R-2091 GRIP 2016	
	City	Authority Effective Date
	Arp	Operation of Law May 30, 2016
	Beckville	Operation of Law May 30, 2016
	Bevil Oaks	Operation of Law May 30, 2016
	Bloomburg	Operation of Law May 30, 2016
	Bullard	Operation of Law May 30, 2016
	Carthage	Operation of Law May 30, 2016
	China	Operation of Law May 30, 2016
	Corrigan	Operation of Law May 30, 2016
	East Mountain	Operation of Law May 30, 2016
	Edgewood	Operation of Law May 30, 2016
	Fruitvale	Operation of Law May 30, 2016
	Goodrich	Operation of Law May 30, 2016
	Grand Saline	Operation of Law May 30, 2016
	Hallsville	Operation of Law May 30, 2016
	Hawkins	Operation of Law May 30, 2016
	Henderson	Operation of Law May 30, 2016
	Hughes Springs	Operation of Law May 30, 2016
	Kirbyville	Operation of Law May 30, 2016
	Leary	Operation of Law May 30, 2016
	Lindale	Operation of Law May 30, 2016
	Livingston	Operation of Law May 30, 2016
	Lone Star	Operation of Law May 30, 2016
	Miller's Cove	Operation of Law May 30, 2016
	Naples	Operation of Law May 30, 2016
	New London	Operation of Law May 30, 2016
	North Cleveland	Operation of Law May 30, 2016
	Omaha	Operation of Law May 30, 2016
	Ore City	Operation of Law May 30, 2016
	Pittsburg	Operation of Law May 30, 2016
	Queen City	Operation of Law May 30, 2016
	Riverside	Operation of Law May 30, 2016
	Rose Hill Acres	Operation of Law May 30, 2016
	Scottsville	Operation of Law May 30, 2016
	Tatum	Operation of Law May 30, 2016
	Troup	Operation of Law May 30, 2016

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Union Grove	Operation of Law	May 30, 2016
Warren City	Operation of Law	May 30, 2016
Waskom	Operation of Law	May 30, 2016
Winfield	Operation of Law	May 30, 2016
Big Sandy	Operation of Law	July 14, 2016
Douglassville	Operation of Law	July 14, 2016
Talco	Operation of Law	July 14, 2016
Uncertain	Operation of Law	July 14, 2016
Van	Operation of Law	July 14, 2016
Wills Point	Operation of Law	July 14, 2016
Winnssboro	Operation of Law	July 14, 2016

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017  
 GSLV-622A GRIP 2017  
 R-2091 GRIP 2017

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2017
Beckville	Operation of Law	May 30, 2017
Bevil Oaks	Operation of Law	May 30, 2017
Bloomburg	Operation of Law	May 30, 2017
Bullard	Operation of Law	May 30, 2017
Carthage	Operation of Law	May 30, 2017
Douglassville	Operation of Law	May 30, 2017
East Mountain	Operation of Law	May 30, 2017
Edgewood	Operation of Law	May 30, 2017
Fruitvale	Operation of Law	May 30, 2017
Goodrich	Operation of Law	May 30, 2017
Grand Saline	Operation of Law	May 30, 2017
Hallsville	Operation of Law	May 30, 2017
Hawkins	Operation of Law	May 30, 2017
Henderson	Operation of Law	May 30, 2017
Leary	Operation of Law	May 30, 2017
Livingston	Operation of Law	May 30, 2017
Lone Star	Operation of Law	May 30, 2017
Miller's Cove	Operation of Law	May 30, 2017
Naples	Operation of Law	May 30, 2017
New London	Operation of Law	May 30, 2017
North Cleveland	Operation of Law	May 30, 2017
Omaha	Operation of Law	May 30, 2017
Ore City	Operation of Law	May 30, 2017
Pittsburg	Operation of Law	May 30, 2017
Queen City	Operation of Law	May 30, 2017



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Riverside	Operation of Law	May 30, 2017
Rose Hill Acres	Operation of Law	May 30, 2017
Scottsville	Operation of Law	May 30, 2017
Tatum	Operation of Law	May 30, 2017
Troup	Operation of Law	May 30, 2017
Uncertain	Operation of Law	May 30, 2017
Union Grove	Operation of Law	May 30, 2017
Warren City	Operation of Law	May 30, 2017
Waskom	Operation of Law	May 30, 2017
Winfield	Operation of Law	May 30, 2017
Winnsboro	Operation of Law	May 30, 2017
China	GUD 10619	June 9, 2017
Big Sandy	Operation of Law	July 13, 2017
Corigan	Operation of Law	July 13, 2017
Hughes Springs	Operation of Law	July 13, 2017
Kirbyville	Operation of Law	July 13, 2017
Lindale	Operation of Law	July 13, 2017
Van	Operation of Law	July 13, 2017
Wills Point	Operation of Law	July 13, 2017

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2018  
 GSLV-622A GRIP 2018  
 R-2091 GRIP 2018

City	Authority	Effective Date
Arp	Operation of Law	May 29, 2018
Beckville	Operation of Law	May 29, 2018
Bevil Oaks	Operation of Law	May 29, 2018
Big Sandy	Operation of Law	July 12, 2018
Carthage	Operation of Law	May 29, 2018
China*	GUD 10716	June 20, 2018
Corrigan	Operation of Law	May 29, 2018
Crockett	GUD 10716	June 20, 2018
Douglassville	Operation of Law	May 29, 2018
East Mountain	Operation of Law	May 29, 2018
Edgewood	Operation of Law	May 29, 2018
Fruitvale	Operation of Law	May 29, 2018
Goodrich	Operation of Law	May 29, 2018
Grand Saline	Operation of Law	July 12, 2018
Hallsville	Operation of Law	May 29, 2018
Hawkins	Operation of Law	May 29, 2018
Henderson	Operation of Law	May 29, 2018
Hideaway*	GUD 10716	June 20, 2018
Hooks	Operation of Law	May 29, 2018

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hughes Springs	Operation of Law	July 12, 2018
Kirbyville*	GUD 10716	June 20, 2018
Leary	Operation of Law	May 29, 2018
Lindale	Operation of Law	July 12, 2018
Lone Star	Operation of Law	May 29, 2018
Miller's Cove	Operation of Law	May 29, 2018
Naples	Operation of Law	May 29, 2018
New London	Operation of Law	May 29, 2018
North Cleveland	Operation of Law	May 29, 2018
Omaha	Operation of Law	May 29, 2018
Ore City	Operation of Law	May 29, 2018
Pittsburg	Operation of Law	May 29, 2018
Queen City	Operation of Law	May 29, 2018
Riverside	Operation of Law	May 29, 2018
Rose City*	GUD 10716	June 20, 2018
Rose Hill Acres	Operation of Law	May 29, 2018
Scottsville	Operation of Law	May 29, 2018
Talco	Operation of Law	July 12, 2018
Tatum	Operation of Law	May 29, 2018
Troup	Operation of Law	July 12, 2018
Uncertain	Operation of Law	May 29, 2018
Union Grove	Operation of Law	May 29, 2018
Van	Operation of Law	July 12, 2018
Warren City	Operation of Law	May 29, 2018
Waskom	Operation of Law	May 29, 2018
Wills Point	Operation of Law	July 12, 2018
Winfield	Operation of Law	May 29, 2018
Winnboro	Operation of Law	May 29, 2018

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2019

GSLV-622 GRIP 2019

R-2091 GRIP 2019

City	Authority	Effective Date
Arp	Operation of Law	May 28, 2019
Beckville	Operation of Law	May 28, 2019
Bevil Oaks	Operation of Law	May 28, 2019
Big Sandy	Operation of Law	June 19, 2019
Bloomburg	Operation of Law	May 28, 2019
Bullard	GUD 10716	June 19, 2019
Carthage	Operation of Law	May 28, 2019
China*	GUD 10716	May 28, 2019
Corrigan	Operation of Law	May 28, 2019
Douglassville	Operation of Law	May 28, 2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

East Mountain	Operation of Law	June 19, 2019
Edgewood	Operation of Law	May 28, 2019
Fruitvale	Operation of Law	May 28, 2019
Goodrich	Operation of Law	May 28, 2019
Grand Saline	Operation of Law	July 11, 2019
Hallsville	Operation of Law	June 19, 2019
Hawkins	Operation of Law	June 19, 2019
Henderson	Operation of Law	June 19, 2019
Hooks	Operation of Law	May 28, 2019
Hughes Springs	Operation of Law	June 19, 2019
Kirbyville*	GUD 10716	June 19, 2019
Leary	Operation of Law	May 28, 2019
Lindale	Operation of Law	July 11, 2019
Livingston	Operation of Law	May 28, 2019
Lone Star	Operation of Law	July 11, 2019
Miller's Cove	Operation of Law	July 11, 2019
Naples	Operation of Law	June 19, 2019
New London	Operation of Law	May 28, 2019
North Cleveland	Operation of Law	May 28, 2019
Omaha	Operation of Law	June 19, 2019
Ore City	Operation of Law	May 28, 2019
Pittsburg	Operation of Law	July 11, 2019
Queen City	Operation of Law	May 28, 2019
Riverside	Operation of Law	May 28, 2019
Rose Hill Acres	Operation of Law	May 28, 2019
Scottsville	Operation of Law	May 28, 2019
Talco	Operation of Law	June 19, 2019
Tatum	Operation of Law	May 28, 2019
Troup	Operation of Law	June 19, 2019
Uncertain	Operation of Law	May 28, 2019
Union Grove	Operation of Law	May 28, 2019
Van	Operation of Law	July 11, 2019
Warren City	Operation of Law	June 19, 2019
Waskom	Operation of Law	May 28, 2019
Wills Point	Operation of Law	June 19, 2019
Winfield	Operation of Law	May 28, 2019
Winnsboro	Operation of Law	May 28, 2019

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I

GSS-2098-U

GSLV-629-I

GSLV-629-U

R-2098-I

R-2098-U

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of La	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020
Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Winnsboro Operation of Law November 1, 2020

\*Relinquished jurisdiction to RRC

**BMTETXINC-2**

RATE SCHEDULE BMTETXINC-2

The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities.

GSS-2091

GSLV-622

MISC-12

PGA-11

R-2091

CITY	AUTHORITY
Ames	GUD10182
Anahuac	GUD10182
Atlanta	GUD10182
Beaumont	GUD10182
Bridge City	GUD10182
Center	GUD10182
Clarksville City	GUD10182
Cleveland	GUD10182
Colmesneil	GUD10182
Crockett	GUD10182
Daingerfield	GUD10182
Dayton	GUD10182
De Kalb	GUD10182
Diboll	GUD10182
Elkhart	GUD10182
Gladewater	GUD10182
Grapeland	GUD10182
Groveton	GUD10182
Hooks	GUD10182
Hudson	GUD10182
Huntsville	GUD10182
Jacksonville	GUD10182
Jasper	GUD10182
Jefferson	GUD10182
Kilgore	GUD10182
Latexo	GUD10182
Liberty	GUD10182
Lindale	GUD10182
Longview	GUD10182
Lovelady	GUD10182
Lufkin	GUD10182
Lumberton	GUD10182

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Marshall	GUD10182
Maud	GUD10182
Mineola	GUD10182
Mt Pleasant	GUD10182
Mt Vernon	GUD10182
Nacogdoches	GUD10182
Nederland	GUD10182
New Boston	GUD10182
Orange	GUD10182
Overton	GUD10182
Pine Forest	GUD10182
Pinehurst	GUD10182
Red Lick	GUD10182
Rose City	GUD10182
Rusk	GUD10182
San Augustine	GUD10182
Shepherd	GUD10182
Silsbee	GUD10182
Sour Lake	GUD10182
Tenaha	GUD10182
Timpson	GUD10182
Trinity	GUD10182
Tyler	GUD10182
Vidor	GUD10182
West Orange	GUD10182
White Oak	GUD10182

The following rate schedules listed below go into effect for the following cities  
with the following effective dates:

GSS-2091-GRIP 2014

GSLV-622-GRIP 2014

R-2091-GRIP 2014

City	Authority	Effective Date
Anahuac	Operation of Law	May 30, 2014
Hideaway	Operation of Law	May 30, 2014
Jacksonville	Operation of Law	May 30, 2014
Jefferson	Operation of Law	May 30, 2014
Liberty	Operation of Law	May 30, 2014
Longview	Operation of Law	May 30, 2014
Maud	Operation of Law	May 30, 2014
Mount Vernon	Operation of Law	May 30, 2014
Pine Forest	Operation of Law	May 30, 2014
Red Lick	Operation of Law	May 30, 2014
Rose City	Operation of Law	May 30, 2014

? The following rate schedules listed below go into effect for the following cities

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

with the following effective dates:

GSS-2091A-GRIP 2014

GSLV-622A-GRIP 2014

R-2091A-GRIP 2014

City	Authority	Effective Date
Ames	GUD 10345	July 14, 2014
Anahuac	Operation of Law	July 14, 2014
Atlanta	Operation of Law	July 14, 2014
Beaumont	Operation of Law	July 14, 2014
Bridge City	Operation of Law	July 14, 2014
Center	GUD 10345	July 14, 2014
Clarksville City	Operation of Law	July 14, 2014
Cleveland	Operation of Law	July 14, 2014
Colmesneil	GUD 10345	July 14, 2014
Crockett	GUD 10345	July 14, 2014
Daingerfield	Operation of Law	July 14, 2014
Dayton	Operation of Law	July 14, 2014
De Kalb	Operation of Law	July 14, 2014
Diboll	GUD 10345	July 14, 2014
Elkhart	GUD 10345	July 14, 2014
Gilmer	GUD 10345	July 14, 2014
Gladewater	Operation of Law	July 14, 2014
Grapeland	GUD 10345	July 14, 2014
Groveton	GUD 10345	July 14, 2014
Hideaway	Operation of Law	July 14, 2014
Hooks	Operation of Law	July 14, 2014
Hudson	GUD 10345	July 14, 2014
Huntsville	Operation of Law	July 14, 2014
Jacksonville	Operation of Law	July 14, 2014
Jasper	GUD 10345	July 14, 2014
Jefferson	Operation of Law	July 14, 2014
Kilgore	Operation of Law	July 14, 2014
Latexo	GUD 10345	July 14, 2014
Liberty	Operation of Law	July 14, 2014
Lindale	Operation of Law	July 14, 2014
Longview	Operation of Law	July 14, 2014
Lovelady	GUD 10345	July 14, 2014
Lufkin	Operation of Law	July 14, 2014
Lumberton	GUD 10345	July 14, 2014
Marshall	Operation of Law	July 14, 2014
Maud	Operation of Law	July 14, 2014
Mineola	Operation of Law	July 14, 2014
Mount Pleasant	Operation of Law	July 14, 2014
Mount Vernon	Operation of Law	July 14, 2014
Nacogdoches	GUD 10345	July 14, 2014
Nederland	Operation of Law	July 14, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New Boston	Operation of Law	July 14, 2014
Orange	Operation of Law	July 14, 2014
Overton	Operation of Law	July 14, 2014
Pine Forest	Operation of Law	July 14, 2014
Pinehurst	GUD 10345	July 14, 2014
Red Lick	Operation of Law	July 14, 2014
Rose City	Operation of Law	July 14, 2014
Rusk	Operation of Law	July 14, 2014
San Augustine	GUD 10345	July 14, 2014
Shepherd	GUD 10345	July 14, 2014
Silsbee	Operation of Law	July 14, 2014
Sour Lake	Operation of Law	July 14, 2014
Tenaha	GUD 10345	July 14, 2014
Timpson	GUD 10345	July 14, 2014
Trinity	GUD 10345	July 14, 2014
Tyler	Operation of Law	July 14, 2014
Vidor	GUD 10345	July 14, 2014
West Orange	GUD 10345	July 14, 2014
White Oak	Operation of Law	July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015

GSLV-622-GRIP 2015

R-2091-GRIP 2015

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2015
Gladewater	Operation of Law	May 30, 2015
Hooks	Operation of Law	May 30, 2015
Jacksonville	Operation of Law	May 30, 2015
Jefferson	Operation of Law	May 30, 2015
Mineola	Operation of Law	May 30, 2015
Mt Vernon	Operation of Law	May 30, 2015
Red Lick	Operation of Law	May 30, 2015
Tyler	Operation of Law	May 30, 2015
Ames *	GUD 10433	July 20, 2015
Anahuac	Operation of Law	July 20, 2015
Atlanta	Operation of Law	July 20, 2015
Avinger *	GUD 10433	July 20, 2015
Beaumont	Operation of Law	July 20, 2015
Bridge City	Operation of Law	July 20, 2015
Center *	GUD 10433	July 20, 2015
Clarksville City	Operation of Law	July 20, 2015
Cleveland	Operation of Law	July 20, 2015
Colmesneil *	GUD 10433	July 20, 2015



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Crockett *	GUD 10433	July 20, 2015
Dayton	Operation of Law	July 20, 2015
De Kalb	Operation of Law	July 20, 2015
Diboll *	GUD 10433	July 20, 2015
Elkhart *	GUD 10433	July 20, 2015
Gilmer *	GUD 10433	July 20, 2015
Grapeland *	GUD 10433	July 20, 2015
Groveton *	GUD 10433	July 20, 2015
Hideaway *	GUD 10433	July 20, 2015
Hudson *	GUD 10433	July 20, 2015
Huntsville	Operation of Law	July 20, 2015
Jasper *	GUD 10433	July 20, 2015
Kilgore	Operation of Law	July 20, 2015
Latexo *	GUD 10433	July 20, 2015
Liberty	Operation of Law	July 20, 2015
Linden	Operation of Law	July 20, 2015
Longview	Operation of Law	July 20, 2015
Lovelady *	GUD 10433	July 20, 2015
Lufkin	Operation of Law	July 20, 2015
Lumberton *	GUD 10433	July 20, 2015
Marshall	Operation of Law	July 20, 2015
Maud *	GUD 10433	July 20, 2015
Mount Pleasant	Operation of Law	July 20, 2015
Nacogdoches *	GUD 10433	July 20, 2015
Nederland	Operation of Law	July 20, 2015
New Boston	Operation of Law	July 20, 2015
Orange	Operation of Law	July 20, 2015
Overton	Operation of Law	July 20, 2015
Pine Forest	Operation of Law	July 20, 2015
Pinehurst *	GUD 10433	July 20, 2015
Rose City	Operation of Law	July 20, 2015
Rusk	Operation of Law	July 20, 2015
San Augustine *	GUD 10433	July 20, 2015
Shepherd *	GUD 10433	July 20, 2015
Silsbee	Operation of Law	July 20, 2015
Sour Lake	Operation of Law	July 20, 2015
Tenaha *	GUD 10433	July 20, 2015
Timpson *	GUD 10433	July 20, 2015
Trinity *	GUD 10433	July 20, 2015
Vidor *	GUD 10433	July 20, 2015
West Orange *	GUD 10433	July 20, 2015
White Oak	Operation of Law	July 20, 2015

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities  
with the following effective dates:

GSS-2091-GRIP 2016

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSLV-622A-GRIP 2016  
R-2091-GRIP 2016

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2016
De Kalb	Operation of Law	May 30, 2016
Hooks	Operation of Law	May 30, 2016
Jefferson	Operation of Law	May 30, 2016
Red Lick	Operation of Law	May 30, 2016
Ames *	GUD 10510	June 10, 2016
Avinger *	GUD 10510	June 10, 2016
Center *	GUD 10510	June 10, 2016
Crockett *	GUD 10510	June 10, 2016
Dayton	GUD 10510	June 10, 2016
Diboll *	GUD 10510	June 10, 2016
Elkhart *	GUD 10510	June 10, 2016
Gilmer *	GUD 10510	June 10, 2016
Gladewater	GUD 10510	June 10, 2016
Grapeland *	GUD 10510	June 10, 2016
Groveton *	GUD 10510	June 10, 2016
Hideaway *	GUD 10510	June 10, 2016
Hudson *	GUD 10510	June 10, 2016
Huntsville	GUD 10510	June 10, 2016
Jasper *	GUD 10510	June 10, 2016
Latexo *	GUD 10510	June 10, 2016
Lovelady *	GUD 10510	June 10, 2016
Lumberton *	GUD 10510	June 10, 2016
Maud *	GUD 10510	June 10, 2016
Nacogdoches *	GUD 10510	June 10, 2016
Pinehurst *	GUD 10510	June 10, 2016
Rose City	GUD 10510	June 10, 2016
San Augustine *	GUD 10510	June 10, 2016
Shepherd *	GUD 10510	June 10, 2016
Tenaha *	GUD 10510	June 10, 2016
Timpson *	GUD 10510	June 10, 2016
Trinity *	GUD 10510	June 10, 2016
Vidor *	GUD 10510	June 10, 2016
West Orange *	GUD 10510	June 10, 2016
Anahuac	Operation of Law	July 14, 2016
Atlanta	Operation of Law	July 14, 2016
Beaumont	Operation of Law	July 14, 2016
Bridge City	Operation of Law	July 14, 2016
Clarksville City	Operation of Law	July 14, 2016
Cleveland	Operation of Law	July 14, 2016
Colmesneil *	GUD 10510	July 14, 2016
Jacksonville	Operation of Law	July 14, 2016
Kilgore	Operation of Law	July 14, 2016

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Liberty	Operation of Law	July 14, 2016
Linden	Operation of Law	July 14, 2016
Longview	Operation of Law	July 14, 2016
Lufkin	Operation of Law	July 14, 2016
Marshall	Operation of Law	July 14, 2016
Mineola	Operation of Law	July 14, 2016
Mount Pleasant	Operation of Law	July 14, 2016
Mt Vernon	Operation of Law	July 14, 2016
Nederland	Operation of Law	July 14, 2016
New Boston	Operation of Law	July 14, 2016
Orange	Operation of Law	July 14, 2016
Overton	Operation of Law	July 14, 2016
Pine Forest	Operation of Law	July 14, 2016
Rusk	Operation of Law	July 14, 2016
Silsbee	Operation of Law	July 14, 2016
Sour Lake	Operation of Law	July 14, 2016
Tyler	Operation of Law	July 14, 2016
White Oak	Operation of Law	July 14, 2016

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017

GSLV-622A-GRIP 2017

R-2091-GRIP 2017

City	Authority	Effective Date
Gladewater	Operation of Law	May 30, 2017
Hooks	Operation of Law	May 30, 2017
Jacksonville	Operation of Law	May 30, 2017
Longview	Operation of Law	May 30, 2017
Marshall	Operation of Law	May 30, 2017
Mt Vernon	Operation of Law	May 30, 2017
Red Lick	Operation of Law	May 30, 2017
White Oak	Operation of Law	May 30, 2017
Ames *	GUD 10619	June 9, 2017
Avinger *	GUD 10619	June 9, 2017
Center *	GUD 10619	June 9, 2017
Colmesneil *	GUD 10619	June 9, 2017
Crockett *	GUD 10619	June 9, 2017
Daingerfield	GUD 10619	June 9, 2017
Dayton	GUD 10619	June 9, 2017
Diboll *	GUD 10619	June 9, 2017
Elkhart *	GUD 10619	June 9, 2017
Gilmer *	GUD 10619	June 9, 2017
Grapeland *	GUD 10619	June 9, 2017
Groveton *	GUD 10619	June 9, 2017

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Hideaway *	GUD 10619	June 9, 2017
Hudson *	GUD 10619	June 9, 2017
Jasper *	GUD 10619	June 9, 2017
Latexo *	GUD 10619	June 9, 2017
Lovelady *	GUD 10619	June 9, 2017
Lumberton *	GUD 10619	June 9, 2017
Maud *	GUD 10619	June 9, 2017
Nacogdoches *	GUD 10619	June 9, 2017
Pinehurst *	GUD 10619	June 9, 2017
Rose City	GUD 10619	June 9, 2017
San Augustine *	GUD 10619	June 9, 2017
Shepherd *	GUD 10619	June 9, 2017
Tenaha *	GUD 10619	June 9, 2017
Timpson *	GUD 10619	June 9, 2017
Trinity *	GUD 10619	June 9, 2017
Vidor *	GUD 10619	June 9, 2017
West Orange *	GUD 10619	June 9, 2017
Anahuac	Operation of Law	July 13, 2017
Atlanta	Operation of Law	July 13, 2017
Beaumont	Operation of Law	July 13, 2017
Bridge City	Operation of Law	July 13, 2017
Clarksville City	Operation of Law	July 13, 2017
Cleveland	Operation of Law	July 13, 2017
De Kalb	Operation of Law	July 13, 2017
Huntsville	Operation of Law	July 13, 2017
Jefferson	Operation of Law	July 13, 2017
Kilgore	Operation of Law	July 13, 2017
Liberty	Operation of Law July 13, 2017	Linden Operation of Law July 13, 2017
Lufkin	Operation of Law July 13, 2017	Mineola Operation of Law July 13, 2017
Pleasant	Operation of Law July 13, 2017	Nederland Operation of Law July 13, 2017
New Boston	Operation of Law July 13, 2017	Orange Operation of Law July 13, 2017
Overton	Operation of Law July 13, 2017	Pine Forest Operation of Law July 13, 2017
Rusk	Operation of Law July 13, 2017	Silsbee Operation of Law July 13, 2017
Sour Lake	Operation of Law July 13, 2017	Tyler Operation of Law July 13, 2017
*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2018 GSLV-622A GRIP 2018 R-2091 GRIP 2018 City		
Authority	Effective Date	Ames*
GUD 10716	June 20, 2018	Anahuac
Law July 12, 2018	Atlanta	Operation of Law July 12, 2018
2018 Avinger*	GUD 10716	June 20, 2018
	Operation of Law July 12, 2018	Bridge City
	Operation of Law July 12, 2018	Center*
GUD 10716	June 20, 2018	China*
10716	June 20, 2018	Clarksville City
	July 12, 2018	Cleveland
2018 Colmesneil*	GUD 10716	June 20, 2018

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Crockett	GUD 10716	June 20, 2018 Daingerfield*
	GUD 10716	June 20, 2018 Dayton*
	GUD 10716	June 20, 2018 De Kalb
Operation of Law July 12, 2018 Diboll*		GUD
10716	June 20, 2018 Elkhart	GUD 10716
	June 20, 2018 Gilmer*	GUD 10716
June 20, 2018 Gladewater		Operation of Law May 29,
2018 Grapeland*	GUD 10716	June 20, 2018
Groveton*	GUD 10716	June 20, 2018 Hideaway*
	GUD 10716	June 20, 2018 Huntsville
Operation of Law July 12, 2018 Hooks		
Operation of Law May 29, 2018 Hudson*		GUD 10716
June 20, 2018 Jacksonville		Operation of Law
July 12, 2018 Jasper*	GUD 10716	June 20,
2018 Jefferson		Operation of Law May 29, 2018 Kilgore
	Operation of Law July 12, 2018 Latexo*	
	GUD 10716	June 20, 2018 Lovelady*
	GUD 10716	June 20, 2018 Linden
Operation of Law July 12, 2018 Liberty		
Operation of Law July 12, 2018 Longview		Operation of
Law July 12, 2018 Lufkin		Operation of Law July
12, 2018 Lumberton*	GUD 10716	June 20, 2018
Marshall		Operation of Law July 12, 2018 Maud*
	GUD 10716	June 20, 2018 Mineola
Operation of Law July 12, 2018 Mount Pleasant		
Operation of Law July 12, 2018 Mt. Vernon		
Operation of Law July 12, 2018 Nacogdoches*		GUD 10716
June 20, 2018 Nederland		Operation of Law July 12,
2018 New Boston		Operation of Law July 12, 2018 Orange
	Operation of Law July 12, 2018 Overton	
	Operation of Law July 12, 2018 Pine Forest	
	Operation of Law July 12, 2018 Pinehurst*	
GUD 10716	June 20, 2018 Red Lick	Operation of
Law May 29, 2018 Rose City*		GUD 10716
2018 Rusk		June 20,
Augustine*	Operation of Law July 12, 2018 San	
	GUD 10716	June 20, 2018 Shepherd*
	GUD 10716	June 20, 2018 Silsbee
Operation of Law July 12, 2018 Sour Lake		
Operation of Law July 12, 2018 Tenaha*		GUD 10716
June 20, 2018 Timpson*		GUD 10716
Trinity*	GUD 10716	June 20, 2018
	GUD 10716	June 20, 2018 Tyler
	Operation of Law July 12, 2018 Vidor*	
	GUD 10716	June 20, 2018 West Orange*
	GUD 10716	June 20, 2018 White Oak
Operation of Law July 12, 2018	*Relinquished jurisdiction to RRC The following	
	rate schedules listed below go into effect for the following cities with the	
	following effective dates: GSS-2091-GRIP 2019 GSV-622 GRIP 2019 R-2091 GRIP 2019	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

City	Authority	Effective Date
Ames*	GUD 10834	June 19, 2019 Anahuac
Operation of Law July 11, 2019 Atlanta		
Operation of Law July 11, 2019 Avinger*		
GUD 10834	June 19, 2019 Beaumont	Operation of
Law July 11, 2019 Bridge City		Operation of Law July
11, 2019 Center*	GUD 10834	June 19, 2019
China*	GUD 10834	June 19, 2019
Clarksville City	Operation of Law	July 11, 2019 Cleveland
	Operation of Law	July 11, 2019 Colmesneil*
GUD 10834	June 19, 2019 Crockett	
GUD 10834	June 19, 2019 Daingerfield*	GUD 10834
June 19, 2019 Dayton*		GUD 10834
19, 2019 De Kalb	Operation of Law	July 11,
2019 Diboll*	GUD 10834	June 19, 2019
Elkhart	GUD 10834	June 19, 2019 Gilmer*
	GUD 10834	June 19, 2019 Gladewater
	Operation of Law	May 28, 2019 Grapeland*
GUD 10834	June 19, 2019 Groveton*	
GUD 10834	June 19, 2019 Hideaway*	GUD 10834
June 19, 2019 Huntsville		Operation of Law
2019 Hooks	Operation of Law	May 28, 2019
Hudson*	GUD 10716	June 19, 2019 Jacksonville
	Operation of Law	July 11, 2019 Jasper*
GUD 10716	June 19, 2019 Jefferson	
Operation of Law	May 28, 2019 Kilgore	
Operation of Law	July 11, 2019 Latexo*	GUD
10716	June 19, 2019 Lovelady*	GUD 10716
June 19, 2019 Linden		Operation of Law
2019 Liberty	Operation of Law	July 11, 2019
Longview	Operation of Law	July 11, 2019 Lufkin
	Operation of Law	July 11, 2019 Lumberton*
GUD 10834	June 19, 2019 Marshall	
Operation of Law	July 11, 2019 Maud*	
GUD 10834	June 19, 2019 Mineola	
Operation of Law	July 11, 2019 Mount Pleasant	Operation of
Law	July 11, 2019 Mt. Vernon	Operation of Law
11, 2019 Nacogdoches*	GUD 10834	June 19, 2019
Nederland	Operation of Law	July 11, 2019 New Boston
	Operation of Law	July 11, 2019 Orange
Operation of Law	July 11, 2019 Overton	
Operation of Law	July 11, 2019 Pine Forest	Operation
of Law	July 11, 2019 Pinehurst*	GUD 10834
June 19, 2019 Red Lick		Operation of Law
2019 Rose City*	GUD 10834	May 28,
Rusk	Operation of Law	June 19, 2019
Augustine*	GUD 10834	July 11, 2019 San
	June 19, 2019 Shepherd*	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GUD 10834 June 19, 2019 Silsbee  
 Operation of Law July 11, 2019 Sour Lake  
 Operation of Law July 11, 2019 Tenaha\* GUD 10834  
 June 19, 2019 Timpson\* GUD 10834  
 June 19, 2019 Trinity\* GUD 10834 June  
 19, 2019 Tyler Operation of Law May 28, 2019  
 Vidor\* GUD 10834 June 19, 2019 West  
 Orange\* GUD 10834 June 19, 2019 White Oak  
 Operation of Law July 11, 2019 \*Relinquished jurisdiction to  
 RRC The following rate schedules listed below go into effect for the following  
 cities with the following effective dates: GSS-2098-I GSS-2098-U GSLV-629-I GSLV-  
 629-U R-2098-I R-2098-U City Authority  
 Effective Date Ames\* GUD 10920 November 1, 2020 Anahuac  
 Operation of Law November 1, 2020 Atlanta Operation of Law  
 November 1, 2020 Avinger\* GUD 10920 November 1, 2020 Beaumont  
 Operation of Law November 1, 2020 Bridge City Operation of Law  
 November 1, 2020 Center\* GUD 10920 November 1, 2020  
 China\* GUD 10920 November 1, 2020 Clarksville City  
 Operation of Law November 1, 2020 Cleveland Operation of Law November 1, 2020  
 Colmesneil\* GUD 10920 November 1, 2020 Crockett GUD 10920  
 November 1, 2020 Daingerfield\* GUD 10920 November 1, 2020  
 Dayton\* GUD 10920 November 1, 2020 De Kalb  
 Operation of Law November 1, 2020 Diboll\* GUD 10920  
 November 1, 2020 Elkhart GUD 10920 November 1, 2020  
 Gilmer\* GUD 10920 November 1, 2020 Gladewater  
 Operation of Law November 1, 2020 Grapeland\* GUD 10920 November  
 1, 2020 Groveton\* GUD 10920 November 1, 2020 Hideaway\* GUD  
 10920 November 1, 2020 Huntsville Operation of Law November 1,  
 2020 Hudson\* GUD 10920 November 1, 2020 Jacksonville  
 Operation of Law November 1, 2020 Jasper\* GUD 10920  
 November 1, 2020 Jefferson Operation of Law November 1, 2020 Kilgore  
 Operation of Law November 1, 2020 Latexo\* GUD 10920  
 November 1, 2020 Lovelady\* GUD 10920 November 1, 2020 Linden  
 Operation of Law November 1, 2020 Liberty Operation of Law  
 November 1, 2020 Longview Operation of Law November 1, 2020 Lufkin  
 Operation of Law November 1, 2020 Lumberton\* GUD 10920  
 November 1, 2020 Marshall Operation of Law November 1, 2020 Maud\*  
 GUD 10920 November 1, 2020 Mineola Operation of Law  
 November 1, 2020 Mount Pleasant Operation of Law November 1, 2020 Mt. Vernon  
 Operation of Law November 1, 2020 Nacogdoches\* GUD 10920 November 1,  
 2020 Nederland Operation of Law November 1, 2020 New Boston Operation of Law  
 November 1, 2020 Orange Operation of Law November 1, 2020 Overton  
 Operation of Law November 1, 2020 Pine Forest Operation of Law  
 November 1, 2020 Pinehurst\* GUD 10920 November 1, 2020 Red  
 Lick Operation of Law November 1, 2020 Rose City\* GUD 10920  
 November 1, 2020 Rusk Operation of Law November 1, 2020 San  
 Augustine\* GUD 10920 November 1, 2020 Shepherd\* GUD 10920

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

November 1, 2020 Silsbee Operation of Law November 1, 2020  
Sour Lake Operation of Law November 1, 2020 Tenaha\* GUD 10920  
November 1, 2020 Timpson\* GUD 10920 November 1, 2020  
Trinity\* GUD 10920 November 1, 2020 Tyler  
Operation of Law November 1, 2020 Vidor\* GUD 10920 November  
1, 2020 West Orange\* GUD 10920 November 1, 2020 White Oak Operation  
of Law November 1, 2020 \*Relinquished jurisdiction to RRC

## RATE ADJUSTMENT PROVISIONS

None



RAILROAD COMMISSION OF TEXAS  
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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7015	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7211	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27921**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17743	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	TALCO, INC.			
7034	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7053	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CHINA, INC.			
7091	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27921**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7137	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7359	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TROUP, INC.			
7375	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
17739	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17747	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17760	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	BULLARD, INC.			

RAILROAD COMMISSION OF TEXAS  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7049	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			

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GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27921**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7318	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	NAPLES, INC.			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17752	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	TALCO, INC.			
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17740	N			
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N			
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N			
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			

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17751	N			
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17753	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
7015	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7049	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7061	N			
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7071	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			



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CUSTOMERS				
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7093	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N			
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N			
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			

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7249	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N			
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7293	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7318	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	VAN, INC.			
7376	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b> app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b> Effective 1/4/21: Remove Miller`s Cove due to no more customers
<b>OTHER(EXPLAIN):</b> See BMTEXTINC-1 & 2

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>

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## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

RULE1

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS

FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 1. DEFINITIONS

(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.

(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.

(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.

(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.

(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.

(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.

(g) Commission: Railroad Commission of Texas.

## 2. APPLICATION OF RULES

(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.

(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.

(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful



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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

**9. LOCATION OF METERS**

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

**10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY****(a) Meter requirements.**

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

**(b) Meter records. The Company shall keep the following records:**

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

**(c) Meter readings.**

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

**(d) Meter tests on request of Customer.**

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

**18. TEMPORARY INTERRUPTION OF SERVICE**

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

**19. WAIVER OF RULES**

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

**20. BILLING**

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as



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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

**24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY**

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294069	MISC-19-2		<p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294070	MISC-19-3		<p>Turning off service to active meter (per trip) - Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294071	MISC-19-4		<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294072	MISC-19-5		<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27921

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294073 MISC-19-6

Change residential meter location or re-route residential service:

Minimum charge \$350 Install each additional meter on a Customer's service line \$55

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294064 MISC-19-1

Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294069 MISC-19-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294070 MISC-19-3

Turning off service to active meter (per trip) -  
Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294071 MISC-19-4

Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294072 MISC-19-5

Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294073 MISC-19-6

Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

294074	MISC-19-7	<p>periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294075	MISC-19-8	<p>Disconnect service at main \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294076	MISC-19-9	<p>9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294065	MISC-19-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294066	MISC-19-11	<p>Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

Extensions.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294067 MISC-19-12

Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter)

\$20 TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294068 MISC-19-13

Returned check \$20

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294077 MISC-19-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

294066 MISC-19-11

Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294067 MISC-19-12

Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20

TAX ADJUSTMENT

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294074 MISC-19-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294075 MISC-19-8

Disconnect service at main \$300

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294076 MISC-19-9

9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294065 MISC-19-10

Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.

(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294068 MISC-19-13

Returned check \$20

## TAX ADJUSTMENT

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294077 MISC-19-CD

## DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

294064 MISC-19-1

Institution of service to residential or general service \$40  
After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

**DESCRIPTION:** Distribution Sales

**STATUS:** A

**EFFECTIVE DATE:** 05/30/2015

**ORIGINAL CONTRACT DATE:**

**RECEIVED DATE:** 01/11/2021

**GAS CONSUMED:** N

**AMENDMENT DATE:** 11/01/2020

**OPERATOR NO:**

**BILLS RENDERED:** Y

**INACTIVE DATE:**

**RATE SCHEDULE**

**SCHEDULE ID**

**DESCRIPTION**

**FFA-11**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. FFA-11

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule.

The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**APPLICATION**

Applicable to Customers inside the corporate limits of an incorporated municipality

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division,  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

## PGA-17

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-17

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes. PGA Rate (per Mcf sold) =  $[(G * R) \text{ plus or minus RC}]$  rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause;

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

operation of this Cost of Gas Clause; d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelvemonth period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request; ?
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

## PSIF-13

## PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

## R-2098-U

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED  
RATE SHEET RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2098-U

## APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of :

(1) Customer Charge - \$18.00

(2) Commodity Charge -

For customers billed at 14.65 Pressure Base: All Ccf @ 14.65 \$0.3411

For customers billed at 14.73 Pressure Base: All Ccf @ 14.73 \$0.3430

For customers billed at 14.95 Pressure Base: All Ccf @ 14.95 \$0.3481

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Refund - Tax Refund will be calculated as defined in the Company's applicable Tax Cuts and Jobs Act Refund Rate Schedule.

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

RCE-14.1-U

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION-UNINCORPORATED

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

RATE SHEET RATE CASE EXPENSE RECOVERY  
 RATE SCHEDULE NO. RCE-14.1-U

## APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the unincorporated area or city that has ceded jurisdiction of the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920.

The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

## MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,  
 Gas Services Dept. referencing GUD No. 10920.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services  
Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-15

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-15 T

he Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax).

If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule.

The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

collect the Tax.

If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**TCJA-BETX**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMOUNT/EAST TEXAS DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-BETX

**PURPOSE**

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 1, 2020. The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## COMPLIANCE PROCEDURES

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation.

Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date.

## APPENDIX 1

## AVT-1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET  
AD VALOREM TRUE-UP  
RATE SCHEDULE NO. AVT-1

## APPLICATION OF SCHEDULE

The Ad Valorem True-Up (Ad Valorem) rate as set forth below reconciles the estimated ad valorem taxes recovered through GRIP for the time-period 2013-2018 with the actual ad valorem taxes paid during that time-period, including interest per the customer deposit rate. The Ad Valorem rate identified in this rate schedule shall apply to all standard rate customers of CenterPoint Energy Texas Gas Beaumont/East Texas Division. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Beaumont/East Texas Division.

## AD VALOREM TRUE-UP RATE

The percentage of under-collection to be allocated to standard rate class customers is 96.898965% distributed as a one-time charge as set forth below:  
Residential \$0.67 per bill

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

General Service-Small \$1.08 per bill  
 General Service-Large \$5.26 per bill

## EFFECTIVE DATES

Ad Valorem Rider to be effective beginning on or after November 1, 2020.

This rate will be in effect until all approved and expended ad valorem taxes are recovered under the applicable rate schedules.

This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

This rate will be in effect until all approved ad valorem taxes are recovered from the applicable customer classes as documented in the compliance filing on the Ad Valorem True-Up for GUD 10920.

This tariff expires upon collection of \$136,793. Any over-recovery associated with this surcharge shall be returned to customers through the Purchased Gas Adjustment (PGA) tariff.

## COMPLIANCE

The Company will file a report on February 1, 2021 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing GUD No. 10920.

The report shall detail the amount recovered by month and the outstanding balance by month.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings D  
 Director of Oversight and Safety Division  
 Gas Services Department  
 Railroad Commission of Texas  
 P.O. Box 12967  
 Austin, Texas 78711-2967

BMTETXINC-1

## RATE SCHEDULE BMTETXINC-1

The following rate schedules listed below go into effect 12/7/2012 for the following cities.

GSS-2091  
 GSLV-622  
 MISC-12

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTENEX

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PGA-11 R-2091

## CITY

## AUTHORITY

Arp

Operation of Law

Avinger

Operation of Law

Beckville

Operation of Law

Bevil Oaks

Operation of Law

Big Sandy

Ordinance No. 081412

Bloomburg

Operation of Law

Bullard

Operation of Law

Carthage

Operation of Law

China

Operation of Law

Corrigan

Operation of Law

Douglassville

Operation of Law

East Mountain

Operation of Law

Edgewood

Ordinance No. 080212

Fruitvale

Operation of Law

Gilmer

Operation of Law

Goodrich

Operation of Law

Grand Saline

Ordinance No. 2012-106

Hallsville

Ordinance No. 2012-07-02

Hawkins

Ordinance No. 120716

Henderson

Operation of Law

Hughes Springs

Ordinance 082112-CPEC

Kirbyville

Operation of Law

Leary

Operation of Law

Linden

Ordinance No. 04-12

Livingston

Operation of Law

Lone Star

Ordinance No. 257

Miller's Cove

Operation of Law

Naples

Operation of Law

New London

Operation of Law

North Cleveland

Operation of Law

Omaha

Operation of Law

Ore City

Operation of Law

Pittsburg

Operation of Law

Queen City

Operation of Law

Riverside

Operation of Law

Rose Hill Acres

Operation of Law

Scottsville

Operation of Law

Talco

Ordinance No. 83012

Tatum

Operation of Law

Troup

Operation of Law

Uncertain

Ordinance No. 91112

Union Grove

Operation of Law

Van

Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Warren City	Operation of Law
Waskom	Ordinance No. 281
Wills Point	Operation of Law
Winfield	Operation of Law
Winnsboro	Operation of Law

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014

GSLV-622-GRIP 2014

R-2091-GRIP 2014

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2014
Avinger	Operation of Law	May 30, 2014
Beckville	Operation of Law	May 30, 2014
Bevil Oaks	Operation of Law	May 30, 2014
Bloomburg	Operation of Law	May 30, 2014
Bullard	Operation of Law	May 30, 2014
Carthage	Operation of Law	May 30, 2014
China	Operation of Law	May 30, 2014
Corrigan	Operation of Law	May 30, 2014
Douglassville	Operation of Law	May 30, 2014
East Mountain	Operation of Law	May 30, 2014
Edgewood	Operation of Law	May 30, 2014
Fruitvale	Operation of Law	May 30, 2014
Goodrich	Operation of Law	May 30, 2014
Grand Saline	Operation of Law	May 30, 2014
Hallsville	Operation of Law	May 30, 2014
Hawkins	Operation of Law	May 30, 2014
Henderson	Operation of Law	May 30, 2014
Kirbyville	Operation of Law	May 30, 2014
Leary	Operation of Law	May 30, 2014
Linden	Operation of Law	May 30, 2014
Livingston	Operation of Law	May 30, 2014
Lone Star	Operation of Law	May 30, 2014
Miller's Cove	Operation of Law	May 30, 2014
Naples	Operation of Law	May 30, 2014
New London	Operation of Law	May 30, 2014
North Cleveland	Operation of Law	May 30, 2014
Omaha	Operation of Law	May 30, 2014
Ore City	Operation of Law	May 30, 2014
Riverside	Operation of Law	May 30, 2014
Rose Hill Acres	Operation of Law	May 30, 2014
Scottsville	Operation of Law	May 30, 2014
Tatum	Operation of Law	May 30, 2014
Troup	Operation of Law	May 30, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Union Grove	Operation of Law	May 30, 2014
Warren City	Operation of Law	May 30, 2014
Wills Point	Operation of Law	May 30, 2014
Winfield	Operation of Law	May 30, 2014
Winnsboro	Operation of Law	May 30, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014

GSLV-622-A GRIP 2014

R-2091-A GRIP 2014

Arp	Operation of Law	July 14, 2014
Avinger	Operation of Law	July 14, 2014
Beckville	Operation of Law	July 14, 2014
Bevil Oaks	Operation of Law	July 14, 2014
Big Sandy	Operation of Law	July 14, 2014
Bloomburg	Operation of Law	July 14, 2014
Bullard	Operation of Law	July 14, 2014
Carthage	Operation of Law	July 14, 2014
China	Operation of Law	July 14, 2014
Corrigan	Operation of Law	July 14, 2014
Douglassville	Operation of Law	July 14, 2014
East Mountain	Operation of Law	July 14, 2014
Edgewood	Operation of Law	July 14, 2014
Fruitvale	Operation of Law	July 14, 2014
Goodrich	Operation of Law	July 14, 2014
Grand Saline	Operation of Law	July 14, 2014
Hallsville	Operation of Law	July 14, 2014
Hawkins	Operation of Law	July 14, 2014
Henderson	Operation of Law	July 14, 2014
Hughes Springs	Operation of Law	July 14, 2014
Kirbyville	Operation of Law	July 14, 2014
Leary	Operation of Law	July 14, 2014
Linden	Operation of Law	July 14, 2014
Livingston	Operation of Law	July 14, 2014
Lone Star	Operation of Law	July 14, 2014
Miller's Cove	Operation of Law	July 14, 2014
Naples	Operation of Law	July 14, 2014
New London	Operation of Law	July 14, 2014
North Cleveland	Operation of Law	July 14, 2014
Omaha	Operation of Law	July 14, 2014
Ore City	Operation of Law	July 14, 2014
Pittsburg	Operation of Law	July 14, 2014
Queen City	Operation of Law	July 14, 2014
Riverside	Operation of Law	July 14, 2014
Rose Hill Acres	Operation of Law	July 14, 2014

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Scottsville	Operation of Law	July 14, 2014
Talco	Operation of Law	July 14, 2014
Tatum	Operation of Law	July 14, 2014
Troup	Operation of Law	July 14, 2014
Uncertain	Operation of Law	July 14, 2014
Union Grove	Operation of Law	July 14, 2014
Van	Operation of Law	July 14, 2014
Warren City	Operation of Law	July 14, 2014
Waskom	Operation of Law	July 14, 2014
Wills Point	Operation of Law	July 14, 2014
Winfield	Operation of Law	July 14, 2014
Winnsboro	Operation of Law	July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015  
GSLV-622 GRIP 2015  
R-2091 GRIP 2015

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2015
Beckville	Operation of Law	May 30, 2015
Bevil Oaks	Operation of Law	May 30, 2015
Bloomburg	Operation of Law	May 30, 2015
Bullard	Operation of Law	May 30, 2015
Carthage	Operation of Law	May 30, 2015
China	Operation of Law	May 30, 2015
Corrigan	Operation of Law	May 30, 2015
Douglassville	Operation of Law	May 30, 2015
East Mountain	Operation of Law	May 30, 2015
Edgewood	Operation of Law	May 30, 2015
Fruitvale	Operation of Law	May 30, 2015
Goodrich	Operation of Law	May 30, 2015
Hallsville	Operation of Law	May 30, 2015
Hawkins	Operation of Law	May 30, 2015
Henderson	Operation of Law	May 30, 2015
Kirbyville	Operation of Law	May 30, 2015
Leary	Operation of Law	May 30, 2015
Lindale	Operation of Law	May 30, 2015
Livingston	Operation of Law	May 30, 2015
Lone Star	Operation of Law	May 30, 2015
Miller's Cove	Operation of Law	May 30, 2015
Naples	Operation of Law	May 30, 2015
New London	Operation of Law	May 30, 2015
North Cleveland	Operation of Law	May 30, 2015
Omaha	Operation of Law	May 30, 2015
Ore City	Operation of Law	May 30, 2015

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Pittsburg	Operation of Law May 30, 2015
	Queen City	Operation of Law May 30, 2015
	Riverside	Operation of Law May 30, 2015
	Rose Hill Acres	Operation of Law May 30, 2015
	Scottsville	Operation of Law May 30, 2015
	Tatum	Operation of Law May 30, 2015
	Troup	Operation of Law May 30, 2015
	Uncertain	Operation of Law May 30, 2015
	Union Grove	Operation of Law May 30, 2015
	Warren City	Operation of Law May 30, 2015
	Waskom	Operation of Law May 30, 2015
	Winfield	Operation of Law May 30, 2015
	Winnsboro	Operation of Law May 30, 2015
	Big Sandy	Operation of Law July 20, 2015
	Grand Saline	Operation of Law July 20, 2015
	Hughes Springs	Operation of Law July 20, 2015
	Talco	Operation of Law July 20, 2015
	Van	Operation of Law July 20, 2015
	Wills Point	Operation of Law July 20, 2015
	GSS-2091-GRIP 2016	
	GSLV-622A GRIP 2016	
	R-2091 GRIP 2016	
	City	Authority Effective Date
	Arp	Operation of Law May 30, 2016
	Beckville	Operation of Law May 30, 2016
	Bevil Oaks	Operation of Law May 30, 2016
	Bloomburg	Operation of Law May 30, 2016
	Bullard	Operation of Law May 30, 2016
	Carthage	Operation of Law May 30, 2016
	China	Operation of Law May 30, 2016
	Corrigan	Operation of Law May 30, 2016
	East Mountain	Operation of Law May 30, 2016
	Edgewood	Operation of Law May 30, 2016
	Fruitvale	Operation of Law May 30, 2016
	Goodrich	Operation of Law May 30, 2016
	Grand Saline	Operation of Law May 30, 2016
	Hallsville	Operation of Law May 30, 2016
	Hawkins	Operation of Law May 30, 2016
	Henderson	Operation of Law May 30, 2016
	Hughes Springs	Operation of Law May 30, 2016
	Kirbyville	Operation of Law May 30, 2016
	Leary	Operation of Law May 30, 2016
	Lindale	Operation of Law May 30, 2016
	Livingston	Operation of Law May 30, 2016
	Lone Star	Operation of Law May 30, 2016

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Miller's Cove	Operation of Law	May 30, 2016
Naples	Operation of Law	May 30, 2016
New London	Operation of Law	May 30, 2016
North Cleveland	Operation of Law	May 30, 2016
Omaha	Operation of Law	May 30, 2016
Ore City	Operation of Law	May 30, 2016
Pittsburg	Operation of Law	May 30, 2016
Queen City	Operation of Law	May 30, 2016
Riverside	Operation of Law	May 30, 2016
Rose Hill Acres	Operation of Law	May 30, 2016
Scottsville	Operation of Law	May 30, 2016
Tatum	Operation of Law	May 30, 2016
Troup	Operation of Law	May 30, 2016
Union Grove	Operation of Law	May 30, 2016
Warren City	Operation of Law	May 30, 2016
Waskom	Operation of Law	May 30, 2016
Winfield	Operation of Law	May 30, 2016
Big Sandy	Operation of Law	July 14, 2016
Douglassville	Operation of Law	July 14, 2016
Talco	Operation of Law	July 14, 2016
Uncertain	Operation of Law	July 14, 2016
Van	Operation of Law	July 14, 2016
Wills Point	Operation of Law	July 14, 2016
Winnsboro	Operation of Law	July 14, 2016

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017  
GSLV-622A GRIP 2017  
R-2091 GRIP 2017

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2017
Beckville	Operation of Law	May 30, 2017
Bevil Oaks	Operation of Law	May 30, 2017
Bloomburg	Operation of Law	May 30, 2017
Bullard	Operation of Law	May 30, 2017
Carthage	Operation of Law	May 30, 2017
Douglassville	Operation of Law	May 30, 2017
East Mountain	Operation of Law	May 30, 2017
Edgewood	Operation of Law	May 30, 2017
Fruitvale	Operation of Law	May 30, 2017
Goodrich	Operation of Law	May 30, 2017
Grand Saline	Operation of Law	May 30, 2017
Hallsville	Operation of Law	May 30, 2017



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hawkins	Operation of Law	May 30, 2017
Henderson	Operation of Law	May 30, 2017
Leary	Operation of Law	May 30, 2017
Livingston	Operation of Law	May 30, 2017
Lone Star	Operation of Law	May 30, 2017
Miller's Cove	Operation of Law	May 30, 2017
Naples	Operation of Law	May 30, 2017
New London	Operation of Law	May 30, 2017
North Cleveland	Operation of Law	May 30, 2017
Omaha	Operation of Law	May 30, 2017
Ore City	Operation of Law	May 30, 2017
Pittsburg	Operation of Law	May 30, 2017
Queen City	Operation of Law	May 30, 2017
Riverside	Operation of Law	May 30, 2017
Rose Hill Acres	Operation of Law	May 30, 2017
Scottsville	Operation of Law	May 30, 2017
Tatum	Operation of Law	May 30, 2017
Troup	Operation of Law	May 30, 2017
Uncertain	Operation of Law	May 30, 2017
Union Grove	Operation of Law	May 30, 2017
Warren City	Operation of Law	May 30, 2017
Waskom	Operation of Law	May 30, 2017
Winfield	Operation of Law	May 30, 2017
Winnsboro	Operation of Law	May 30, 2017
China	GUD 10619	June 9, 2017
Big Sandy	Operation of Law	July 13, 2017
Corigan	Operation of Law	July 13, 2017
Hughes Springs	Operation of Law	July 13, 2017
Kirbyville	Operation of Law	July 13, 2017
Lindale	Operation of Law	July 13, 2017
Van	Operation of Law	July 13, 2017
Wills Point	Operation of Law	July 13, 2017

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2018  
 GSLV-622A GRIP 2018  
 R-2091 GRIP 2018

City	Authority	Effective Date
Arp	Operation of Law	May 29, 2018
Beckville	Operation of Law	May 29, 2018
Bevil Oaks	Operation of Law	May 29, 2018
Big Sandy	Operation of Law	July 12, 2018
Carthage	Operation of Law	May 29, 2018
China*	GUD 10716	June 20, 2018

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Corrigan	Operation of Law	May 29, 2018
Crockett	GUD 10716	June 20, 2018
Douglassville	Operation of Law	May 29, 2018
East Mountain	Operation of Law	May 29, 2018
Edgewood	Operation of Law	May 29, 2018
Fruitvale	Operation of Law	May 29, 2018
Goodrich	Operation of Law	May 29, 2018
Grand Saline	Operation of Law	July 12, 2018
Hallsville	Operation of Law	May 29, 2018
Hawkins	Operation of Law	May 29, 2018
Henderson	Operation of Law	May 29, 2018
Hideaway*	GUD 10716	June 20, 2018
Hooks	Operation of Law	May 29, 2018
Hughes Springs	Operation of Law	July 12, 2018
Kirbyville*	GUD 10716	June 20, 2018
Leary	Operation of Law	May 29, 2018
Lindale	Operation of Law	July 12, 2018
Lone Star	Operation of Law	May 29, 2018
Miller's Cove	Operation of Law	May 29, 2018
Naples	Operation of Law	May 29, 2018
New London	Operation of Law	May 29, 2018
North Cleveland	Operation of Law	May 29, 2018
Omaha	Operation of Law	May 29, 2018
Ore City	Operation of Law	May 29, 2018
Pittsburg	Operation of Law	May 29, 2018
Queen City	Operation of Law	May 29, 2018
Riverside	Operation of Law	May 29, 2018
Rose City*	GUD 10716	June 20, 2018
Rose Hill Acres	Operation of Law	May 29, 2018
Scottsville	Operation of Law	May 29, 2018
Talco	Operation of Law	July 12, 2018
Tatum	Operation of Law	May 29, 2018
Troup	Operation of Law	July 12, 2018
Uncertain	Operation of Law	May 29, 2018
Union Grove	Operation of Law	May 29, 2018
Van	Operation of Law	July 12, 2018
Warren City	Operation of Law	May 29, 2018
Waskom	Operation of Law	May 29, 2018
Wills Point	Operation of Law	July 12, 2018
Winfield	Operation of Law	May 29, 2018
Winnsboro	Operation of Law	May 29, 2018

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities  
with the following effective dates:

GSS-2091-GRIP 2019

GSLV-622 GRIP 2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

R-2091 GRIP 2019

City	Authority	Effective Date
Arp	Operation of Law	May 28, 2019
Beckville	Operation of Law	May 28, 2019
Bevil Oaks	Operation of Law	May 28, 2019
Big Sandy	Operation of Law	June 19, 2019
Bloomburg	Operation of Law	May 28, 2019
Bullard	GUD 10716	June 19, 2019
Carthage	Operation of Law	May 28, 2019
China*	GUD 10716	May 28, 2019
Corrigan	Operation of Law	May 28, 2019
Douglassville	Operation of Law	May 28, 2019
East Mountain	Operation of Law	June 19, 2019
Edgewood	Operation of Law	May 28, 2019
Fruitvale	Operation of Law	May 28, 2019
Goodrich	Operation of Law	May 28, 2019
Grand Saline	Operation of Law	July 11, 2019
Hallsville	Operation of Law	June 19, 2019
Hawkins	Operation of Law	June 19, 2019
Henderson	Operation of Law	June 19, 2019
Hooks	Operation of Law	May 28, 2019
Hughes Springs	Operation of Law	June 19, 2019
Kirbyville*	GUD 10716	June 19, 2019
Leary	Operation of Law	May 28, 2019
Lindale	Operation of Law	July 11, 2019
Livingston	Operation of Law	May 28, 2019
Lone Star	Operation of Law	July 11, 2019
Miller's Cove	Operation of Law	July 11, 2019
Naples	Operation of Law	June 19, 2019
New London	Operation of Law	May 28, 2019
North Cleveland	Operation of Law	May 28, 2019
Omaha	Operation of Law	June 19, 2019
Ore City	Operation of Law	May 28, 2019
Pittsburg	Operation of Law	July 11, 2019
Queen City	Operation of Law	May 28, 2019
Riverside	Operation of Law	May 28, 2019
Rose Hill Acres	Operation of Law	May 28, 2019
Scottsville	Operation of Law	May 28, 2019
Talco	Operation of Law	June 19, 2019
Tatum	Operation of Law	May 28, 2019
Troup	Operation of Law	June 19, 2019
Uncertain	Operation of Law	May 28, 2019
Union Grove	Operation of Law	May 28, 2019
Van	Operation of Law	July 11, 2019
Warren City	Operation of Law	June 19, 2019
Waskom	Operation of Law	May 28, 2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Wills Point	Operation of Law	June 19, 2019
Winfield	Operation of Law	May 28, 2019
Winnsboro	Operation of Law	May 28, 2019

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I

GSS-2098-U

GSLV-629-I

GSLV-629-U

R-2098-I

R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020
Edgewood	Operation of Law	November 1, 2020
Fruitvale	Operation of Law	November 1, 2020
Goodrich	Operation of Law	November 1, 2020
Grand Saline	Operation of Law	November 1, 2020
Hallsville	Operation of La	November 1, 2020
Hawkins	Operation of Law	November 1, 2020
Henderson	Operation of Law	November 1, 2020
Hooks	Operation of Law	November 1, 2020
Hughes Springs	Operation of Law	November 1, 2020
Kirbyville*	GUD 10920	November 1, 2020
Leary	Operation of Law	November 1, 2020
Lindale	Operation of Law	November 1, 2020
Livingston	Operation of Law	November 1, 2020
Lone Star	Operation of Law	November 1, 2020
Miller's Cove	Operation of Law	November 1, 2020
Naples	Operation of Law	November 1, 2020
New London	Operation of Law	November 1, 2020
North Cleveland	Operation of Law	November 1, 2020
Omaha	Operation of Law	November 1, 2020
Ore City	Operation of Law	November 1, 2020
Pittsburg	Operation of Law	November 1, 2020

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Queen City	Operation of Law	November 1, 2020
Riverside	Operation of Law	November 1, 2020
Rose Hill Acres	Operation of Law	November 1, 2020
Scottsville	Operation of Law	November 1, 2020
Talco	Operation of Law	November 1, 2020
Tatum	Operation of Law	November 1, 2020
Troup	Operation of Law	November 1, 2020
Uncertain	Operation of Law	November 1, 2020
Union Grove	Operation of Law	November 1, 2020
Van	Operation of Law	November 1, 2020
Warren City	Operation of Law	November 1, 2020
Waskom	Operation of Law	November 1, 2020
Wills Point	Operation of Law	November 1, 2020
Winfield	Operation of Law	November 1, 2020
Winnsboro	Operation of Law	November 1, 2020

\*Relinquished jurisdiction to RRC

## BMTETXINC-2

RATE SCHEDULE BMTETXINC-2

The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities.

GSS-2091

GSLV-622

MISC-12

PGA-11

R-2091

CITY	AUTHORITY
Ames	GUD10182
Anahuac	GUD10182
Atlanta	GUD10182
Beaumont	GUD10182
Bridge City	GUD10182
Center	GUD10182
Clarksville City	GUD10182
Cleveland	GUD10182
Colmesneil	GUD10182
Crockett	GUD10182
Daingerfield	GUD10182
Dayton	GUD10182
De Kalb	GUD10182
Diboll	GUD10182
Elkhart	GUD10182
Gladewater	GUD10182
Grapeland	GUD10182
Groveton	GUD10182

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hooks	GUD10182
Hudson	GUD10182
Huntsville	GUD10182
Jacksonville	GUD10182
Jasper	GUD10182
Jefferson	GUD10182
Kilgore	GUD10182
Latexo	GUD10182
Liberty	GUD10182
Lindale	GUD10182
Longview	GUD10182
Lovelady	GUD10182
Lufkin	GUD10182
Lumberton	GUD10182
Marshall	GUD10182
Maud	GUD10182
Mineola	GUD10182
Mt Pleasant	GUD10182
Mt Vernon	GUD10182
Nacogdoches	GUD10182
Nederland	GUD10182
New Boston	GUD10182
Orange	GUD10182
Overton	GUD10182
Pine Forest	GUD10182
Pinehurst	GUD10182
Red Lick	GUD10182
Rose City	GUD10182
Rusk	GUD10182
San Augustine	GUD10182
Shepherd	GUD10182
Silsbee	GUD10182
Sour Lake	GUD10182
Tenaha	GUD10182
Timpson	GUD10182
Trinity	GUD10182
Tyler	GUD10182
Vidor	GUD10182
West Orange	GUD10182
White Oak	GUD10182

The following rate schedules listed below go into effect for the following cities  
with the following effective dates:

GSS-2091-GRIP 2014

GSLV-622-GRIP 2014

R-2091-GRIP 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

City	Authority	Effective Date
Anahuac	Operation of Law	May 30, 2014
Hideaway	Operation of Law	May 30, 2014
Jacksonville	Operation of Law	May 30, 2014
Jefferson	Operation of Law	May 30, 2014
Liberty	Operation of Law	May 30, 2014
Longview	Operation of Law	May 30, 2014
Maud	Operation of Law	May 30, 2014
Mount Vernon	Operation of Law	May 30, 2014
Pine Forest	Operation of Law	May 30, 2014
Red Lick	Operation of Law	May 30, 2014
Rose City	Operation of Law	May 30, 2014

? The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014

GSLV-622A-GRIP 2014

R-2091A-GRIP 2014

City	Authority	Effective Date
Ames	GUD 10345	July 14, 2014
Anahuac	Operation of Law	July 14, 2014
Atlanta	Operation of Law	July 14, 2014
Beaumont	Operation of Law	July 14, 2014
Bridge City	Operation of Law	July 14, 2014
Center	GUD 10345	July 14, 2014
Clarksville City	Operation of Law	July 14, 2014
Cleveland	Operation of Law	July 14, 2014
Colmesneil	GUD 10345	July 14, 2014
Crockett	GUD 10345	July 14, 2014
Daingerfield	Operation of Law	July 14, 2014
Dayton	Operation of Law	July 14, 2014
De Kalb	Operation of Law	July 14, 2014
Diboll	GUD 10345	July 14, 2014
Elkhart	GUD 10345	July 14, 2014
Gilmer	GUD 10345	July 14, 2014
Gladewater	Operation of Law	July 14, 2014
Grapeland	GUD 10345	July 14, 2014
Groveton	GUD 10345	July 14, 2014
Hideaway	Operation of Law	July 14, 2014
Hooks	Operation of Law	July 14, 2014
Hudson	GUD 10345	July 14, 2014
Huntsville	Operation of Law	July 14, 2014
Jacksonville	Operation of Law	July 14, 2014
Jasper	GUD 10345	July 14, 2014
Jefferson	Operation of Law	July 14, 2014
Kilgore	Operation of Law	July 14, 2014

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Latexo	GUD 10345	July 14, 2014
Liberty	Operation of Law	July 14, 2014
Lindale	Operation of Law	July 14, 2014
Longview	Operation of Law	July 14, 2014
Lovelady	GUD 10345	July 14, 2014
Lufkin	Operation of Law	July 14, 2014
Lumberton	GUD 10345	July 14, 2014
Marshall	Operation of Law	July 14, 2014
Maud	Operation of Law	July 14, 2014
Mineola	Operation of Law	July 14, 2014
Mount Pleasant	Operation of Law	July 14, 2014
Mount Vernon	Operation of Law	July 14, 2014
Nacogdoches	GUD 10345	July 14, 2014
Nederland	Operation of Law	July 14, 2014
New Boston	Operation of Law	July 14, 2014
Orange	Operation of Law	July 14, 2014
Overton	Operation of Law	July 14, 2014
Pine Forest	Operation of Law	July 14, 2014
Pinehurst	GUD 10345	July 14, 2014
Red Lick	Operation of Law	July 14, 2014
Rose City	Operation of Law	July 14, 2014
Rusk	Operation of Law	July 14, 2014
San Augustine	GUD 10345	July 14, 2014
Shepherd	GUD 10345	July 14, 2014
Silsbee	Operation of Law	July 14, 2014
Sour Lake	Operation of Law	July 14, 2014
Tenaha	GUD 10345	July 14, 2014
Timpson	GUD 10345	July 14, 2014
Trinity	GUD 10345	July 14, 2014
Tyler	Operation of Law	July 14, 2014
Vidor	GUD 10345	July 14, 2014
West Orange	GUD 10345	July 14, 2014
White Oak	Operation of Law	July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015

GSLV-622-GRIP 2015

R-2091-GRIP 2015

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2015
Gladewater	Operation of Law	May 30, 2015
Hooks	Operation of Law	May 30, 2015
Jacksonville	Operation of Law	May 30, 2015
Jefferson	Operation of Law	May 30, 2015



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Mineola	Operation of Law	May 30, 2015
Mt Vernon	Operation of Law	May 30, 2015
Red Lick	Operation of Law	May 30, 2015
Tyler	Operation of Law	May 30, 2015
Ames *	GUD 10433	July 20, 2015
Anahuac	Operation of Law	July 20, 2015
Atlanta	Operation of Law	July 20, 2015
Avinger *	GUD 10433	July 20, 2015
Beaumont	Operation of Law	July 20, 2015
Bridge City	Operation of Law	July 20, 2015
Center *	GUD 10433	July 20, 2015
Clarksville City	Operation of Law	July 20, 2015
Cleveland	Operation of Law	July 20, 2015
Colmesneil *	GUD 10433	July 20, 2015
Crockett *	GUD 10433	July 20, 2015
Dayton	Operation of Law	July 20, 2015
De Kalb	Operation of Law	July 20, 2015
Diboll *	GUD 10433	July 20, 2015
Elkhart *	GUD 10433	July 20, 2015
Gilmer *	GUD 10433	July 20, 2015
Grapeland *	GUD 10433	July 20, 2015
Groveton *	GUD 10433	July 20, 2015
Hideaway *	GUD 10433	July 20, 2015
Hudson *	GUD 10433	July 20, 2015
Huntsville	Operation of Law	July 20, 2015
Jasper *	GUD 10433	July 20, 2015
Kilgore	Operation of Law	July 20, 2015
Latexo *	GUD 10433	July 20, 2015
Liberty	Operation of Law	July 20, 2015
Linden	Operation of Law	July 20, 2015
Longview	Operation of Law	July 20, 2015
Lovelady *	GUD 10433	July 20, 2015
Lufkin	Operation of Law	July 20, 2015
Lumberton *	GUD 10433	July 20, 2015
Marshall	Operation of Law	July 20, 2015
Maud *	GUD 10433	July 20, 2015
Mount Pleasant	Operation of Law	July 20, 2015
Nacogdoches *	GUD 10433	July 20, 2015
Nederland	Operation of Law	July 20, 2015
New Boston	Operation of Law	July 20, 2015
Orange	Operation of Law	July 20, 2015
Overton	Operation of Law	July 20, 2015
Pine Forest	Operation of Law	July 20, 2015
Pinehurst *	GUD 10433	July 20, 2015
Rose City	Operation of Law	July 20, 2015
Rusk	Operation of Law	July 20, 2015
San Augustine *	GUD 10433	July 20, 2015

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Shepherd *	GUD 10433	July 20, 2015
Silsbee	Operation of Law	July 20, 2015
Sour Lake	Operation of Law	July 20, 2015
Tenaha *	GUD 10433	July 20, 2015
Timpson *	GUD 10433	July 20, 2015
Trinity *	GUD 10433	July 20, 2015
Vidor *	GUD 10433	July 20, 2015
West Orange *	GUD 10433	July 20, 2015
White Oak	Operation of Law	July 20, 2015

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2016

GSLV-622A-GRIP 2016

R-2091-GRIP 2016

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2016
De Kalb	Operation of Law	May 30, 2016
Hooks	Operation of Law	May 30, 2016
Jefferson	Operation of Law	May 30, 2016
Red Lick	Operation of Law	May 30, 2016
Ames *	GUD 10510	June 10, 2016
Avinger *	GUD 10510	June 10, 2016
Center *	GUD 10510	June 10, 2016
Crockett *	GUD 10510	June 10, 2016
Dayton	GUD 10510	June 10, 2016
Diboll *	GUD 10510	June 10, 2016
Elkhart *	GUD 10510	June 10, 2016
Gilmer *	GUD 10510	June 10, 2016
Gladewater	GUD 10510	June 10, 2016
Grapeland *	GUD 10510	June 10, 2016
Groveton *	GUD 10510	June 10, 2016
Hideaway *	GUD 10510	June 10, 2016
Hudson *	GUD 10510	June 10, 2016
Huntsville	GUD 10510	June 10, 2016
Jasper *	GUD 10510	June 10, 2016
Latexo *	GUD 10510	June 10, 2016
Lovelady *	GUD 10510	June 10, 2016
Lumberton *	GUD 10510	June 10, 2016
Maud *	GUD 10510	June 10, 2016
Nacogdoches *	GUD 10510	June 10, 2016
Pinehurst *	GUD 10510	June 10, 2016
Rose City	GUD 10510	June 10, 2016
San Augustine *	GUD 10510	June 10, 2016
Shepherd *	GUD 10510	June 10, 2016

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Tenaha *	GUD 10510	June 10, 2016
Timpson *	GUD 10510	June 10, 2016
Trinity *	GUD 10510	June 10, 2016
Vidor *	GUD 10510	June 10, 2016
West Orange *	GUD 10510	June 10, 2016
Anahuac	Operation of Law	July 14, 2016
Atlanta	Operation of Law	July 14, 2016
Beaumont	Operation of Law	July 14, 2016
Bridge City	Operation of Law	July 14, 2016
Clarksville City	Operation of Law	July 14, 2016
Cleveland	Operation of Law	July 14, 2016
Colmesneil *	GUD 10510	July 14, 2016
Jacksonville	Operation of Law	July 14, 2016
Kilgore	Operation of Law	July 14, 2016
Liberty	Operation of Law	July 14, 2016
Linden	Operation of Law	July 14, 2016
Longview	Operation of Law	July 14, 2016
Lufkin	Operation of Law	July 14, 2016
Marshall	Operation of Law	July 14, 2016
Mineola	Operation of Law	July 14, 2016
Mount Pleasant	Operation of Law	July 14, 2016
Mt Vernon	Operation of Law	July 14, 2016
Nederland	Operation of Law	July 14, 2016
New Boston	Operation of Law	July 14, 2016
Orange	Operation of Law	July 14, 2016
Overton	Operation of Law	July 14, 2016
Pine Forest	Operation of Law	July 14, 2016
Rusk	Operation of Law	July 14, 2016
Silsbee	Operation of Law	July 14, 2016
Sour Lake	Operation of Law	July 14, 2016
Tyler	Operation of Law	July 14, 2016
White Oak	Operation of Law	July 14, 2016

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017

GSLV-622A-GRIP 2017

R-2091-GRIP 2017

City	Authority	Effective Date
Gladewater	Operation of Law	May 30, 2017
Hooks	Operation of Law	May 30, 2017
Jacksonville	Operation of Law	May 30, 2017
Longview	Operation of Law	May 30, 2017
Marshall	Operation of Law	May 30, 2017
Mt Vernon	Operation of Law	May 30, 2017

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Red Lick	Operation of Law	May 30, 2017
White Oak	Operation of Law	May 30, 2017
Ames *	GUD 10619	June 9, 2017
Avinger *	GUD 10619	June 9, 2017
Center *	GUD 10619	June 9, 2017
Colmesneil *	GUD 10619	June 9, 2017
Crockett *	GUD 10619	June 9, 2017
Daingerfield	GUD 10619	June 9, 2017
Dayton	GUD 10619	June 9, 2017
Diboll *	GUD 10619	June 9, 2017
Elkhart *	GUD 10619	June 9, 2017
Gilmer *	GUD 10619	June 9, 2017
Grapeland *	GUD 10619	June 9, 2017
Groveton *	GUD 10619	June 9, 2017
Hideaway *	GUD 10619	June 9, 2017
Hudson *	GUD 10619	June 9, 2017
Jasper *	GUD 10619	June 9, 2017
Latexo *	GUD 10619	June 9, 2017
Lovelady *	GUD 10619	June 9, 2017
Lumberton *	GUD 10619	June 9, 2017
Maud *	GUD 10619	June 9, 2017
Nacogdoches *	GUD 10619	June 9, 2017
Pinehurst *	GUD 10619	June 9, 2017
Rose City	GUD 10619	June 9, 2017
San Augustine *	GUD 10619	June 9, 2017
Shepherd *	GUD 10619	June 9, 2017
Tenaha *	GUD 10619	June 9, 2017
Timpson *	GUD 10619	June 9, 2017
Trinity *	GUD 10619	June 9, 2017
Vidor *	GUD 10619	June 9, 2017
West Orange *	GUD 10619	June 9, 2017
Anahuac	Operation of Law	July 13, 2017
Atlanta	Operation of Law	July 13, 2017
Beaumont	Operation of Law	July 13, 2017
Bridge City	Operation of Law	July 13, 2017
Clarksville City	Operation of Law	July 13, 2017
Cleveland	Operation of Law	July 13, 2017
De Kalb	Operation of Law	July 13, 2017
Huntsville	Operation of Law	July 13, 2017
Jefferson	Operation of Law	July 13, 2017
Kilgore	Operation of Law	July 13, 2017
Liberty	Operation of Law	July 13, 2017
Lufkin	Operation of Law	July 13, 2017
Mount Pleasant	Operation of Law	July 13, 2017
Nederland	Operation of Law	July 13, 2017
New Boston	Operation of Law	July 13, 2017
Orange	Operation of Law	July 13, 2017
Pine Forest	Operation of Law	July 13, 2017
Silsbee	Operation of Law	July 13, 2017
Sour	Operation of Law	July 13, 2017

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Lake Operation of Law July 13, 2017 Tyler Operation of Law July 13, 2017  
 \*Relinquished jurisdiction to RRC The following rate schedules listed below go  
 into effect for the following cities with the following effective dates: GSS-2091-  
 GRIP 2018 GSLV-622A GRIP 2018 R-2091 GRIP 2018 City  
 Authority Effective Date Ames\*  
 GUD 10716 June 20, 2018 Anahuac Operation of  
 Law July 12, 2018 Atlanta Operation of Law July 12,  
 2018 Avinger\* GUD 10716 June 20, 2018 Beaumont  
 Operation of Law July 12, 2018 Bridge City  
 Operation of Law July 12, 2018 Center\*  
 GUD 10716 June 20, 2018 China\* GUD  
 10716 June 20, 2018 Clarksville City Operation of Law  
 July 12, 2018 Cleveland Operation of Law July 12,  
 2018 Colmesneil\* GUD 10716 June 20, 2018  
 Crockett GUD 10716 June 20, 2018 Daingerfield\*  
 GUD 10716 June 20, 2018 Dayton\*  
 GUD 10716 June 20, 2018 De Kalb  
 Operation of Law July 12, 2018 Diboll\* GUD  
 10716 June 20, 2018 Elkhart GUD 10716  
 June 20, 2018 Gilmer\* GUD 10716  
 June 20, 2018 Gladewater Operation of Law May 29,  
 2018 Grapeland\* GUD 10716 June 20, 2018  
 Groveton\* GUD 10716 June 20, 2018 Hideaway\*  
 GUD 10716 June 20, 2018 Huntsville  
 Operation of Law July 12, 2018 Hooks  
 Operation of Law May 29, 2018 Hudson\* GUD 10716  
 June 20, 2018 Jacksonville Operation of Law  
 July 12, 2018 Jasper\* GUD 10716 June 20,  
 2018 Jefferson Operation of Law May 29, 2018 Kilgore  
 Operation of Law July 12, 2018 Latexo\*  
 GUD 10716 June 20, 2018 Lovelady\*  
 GUD 10716 June 20, 2018 Linden  
 Operation of Law July 12, 2018 Liberty  
 Operation of Law July 12, 2018 Longview Operation of  
 Law July 12, 2018 Lufkin Operation of Law July  
 12, 2018 Lumberton\* GUD 10716 June 20, 2018  
 Marshall Operation of Law July 12, 2018 Maud\*  
 GUD 10716 June 20, 2018 Mineola  
 Operation of Law July 12, 2018 Mount Pleasant  
 Operation of Law July 12, 2018 Mt. Vernon  
 Operation of Law July 12, 2018 Nacogdoches\* GUD 10716  
 June 20, 2018 Nederland Operation of Law July 12,  
 2018 New Boston Operation of Law July 12, 2018 Orange  
 Operation of Law July 12, 2018 Overton  
 Operation of Law July 12, 2018 Pine Forest  
 Operation of Law July 12, 2018 Pinehurst\*  
 GUD 10716 June 20, 2018 Red Lick Operation of

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Law May 29, 2018 Rose City\* GUD 10716 June 20,  
 2018 Rusk Operation of Law July 12, 2018 San  
 Augustine\* GUD 10716 June 20, 2018 Shepherd\*  
 GUD 10716 June 20, 2018 Silsbee  
 Operation of Law July 12, 2018 Sour Lake  
 Operation of Law July 12, 2018 Tenaha\* GUD 10716  
 June 20, 2018 Timpson\* GUD 10716 June 20, 2018  
 Trinity\* GUD 10716 June 20, 2018 Tyler  
 Operation of Law July 12, 2018 Vidor\*  
 GUD 10716 June 20, 2018 West Orange\*  
 GUD 10716 June 20, 2018 White Oak  
 Operation of Law July 12, 2018 \*Relinquished jurisdiction to RRC The following  
 rate schedules listed below go into effect for the following cities with the  
 following effective dates: GSS-2091-GRIP 2019 GSLV-622 GRIP 2019 R-2091 GRIP 2019  
 City Authority Effective Date  
 Ames\* GUD 10834 June 19, 2019 Anahuac  
 Operation of Law July 11, 2019 Atlanta  
 Operation of Law July 11, 2019 Avinger\*  
 GUD 10834 June 19, 2019 Beaumont Operation of  
 Law July 11, 2019 Bridge City Operation of Law July  
 11, 2019 Center\* GUD 10834 June 19, 2019  
 China\* GUD 10834 June 19, 2019  
 Clarksville City Operation of Law July 11, 2019 Cleveland  
 Operation of Law July 11, 2019 Colmesneil\*  
 GUD 10834 June 19, 2019 Crockett  
 June 19, 2019 Dayton\* GUD 10834 June  
 19, 2019 De Kalb Operation of Law July 11,  
 2019 Diboll\* GUD 10834 June 19, 2019  
 Elkhart GUD 10834 June 19, 2019 Gilmer\*  
 GUD 10834 June 19, 2019 Gladewater  
 Operation of Law May 28, 2019 Grapeland\*  
 GUD 10834 June 19, 2019 Groveton\*  
 GUD 10834 June 19, 2019 Hideaway\* GUD 10834  
 June 19, 2019 Huntsville Operation of Law July 11,  
 2019 Hooks Operation of Law May 28, 2019  
 Hudson\* GUD 10716 June 19, 2019 Jacksonville  
 Operation of Law July 11, 2019 Jasper\*  
 GUD 10716 June 19, 2019 Jefferson  
 Operation of Law May 28, 2019 Kilgore  
 Operation of Law July 11, 2019 Latexo\* GUD  
 10716 June 19, 2019 Lovelady\* GUD 10716  
 June 19, 2019 Linden Operation of Law July 11,  
 2019 Liberty Operation of Law July 11, 2019  
 Longview Operation of Law July 11, 2019 Lufkin  
 Operation of Law July 11, 2019 Lumberton\*  
 GUD 10834 June 19, 2019 Marshall

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law July 11, 2019 Maud\*  
 GUD 10834 June 19, 2019 Mineola  
 Operation of Law July 11, 2019 Mount Pleasant  
 Law July 11, 2019 Mt. Vernon  
 11, 2019 Nacogdoches\*  
 GUD 10834 June 19, 2019  
 Nederland  
 Operation of Law July 11, 2019 New Boston  
 Operation of Law July 11, 2019 Orange  
 Operation of Law July 11, 2019 Overton  
 Operation of Law July 11, 2019 Pine Forest  
 of Law July 11, 2019 Pinehurst\*  
 June 19, 2019 Red Lick  
 2019 Rose City\*  
 Rusk  
 Augustine\*  
 GUD 10834 June 19, 2019 Silsbee  
 Operation of Law July 11, 2019 Sour Lake  
 Operation of Law July 11, 2019 Tenaha\*  
 June 19, 2019 Timpson\*  
 June 19, 2019 Trinity\*  
 19, 2019 Tyler  
 Vidor\*  
 Orange\*  
 GUD 10834 June 19, 2019 White Oak  
 Operation of Law July 11, 2019 \*Relinquished jurisdiction to  
 RRC The following rate schedules listed below go into effect for the following  
 cities with the following effective dates: GSS-2098-I GSS-2098-U GSLV-629-I GSLV-  
 629-U R-2098-I R-2098-U City Authority  
 Effective Date Ames\* GUD 10920 November 1, 2020 Anahuac  
 Operation of Law November 1, 2020 Atlanta  
 November 1, 2020 Avinger\* GUD 10920 November 1, 2020 Beaumont  
 Operation of Law November 1, 2020 Bridge City  
 November 1, 2020 Center\* GUD 10920 November 1, 2020  
 China\* GUD 10920 November 1, 2020 Clarksville City  
 Operation of Law November 1, 2020 Cleveland  
 Colmesneil\* GUD 10920 November 1, 2020 Crockett GUD 10920  
 November 1, 2020 Daingerfield\* GUD 10920 November 1, 2020  
 Dayton\* GUD 10920 November 1, 2020 De Kalb  
 Operation of Law November 1, 2020 Diboll\* GUD 10920  
 November 1, 2020 Elkhart GUD 10920 November 1, 2020  
 Gilmer\* GUD 10920 November 1, 2020 Gladewater  
 Operation of Law November 1, 2020 Grapeland\* GUD 10920 November  
 1, 2020 Groveton\* GUD 10920 November 1, 2020 Hideaway\* GUD  
 10920 November 1, 2020 Huntsville  
 2020 Hudson\* GUD 10920 November 1, 2020 Jacksonville  
 Operation of Law November 1, 2020 Jasper\* GUD 10920  
 November 1, 2020 Jefferson  
 Operation of Law November 1, 2020 Kilgore  
 Operation of Law November 1, 2020 Latexo\* GUD 10920  
 November 1, 2020 Lovelady\* GUD 10920 November 1, 2020 Linden

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Operation of Law November 1, 2020 Liberty	Operation of Law
November 1, 2020 Longview	Operation of Law November 1, 2020 Lufkin
Operation of Law November 1, 2020 Lumberton*	GUD 10920
November 1, 2020 Marshall	Operation of Law November 1, 2020 Maud*
GUD 10920	November 1, 2020 Mineola
November 1, 2020 Mount Pleasant	Operation of Law November 1, 2020 Mt. Vernon
Operation of Law November 1, 2020 Nacogdoches*	GUD 10920
November 1, 2020 Nederland	Operation of Law November 1, 2020 New Boston
November 1, 2020 Orange	Operation of Law November 1, 2020 Overton
Operation of Law November 1, 2020 Pine Forest	Operation of Law
November 1, 2020 Pinehurst*	GUD 10920
Lick	November 1, 2020 Red
Operation of Law November 1, 2020 Rose City*	GUD 10920
November 1, 2020 Rusk	Operation of Law November 1, 2020 San
Augustine* GUD 10920	November 1, 2020 Shepherd*
November 1, 2020 Silsbee	GUD 10920
Sour Lake	Operation of Law November 1, 2020
Operation of Law November 1, 2020 Tenaha*	GUD 10920
November 1, 2020 Timpson*	GUD 10920
Trinity*	November 1, 2020
GUD 10920	November 1, 2020 Tyler
Operation of Law November 1, 2020 Vidor*	GUD 10920
November 1, 2020 West Orange*	GUD 10920
November 1, 2020 White Oak	November
of Law November 1, 2020	*Relinquished jurisdiction to RRC

## RATE ADJUSTMENT PROVISIONS

None



RAILROAD COMMISSION OF TEXAS  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7009	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7061	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7123	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	JASPER, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7167	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7219	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7271	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7352	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			

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GSD - 1 TARIFF REPORT

04/20/2021

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7399	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	EVADALE			
7421	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CENTRAL			
7416	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7422	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			



## GAS SERVICES DIVISION

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7430	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			

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8773	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8790	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			

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34198	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
7025	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7038	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7061	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7122	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7157	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			

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7239	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7217	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7253	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7304	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7361	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	TYLER, INC.			
7387	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			

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17748	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	REDLICK, INC.			
23635	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7009	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			

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7050	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			

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7092	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7138	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7131	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7140	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HUDSON, INC.			



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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7154	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7213	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7253	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7330	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7371	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	STOWELL			

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## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7417	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			

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04/20/2021

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27922**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8767	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8781	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8778	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8782	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8784	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			



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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17749	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
17746	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MAUD, INC.			
17750	N			
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N			
<u>CUSTOMER NAME</u>	OMAHA, INC.			
34200	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17957	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34198	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34201	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
7009	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N			
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N			
<u>CUSTOMER NAME</u>	BULLARD, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7047	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N			
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7062	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	DIBOLL, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7084	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N			
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N			
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N			
<u>CUSTOMER NAME</u>	HAWKINS, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7140	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N			
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	JASPER, INC.			
7188	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7167	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N			
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7202	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7214	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7296	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7305	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TRINITY, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7358	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N			
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N			
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N			
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	VICTORY GARDENS			



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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7407	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	SWAN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7441	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BRONSON			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			
8766	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8776	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			

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**TARIFF CODE: DS RRC TARIFF NO: 27922**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8807	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17735	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17739	N			
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N			
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b> GUD10182/10345/10/433/10510/10619/10716/10834/10920
<b>CITY ORDINANCE NO:</b> app by Oper of Law
<b>AMENDMENT (EXPLAIN):</b>
<b>OTHER (EXPLAIN):</b> See BMTETXINC-1 and 2 Administrative Oversight: Eff 11/1/20 Add Whitehouse to this tariff

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

## GAS SERVICES DIVISION

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## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

## LINE EXTENSION POLICY

POLICY IDDESCRIPTION

1

Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.

Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.

(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

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## QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.



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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.



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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

## 19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer



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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294123	MISC-19-2		<p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294124	MISC-19-3		<p>Turning off service to active meter (per trip) - Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294125	MISC-19-4		<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294126	MISC-19-5		<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>

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## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294127 MISC-19-6

Change residential meter location or re-route residential service:

Minimum charge \$350 Install each additional meter on a Customer's service line \$55

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294118 MISC-19-1

Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294123 MISC-19-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

294124 MISC-19-3 Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Turning off service to active meter (per trip) -  
Exception: No charge if account is finalized \$20 After-  
hours surcharge for each after-hours service call\*  
\$47

\*For same day service outside the hours of 8:00 A.M.  
to 5:00 P.M. CT Monday - Friday, and for any service  
on weekends, and for any service on all Company  
designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted  
periodically as defined in the Company's Tax  
Adjustment Rate Schedule and Franchise Fee Adjustment  
Rate Schedule.

294125 MISC-19-4 Special meter test at customer's request (see General  
Rules and Regulations for special situations) - same  
customer at same location is allowed one (1) test free  
of charge every four (4) years \$15

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted  
periodically as defined in the Company's Tax  
Adjustment Rate Schedule and Franchise Fee Adjustment  
Rate Schedule.

294126 MISC-19-5 Change customer meter if requested by Customer (Does  
not include changes due to meter failure and/or meter  
being more than nominally defective, as described in  
General Rules and Regulations.) \$55

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted  
periodically as defined in the Company's Tax  
Adjustment Rate Schedule and Franchise Fee Adjustment  
Rate Schedule.

294127 MISC-19-6 Change residential meter location or re-route  
residential service: Minimum charge \$350 Install  
each additional meter on a Customer's service line  
\$55

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

294128	MISC-19-7	<p>periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294129	MISC-19-8	<p>Disconnect service at main \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294130	MISC-19-9	<p>9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294119	MISC-19-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294120	MISC-19-11	<p>Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

Extensions.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294121 MISC-19-12

Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter)

\$20 TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294122 MISC-19-13

Returned check \$20

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294131 MISC-19-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

294120 MISC-19-11

Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294121 MISC-19-12

Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20

TAX ADJUSTMENT

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

294128 MISC-19-7

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294129 MISC-19-8

Disconnect service at main \$300

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294130 MISC-19-9

9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294119 MISC-19-10

Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.

(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294122 MISC-19-13

Returned check \$20

## TAX ADJUSTMENT

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27922

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294131 MISC-19-CD

## DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

294118 MISC-19-1

Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 05/30/2015

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 01/04/2021

GAS CONSUMED: N

AMENDMENT DATE: 01/04/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FFA-11

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. FFA-11

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule.

The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division,  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

## PGA-17

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-17

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes. PGA Rate (per Mcf sold) =  $[(G * R) \text{ plus or minus RC}]$  rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause;

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS

RRC TARIFF NO: 27923

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

operation of this Cost of Gas Clause; d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelvemonth period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request; ?
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

## PSIF-13

## PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

## R-2098-I

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION - INCORPORATED  
RATE SHEET RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2098-I

## APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$18.00

(2) Commodity Charge -

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

For customers billed at 14.65 Pressure Base: All Ccf @ 14.65 \$0.3411  
 For customers billed at 14.73 Pressure Base: All Ccf @ 14.73 \$0.3430  
 For customers billed at 14.95 Pressure Base: All Ccf @ 14.95 \$0.3481

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Refund - Tax Refund will be calculated as defined in the Company's applicable Tax Cuts and Jobs Act Refund Rate Schedule.

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

RCE-14.1-I

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 BEAUMONT/EAST TEXAS DIVISION-INCORPORATED  
 RATE SHEET RATE CASE EXPENSE RECOVERY  
 RATE SCHEDULE NO. RCE-14.1-I

## APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. This rate schedule is for the recovery of rate case expense (RCE) and



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

## MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,  
Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services  
Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-15

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-15 T

he Customers shall reimburse the Company for the Customers' proportionate part of

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax).

If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule.

The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## TCJA-BETX

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMOUNT/EAST TEXAS DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-BETX

PURPOSE

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 1, 2020. The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## COMPLIANCE PROCEDURES

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation.

Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

AVT-1

## APPENDIX 1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET  
AD VALOREM TRUE-UP  
RATE SCHEDULE NO. AVT-1

## APPLICATION OF SCHEDULE

The Ad Valorem True-Up (Ad Valorem) rate as set forth below reconciles the estimated ad valorem taxes recovered through GRIP for the time-period 2013-2018 with the actual ad valorem taxes paid during that time-period, including interest per the customer deposit rate. The Ad Valorem rate identified in this rate schedule shall apply to all standard rate customers of CenterPoint Energy Texas Gas Beaumont/East Texas Division. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Beaumont/East Texas Division.

## AD VALOREM TRUE-UP RATE

The percentage of under-collection to be allocated to standard rate class customers is 96.898965% distributed as a one-time charge as set forth below:

Residential \$0.67 per bill  
General Service-Small \$1.08 per bill  
General Service-Large \$5.26 per bill

## EFFECTIVE DATES

Ad Valorem Rider to be effective beginning on or after November 1, 2020.

This rate will be in effect until all approved and expended ad valorem taxes are recovered under the applicable rate schedules.

This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

This rate will be in effect until all approved ad valorem taxes are recovered from the applicable customer classes as documented in the compliance filing on the Ad Valorem True-Up for GUD 10920.

This tariff expires upon collection of \$136,793. Any over-recovery associated with this surcharge shall be returned to customers through the Purchased Gas Adjustment (PGA) tariff.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## COMPLIANCE

The Company will file a report on February 1, 2021 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing GUD No. 10920.

The report shall detail the amount recovered by month and the outstanding balance by month.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings D  
Director of Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

## BMTETXINC-1

## RATE SCHEDULE BMTETXINC-1

The following rate schedules listed below go into effect 12/7/2012 for the following cities.

GSS-2091  
GSLV-622  
MISC-12  
PGA-11 R-2091

## CITY

## AUTHORITY

Arp	Operation of Law
Avinger	Operation of Law
Beckville	Operation of Law
Bevil Oaks	Operation of Law
Big Sandy	Ordinance No. 081412
Bloomburg	Operation of Law
Bullard	Operation of Law
Carthage	Operation of Law
China	Operation of Law
Corrigan	Operation of Law
Douglassville	Operation of Law
East Mountain	Operation of Law
Edgewood	Ordinance No. 080212
Fruitvale	Operation of Law
Gilmer	Operation of Law
Goodrich	Operation of Law
Grand Saline	Ordinance No. 2012-106

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hallsville	Ordinance No. 2012-07-02
Hawkins	Ordinance No. 120716
Henderson	Operation of Law
Hughes Springs	Ordinance 082112-CPEC
Kirbyville	Operation of Law
Leary	Operation of Law
Linden	Ordinance No. 04-12
Livingston	Operation of Law
Lone Star	Ordinance No. 257
Miller's Cove	Operation of Law
Naples	Operation of Law
New London	Operation of Law
North Cleveland	Operation of Law
Omaha	Operation of Law
Ore City	Operation of Law
Pittsburg	Operation of Law
Queen City	Operation of Law
Riverside	Operation of Law
Rose Hill Acres	Operation of Law
Scottsville	Operation of Law
Talco	Ordinance No. 83012
Tatum	Operation of Law
Troup	Operation of Law
Uncertain	Ordinance No. 91112
Union Grove	Operation of Law
Van	Operation of Law
Warren City	Operation of Law
Waskom	Ordinance No. 281
Wills Point	Operation of Law
Winfield	Operation of Law
Winnsboro	Operation of Law

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014

GSLV-622-GRIP 2014

R-2091-GRIP 2014

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2014
Avinger	Operation of Law	May 30, 2014
Beckville	Operation of Law	May 30, 2014
Bevil Oaks	Operation of Law	May 30, 2014
Bloomburg	Operation of Law	May 30, 2014
Bullard	Operation of Law	May 30, 2014
Carthage	Operation of Law	May 30, 2014
China	Operation of Law	May 30, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Corrigan	Operation of Law	May 30, 2014
Douglassville	Operation of Law	May 30, 2014
East Mountain	Operation of Law	May 30, 2014
Edgewood	Operation of Law	May 30, 2014
Fruitvale	Operation of Law	May 30, 2014
Goodrich	Operation of Law	May 30, 2014
Grand Saline	Operation of Law	May 30, 2014
Hallsville	Operation of Law	May 30, 2014
Hawkins	Operation of Law	May 30, 2014
Henderson	Operation of Law	May 30, 2014
Kirbyville	Operation of Law	May 30, 2014
Leary	Operation of Law	May 30, 2014
Linden	Operation of Law	May 30, 2014
Livingston	Operation of Law	May 30, 2014
Lone Star	Operation of Law	May 30, 2014
Miller's Cove	Operation of Law	May 30, 2014
Naples	Operation of Law	May 30, 2014
New London	Operation of Law	May 30, 2014
North Cleveland	Operation of Law	May 30, 2014
Omaha	Operation of Law	May 30, 2014
Ore City	Operation of Law	May 30, 2014
Riverside	Operation of Law	May 30, 2014
Rose Hill Acres	Operation of Law	May 30, 2014
Scottsville	Operation of Law	May 30, 2014
Tatum	Operation of Law	May 30, 2014
Troup	Operation of Law	May 30, 2014
Union Grove	Operation of Law	May 30, 2014
Warren City	Operation of Law	May 30, 2014
Wills Point	Operation of Law	May 30, 2014
Winfield	Operation of Law	May 30, 2014
Winnsboro	Operation of Law	May 30, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014

GSLV-622-A GRIP 2014

R-2091-A GRIP 2014

Arp	Operation of Law	July 14, 2014
Avinger	Operation of Law	July 14, 2014
Beckville	Operation of Law	July 14, 2014
Bevil Oaks	Operation of Law	July 14, 2014
Big Sandy	Operation of Law	July 14, 2014
Bloomburg	Operation of Law	July 14, 2014
Bullard	Operation of Law	July 14, 2014
Carthage	Operation of Law	July 14, 2014
China	Operation of Law	July 14, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Corrigan	Operation of Law	July 14, 2014
Douglassville	Operation of Law	July 14, 2014
East Mountain	Operation of Law	July 14, 2014
Edgewood	Operation of Law	July 14, 2014
Fruitvale	Operation of Law	July 14, 2014
Goodrich	Operation of Law	July 14, 2014
Grand Saline	Operation of Law	July 14, 2014
Hallsville	Operation of Law	July 14, 2014
Hawkins	Operation of Law	July 14, 2014
Henderson	Operation of Law	July 14, 2014
Hughes Springs	Operation of Law	July 14, 2014
Kirbyville	Operation of Law	July 14, 2014
Leary	Operation of Law	July 14, 2014
Linden	Operation of Law	July 14, 2014
Livingston	Operation of Law	July 14, 2014
Lone Star	Operation of Law	July 14, 2014
Miller's Cove	Operation of Law	July 14, 2014
Naples	Operation of Law	July 14, 2014
New London	Operation of Law	July 14, 2014
North Cleveland	Operation of Law	July 14, 2014
Omaha	Operation of Law	July 14, 2014
Ore City	Operation of Law	July 14, 2014
Pittsburg	Operation of Law	July 14, 2014
Queen City	Operation of Law	July 14, 2014
Riverside	Operation of Law	July 14, 2014
Rose Hill Acres	Operation of Law	July 14, 2014
Scottsville	Operation of Law	July 14, 2014
Talco	Operation of Law	July 14, 2014
Tatum	Operation of Law	July 14, 2014
Troup	Operation of Law	July 14, 2014
Uncertain	Operation of Law	July 14, 2014
Union Grove	Operation of Law	July 14, 2014
Van	Operation of Law	July 14, 2014
Warren City	Operation of Law	July 14, 2014
Waskom	Operation of Law	July 14, 2014
Wills Point	Operation of Law	July 14, 2014
Winfield	Operation of Law	July 14, 2014
Winnsboro	Operation of Law	July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015

GSLV-622 GRIP 2015

R-2091 GRIP 2015

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2015



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Beckville	Operation of Law	May 30, 2015
Bevil Oaks	Operation of Law	May 30, 2015
Bloomburg	Operation of Law	May 30, 2015
Bullard	Operation of Law	May 30, 2015
Carthage	Operation of Law	May 30, 2015
China	Operation of Law	May 30, 2015
Corrigan	Operation of Law	May 30, 2015
Douglassville	Operation of Law	May 30, 2015
East Mountain	Operation of Law	May 30, 2015
Edgewood	Operation of Law	May 30, 2015
Fruitvale	Operation of Law	May 30, 2015
Goodrich	Operation of Law	May 30, 2015
Hallsville	Operation of Law	May 30, 2015
Hawkins	Operation of Law	May 30, 2015
Henderson	Operation of Law	May 30, 2015
Kirbyville	Operation of Law	May 30, 2015
Leary	Operation of Law	May 30, 2015
Lindale	Operation of Law	May 30, 2015
Livingston	Operation of Law	May 30, 2015
Lone Star	Operation of Law	May 30, 2015
Miller's Cove	Operation of Law	May 30, 2015
Naples	Operation of Law	May 30, 2015
New London	Operation of Law	May 30, 2015
North Cleveland	Operation of Law	May 30, 2015
Omaha	Operation of Law	May 30, 2015
Ore City	Operation of Law	May 30, 2015
Pittsburg	Operation of Law	May 30, 2015
Queen City	Operation of Law	May 30, 2015
Riverside	Operation of Law	May 30, 2015
Rose Hill Acres	Operation of Law	May 30, 2015
Scottsville	Operation of Law	May 30, 2015
Tatum	Operation of Law	May 30, 2015
Troup	Operation of Law	May 30, 2015
Uncertain	Operation of Law	May 30, 2015
Union Grove	Operation of Law	May 30, 2015
Warren City	Operation of Law	May 30, 2015
Waskom	Operation of Law	May 30, 2015
Winfield	Operation of Law	May 30, 2015
Winnsboro	Operation of Law	May 30, 2015
Big Sandy	Operation of Law	July 20, 2015
Grand Saline	Operation of Law	July 20, 2015
Hughes Springs	Operation of Law	July 20, 2015
Talco	Operation of Law	July 20, 2015
Van	Operation of Law	July 20, 2015
Wills Point	Operation of Law	July 20, 2015

GSS-2091-GRIP 2016

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSLV-622A GRIP 2016  
R-2091 GRIP 2016

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2016
Beckville	Operation of Law	May 30, 2016
Bevil Oaks	Operation of Law	May 30, 2016
Bloomburg	Operation of Law	May 30, 2016
Bullard	Operation of Law	May 30, 2016
Carthage	Operation of Law	May 30, 2016
China	Operation of Law	May 30, 2016
Corrigan	Operation of Law	May 30, 2016
East Mountain	Operation of Law	May 30, 2016
Edgewood	Operation of Law	May 30, 2016
Fruitvale	Operation of Law	May 30, 2016
Goodrich	Operation of Law	May 30, 2016
Grand Saline	Operation of Law	May 30, 2016
Hallsville	Operation of Law	May 30, 2016
Hawkins	Operation of Law	May 30, 2016
Henderson	Operation of Law	May 30, 2016
Hughes Springs	Operation of Law	May 30, 2016
Kirbyville	Operation of Law	May 30, 2016
Leary	Operation of Law	May 30, 2016
Lindale	Operation of Law	May 30, 2016
Livingston	Operation of Law	May 30, 2016
Lone Star	Operation of Law	May 30, 2016
Miller's Cove	Operation of Law	May 30, 2016
Naples	Operation of Law	May 30, 2016
New London	Operation of Law	May 30, 2016
North Cleveland	Operation of Law	May 30, 2016
Omaha	Operation of Law	May 30, 2016
Ore City	Operation of Law	May 30, 2016
Pittsburg	Operation of Law	May 30, 2016
Queen City	Operation of Law	May 30, 2016
Riverside	Operation of Law	May 30, 2016
Rose Hill Acres	Operation of Law	May 30, 2016
Scottsville	Operation of Law	May 30, 2016
Tatum	Operation of Law	May 30, 2016
Troup	Operation of Law	May 30, 2016
Union Grove	Operation of Law	May 30, 2016
Warren City	Operation of Law	May 30, 2016
Waskom	Operation of Law	May 30, 2016
Winfield	Operation of Law	May 30, 2016
Big Sandy	Operation of Law	July 14, 2016
Douglassville	Operation of Law	July 14, 2016
Talco	Operation of Law	July 14, 2016

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27923**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Uncertain	Operation of Law	July 14, 2016
Van	Operation of Law	July 14, 2016
Wills Point	Operation of Law	July 14, 2016
Winnsboro	Operation of Law	July 14, 2016

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017  
GSLV-622A GRIP 2017  
R-2091 GRIP 2017

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2017
Beckville	Operation of Law	May 30, 2017
Bevil Oaks	Operation of Law	May 30, 2017
Bloomburg	Operation of Law	May 30, 2017
Bullard	Operation of Law	May 30, 2017
Carthage	Operation of Law	May 30, 2017
Douglassville	Operation of Law	May 30, 2017
East Mountain	Operation of Law	May 30, 2017
Edgewood	Operation of Law	May 30, 2017
Fruitvale	Operation of Law	May 30, 2017
Goodrich	Operation of Law	May 30, 2017
Grand Saline	Operation of Law	May 30, 2017
Hallsville	Operation of Law	May 30, 2017
Hawkins	Operation of Law	May 30, 2017
Henderson	Operation of Law	May 30, 2017
Leary	Operation of Law	May 30, 2017
Livingston	Operation of Law	May 30, 2017
Lone Star	Operation of Law	May 30, 2017
Miller's Cove	Operation of Law	May 30, 2017
Naples	Operation of Law	May 30, 2017
New London	Operation of Law	May 30, 2017
North Cleveland	Operation of Law	May 30, 2017
Omaha	Operation of Law	May 30, 2017
Ore City	Operation of Law	May 30, 2017
Pittsburg	Operation of Law	May 30, 2017
Queen City	Operation of Law	May 30, 2017
Riverside	Operation of Law	May 30, 2017
Rose Hill Acres	Operation of Law	May 30, 2017
Scottsville	Operation of Law	May 30, 2017
Tatum	Operation of Law	May 30, 2017
Troup	Operation of Law	May 30, 2017
Uncertain	Operation of Law	May 30, 2017
Union Grove	Operation of Law	May 30, 2017
Warren City	Operation of Law	May 30, 2017

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Waskom	Operation of Law	May 30, 2017
Winfield	Operation of Law	May 30, 2017
Winnsboro	Operation of Law	May 30, 2017
China	GUD 10619	June 9, 2017
Big Sandy	Operation of Law	July 13, 2017
Corigan	Operation of Law	July 13, 2017
Hughes Springs	Operation of Law	July 13, 2017
Kirbyville	Operation of Law	July 13, 2017
Lindale	Operation of Law	July 13, 2017
Van	Operation of Law	July 13, 2017
Wills Point	Operation of Law	July 13, 2017

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2018  
GSLV-622A GRIP 2018  
R-2091 GRIP 2018

City	Authority	Effective Date
Arp	Operation of Law	May 29, 2018
Beckville	Operation of Law	May 29, 2018
Bevil Oaks	Operation of Law	May 29, 2018
Big Sandy	Operation of Law	July 12, 2018
Carthage	Operation of Law	May 29, 2018
China*	GUD 10716	June 20, 2018
Corrigan	Operation of Law	May 29, 2018
Crockett	GUD 10716	June 20, 2018
Douglassville	Operation of Law	May 29, 2018
East Mountain	Operation of Law	May 29, 2018
Edgewood	Operation of Law	May 29, 2018
Fruitvale	Operation of Law	May 29, 2018
Goodrich	Operation of Law	May 29, 2018
Grand Saline	Operation of Law	July 12, 2018
Hallsville	Operation of Law	May 29, 2018
Hawkins	Operation of Law	May 29, 2018
Henderson	Operation of Law	May 29, 2018
Hideaway*	GUD 10716	June 20, 2018
Hooks	Operation of Law	May 29, 2018
Hughes Springs	Operation of Law	July 12, 2018
Kirbyville*	GUD 10716	June 20, 2018
Leary	Operation of Law	May 29, 2018
Lindale	Operation of Law	July 12, 2018
Lone Star	Operation of Law	May 29, 2018
Miller's Cove	Operation of Law	May 29, 2018
Naples	Operation of Law	May 29, 2018
New London	Operation of Law	May 29, 2018

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

North Cleveland	Operation of Law	May 29, 2018
Omaha	Operation of Law	May 29, 2018
Ore City	Operation of Law	May 29, 2018
Pittsburg	Operation of Law	May 29, 2018
Queen City	Operation of Law	May 29, 2018
Riverside	Operation of Law	May 29, 2018
Rose City*	GUD 10716	June 20, 2018
Rose Hill Acres	Operation of Law	May 29, 2018
Scottsville	Operation of Law	May 29, 2018
Talco	Operation of Law	July 12, 2018
Tatum	Operation of Law	May 29, 2018
Troup	Operation of Law	July 12, 2018
Uncertain	Operation of Law	May 29, 2018
Union Grove	Operation of Law	May 29, 2018
Van	Operation of Law	July 12, 2018
Warren City	Operation of Law	May 29, 2018
Waskom	Operation of Law	May 29, 2018
Wills Point	Operation of Law	July 12, 2018
Winfield	Operation of Law	May 29, 2018
Winnsboro	Operation of Law	May 29, 2018

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2019

GSLV-622 GRIP 2019

R-2091 GRIP 2019

City	Authority	Effective Date
Arp	Operation of Law	May 28, 2019
Beckville	Operation of Law	May 28, 2019
Bevil Oaks	Operation of Law	May 28, 2019
Big Sandy	Operation of Law	June 19, 2019
Bloomburg	Operation of Law	May 28, 2019
Bullard	GUD 10716	June 19, 2019
Carthage	Operation of Law	May 28, 2019
China*	GUD 10716	May 28, 2019
Corrigan	Operation of Law	May 28, 2019
Douglassville	Operation of Law	May 28, 2019
East Mountain	Operation of Law	June 19, 2019
Edgewood	Operation of Law	May 28, 2019
Fruitvale	Operation of Law	May 28, 2019
Goodrich	Operation of Law	May 28, 2019
Grand Saline	Operation of Law	July 11, 2019
Hallsville	Operation of Law	June 19, 2019
Hawkins	Operation of Law	June 19, 2019
Henderson	Operation of Law	June 19, 2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hooks	Operation of Law	May 28, 2019
Hughes Springs	Operation of Law	June 19, 2019
Kirbyville*	GUD 10716	June 19, 2019
Leary	Operation of Law	May 28, 2019
Lindale	Operation of Law	July 11, 2019
Livingston	Operation of Law	May 28, 2019
Lone Star	Operation of Law	July 11, 2019
Miller's Cove	Operation of Law	July 11, 2019
Naples	Operation of Law	June 19, 2019
New London	Operation of Law	May 28, 2019
North Cleveland	Operation of Law	May 28, 2019
Omaha	Operation of Law	June 19, 2019
Ore City	Operation of Law	May 28, 2019
Pittsburg	Operation of Law	July 11, 2019
Queen City	Operation of Law	May 28, 2019
Riverside	Operation of Law	May 28, 2019
Rose Hill Acres	Operation of Law	May 28, 2019
Scottsville	Operation of Law	May 28, 2019
Talco	Operation of Law	June 19, 2019
Tatum	Operation of Law	May 28, 2019
Troup	Operation of Law	June 19, 2019
Uncertain	Operation of Law	May 28, 2019
Union Grove	Operation of Law	May 28, 2019
Van	Operation of Law	July 11, 2019
Warren City	Operation of Law	June 19, 2019
Waskom	Operation of Law	May 28, 2019
Wills Point	Operation of Law	June 19, 2019
Winfield	Operation of Law	May 28, 2019
Winnsboro	Operation of Law	May 28, 2019

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I

GSS-2098-U

GSLV-629-I

GSLV-629-U

R-2098-I

R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27923**

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Carthage Operation of Law November 1, 2020
	China* GUD 10920 November 1, 2020
	Corrigan Operation of Law November 1, 2020
	Douglassville Operation of Law November 1, 2020
	East Mountain Operation of Law November 1, 2020
	Edgewood Operation of Law November 1, 2020
	Fruitvale Operation of Law November 1, 2020
	Goodrich Operation of Law November 1, 2020
	Grand Saline Operation of Law November 1, 2020
	Hallsville Operation of La November 1, 2020
	Hawkins Operation of Law November 1, 2020
	Henderson Operation of Law November 1, 2020
	Hooks Operation of Law November 1, 2020
	Hughes Springs Operation of Law November 1, 2020
	Kirbyville* GUD 10920 November 1, 2020
	Leary Operation of Law November 1, 2020
	Lindale Operation of Law November 1, 2020
	Livingston Operation of Law November 1, 2020
	Lone Star Operation of Law November 1, 2020
	Miller's Cove Operation of Law November 1, 2020
	Naples Operation of Law November 1, 2020
	New London Operation of Law November 1, 2020
	North Cleveland Operation of Law November 1, 2020
	Omaha Operation of Law November 1, 2020
	Ore City Operation of Law November 1, 2020
	Pittsburg Operation of Law November 1, 2020
	Queen City Operation of Law November 1, 2020
	Riverside Operation of Law November 1, 2020
	Rose Hill Acres Operation of Law November 1, 2020
	Scottsville Operation of Law November 1, 2020
	Talco Operation of Law November 1, 2020
	Tatum Operation of Law November 1, 2020
	Troup Operation of Law November 1, 2020
	Uncertain Operation of Law November 1, 2020
	Union Grove Operation of Law November 1, 2020
	Van Operation of Law November 1, 2020
	Warren City Operation of Law November 1, 2020
	Waskom Operation of Law November 1, 2020
	Wills Point Operation of Law November 1, 2020
	Winfield Operation of Law November 1, 2020
	Winnsboro Operation of Law November 1, 2020

\*Relinquished jurisdiction to RRC

**BMTETXINC-2**

RATE SCHEDULE BMTETXINC-2

The following rate schedules listed below go into effect 12/7/2012 for the environs

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

areas and the following cities.

GSS-2091

GSLV-622

MISC-12

PGA-11

R-2091

CITY

AUTHORITY

Ames

GUD10182

Anahuac

GUD10182

Atlanta

GUD10182

Beaumont

GUD10182

Bridge City

GUD10182

Center

GUD10182

Clarksville City

GUD10182

Cleveland

GUD10182

Colmesneil

GUD10182

Crockett

GUD10182

Daingerfield

GUD10182

Dayton

GUD10182

De Kalb

GUD10182

Diboll

GUD10182

Elkhart

GUD10182

Gladewater

GUD10182

Grapeland

GUD10182

Groveton

GUD10182

Hooks

GUD10182

Hudson

GUD10182

Huntsville

GUD10182

Jacksonville

GUD10182

Jasper

GUD10182

Jefferson

GUD10182

Kilgore

GUD10182

Latexo

GUD10182

Liberty

GUD10182

Lindale

GUD10182

Longview

GUD10182

Lovelady

GUD10182

Lufkin

GUD10182

Lumberton

GUD10182

Marshall

GUD10182

Maud

GUD10182

Mineola

GUD10182

Mt Pleasant

GUD10182

Mt Vernon

GUD10182

Nacogdoches

GUD10182

Nederland

GUD10182



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New Boston	GUD10182
Orange	GUD10182
Overton	GUD10182
Pine Forest	GUD10182
Pinehurst	GUD10182
Red Lick	GUD10182
Rose City	GUD10182
Rusk	GUD10182
San Augustine	GUD10182
Shepherd	GUD10182
Silsbee	GUD10182
Sour Lake	GUD10182
Tenaha	GUD10182
Timpson	GUD10182
Trinity	GUD10182
Tyler	GUD10182
Vidor	GUD10182
West Orange	GUD10182
White Oak	GUD10182

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014

GSLV-622-GRIP 2014

R-2091-GRIP 2014

City	Authority	Effective Date
Anahuac	Operation of Law	May 30, 2014
Hideaway	Operation of Law	May 30, 2014
Jacksonville	Operation of Law	May 30, 2014
Jefferson	Operation of Law	May 30, 2014
Liberty	Operation of Law	May 30, 2014
Longview	Operation of Law	May 30, 2014
Maud	Operation of Law	May 30, 2014
Mount Vernon	Operation of Law	May 30, 2014
Pine Forest	Operation of Law	May 30, 2014
Red Lick	Operation of Law	May 30, 2014
Rose City	Operation of Law	May 30, 2014

? The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014

GSLV-622A-GRIP 2014

R-2091A-GRIP 2014

City	Authority	Effective Date
Ames	GUD 10345	July 14, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Anahuac	Operation of Law	July 14, 2014
Atlanta	Operation of Law	July 14, 2014
Beaumont	Operation of Law	July 14, 2014
Bridge City	Operation of Law	July 14, 2014
Center	GUD 10345	July 14, 2014
Clarksville City	Operation of Law	July 14, 2014
Cleveland	Operation of Law	July 14, 2014
Colmesneil	GUD 10345	July 14, 2014
Crockett	GUD 10345	July 14, 2014
Daingerfield	Operation of Law	July 14, 2014
Dayton	Operation of Law	July 14, 2014
De Kalb	Operation of Law	July 14, 2014
Diboll	GUD 10345	July 14, 2014
Elkhart	GUD 10345	July 14, 2014
Gilmer	GUD 10345	July 14, 2014
Gladewater	Operation of Law	July 14, 2014
Grapeland	GUD 10345	July 14, 2014
Groveton	GUD 10345	July 14, 2014
Hideaway	Operation of Law	July 14, 2014
Hooks	Operation of Law	July 14, 2014
Hudson	GUD 10345	July 14, 2014
Huntsville	Operation of Law	July 14, 2014
Jacksonville	Operation of Law	July 14, 2014
Jasper	GUD 10345	July 14, 2014
Jefferson	Operation of Law	July 14, 2014
Kilgore	Operation of Law	July 14, 2014
Latexo	GUD 10345	July 14, 2014
Liberty	Operation of Law	July 14, 2014
Lindale	Operation of Law	July 14, 2014
Longview	Operation of Law	July 14, 2014
Lovelady	GUD 10345	July 14, 2014
Lufkin	Operation of Law	July 14, 2014
Lumberton	GUD 10345	July 14, 2014
Marshall	Operation of Law	July 14, 2014
Maud	Operation of Law	July 14, 2014
Mineola	Operation of Law	July 14, 2014
Mount Pleasant	Operation of Law	July 14, 2014
Mount Vernon	Operation of Law	July 14, 2014
Nacogdoches	GUD 10345	July 14, 2014
Nederland	Operation of Law	July 14, 2014
New Boston	Operation of Law	July 14, 2014
Orange	Operation of Law	July 14, 2014
Overton	Operation of Law	July 14, 2014
Pine Forest	Operation of Law	July 14, 2014
Pinehurst	GUD 10345	July 14, 2014
Red Lick	Operation of Law	July 14, 2014
Rose City	Operation of Law	July 14, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rusk	Operation of Law	July 14, 2014
San Augustine	GUD 10345	July 14, 2014
Shepherd	GUD 10345	July 14, 2014
Silsbee	Operation of Law	July 14, 2014
Sour Lake	Operation of Law	July 14, 2014
Tenaha	GUD 10345	July 14, 2014
Timpson	GUD 10345	July 14, 2014
Trinity	GUD 10345	July 14, 2014
Tyler	Operation of Law	July 14, 2014
Vidor	GUD 10345	July 14, 2014
West Orange	GUD 10345	July 14, 2014
White Oak	Operation of Law	July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015

GSLV-622-GRIP 2015

R-2091-GRIP 2015

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2015
Gladewater	Operation of Law	May 30, 2015
Hooks	Operation of Law	May 30, 2015
Jacksonville	Operation of Law	May 30, 2015
Jefferson	Operation of Law	May 30, 2015
Mineola	Operation of Law	May 30, 2015
Mt Vernon	Operation of Law	May 30, 2015
Red Lick	Operation of Law	May 30, 2015
Tyler	Operation of Law	May 30, 2015
Ames *	GUD 10433	July 20, 2015
Anahuac	Operation of Law	July 20, 2015
Atlanta	Operation of Law	July 20, 2015
Avinger *	GUD 10433	July 20, 2015
Beaumont	Operation of Law	July 20, 2015
Bridge City	Operation of Law	July 20, 2015
Center *	GUD 10433	July 20, 2015
Clarksville City	Operation of Law	July 20, 2015
Cleveland	Operation of Law	July 20, 2015
Colmesneil *	GUD 10433	July 20, 2015
Crockett *	GUD 10433	July 20, 2015
Dayton	Operation of Law	July 20, 2015
De Kalb	Operation of Law	July 20, 2015
Diboll *	GUD 10433	July 20, 2015
Elkhart *	GUD 10433	July 20, 2015
Gilmer *	GUD 10433	July 20, 2015
Grapeland *	GUD 10433	July 20, 2015

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Groveton *	GUD 10433	July 20, 2015
Hideaway *	GUD 10433	July 20, 2015
Hudson *	GUD 10433	July 20, 2015
Huntsville	Operation of Law	July 20, 2015
Jasper *	GUD 10433	July 20, 2015
Kilgore	Operation of Law	July 20, 2015
Latexo *	GUD 10433	July 20, 2015
Liberty	Operation of Law	July 20, 2015
Linden	Operation of Law	July 20, 2015
Longview	Operation of Law	July 20, 2015
Lovelady *	GUD 10433	July 20, 2015
Lufkin	Operation of Law	July 20, 2015
Lumberton *	GUD 10433	July 20, 2015
Marshall	Operation of Law	July 20, 2015
Maud *	GUD 10433	July 20, 2015
Mount Pleasant	Operation of Law	July 20, 2015
Nacogdoches *	GUD 10433	July 20, 2015
Nederland	Operation of Law	July 20, 2015
New Boston	Operation of Law	July 20, 2015
Orange	Operation of Law	July 20, 2015
Overton	Operation of Law	July 20, 2015
Pine Forest	Operation of Law	July 20, 2015
Pinehurst *	GUD 10433	July 20, 2015
Rose City	Operation of Law	July 20, 2015
Rusk	Operation of Law	July 20, 2015
San Augustine *	GUD 10433	July 20, 2015
Shepherd *	GUD 10433	July 20, 2015
Silsbee	Operation of Law	July 20, 2015
Sour Lake	Operation of Law	July 20, 2015
Tenaha *	GUD 10433	July 20, 2015
Timpson *	GUD 10433	July 20, 2015
Trinity *	GUD 10433	July 20, 2015
Vidor *	GUD 10433	July 20, 2015
West Orange *	GUD 10433	July 20, 2015
White Oak	Operation of Law	July 20, 2015

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2016

GSLV-622A-GRIP 2016

R-2091-GRIP 2016

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2016
De Kalb	Operation of Law	May 30, 2016
Hooks	Operation of Law	May 30, 2016

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Jefferson	Operation of Law	May 30, 2016
Red Lick	Operation of Law	May 30, 2016
Ames *	GUD 10510	June 10, 2016
Avinger *	GUD 10510	June 10, 2016
Center *	GUD 10510	June 10, 2016
Crockett *	GUD 10510	June 10, 2016
Dayton	GUD 10510	June 10, 2016
Diboll *	GUD 10510	June 10, 2016
Elkhart *	GUD 10510	June 10, 2016
Gilmer *	GUD 10510	June 10, 2016
Gladewater	GUD 10510	June 10, 2016
Grapeland *	GUD 10510	June 10, 2016
Groveton *	GUD 10510	June 10, 2016
Hideaway *	GUD 10510	June 10, 2016
Hudson *	GUD 10510	June 10, 2016
Huntsville	GUD 10510	June 10, 2016
Jasper *	GUD 10510	June 10, 2016
Latexo *	GUD 10510	June 10, 2016
Lovelady *	GUD 10510	June 10, 2016
Lumberton *	GUD 10510	June 10, 2016
Maud *	GUD 10510	June 10, 2016
Nacogdoches *	GUD 10510	June 10, 2016
Pinehurst *	GUD 10510	June 10, 2016
Rose City	GUD 10510	June 10, 2016
San Augustine *	GUD 10510	June 10, 2016
Shepherd *	GUD 10510	June 10, 2016
Tenaha *	GUD 10510	June 10, 2016
Timpson *	GUD 10510	June 10, 2016
Trinity *	GUD 10510	June 10, 2016
Vidor *	GUD 10510	June 10, 2016
West Orange *	GUD 10510	June 10, 2016
Anahuac	Operation of Law	July 14, 2016
Atlanta	Operation of Law	July 14, 2016
Beaumont	Operation of Law	July 14, 2016
Bridge City	Operation of Law	July 14, 2016
Clarksville City	Operation of Law	July 14, 2016
Cleveland	Operation of Law	July 14, 2016
Colmesneil *	GUD 10510	July 14, 2016
Jacksonville	Operation of Law	July 14, 2016
Kilgore	Operation of Law	July 14, 2016
Liberty	Operation of Law	July 14, 2016
Linden	Operation of Law	July 14, 2016
Longview	Operation of Law	July 14, 2016
Lufkin	Operation of Law	July 14, 2016
Marshall	Operation of Law	July 14, 2016
Mineola	Operation of Law	July 14, 2016
Mount Pleasant	Operation of Law	July 14, 2016

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Mt Vernon	Operation of Law	July 14, 2016
Nederland	Operation of Law	July 14, 2016
New Boston	Operation of Law	July 14, 2016
Orange	Operation of Law	July 14, 2016
Overton	Operation of Law	July 14, 2016
Pine Forest	Operation of Law	July 14, 2016
Rusk	Operation of Law	July 14, 2016
Silsbee	Operation of Law	July 14, 2016
Sour Lake	Operation of Law	July 14, 2016
Tyler	Operation of Law	July 14, 2016
White Oak	Operation of Law	July 14, 2016

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017

GSLV-622A-GRIP 2017

R-2091-GRIP 2017

City	Authority	Effective Date
Gladewater	Operation of Law	May 30, 2017
Hooks	Operation of Law	May 30, 2017
Jacksonville	Operation of Law	May 30, 2017
Longview	Operation of Law	May 30, 2017
Marshall	Operation of Law	May 30, 2017
Mt Vernon	Operation of Law	May 30, 2017
Red Lick	Operation of Law	May 30, 2017
White Oak	Operation of Law	May 30, 2017
Ames *	GUD 10619	June 9, 2017
Avinger *	GUD 10619	June 9, 2017
Center *	GUD 10619	June 9, 2017
Colmesneil *	GUD 10619	June 9, 2017
Crockett *	GUD 10619	June 9, 2017
Daingerfield	GUD 10619	June 9, 2017
Dayton	GUD 10619	June 9, 2017
Diboll *	GUD 10619	June 9, 2017
Elkhart *	GUD 10619	June 9, 2017
Gilmer *	GUD 10619	June 9, 2017
Grapeland *	GUD 10619	June 9, 2017
Groveton *	GUD 10619	June 9, 2017
Hideaway *	GUD 10619	June 9, 2017
Hudson *	GUD 10619	June 9, 2017
Jasper *	GUD 10619	June 9, 2017
Latexo *	GUD 10619	June 9, 2017
Lovelady *	GUD 10619	June 9, 2017
Lumberton *	GUD 10619	June 9, 2017
Maud *	GUD 10619	June 9, 2017



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2018 Grapeland*	GUD 10716	June 20, 2018
Groveton*	GUD 10716	June 20, 2018 Hideaway*
	GUD 10716	June 20, 2018 Huntsville
Operation of Law July 12, 2018 Hooks		
Operation of Law May 29, 2018 Hudson*	GUD 10716	
June 20, 2018 Jacksonville		Operation of Law
July 12, 2018 Jasper*	GUD 10716	June 20,
2018 Jefferson	Operation of Law May 29, 2018 Kilgore	
	Operation of Law July 12, 2018 Latexo*	
	GUD 10716	June 20, 2018 Lovelady*
GUD 10716	June 20, 2018 Linden	
Operation of Law July 12, 2018 Liberty		
Operation of Law July 12, 2018 Longview		Operation of
Law July 12, 2018 Lufkin		Operation of Law July
12, 2018 Lumberton*	GUD 10716	June 20, 2018
Marshall	Operation of Law July 12, 2018 Maud*	
	GUD 10716	June 20, 2018 Mineola
Operation of Law July 12, 2018 Mount Pleasant		
Operation of Law July 12, 2018 Mt. Vernon		
Operation of Law July 12, 2018 Nacogdoches*	GUD 10716	
June 20, 2018 Nederland		Operation of Law July 12,
2018 New Boston	Operation of Law July 12, 2018 Orange	
	Operation of Law July 12, 2018 Overton	
	Operation of Law July 12, 2018 Pine Forest	
Operation of Law July 12, 2018 Pinehurst*		
GUD 10716	June 20, 2018 Red Lick	Operation of
Law May 29, 2018 Rose City*	GUD 10716	June 20,
2018 Rusk	Operation of Law July 12, 2018 San	
Augustine*	GUD 10716	June 20, 2018 Shepherd*
	GUD 10716	June 20, 2018 Silsbee
Operation of Law July 12, 2018 Sour Lake		
Operation of Law July 12, 2018 Tenaha*	GUD 10716	
June 20, 2018 Timpson*	GUD 10716	June 20, 2018
Trinity*	GUD 10716	June 20, 2018 Tyler
	Operation of Law July 12, 2018 Vidor*	
	GUD 10716	June 20, 2018 West Orange*
GUD 10716	June 20, 2018 White Oak	
Operation of Law July 12, 2018	*Relinquished jurisdiction to RRC	The following
rate schedules listed below go into effect for the following cities with the		
following effective dates: GSS-2091-GRIP 2019 GSLV-622 GRIP 2019 R-2091 GRIP 2019		
City	Authority	Effective Date
Ames*	GUD 10834	June 19, 2019 Anahuac
	Operation of Law July 11, 2019 Atlanta	
	Operation of Law July 11, 2019 Avinger*	
GUD 10834	June 19, 2019 Beaumont	Operation of
Law July 11, 2019 Bridge City		Operation of Law July
11, 2019 Center*	GUD 10834	June 19, 2019



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

China*	GUD 10834	June 19, 2019
Clarksville City	Operation of Law	July 11, 2019 Cleveland
	Operation of Law	July 11, 2019 Colmesneil*
	GUD 10834	June 19, 2019 Crockett
GUD 10834	June 19, 2019 Daingerfield*	GUD 10834
June 19, 2019 Dayton*		GUD 10834 June
19, 2019 De Kalb	Operation of Law	July 11,
2019 Diboll*	GUD 10834	June 19, 2019
Elkhart	GUD 10834	June 19, 2019 Gilmer*
	GUD 10834	June 19, 2019 Gladewater
	Operation of Law	May 28, 2019 Grapeland*
	GUD 10834	June 19, 2019 Groveton*
GUD 10834	June 19, 2019 Hideaway*	GUD 10834
June 19, 2019 Huntsville	Operation of Law	July 11,
2019 Hooks	Operation of Law	May 28, 2019
Hudson*	GUD 10716	June 19, 2019 Jacksonville
	Operation of Law	July 11, 2019 Jasper*
	GUD 10716	June 19, 2019 Jefferson
Operation of Law	May 28, 2019 Kilgore	
Operation of Law	July 11, 2019 Latexo*	GUD
10716	June 19, 2019 Lovelady*	GUD 10716
June 19, 2019 Linden	Operation of Law	July 11,
2019 Liberty	Operation of Law	July 11, 2019
Longview	Operation of Law	July 11, 2019 Lufkin
	Operation of Law	July 11, 2019 Lumberton*
	GUD 10834	June 19, 2019 Marshall
Operation of Law	July 11, 2019 Maud*	
GUD 10834	June 19, 2019 Mineola	
Operation of Law	July 11, 2019 Mount Pleasant	Operation of
Law	July 11, 2019 Mt. Vernon	Operation of Law
11, 2019 Nacogdoches*	GUD 10834	June 19, 2019
Nederland	Operation of Law	July 11, 2019 New Boston
	Operation of Law	July 11, 2019 Orange
	Operation of Law	July 11, 2019 Overton
Operation of Law	July 11, 2019 Pine Forest	Operation
of Law	July 11, 2019 Pinehurst*	GUD 10834
June 19, 2019 Red Lick	Operation of Law	May 28,
2019 Rose City*	GUD 10834	June 19, 2019
Rusk	Operation of Law	July 11, 2019 San
Augustine*	GUD 10834	June 19, 2019 Shepherd*
	GUD 10834	June 19, 2019 Silsbee
Operation of Law	July 11, 2019 Sour Lake	
Operation of Law	July 11, 2019 Tenaha*	GUD 10834
June 19, 2019 Timpson*		GUD 10834
June 19, 2019 Trinity*		GUD 10834 June
19, 2019 Tyler	Operation of Law	May 28, 2019
Vidor*	GUD 10834	June 19, 2019 West

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Orange\* GUD 10834 June 19, 2019 White Oak  
Operation of Law July 11, 2019 \*Relinquished jurisdiction to  
RRC The following rate schedules listed below go into effect for the following  
cities with the following effective dates: GSS-2098-I GSS-2098-U GSVL-629-I GSVL-  
629-U R-2098-I R-2098-U City Authority  
Effective Date Ames\* GUD 10920 November 1, 2020 Anahuac  
Operation of Law November 1, 2020 Atlanta Operation of Law  
November 1, 2020 Avinger\* GUD 10920 November 1, 2020 Beaumont  
Operation of Law November 1, 2020 Bridge City Operation of Law  
November 1, 2020 Center\* GUD 10920 November 1, 2020  
China\* GUD 10920 November 1, 2020 Clarksville City  
Operation of Law November 1, 2020 Cleveland Operation of Law November 1, 2020  
Colmesneil\* GUD 10920 November 1, 2020 Crockett GUD 10920  
November 1, 2020 Daingerfield\* GUD 10920 November 1, 2020  
Dayton\* GUD 10920 November 1, 2020 De Kalb  
Operation of Law November 1, 2020 Diboll\* GUD 10920  
November 1, 2020 Elkhart GUD 10920 November 1, 2020  
Gilmer\* GUD 10920 November 1, 2020 Gladewater  
Operation of Law November 1, 2020 Grapeland\* GUD 10920 November  
1, 2020 Groveton\* GUD 10920 November 1, 2020 Hideaway\* GUD  
10920 November 1, 2020 Huntsville Operation of Law November 1,  
2020 Hudson\* GUD 10920 November 1, 2020 Jacksonville  
Operation of Law November 1, 2020 Jasper\* GUD 10920  
November 1, 2020 Jefferson Operation of Law November 1, 2020 Kilgore  
Operation of Law November 1, 2020 Latexo\* GUD 10920  
November 1, 2020 Lovelady\* GUD 10920 November 1, 2020 Linden  
Operation of Law November 1, 2020 Liberty Operation of Law  
November 1, 2020 Longview Operation of Law November 1, 2020 Lufkin  
Operation of Law November 1, 2020 Lumberton\* GUD 10920  
November 1, 2020 Marshall Operation of Law November 1, 2020 Maud\*  
GUD 10920 November 1, 2020 Mineola Operation of Law  
November 1, 2020 Mount Pleasant Operation of Law November 1, 2020 Mt. Vernon  
Operation of Law November 1, 2020 Nacogdoches\* GUD 10920 November 1,  
2020 Nederland Operation of Law November 1, 2020 New Boston Operation of Law  
November 1, 2020 Orange Operation of Law November 1, 2020 Overton  
Operation of Law November 1, 2020 Pine Forest Operation of Law  
November 1, 2020 Pinehurst\* GUD 10920 November 1, 2020 Red  
Lick Operation of Law November 1, 2020 Rose City\* GUD 10920  
November 1, 2020 Rusk Operation of Law November 1, 2020 San  
Augustine\* GUD 10920 November 1, 2020 Shepherd\* GUD 10920  
November 1, 2020 Silsbee Operation of Law November 1, 2020  
Sour Lake Operation of Law November 1, 2020 Tenaha\* GUD 10920  
November 1, 2020 Timpson\* GUD 10920 November 1, 2020  
Trinity\* GUD 10920 November 1, 2020 Tyler  
Operation of Law November 1, 2020 Vidor\* GUD 10920 November  
1, 2020 West Orange\* GUD 10920 November 1, 2020 White Oak Operation  
of Law November 1, 2020 \*Relinquished jurisdiction to RRC

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 27923
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<b>RATE ADJUSTMENT PROVISIONS</b>
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None
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7137	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27923**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17736	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	TALCO, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7015	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7034	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7053	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CHINA, INC.			
7091	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7137	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7359	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TROUP, INC.			
7375	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
17739	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17747	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17760	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	BULLARD, INC.			

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GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7049	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			



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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27923**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7318	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	NAPLES, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17752	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	TALCO, INC.			
7114	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17740	N			
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N			
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17749	N			
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N			
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17753	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
7015	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7049	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7061	N			
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			

RAILROAD COMMISSION OF TEXAS  
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04/20/2021

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27923**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7071	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7093	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7128	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N			
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N			
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27923**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N			
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7293	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7318	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	VAN, INC.			
7376	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			

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04/20/2021

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27923**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
7126	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GOODRICH, INC.			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b> app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b> Effective 1/4/21: Remove Miller`s Cove due to no more customers
<b>OTHER(EXPLAIN):</b> See BMTETXINC-1 & 2

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27923

## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

## LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>



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## QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

## GAS SERVICES DIVISION

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

**9. LOCATION OF METERS**

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

**10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY****(a) Meter requirements.**

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

**(b) Meter records. The Company shall keep the following records:**

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

**(c) Meter readings.**

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

**(d) Meter tests on request of Customer.**

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS



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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

## 19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to



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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

**24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY**

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294084	MISC-19-2		<p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294085	MISC-19-3		<p>Turning off service to active meter (per trip) - Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294086	MISC-19-4		<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294087	MISC-19-5		<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>

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## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294088 MISC-19-6

Change residential meter location or re-route residential service:

Minimum charge \$350 Install each additional meter on a Customer's service line \$55

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294079 MISC-19-1

Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294084 MISC-19-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax

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294085 MISC-19-3 Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Turning off service to active meter (per trip) -  
Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294086 MISC-19-4 Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294087 MISC-19-5 Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294088 MISC-19-6 Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

294089	MISC-19-7	<p>periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294090	MISC-19-8	<p>Disconnect service at main \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294091	MISC-19-9	<p>9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294080	MISC-19-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294081	MISC-19-11	<p>Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

Extensions.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294082 MISC-19-12

Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter)

\$20 TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294083 MISC-19-13

Returned check \$20

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294092 MISC-19-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

294081 MISC-19-11

Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294082 MISC-19-12

Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20

TAX ADJUSTMENT



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

294089 MISC-19-7

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294090 MISC-19-8

Disconnect service at main \$300

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294091 MISC-19-9

9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294080 MISC-19-10

Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.

(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294083 MISC-19-13

Returned check \$20

## TAX ADJUSTMENT

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294092 MISC-19-CD

## DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

294079 MISC-19-1

Institution of service to residential or general service \$40  
After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

**DESCRIPTION:** Distribution Sales

**STATUS:** A

**EFFECTIVE DATE:** 05/30/2015

**ORIGINAL CONTRACT DATE:**

**RECEIVED DATE:** 01/11/2021

**GAS CONSUMED:** N

**AMENDMENT DATE:** 11/01/2020

**OPERATOR NO:**

**BILLS RENDERED:** Y

**INACTIVE DATE:**

**RATE SCHEDULE**

**SCHEDULE ID**

**DESCRIPTION**

PGA-17

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-17

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (the Company).

**A. DEFINITIONS**

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO<sub>2</sub>e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

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records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes. PGA Rate (per Mcf sold) =  $[(G * R) \text{ plus or minus RC}]$  rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause;

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause; d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

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If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelvemonth period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

## D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

## E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

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DESCRIPTION

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request; ?
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-13**

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

**RCE-14.1-U**

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION-UNINCORPORATED  
RATE SHEET RATE CASE EXPENSE RECOVERY  
RATE SCHEDULE NO. RCE-14.1-U

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the unincorporated area or city that has ceded jurisdiction of the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920.

The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Director of Oversight and Safety Division,  
Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services  
Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-15

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-15 T

he Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax).

If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule.

The Company will initiate a new or changed Tax Adjustment Rate beginning with the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## TCJA-BETX

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMOUNT/EAST TEXAS DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-BETX

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 1, 2020. The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## COMPLIANCE PROCEDURES

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation.

Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date.

## APPENDIX 1

**FFA-11**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. FFA-11

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined)

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule.

The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Director of Oversight and Safety Division,  
Gas Services Dept.  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

AVT-1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

AND CENTERPOINT ENERGY TEXAS GAS  
 BEAUMONT/EAST TEXAS DIVISION  
 RATE SHEET  
 AD VALOREM TRUE-UP  
 RATE SCHEDULE NO. AVT-1

## APPLICATION OF SCHEDULE

The Ad Valorem True-Up (Ad Valorem) rate as set forth below reconciles the estimated ad valorem taxes recovered through GRIP for the time-period 2013-2018 with the actual ad valorem taxes paid during that time-period, including interest per the customer deposit rate. The Ad Valorem rate identified in this rate schedule shall apply to all standard rate customers of CenterPoint Energy Texas Gas Beaumont/East Texas Division. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Beaumont/East Texas Division.

## AD VALOREM TRUE-UP RATE

The percentage of under-collection to be allocated to standard rate class customers is 96.898965% distributed as a one-time charge as set forth below:  
 Residential \$0.67 per bill  
 General Service-Small \$1.08 per bill  
 General Service-Large \$5.26 per bill

## EFFECTIVE DATES

Ad Valorem Rider to be effective beginning on or after November 1, 2020.

This rate will be in effect until all approved and expended ad valorem taxes are recovered under the applicable rate schedules.

This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

This rate will be in effect until all approved ad valorem taxes are recovered from the applicable customer classes as documented in the compliance filing on the Ad Valorem True-Up for GUD 10920.

This tariff expires upon collection of \$136,793. Any over-recovery associated with this surcharge shall be returned to customers through the Purchased Gas Adjustment (PGA) tariff.

## COMPLIANCE

The Company will file a report on February 1, 2021 with the Railroad Commission of Texas (Commission), addressed to the Director of Oversight and Safety Division, Gas

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Services Dept. referencing GUD No. 10920.

The report shall detail the amount recovered by month and the outstanding balance by month.

Reports for the Commission should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filings D  
Director of Oversight and Safety Division  
Gas Services Department  
Railroad Commission of Texas  
P.O. Box 12967  
Austin, Texas 78711-2967

BMTETXINC-1

RATE SCHEDULE BMTETXINC-1

The following rate schedules listed below go into effect 12/7/2012 for the following cities.

GSS-2091  
GSLV-622  
MISC-12  
PGA-11 R-2091

CITY	AUTHORITY
Arp	Operation of Law
Avinger	Operation of Law
Beckville	Operation of Law
Bevil Oaks	Operation of Law
Big Sandy	Ordinance No. 081412
Bloomburg	Operation of Law
Bullard	Operation of Law
Carthage	Operation of Law
China	Operation of Law
Corrigan	Operation of Law
Douglassville	Operation of Law
East Mountain	Operation of Law
Edgewood	Ordinance No. 080212
Fruitvale	Operation of Law
Gilmer	Operation of Law
Goodrich	Operation of Law
Grand Saline	Ordinance No. 2012-106
Hallsville	Ordinance No. 2012-07-02
Hawkins	Ordinance No. 120716
Henderson	Operation of Law
Hughes Springs	Ordinance 082112-CPEC

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kirbyville	Operation of Law
Leary	Operation of Law
Linden	Ordinance No. 04-12
Livingston	Operation of Law
Lone Star	Ordinance No. 257
Miller's Cove	Operation of Law
Naples	Operation of Law
New London	Operation of Law
North Cleveland	Operation of Law
Omaha	Operation of Law
Ore City	Operation of Law
Pittsburg	Operation of Law
Queen City	Operation of Law
Riverside	Operation of Law
Rose Hill Acres	Operation of Law
Scottsville	Operation of Law
Talco	Ordinance No. 83012
Tatum	Operation of Law
Troup	Operation of Law
Uncertain	Ordinance No. 91112
Union Grove	Operation of Law
Van	Operation of Law
Warren City	Operation of Law
Waskom	Ordinance No. 281
Wills Point	Operation of Law
Winfield	Operation of Law
Winnsboro	Operation of Law

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014

GSLV-622-GRIP 2014

R-2091-GRIP 2014

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2014
Avinger	Operation of Law	May 30, 2014
Beckville	Operation of Law	May 30, 2014
Bevil Oaks	Operation of Law	May 30, 2014
Bloomburg	Operation of Law	May 30, 2014
Bullard	Operation of Law	May 30, 2014
Carthage	Operation of Law	May 30, 2014
China	Operation of Law	May 30, 2014
Corrigan	Operation of Law	May 30, 2014
Douglassville	Operation of Law	May 30, 2014
East Mountain	Operation of Law	May 30, 2014
Edgewood	Operation of Law	May 30, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Fruitvale	Operation of Law	May 30, 2014
Goodrich	Operation of Law	May 30, 2014
Grand Saline	Operation of Law	May 30, 2014
Hallsville	Operation of Law	May 30, 2014
Hawkins	Operation of Law	May 30, 2014
Henderson	Operation of Law	May 30, 2014
Kirbyville	Operation of Law	May 30, 2014
Leary	Operation of Law	May 30, 2014
Linden	Operation of Law	May 30, 2014
Livingston	Operation of Law	May 30, 2014
Lone Star	Operation of Law	May 30, 2014
Miller's Cove	Operation of Law	May 30, 2014
Naples	Operation of Law	May 30, 2014
New London	Operation of Law	May 30, 2014
North Cleveland	Operation of Law	May 30, 2014
Omaha	Operation of Law	May 30, 2014
Ore City	Operation of Law	May 30, 2014
Riverside	Operation of Law	May 30, 2014
Rose Hill Acres	Operation of Law	May 30, 2014
Scottsville	Operation of Law	May 30, 2014
Tatum	Operation of Law	May 30, 2014
Troup	Operation of Law	May 30, 2014
Union Grove	Operation of Law	May 30, 2014
Warren City	Operation of Law	May 30, 2014
Wills Point	Operation of Law	May 30, 2014
Winfield	Operation of Law	May 30, 2014
Winnsboro	Operation of Law	May 30, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014

GSLV-622-A GRIP 2014

R-2091-A GRIP 2014

Arp	Operation of Law	July 14, 2014
Avinger	Operation of Law	July 14, 2014
Beckville	Operation of Law	July 14, 2014
Bevil Oaks	Operation of Law	July 14, 2014
Big Sandy	Operation of Law	July 14, 2014
Bloomburg	Operation of Law	July 14, 2014
Bullard	Operation of Law	July 14, 2014
Carthage	Operation of Law	July 14, 2014
China	Operation of Law	July 14, 2014
Corrigan	Operation of Law	July 14, 2014
Douglassville	Operation of Law	July 14, 2014
East Mountain	Operation of Law	July 14, 2014
Edgewood	Operation of Law	July 14, 2014



**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Fruitvale	Operation of Law	July 14, 2014
Goodrich	Operation of Law	July 14, 2014
Grand Saline	Operation of Law	July 14, 2014
Hallsville	Operation of Law	July 14, 2014
Hawkins	Operation of Law	July 14, 2014
Henderson	Operation of Law	July 14, 2014
Hughes Springs	Operation of Law	July 14, 2014
Kirbyville	Operation of Law	July 14, 2014
Leary	Operation of Law	July 14, 2014
Linden	Operation of Law	July 14, 2014
Livingston	Operation of Law	July 14, 2014
Lone Star	Operation of Law	July 14, 2014
Miller's Cove	Operation of Law	July 14, 2014
Naples	Operation of Law	July 14, 2014
New London	Operation of Law	July 14, 2014
North Cleveland	Operation of Law	July 14, 2014
Omaha	Operation of Law	July 14, 2014
Ore City	Operation of Law	July 14, 2014
Pittsburg	Operation of Law	July 14, 2014
Queen City	Operation of Law	July 14, 2014
Riverside	Operation of Law	July 14, 2014
Rose Hill Acres	Operation of Law	July 14, 2014
Scottsville	Operation of Law	July 14, 2014
Talco	Operation of Law	July 14, 2014
Tatum	Operation of Law	July 14, 2014
Troup	Operation of Law	July 14, 2014
Uncertain	Operation of Law	July 14, 2014
Union Grove	Operation of Law	July 14, 2014
Van	Operation of Law	July 14, 2014
Warren City	Operation of Law	July 14, 2014
Waskom	Operation of Law	July 14, 2014
Wills Point	Operation of Law	July 14, 2014
Winfield	Operation of Law	July 14, 2014
Winnsboro	Operation of Law	July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015  
GSLV-622 GRIP 2015  
R-2091 GRIP 2015

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2015
Beckville	Operation of Law	May 30, 2015
Bevil Oaks	Operation of Law	May 30, 2015
Bloomburg	Operation of Law	May 30, 2015
Bullard	Operation of Law	May 30, 2015

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Carthage	Operation of Law	May 30, 2015
China	Operation of Law	May 30, 2015
Corrigan	Operation of Law	May 30, 2015
Douglassville	Operation of Law	May 30, 2015
East Mountain	Operation of Law	May 30, 2015
Edgewood	Operation of Law	May 30, 2015
Fruitvale	Operation of Law	May 30, 2015
Goodrich	Operation of Law	May 30, 2015
Hallsville	Operation of Law	May 30, 2015
Hawkins	Operation of Law	May 30, 2015
Henderson	Operation of Law	May 30, 2015
Kirbyville	Operation of Law	May 30, 2015
Leary	Operation of Law	May 30, 2015
Lindale	Operation of Law	May 30, 2015
Livingston	Operation of Law	May 30, 2015
Lone Star	Operation of Law	May 30, 2015
Miller's Cove	Operation of Law	May 30, 2015
Naples	Operation of Law	May 30, 2015
New London	Operation of Law	May 30, 2015
North Cleveland	Operation of Law	May 30, 2015
Omaha	Operation of Law	May 30, 2015
Ore City	Operation of Law	May 30, 2015
Pittsburg	Operation of Law	May 30, 2015
Queen City	Operation of Law	May 30, 2015
Riverside	Operation of Law	May 30, 2015
Rose Hill Acres	Operation of Law	May 30, 2015
Scottsville	Operation of Law	May 30, 2015
Tatum	Operation of Law	May 30, 2015
Troup	Operation of Law	May 30, 2015
Uncertain	Operation of Law	May 30, 2015
Union Grove	Operation of Law	May 30, 2015
Warren City	Operation of Law	May 30, 2015
Waskom	Operation of Law	May 30, 2015
Winfield	Operation of Law	May 30, 2015
Winnsboro	Operation of Law	May 30, 2015
Big Sandy	Operation of Law	July 20, 2015
Grand Saline	Operation of Law	July 20, 2015
Hughes Springs	Operation of Law	July 20, 2015
Talco	Operation of Law	July 20, 2015
Van	Operation of Law	July 20, 2015
Wills Point	Operation of Law	July 20, 2015
GSS-2091-GRIP 2016		
GSLV-622A GRIP 2016		
R-2091 GRIP 2016		

City

Authority

Effective Date

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Arp	Operation of Law	May 30, 2016
Beckville	Operation of Law	May 30, 2016
Bevil Oaks	Operation of Law	May 30, 2016
Bloomburg	Operation of Law	May 30, 2016
Bullard	Operation of Law	May 30, 2016
Carthage	Operation of Law	May 30, 2016
China	Operation of Law	May 30, 2016
Corrigan	Operation of Law	May 30, 2016
East Mountain	Operation of Law	May 30, 2016
Edgewood	Operation of Law	May 30, 2016
Fruitvale	Operation of Law	May 30, 2016
Goodrich	Operation of Law	May 30, 2016
Grand Saline	Operation of Law	May 30, 2016
Hallsville	Operation of Law	May 30, 2016
Hawkins	Operation of Law	May 30, 2016
Henderson	Operation of Law	May 30, 2016
Hughes Springs	Operation of Law	May 30, 2016
Kirbyville	Operation of Law	May 30, 2016
Leary	Operation of Law	May 30, 2016
Lindale	Operation of Law	May 30, 2016
Livingston	Operation of Law	May 30, 2016
Lone Star	Operation of Law	May 30, 2016
Miller's Cove	Operation of Law	May 30, 2016
Naples	Operation of Law	May 30, 2016
New London	Operation of Law	May 30, 2016
North Cleveland	Operation of Law	May 30, 2016
Omaha	Operation of Law	May 30, 2016
Ore City	Operation of Law	May 30, 2016
Pittsburg	Operation of Law	May 30, 2016
Queen City	Operation of Law	May 30, 2016
Riverside	Operation of Law	May 30, 2016
Rose Hill Acres	Operation of Law	May 30, 2016
Scottsville	Operation of Law	May 30, 2016
Tatum	Operation of Law	May 30, 2016
Troup	Operation of Law	May 30, 2016
Union Grove	Operation of Law	May 30, 2016
Warren City	Operation of Law	May 30, 2016
Waskom	Operation of Law	May 30, 2016
Winfield	Operation of Law	May 30, 2016
Big Sandy	Operation of Law	July 14, 2016
Douglassville	Operation of Law	July 14, 2016
Talco	Operation of Law	July 14, 2016
Uncertain	Operation of Law	July 14, 2016
Van	Operation of Law	July 14, 2016
Wills Point	Operation of Law	July 14, 2016
Winnsboro	Operation of Law	July 14, 2016

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017  
 GSLV-622A GRIP 2017  
 R-2091 GRIP 2017

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2017
Beckville	Operation of Law	May 30, 2017
Bevil Oaks	Operation of Law	May 30, 2017
Bloomburg	Operation of Law	May 30, 2017
Bullard	Operation of Law	May 30, 2017
Carthage	Operation of Law	May 30, 2017
Douglassville	Operation of Law	May 30, 2017
East Mountain	Operation of Law	May 30, 2017
Edgewood	Operation of Law	May 30, 2017
Fruitvale	Operation of Law	May 30, 2017
Goodrich	Operation of Law	May 30, 2017
Grand Saline	Operation of Law	May 30, 2017
Hallsville	Operation of Law	May 30, 2017
Hawkins	Operation of Law	May 30, 2017
Henderson	Operation of Law	May 30, 2017
Leary	Operation of Law	May 30, 2017
Livingston	Operation of Law	May 30, 2017
Lone Star	Operation of Law	May 30, 2017
Miller's Cove	Operation of Law	May 30, 2017
Naples	Operation of Law	May 30, 2017
New London	Operation of Law	May 30, 2017
North Cleveland	Operation of Law	May 30, 2017
Omaha	Operation of Law	May 30, 2017
Ore City	Operation of Law	May 30, 2017
Pittsburg	Operation of Law	May 30, 2017
Queen City	Operation of Law	May 30, 2017
Riverside	Operation of Law	May 30, 2017
Rose Hill Acres	Operation of Law	May 30, 2017
Scottsville	Operation of Law	May 30, 2017
Tatum	Operation of Law	May 30, 2017
Troup	Operation of Law	May 30, 2017
Uncertain	Operation of Law	May 30, 2017
Union Grove	Operation of Law	May 30, 2017
Warren City	Operation of Law	May 30, 2017
Waskom	Operation of Law	May 30, 2017
Winfield	Operation of Law	May 30, 2017
Winnsboro	Operation of Law	May 30, 2017
China	GUD 10619	June 9, 2017

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Big Sandy	Operation of Law	July 13, 2017
Corigan	Operation of Law	July 13, 2017
Hughes Springs	Operation of Law	July 13, 2017
Kirbyville	Operation of Law	July 13, 2017
Lindale	Operation of Law	July 13, 2017
Van	Operation of Law	July 13, 2017
Wills Point	Operation of Law	July 13, 2017

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2018  
 GSLV-622A GRIP 2018  
 R-2091 GRIP 2018

City	Authority	Effective Date
Arp	Operation of Law	May 29, 2018
Beckville	Operation of Law	May 29, 2018
Bevil Oaks	Operation of Law	May 29, 2018
Big Sandy	Operation of Law	July 12, 2018
Carthage	Operation of Law	May 29, 2018
China*	GUD 10716	June 20, 2018
Corrigan	Operation of Law	May 29, 2018
Crockett	GUD 10716	June 20, 2018
Douglassville	Operation of Law	May 29, 2018
East Mountain	Operation of Law	May 29, 2018
Edgewood	Operation of Law	May 29, 2018
Fruitvale	Operation of Law	May 29, 2018
Goodrich	Operation of Law	May 29, 2018
Grand Saline	Operation of Law	July 12, 2018
Hallsville	Operation of Law	May 29, 2018
Hawkins	Operation of Law	May 29, 2018
Henderson	Operation of Law	May 29, 2018
Hideaway*	GUD 10716	June 20, 2018
Hooks	Operation of Law	May 29, 2018
Hughes Springs	Operation of Law	July 12, 2018
Kirbyville*	GUD 10716	June 20, 2018
Leary	Operation of Law	May 29, 2018
Lindale	Operation of Law	July 12, 2018
Lone Star	Operation of Law	May 29, 2018
Miller's Cove	Operation of Law	May 29, 2018
Naples	Operation of Law	May 29, 2018
New London	Operation of Law	May 29, 2018
North Cleveland	Operation of Law	May 29, 2018
Omaha	Operation of Law	May 29, 2018
Ore City	Operation of Law	May 29, 2018
Pittsburg	Operation of Law	May 29, 2018
Queen City	Operation of Law	May 29, 2018

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Riverside	Operation of Law	May 29, 2018
Rose City*	GUD 10716	June 20, 2018
Rose Hill Acres	Operation of Law	May 29, 2018
Scottsville	Operation of Law	May 29, 2018
Talco	Operation of Law	July 12, 2018
Tatum	Operation of Law	May 29, 2018
Troup	Operation of Law	July 12, 2018
Uncertain	Operation of Law	May 29, 2018
Union Grove	Operation of Law	May 29, 2018
Van	Operation of Law	July 12, 2018
Warren City	Operation of Law	May 29, 2018
Waskom	Operation of Law	May 29, 2018
Wills Point	Operation of Law	July 12, 2018
Winfield	Operation of Law	May 29, 2018
Winnsboro	Operation of Law	May 29, 2018

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2019

GSLV-622 GRIP 2019

R-2091 GRIP 2019

City	Authority	Effective Date
Arp	Operation of Law	May 28, 2019
Beckville	Operation of Law	May 28, 2019
Bevil Oaks	Operation of Law	May 28, 2019
Big Sandy	Operation of Law	June 19, 2019
Bloomburg	Operation of Law	May 28, 2019
Bullard	GUD 10716	June 19, 2019
Carthage	Operation of Law	May 28, 2019
China*	GUD 10716	May 28, 2019
Corrigan	Operation of Law	May 28, 2019
Douglassville	Operation of Law	May 28, 2019
East Mountain	Operation of Law	June 19, 2019
Edgewood	Operation of Law	May 28, 2019
Fruitvale	Operation of Law	May 28, 2019
Goodrich	Operation of Law	May 28, 2019
Grand Saline	Operation of Law	July 11, 2019
Hallsville	Operation of Law	June 19, 2019
Hawkins	Operation of Law	June 19, 2019
Henderson	Operation of Law	June 19, 2019
Hooks	Operation of Law	May 28, 2019
Hughes Springs	Operation of Law	June 19, 2019
Kirbyville*	GUD 10716	June 19, 2019
Leary	Operation of Law	May 28, 2019
Lindale	Operation of Law	July 11, 2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Livingston	Operation of Law	May 28, 2019
Lone Star	Operation of Law	July 11, 2019
Miller's Cove	Operation of Law	July 11, 2019
Naples	Operation of Law	June 19, 2019
New London	Operation of Law	May 28, 2019
North Cleveland	Operation of Law	May 28, 2019
Omaha	Operation of Law	June 19, 2019
Ore City	Operation of Law	May 28, 2019
Pittsburg	Operation of Law	July 11, 2019
Queen City	Operation of Law	May 28, 2019
Riverside	Operation of Law	May 28, 2019
Rose Hill Acres	Operation of Law	May 28, 2019
Scottsville	Operation of Law	May 28, 2019
Talco	Operation of Law	June 19, 2019
Tatum	Operation of Law	May 28, 2019
Troup	Operation of Law	June 19, 2019
Uncertain	Operation of Law	May 28, 2019
Union Grove	Operation of Law	May 28, 2019
Van	Operation of Law	July 11, 2019
Warren City	Operation of Law	June 19, 2019
Waskom	Operation of Law	May 28, 2019
Wills Point	Operation of Law	June 19, 2019
Winfield	Operation of Law	May 28, 2019
Winnsboro	Operation of Law	May 28, 2019

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities  
with the following effective dates:

GSS-2098-I

GSS-2098-U

GSLV-629-I

GSLV-629-U

R-2098-I

R-2098-U

City	Authority	Effective Date
Arp	Operation of Law	November 1, 2020
Beckville	Operation of Law	November 1, 2020
Bevil Oaks	Operation of Law	November 1, 2020
Big Sandy	Operation of Law	November 1, 2020
Bloomburg	Operation of Law	November 1, 2020
Bullard	GUD 10920	November 1, 2020
Carthage	Operation of Law	November 1, 2020
China*	GUD 10920	November 1, 2020
Corrigan	Operation of Law	November 1, 2020
Douglassville	Operation of Law	November 1, 2020
East Mountain	Operation of Law	November 1, 2020

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Edgewood Operation of Law November 1, 2020
	Fruitvale Operation of Law November 1, 2020
	Goodrich Operation of Law November 1, 2020
	Grand Saline Operation of Law November 1, 2020
	Hallsville Operation of La November 1, 2020
	Hawkins Operation of Law November 1, 2020
	Henderson Operation of Law November 1, 2020
	Hooks Operation of Law November 1, 2020
	Hughes Springs Operation of Law November 1, 2020
	Kirbyville* GUD 10920 November 1, 2020
	Leary Operation of Law November 1, 2020
	Lindale Operation of Law November 1, 2020
	Livingston Operation of Law November 1, 2020
	Lone Star Operation of Law November 1, 2020
	Miller's Cove Operation of Law November 1, 2020
	Naples Operation of Law November 1, 2020
	New London Operation of Law November 1, 2020
	North Cleveland Operation of Law November 1, 2020
	Omaha Operation of Law November 1, 2020
	Ore City Operation of Law November 1, 2020
	Pittsburg Operation of Law November 1, 2020
	Queen City Operation of Law November 1, 2020
	Riverside Operation of Law November 1, 2020
	Rose Hill Acres Operation of Law November 1, 2020
	Scottsville Operation of Law November 1, 2020
	Talco Operation of Law November 1, 2020
	Tatum Operation of Law November 1, 2020
	Troup Operation of Law November 1, 2020
	Uncertain Operation of Law November 1, 2020
	Union Grove Operation of Law November 1, 2020
	Van Operation of Law November 1, 2020
	Warren City Operation of Law November 1, 2020
	Waskom Operation of Law November 1, 2020
	Wills Point Operation of Law November 1, 2020
	Winfield Operation of Law November 1, 2020
	Winnsboro Operation of Law November 1, 2020

\*Relinquished jurisdiction to RRC

**BMTETXINC-2**

RATE SCHEDULE BMTETXINC-2

The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities.

GSS-2091

GSLV-622

MISC-12

PGA-11



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
R-2091	
CITY	AUTHORITY
Ames	GUD10182
Anahuac	GUD10182
Atlanta	GUD10182
Beaumont	GUD10182
Bridge City	GUD10182
Center	GUD10182
Clarksville City	GUD10182
Cleveland	GUD10182
Colmesneil	GUD10182
Crockett	GUD10182
Daingerfield	GUD10182
Dayton	GUD10182
De Kalb	GUD10182
Diboll	GUD10182
Elkhart	GUD10182
Gladewater	GUD10182
Grapeland	GUD10182
Groveton	GUD10182
Hooks	GUD10182
Hudson	GUD10182
Huntsville	GUD10182
Jacksonville	GUD10182
Jasper	GUD10182
Jefferson	GUD10182
Kilgore	GUD10182
Latexo	GUD10182
Liberty	GUD10182
Lindale	GUD10182
Longview	GUD10182
Lovelady	GUD10182
Lufkin	GUD10182
Lumberton	GUD10182
Marshall	GUD10182
Maud	GUD10182
Mineola	GUD10182
Mt Pleasant	GUD10182
Mt Vernon	GUD10182
Nacogdoches	GUD10182
Nederland	GUD10182
New Boston	GUD10182
Orange	GUD10182
Overton	GUD10182
Pine Forest	GUD10182
Pinehurst	GUD10182

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Red Lick	GUD10182
Rose City	GUD10182
Rusk	GUD10182
San Augustine	GUD10182
Shepherd	GUD10182
Silsbee	GUD10182
Sour Lake	GUD10182
Tenaha	GUD10182
Timpson	GUD10182
Trinity	GUD10182
Tyler	GUD10182
Vidor	GUD10182
West Orange	GUD10182
White Oak	GUD10182

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014

GSLV-622-GRIP 2014

R-2091-GRIP 2014

City	Authority	Effective Date
Anahuac	Operation of Law	May 30, 2014
Hideaway	Operation of Law	May 30, 2014
Jacksonville	Operation of Law	May 30, 2014
Jefferson	Operation of Law	May 30, 2014
Liberty	Operation of Law	May 30, 2014
Longview	Operation of Law	May 30, 2014
Maud	Operation of Law	May 30, 2014
Mount Vernon	Operation of Law	May 30, 2014
Pine Forest	Operation of Law	May 30, 2014
Red Lick	Operation of Law	May 30, 2014
Rose City	Operation of Law	May 30, 2014

? The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014

GSLV-622A-GRIP 2014

R-2091A-GRIP 2014

City	Authority	Effective Date
Ames	GUD 10345	July 14, 2014
Anahuac	Operation of Law	July 14, 2014
Atlanta	Operation of Law	July 14, 2014
Beaumont	Operation of Law	July 14, 2014
Bridge City	Operation of Law	July 14, 2014
Center	GUD 10345	July 14, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clarksville City	Operation of Law	July 14, 2014
Cleveland	Operation of Law	July 14, 2014
Colmesneil	GUD 10345	July 14, 2014
Crockett	GUD 10345	July 14, 2014
Daingerfield	Operation of Law	July 14, 2014
Dayton	Operation of Law	July 14, 2014
De Kalb	Operation of Law	July 14, 2014
Diboll	GUD 10345	July 14, 2014
Elkhart	GUD 10345	July 14, 2014
Gilmer	GUD 10345	July 14, 2014
Gladewater	Operation of Law	July 14, 2014
Grapeland	GUD 10345	July 14, 2014
Groveton	GUD 10345	July 14, 2014
Hideaway	Operation of Law	July 14, 2014
Hooks	Operation of Law	July 14, 2014
Hudson	GUD 10345	July 14, 2014
Huntsville	Operation of Law	July 14, 2014
Jacksonville	Operation of Law	July 14, 2014
Jasper	GUD 10345	July 14, 2014
Jefferson	Operation of Law	July 14, 2014
Kilgore	Operation of Law	July 14, 2014
Latexo	GUD 10345	July 14, 2014
Liberty	Operation of Law	July 14, 2014
Lindale	Operation of Law	July 14, 2014
Longview	Operation of Law	July 14, 2014
Lovelady	GUD 10345	July 14, 2014
Lufkin	Operation of Law	July 14, 2014
Lumberton	GUD 10345	July 14, 2014
Marshall	Operation of Law	July 14, 2014
Maud	Operation of Law	July 14, 2014
Mineola	Operation of Law	July 14, 2014
Mount Pleasant	Operation of Law	July 14, 2014
Mount Vernon	Operation of Law	July 14, 2014
Nacogdoches	GUD 10345	July 14, 2014
Nederland	Operation of Law	July 14, 2014
New Boston	Operation of Law	July 14, 2014
Orange	Operation of Law	July 14, 2014
Overton	Operation of Law	July 14, 2014
Pine Forest	Operation of Law	July 14, 2014
Pinehurst	GUD 10345	July 14, 2014
Red Lick	Operation of Law	July 14, 2014
Rose City	Operation of Law	July 14, 2014
Rusk	Operation of Law	July 14, 2014
San Augustine	GUD 10345	July 14, 2014
Shepherd	GUD 10345	July 14, 2014
Silsbee	Operation of Law	July 14, 2014
Sour Lake	Operation of Law	July 14, 2014

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Tenaha	GUD 10345	July 14, 2014
Timpson	GUD 10345	July 14, 2014
Trinity	GUD 10345	July 14, 2014
Tyler	Operation of Law	July 14, 2014
Vidor	GUD 10345	July 14, 2014
West Orange	GUD 10345	July 14, 2014
White Oak	Operation of Law	July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015

GSLV-622-GRIP 2015

R-2091-GRIP 2015

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2015
Gladewater	Operation of Law	May 30, 2015
Hooks	Operation of Law	May 30, 2015
Jacksonville	Operation of Law	May 30, 2015
Jefferson	Operation of Law	May 30, 2015
Mineola	Operation of Law	May 30, 2015
Mt Vernon	Operation of Law	May 30, 2015
Red Lick	Operation of Law	May 30, 2015
Tyler	Operation of Law	May 30, 2015
Ames *	GUD 10433	July 20, 2015
Anahuac	Operation of Law	July 20, 2015
Atlanta	Operation of Law	July 20, 2015
Avinger *	GUD 10433	July 20, 2015
Beaumont	Operation of Law	July 20, 2015
Bridge City	Operation of Law	July 20, 2015
Center *	GUD 10433	July 20, 2015
Clarksville City	Operation of Law	July 20, 2015
Cleveland	Operation of Law	July 20, 2015
Colmesneil *	GUD 10433	July 20, 2015
Crockett *	GUD 10433	July 20, 2015
Dayton	Operation of Law	July 20, 2015
De Kalb	Operation of Law	July 20, 2015
Diboll *	GUD 10433	July 20, 2015
Elkhart *	GUD 10433	July 20, 2015
Gilmer *	GUD 10433	July 20, 2015
Grapeland *	GUD 10433	July 20, 2015
Groveton *	GUD 10433	July 20, 2015
Hideaway *	GUD 10433	July 20, 2015
Hudson *	GUD 10433	July 20, 2015
Huntsville	Operation of Law	July 20, 2015
Jasper *	GUD 10433	July 20, 2015

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Kilgore	Operation of Law	July 20, 2015
Latexo *	GUD 10433	July 20, 2015
Liberty	Operation of Law	July 20, 2015
Linden	Operation of Law	July 20, 2015
Longview	Operation of Law	July 20, 2015
Lovelady *	GUD 10433	July 20, 2015
Lufkin	Operation of Law	July 20, 2015
Lumberton *	GUD 10433	July 20, 2015
Marshall	Operation of Law	July 20, 2015
Maud *	GUD 10433	July 20, 2015
Mount Pleasant	Operation of Law	July 20, 2015
Nacogdoches *	GUD 10433	July 20, 2015
Nederland	Operation of Law	July 20, 2015
New Boston	Operation of Law	July 20, 2015
Orange	Operation of Law	July 20, 2015
Overton	Operation of Law	July 20, 2015
Pine Forest	Operation of Law	July 20, 2015
Pinehurst *	GUD 10433	July 20, 2015
Rose City	Operation of Law	July 20, 2015
Rusk	Operation of Law	July 20, 2015
San Augustine *	GUD 10433	July 20, 2015
Shepherd *	GUD 10433	July 20, 2015
Silsbee	Operation of Law	July 20, 2015
Sour Lake	Operation of Law	July 20, 2015
Tenaha *	GUD 10433	July 20, 2015
Timpson *	GUD 10433	July 20, 2015
Trinity *	GUD 10433	July 20, 2015
Vidor *	GUD 10433	July 20, 2015
West Orange *	GUD 10433	July 20, 2015
White Oak	Operation of Law	July 20, 2015

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2016

GSLV-622A-GRIP 2016

R-2091-GRIP 2016

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2016
De Kalb	Operation of Law	May 30, 2016
Hooks	Operation of Law	May 30, 2016
Jefferson	Operation of Law	May 30, 2016
Red Lick	Operation of Law	May 30, 2016
Ames *	GUD 10510	June 10, 2016
Avinger *	GUD 10510	June 10, 2016
Center *	GUD 10510	June 10, 2016

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Crockett *	GUD 10510	June 10, 2016
Dayton	GUD 10510	June 10, 2016
Diboll *	GUD 10510	June 10, 2016
Elkhart *	GUD 10510	June 10, 2016
Gilmer *	GUD 10510	June 10, 2016
Gladewater	GUD 10510	June 10, 2016
Grapeland *	GUD 10510	June 10, 2016
Groveton *	GUD 10510	June 10, 2016
Hideaway *	GUD 10510	June 10, 2016
Hudson *	GUD 10510	June 10, 2016
Huntsville	GUD 10510	June 10, 2016
Jasper *	GUD 10510	June 10, 2016
Latexo *	GUD 10510	June 10, 2016
Lovelady *	GUD 10510	June 10, 2016
Lumberton *	GUD 10510	June 10, 2016
Maud *	GUD 10510	June 10, 2016
Nacogdoches *	GUD 10510	June 10, 2016
Pinehurst *	GUD 10510	June 10, 2016
Rose City	GUD 10510	June 10, 2016
San Augustine *	GUD 10510	June 10, 2016
Shepherd *	GUD 10510	June 10, 2016
Tenaha *	GUD 10510	June 10, 2016
Timpson *	GUD 10510	June 10, 2016
Trinity *	GUD 10510	June 10, 2016
Vidor *	GUD 10510	June 10, 2016
West Orange *	GUD 10510	June 10, 2016
Anahuac	Operation of Law	July 14, 2016
Atlanta	Operation of Law	July 14, 2016
Beaumont	Operation of Law	July 14, 2016
Bridge City	Operation of Law	July 14, 2016
Clarksville City	Operation of Law	July 14, 2016
Cleveland	Operation of Law	July 14, 2016
Colmesneil *	GUD 10510	July 14, 2016
Jacksonville	Operation of Law	July 14, 2016
Kilgore	Operation of Law	July 14, 2016
Liberty	Operation of Law	July 14, 2016
Linden	Operation of Law	July 14, 2016
Longview	Operation of Law	July 14, 2016
Lufkin	Operation of Law	July 14, 2016
Marshall	Operation of Law	July 14, 2016
Mineola	Operation of Law	July 14, 2016
Mount Pleasant	Operation of Law	July 14, 2016
Mt Vernon	Operation of Law	July 14, 2016
Nederland	Operation of Law	July 14, 2016
New Boston	Operation of Law	July 14, 2016
Orange	Operation of Law	July 14, 2016
Overton	Operation of Law	July 14, 2016

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pine Forest	Operation of Law	July 14, 2016
Rusk	Operation of Law	July 14, 2016
Silsbee	Operation of Law	July 14, 2016
Sour Lake	Operation of Law	July 14, 2016
Tyler	Operation of Law	July 14, 2016
White Oak	Operation of Law	July 14, 2016

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017

GSLV-622A-GRIP 2017

R-2091-GRIP 2017

City	Authority	Effective Date
Gladewater	Operation of Law	May 30, 2017
Hooks	Operation of Law	May 30, 2017
Jacksonville	Operation of Law	May 30, 2017
Longview	Operation of Law	May 30, 2017
Marshall	Operation of Law	May 30, 2017
Mt Vernon	Operation of Law	May 30, 2017
Red Lick	Operation of Law	May 30, 2017
White Oak	Operation of Law	May 30, 2017
Ames *	GUD 10619	June 9, 2017
Avinger *	GUD 10619	June 9, 2017
Center *	GUD 10619	June 9, 2017
Colmesneil *	GUD 10619	June 9, 2017
Crockett *	GUD 10619	June 9, 2017
Daingerfield	GUD 10619	June 9, 2017
Dayton	GUD 10619	June 9, 2017
Diboll *	GUD 10619	June 9, 2017
Elkhart *	GUD 10619	June 9, 2017
Gilmer *	GUD 10619	June 9, 2017
Grapeland *	GUD 10619	June 9, 2017
Groveton *	GUD 10619	June 9, 2017
Hideaway *	GUD 10619	June 9, 2017
Hudson *	GUD 10619	June 9, 2017
Jasper *	GUD 10619	June 9, 2017
Latexo *	GUD 10619	June 9, 2017
Lovelady *	GUD 10619	June 9, 2017
Lumberton *	GUD 10619	June 9, 2017
Maud *	GUD 10619	June 9, 2017
Nacogdoches *	GUD 10619	June 9, 2017
Pinehurst *	GUD 10619	June 9, 2017
Rose City	GUD 10619	June 9, 2017
San Augustine *	GUD 10619	June 9, 2017
Shepherd *	GUD 10619	June 9, 2017

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Tenaha *	GUD 10619	June 9, 2017
Timpson *	GUD 10619	June 9, 2017
Trinity *	GUD 10619	June 9, 2017
Vidor *	GUD 10619	June 9, 2017
West Orange *	GUD 10619	June 9, 2017
Anahuac	Operation of Law	July 13, 2017
Atlanta	Operation of Law	July 13, 2017
Beaumont	Operation of Law	July 13, 2017
Bridge City	Operation of Law	July 13, 2017
Clarksville City	Operation of Law	July 13, 2017
Cleveland	Operation of Law	July 13, 2017
De Kalb	Operation of Law	July 13, 2017
Huntsville	Operation of Law	July 13, 2017
Jefferson	Operation of Law	July 13, 2017
Kilgore	Operation of Law	July 13, 2017
Liberty	Operation of Law	July 13, 2017
Lufkin	Operation of Law	July 13, 2017
Mineola	Operation of Law	July 13, 2017
Mount Pleasant	Operation of Law	July 13, 2017
Nederland	Operation of Law	July 13, 2017
New Boston	Operation of Law	July 13, 2017
Orange	Operation of Law	July 13, 2017
Overton	Operation of Law	July 13, 2017
Pine Forest	Operation of Law	July 13, 2017
Silsbee	Operation of Law	July 13, 2017
Sour Lake	Operation of Law	July 13, 2017
Tyler	Operation of Law	July 13, 2017
*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2018 GSLV-622A GRIP 2018 R-2091 GRIP 2018 City		
Authority	Effective Date	Ames*
GUD 10716	June 20, 2018	Anahuac
Operation of Law	July 12, 2018	Atlanta
2018 Avinger*	GUD 10716	June 20, 2018
Operation of Law	July 12, 2018	Bridge City
Operation of Law	July 12, 2018	Center*
GUD 10716	June 20, 2018	China*
10716	June 20, 2018	Clarksville City
July 12, 2018	Cleveland	Operation of Law
2018 Colmesneil*	GUD 10716	June 20, 2018
Crockett	GUD 10716	June 20, 2018
GUD 10716	June 20, 2018	Daingerfield*
GUD 10716	June 20, 2018	Dayton*
Operation of Law	July 12, 2018	Diboll*
10716	June 20, 2018	Elkhart
June 20, 2018	Gilmer*	GUD 10716
June 20, 2018	Gladewater	Operation of Law
2018 Grapeland*	GUD 10716	June 20, 2018
Groveton*	GUD 10716	June 20, 2018
GUD 10716	June 20, 2018	Huntsville
Operation of Law	July 12, 2018	Hooks
Operation of Law	May 29, 2018	Hudson*
GUD 10716		



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

June 20, 2018 Jacksonville	Operation of Law
July 12, 2018 Jasper*	GUD 10716 June 20,
2018 Jefferson	Operation of Law May 29, 2018 Kilgore
	Operation of Law July 12, 2018 Latexo*
GUD 10716	June 20, 2018 Lovelady*
GUD 10716	June 20, 2018 Linden
Operation of Law July 12, 2018 Liberty	
Operation of Law July 12, 2018 Longview	Operation of
Law July 12, 2018 Lufkin	Operation of Law July
12, 2018 Lumberton*	GUD 10716 June 20, 2018
Marshall	Operation of Law July 12, 2018 Maud*
	GUD 10716 June 20, 2018 Mineola
Operation of Law July 12, 2018 Mount Pleasant	
Operation of Law July 12, 2018 Mt. Vernon	
Operation of Law July 12, 2018 Nacogdoches*	GUD 10716
June 20, 2018 Nederland	Operation of Law July 12,
2018 New Boston	Operation of Law July 12, 2018 Orange
	Operation of Law July 12, 2018 Overton
	Operation of Law July 12, 2018 Pine Forest
	Operation of Law July 12, 2018 Pinehurst*
GUD 10716 June 20, 2018 Red Lick	Operation of
Law May 29, 2018 Rose City*	GUD 10716 June 20,
2018 Rusk	Operation of Law July 12, 2018 San
Augustine*	GUD 10716 June 20, 2018 Shepherd*
	GUD 10716 June 20, 2018 Silsbee
Operation of Law July 12, 2018 Sour Lake	
Operation of Law July 12, 2018 Tenaha*	GUD 10716
June 20, 2018 Timpson*	GUD 10716 June 20, 2018
Trinity*	GUD 10716 June 20, 2018 Tyler
	Operation of Law July 12, 2018 Vidor*
	GUD 10716 June 20, 2018 West Orange*
GUD 10716	June 20, 2018 White Oak
Operation of Law July 12, 2018 *Relinquished jurisdiction to RRC The following	
rate schedules listed below go into effect for the following cities with the	
following effective dates: GSS-2091-GRIP 2019 GSLV-622 GRIP 2019 R-2091 GRIP 2019	
City	Authority Effective Date
Ames*	GUD 10834 June 19, 2019 Anahuac
	Operation of Law July 11, 2019 Atlanta
	Operation of Law July 11, 2019 Avinger*
GUD 10834	June 19, 2019 Beaumont
Law July 11, 2019 Bridge City	Operation of
11, 2019 Center*	Operation of Law July
China*	GUD 10834 June 19, 2019
	GUD 10834 June 19, 2019
Clarksville City	Operation of Law July 11, 2019 Cleveland
	Operation of Law July 11, 2019 Colmesneil*
GUD 10834	June 19, 2019 Crockett
GUD 10834	June 19, 2019 Daingerfield*
	GUD 10834

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27924

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

June 19, 2019 Dayton*	GUD 10834	June
19, 2019 De Kalb	Operation of Law	July 11,
2019 Diboll*	GUD 10834	June 19, 2019
Elkhart	GUD 10834	June 19, 2019 Gilmer*
	GUD 10834	June 19, 2019 Gladewater
	Operation of Law	May 28, 2019 Grapeland*
GUD 10834	June 19, 2019 Groveton*	
GUD 10834	June 19, 2019 Hideaway*	GUD 10834
June 19, 2019 Huntsville	Operation of Law	July 11,
2019 Hooks	Operation of Law	May 28, 2019
Hudson*	GUD 10716	June 19, 2019 Jacksonville
	Operation of Law	July 11, 2019 Jasper*
	GUD 10716	June 19, 2019 Jefferson
Operation of Law	May 28, 2019 Kilgore	
Operation of Law	July 11, 2019 Latexo*	GUD
10716	June 19, 2019 Lovelady*	GUD 10716
June 19, 2019 Linden	Operation of Law	July 11,
2019 Liberty	Operation of Law	July 11, 2019
Longview	Operation of Law	July 11, 2019 Lufkin
	Operation of Law	July 11, 2019 Lumberton*
	GUD 10834	June 19, 2019 Marshall
	Operation of Law	July 11, 2019 Maud*
GUD 10834	June 19, 2019 Mineola	
Operation of Law	July 11, 2019 Mount Pleasant	Operation of
Law	July 11, 2019 Mt. Vernon	Operation of Law
11, 2019 Nacogdoches*	GUD 10834	June 19, 2019
Nederland	Operation of Law	July 11, 2019 New Boston
	Operation of Law	July 11, 2019 Orange
	Operation of Law	July 11, 2019 Overton
Operation of Law	July 11, 2019 Pine Forest	Operation
of Law	July 11, 2019 Pinehurst*	GUD 10834
June 19, 2019 Red Lick	Operation of Law	May 28,
2019 Rose City*	GUD 10834	June 19, 2019
Rusk	Operation of Law	July 11, 2019 San
Augustine*	GUD 10834	June 19, 2019 Shepherd*
	GUD 10834	June 19, 2019 Silsbee
	Operation of Law	July 11, 2019 Sour Lake
Operation of Law	July 11, 2019 Tenaha*	GUD 10834
	June 19, 2019 Timpson*	GUD 10834
June 19, 2019 Trinity*		GUD 10834
19, 2019 Tyler	Operation of Law	May 28, 2019
Vidor*	GUD 10834	June 19, 2019 West
Orange*	GUD 10834	June 19, 2019 White Oak
	Operation of Law	July 11, 2019 *Relinquished jurisdiction to
RRC	The following rate schedules listed below go into effect for the following	
	cities with the following effective dates:	GSS-2098-I GSS-2098-U GSLV-629-I GSLV-
629-U R-2098-I R-2098-U	City	Authority

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Effective Date Ames*	GUD 10920	November 1, 2020 Anahuac
Operation of Law November 1, 2020 Atlanta		Operation of Law
November 1, 2020 Avinger*	GUD 10920	November 1, 2020 Beaumont
Operation of Law November 1, 2020 Bridge City		Operation of Law
November 1, 2020 Center*	GUD 10920	November 1, 2020
China*	GUD 10920	November 1, 2020 Clarksville City
Operation of Law November 1, 2020 Cleveland		Operation of Law November 1, 2020
Colmesneil*	GUD 10920	November 1, 2020 Crockett GUD 10920
November 1, 2020 Daingerfield*	GUD 10920	November 1, 2020
Dayton*	GUD 10920	November 1, 2020 De Kalb
Operation of Law November 1, 2020 Diboll*		GUD 10920
November 1, 2020 Elkhart	GUD 10920	November 1, 2020
Gilmer*	GUD 10920	November 1, 2020 Gladewater
Operation of Law November 1, 2020 Grapeland*	GUD 10920	November
1, 2020 Groveton*	GUD 10920	November 1, 2020 Hideaway* GUD
10920	November 1, 2020 Huntsville	Operation of Law November 1,
2020 Hudson*	GUD 10920	November 1, 2020 Jacksonville
Operation of Law November 1, 2020 Jasper*		GUD 10920
November 1, 2020 Jefferson	Operation of Law November 1, 2020 Kilgore	
Operation of Law November 1, 2020 Latexo*		GUD 10920
November 1, 2020 Lovelady*	GUD 10920	November 1, 2020 Linden
Operation of Law November 1, 2020 Liberty		Operation of Law
November 1, 2020 Longview	Operation of Law November 1, 2020 Lufkin	
Operation of Law November 1, 2020 Lumberton*		GUD 10920
November 1, 2020 Marshall	Operation of Law November 1, 2020 Maud*	
GUD 10920	November 1, 2020 Mineola	Operation of Law
November 1, 2020 Mount Pleasant	Operation of Law November 1, 2020 Mt. Vernon	
Operation of Law November 1, 2020 Nacogdoches*	GUD 10920	November 1,
2020 Nederland	Operation of Law November 1, 2020 New Boston	Operation of Law
November 1, 2020 Orange	Operation of Law November 1, 2020 Overton	
Operation of Law November 1, 2020 Pine Forest		Operation of Law
November 1, 2020 Pinehurst*	GUD 10920	November 1, 2020 Red
Lick	Operation of Law November 1, 2020 Rose City*	GUD 10920
November 1, 2020 Rusk	Operation of Law November 1, 2020 San	
Augustine* GUD 10920	November 1, 2020 Shepherd*	GUD 10920
November 1, 2020 Silsbee	Operation of Law November 1, 2020	
Sour Lake	Operation of Law November 1, 2020 Tenaha*	GUD 10920
November 1, 2020 Timpson*	GUD 10920	November 1, 2020
Trinity*	GUD 10920	November 1, 2020 Tyler
Operation of Law November 1, 2020 Vidor*		GUD 10920
1, 2020 West Orange*	GUD 10920	November
of Law November 1, 2020	November 1, 2020 White Oak	Operation
	*Relinquished jurisdiction to RRC	

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7009	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7061	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7123	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	JASPER, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7167	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7219	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			



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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7271	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7352	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7399	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7430	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8773	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
17749	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17742	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MAUD, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17748	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17751	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.2648	02/02/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1596	02/02/2021
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.6291	02/02/2021
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
8787	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8791	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$4.6545	02/02/2021
<u>CUSTOMER NAME</u>	HOOKS, INC.			
7025	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7038	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7061	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7122	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7157	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7225	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7207	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LINDALE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7213	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7230	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7253	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7304	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7361	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	TYLER, INC.			
7387	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			



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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17748	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
23636	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
17751	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	REDLICK, INC.			
23635	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
7009	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7050	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7092	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7138	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7131	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7140	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7157	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7214	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ORANGE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7254	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			

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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7333	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	VIDOR, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7372	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	WINNIE			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7419	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	BRONSON			
7130	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
8766	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8767	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8780	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8777	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8784	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17749	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$4.7574	03/03/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.6849	03/03/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.7318	03/03/2021
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
7165	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7153	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**TARIFF CODE: DS RRC TARIFF NO: 27924**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7166	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N			
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			

## GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7231	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7305	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7329	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N			
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	VIDOR, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7372	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N			
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N			
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	WINNIE			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BRONSON			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8766	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8783	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17735	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17739	N			
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N			
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17746	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	MAUD, INC.			
17750	N			
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N			
<u>CUSTOMER NAME</u>	OMAHA, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17957	N	Mcf	\$4.6553	01/04/2021
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34198	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
7009	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N			
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7046	N			
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.6299	01/04/2021
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N			
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7062	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.2650	01/04/2021
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27924**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7083	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N			
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N			
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7139	N			
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N			
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$5.1598	01/04/2021
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			

## REASONS FOR FILING

NEW?: N
RRC DOCKET NO: GUD10182/10345/10/433/10510/10619/10716/10834/10920
CITY ORDINANCE NO: app by Oper of Law
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): See BMTETXINC-1 & 2 Administrative Oversight: Eff 11/1/20 Add Whitehouse to this tariff

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 1182	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Pandy	MIDDLE:	LAST NAME: Livingston
TITLE: Reg. Data Specialist		
ADDRESS LINE 1: P.O. Box 2628		
ADDRESS LINE 2:		
CITY: Houston	STATE: TX	ZIP: 77252 ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-5571	EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

## LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

RULE1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS  
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 1. DEFINITIONS

(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.

(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.

(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.

(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.

(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.

(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.

(g) Commission: Railroad Commission of Texas.

## 2. APPLICATION OF RULES

(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.

(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.

(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter



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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

**14. ESCAPING GAS**

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

**15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES**

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

**16. ACCESS TO PREMISES**

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

**17. NON-LIABILITY**

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

## 19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;



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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294138	MISC-19-2		<p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294139	MISC-19-3		<p>Turning off service to active meter (per trip) - Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294140	MISC-19-4		<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294141	MISC-19-5		<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>

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## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294142 MISC-19-6

Change residential meter location or re-route residential service:

Minimum charge \$350 Install each additional meter on a Customer's service line \$55

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294133 MISC-19-1

Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294138 MISC-19-2

Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax

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294139	MISC-19-3	Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Turning off service to active meter (per trip) - Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call* \$47
		*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.
		TAX ADJUSTMENT
		The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294140	MISC-19-4	Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15
		TAX ADJUSTMENT
		The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294141	MISC-19-5	Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55
		TAX ADJUSTMENT
		The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294142	MISC-19-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55
		TAX ADJUSTMENT
		The Tax Adjustment will be calculated and adjusted

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294143	MISC-19-7	<p>periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294144	MISC-19-8	<p>Disconnect service at main \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294145	MISC-19-9	<p>9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294134	MISC-19-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294135	MISC-19-11	<p>Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main</p>



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Extensions.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294136 MISC-19-12

Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter)

\$20 TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294137 MISC-19-13

Returned check \$20

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294146 MISC-19-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

294135 MISC-19-11

Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294136 MISC-19-12

Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20

TAX ADJUSTMENT

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The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294143 MISC-19-7

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294144 MISC-19-8

Disconnect service at main \$300

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294145 MISC-19-9

9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294134 MISC-19-10

Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.

(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294137 MISC-19-13

Returned check \$20

## TAX ADJUSTMENT

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The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294146 MISC-19-CD

## DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

294133 MISC-19-1

Institution of service to residential or general service \$40  
After-hours surcharge for each after-hours service call\* \$47

\*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

## TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/18/2020

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 01/22/2021

GAS CONSUMED: N

AMENDMENT DATE: 01/04/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PGA-15T

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A/ CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

## A. DEFINITIONS

## 1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

## 2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

## 3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

## 5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ratio.

## 6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001  
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

## 8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

## 9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## 10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

## 11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes,

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

## PSIF-13

## PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

## TA-13

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET TAX ADJUSTMENT

RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts		
Tax Rate (1)		Franchise	Small	
Large				
City		Contract	Residential	
Commercial Commercial Industrial Transportation (2)				
Conroe		E_00012188 1.997%	1.997%	
1.997%	1.997% 0.500%			
Cut & Shoot		E_00012301 0.581%	0.581%	
0.581%	0.581% 0.500%			
Montgomery		E_00014045 0.000%	0.000%	0.000%
0.000%	0.500%			
New Waverly		E_00014179 0.581%	0.581%	
0.581%	0.581% 0.500%			
Oak Ridge North		E_00014303 1.070%	1.070%	1.070%
1.070%	0.500%			
Panorama Village		E_00014429 0.581%	0.581%	0.581%
0.581%	0.500%			
Shenandoah		E_00015140 0.581%	0.581%	0.581%
0.581%	0.500%			
Willis		E_00015894 1.070%	1.070%	
1.070%	1.070% 0.500%			
Bellaire		E_00011635 1.997%	1.997%	
1.997%	1.997% 0.500%			
Bunker Hill		E_00011877 1.070%	1.070%	
1.070%	1.070% 0.500%			
Deer Park		E_00012354 1.997%	1.997%	1.997%
1.997%	0.500%			
Galena Park		E_00012801 1.997%	1.997%	
1.997%	1.997% 0.500%			
Hedwig Village		E_00013075 1.070%	1.070%	
1.070%	1.070% 0.500%			
Hilshire Village		E_00013152 0.000%	0.000%	
0.000%	0.000% 0.500%			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Houston	E_00013200	1.997%	1.997%
1.997% 1.997% 0.500%			
Humble	E_00013223	1.997%	1.997%
1.997% 1.997% 0.500%			
Hunter's Creek	E_00013229	1.070%	1.070%
1.070% 1.070% 0.500%			
Jacinto City	E_00013300	1.997%	1.997%
1.997% 1.997% 0.500%			
Jersey Village	E_00013327	1.070%	1.070%
1.070% 1.070% 0.500%			
Meadow's Place	E_00013924	1.070%	1.070% 1.070%
1.070% 0.500%			
Missouri City	E_00014019	1.997%	1.997%
1.997% 1.997% 0.500%			
Nassau Bay	E_00014128	1.070%	1.070%
1.070% 1.070% 0.500%			
Pasadena	E_00014452	1.997%	1.997% 1.997%
1.997% 0.500%			
Piney Point Village	E_00014568	1.070%	1.070%
1.070% 1.070% 0.500%			
Roman Forest	E_00014894	0.581%	0.581%
0.581% 0.581% 0.500%			
South Houston	E_00015231	1.997%	1.997%
1.997% 1.997% 0.500%			
Southside Place	E_00015257	0.581%	0.581% 0.581%
0.581% 0.500%			
Spring Valley	E_00015292	1.070%	1.070%
1.070% 1.070% 0.500%			
Stafford	E_00015302	1.997%	1.997%
1.997% 1.997% 0.500%			
West University	E_00015809	1.997%	1.997% 1.997%
1.997% 0.500%			
Tomball	E_00034816	1.997%	1.997%
1.997% 1.997% 0.500%			
Houston Environs	OE_0013200	0.000%	0.000%
0.000% 0.000% 0.500%			
New Caney	OE_0014157	0.000%	0.000%
0.000% 0.000% 0.500%			
Houston Environs	OE_0014630	0.000%	0.000%
0.000% 0.000% 0.500%			
Houston Environs	OE_0015282	0.000%	0.000%
0.000% 0.000% 0.500%			
The Woodlands	OE_0015477	0.000%	0.000%
0.000% 0.000% 0.500%			

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

			Franchise	TA-9 Factors Small	
Large					
City			Contract	Residential	Commercial
Commercial Industrial Transportation					
Conroe			E_00012188	2.124%	2.124%
2.124%	2.124%	0.503%			
Cut & Shoot			E_00012301	0.615%	0.615%
0.615%	0.503%				0.615%
Montgomery			E_00014045	0.000%	0.000%
0.000%	0.503%				0.000%
New Waverly			E_00014179	0.615%	0.615%
0.615%	0.503%				0.615%
Oak Ridge North			E_00014303	1.127%	1.127%
1.082%	0.503%				1.127%
Panorama Village			E_00014429	0.615%	0.615%
0.615%	0.503%				0.615%
Shenandoah			E_00015140	0.609%	0.609%
0.584%	0.503%				0.609%
Willis			E_00015894	1.139%	1.139%
1.139%	1.139%	0.503%			
Bellaire			E_00011635	2.147%	2.147%
2.147%	2.147%	0.503%			
Bunker Hill			E_00011877	1.115%	1.115%
1.115%	0.518%				1.115%
Deer Park			E_00012354	2.124%	2.124%
2.124%	0.503%				2.124%
Galena Park			E_00012801	2.147%	2.147%
2.147%	0.503%				2.147%
Hedwig Village			E_00013075	1.115%	1.115%
1.082%	1.082%	0.503%			
Hilshire Village			E_00013152	0.000%	0.000%
0.000%	0.000%	0.503%			
Houston			E_00013200	2.147%	2.147%
2.147%	2.147%	0.530%			
Humble			E_00013223	2.102%	2.102%
2.102%	2.038%	0.503%			
Hunter's Creek			E_00013229	1.115%	1.115%
1.115%	1.115%	0.518%			
Jacinto City			E_00013300	2.147%	2.147%
2.147%	2.147%	0.503%			
Jersey Village			E_00013327	1.115%	1.115%
1.115%	1.115%	0.503%			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meadow's Place	E_00013924	1.127%	1.127%	1.127%
1.127% 0.503%				
Missouri City	E_00014019	2.102%	2.102%	
2.102% 2.102% 0.503%				
Nassau Bay	E_00014128	1.115%	1.115%	1.115%
1.082% 0.503%				
Pasadena	E_00014452	2.124%	2.124%	2.124%
2.124% 0.503%				
Piney Point Village	E_00014568	1.104%	1.104%	1.104%
1.104% 0.503%				
Roman Forest	E_00014894	0.615%	0.615%	
0.615% 0.615% 0.503%				
South Houston	E_00015231	2.147%	2.147%	
2.147% 2.147% 0.503%				
Southside Place	E_00015257	0.615%	0.615%	0.615%
0.615% 0.503%				
Spring Valley	E_00015292	1.115%	1.115%	
1.115% 1.115% 0.503%				
Stafford	E_00015302	2.102%	2.102%	
2.102% 2.102% 0.503%				
West University	E_00015809	2.147%	2.147%	2.147%
2.147% 0.503%				
Tomball	E_00034816	2.038%	2.038%	
2.038% 2.038% 0.503%				
Houston Environs	OE_0013200	0.000%	0.000%	0.000%
0.000% 0.503%				
New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000% 0.503%				
Houston Environs	OE_0014630	0.000%	0.000%	0.000%
0.000% 0.503%				
Houston Environs	OE_0015282	0.000%	0.000%	0.000%
0.000% 0.503%				
The Woodlands	OE_0015477	0.000%	0.000%	0.000%
0.000% 0.503%				

TCJA-HOU/TXC 2021

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-HOU/TXC 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

## ADDENDIX 1

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION  
RATE SHEET FRANCHISE FEE ADJUSTMENT  
RATE SCHEDULE NO. FFA-8

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer?s bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality?s franchise ordinance. Each municipality?s franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

## Compliance Filing

Oversight and Safety Division, Gas Services  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

	Franchise	Misc	City Franchise Rate	
			Small	
Large				
City		Contract	Residential	Commercial
Commercial Industrial Transportation Service Fees				
Conroe	E_00012188	4.000%	4.000%	4.000%
4.000% 7cents/MCF 0.000%				
Cut & Shoot	E_00012301	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
Montgomery	E_00014045	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
New Waverly	E_00014179	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Oak Ridge North	E_00014303	4.000%	4.000%	4.000%
0.000% 0.000%	0.000%			
Panorama Village	E_00014429	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Shenandoah	E_00015140	4.000%	4.000%	4.000%
0.000% 0.000%	0.000%			
Willis	E_00015894	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Bellaire	E_00011635	5.000%	5.000%	
5.000% 5.000% 7cents/MCF	0.000%			
Bunker Hill	E_00011877	3.000%	3.000%	3.000%
3.000% 3.000%	3.000%			
Deer Park	E_00012354	4.000%	4.000%	4.000%
4.000% 7cents/MCF	0.000%			
Galena Park	E_00012801	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Hedwig Village	E_00013075	3.000%	3.000%	0.000%
0.000% 0.000%	0.000%			
Hilshire Village	E_00013152	3.000%	3.000%	
3.000% 3.000% 0.000%	0.000%			
Houston	E_00013200	5.000%	5.000%	5.000%
5.000% 5.000%	5.000%			
Humble	E_00013223	3.000%	3.000%	3.000%
0.000% 0.000%	0.000%			
Hunter's Creek	E_00013229	3.000%	3.000%	3.000%
3.000% 3.000%	3.000%			
Jacinto City	E_00013300	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000% 7cents/MCF	0.000%			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000% 0.000%	0.000%			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000% 7cents/MCF	0.000%			
Nassau Bay	E_00014128	3.000%	3.000%	3.000%
0.000% 0.000%	0.000%			
Pasadena	E_00014452	4.000%	4.000%	4.000%
4.000% 7cents/MCF	0.000%			
Piney Point Village	E_00014568	2.000%	2.000%	2.000%
2.000 0.000%	0.000%			
Roman Forest	E_00014894	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
South Houston	E_00015231	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Southside Place	E_00015257	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Spring Valley	E_00015292	3.000%	3.000%	3.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3.000%	7cents/MCF	0.000%			
Stafford			E_00015302	3.000%	3.000%
3.000%	3.000%	7cents/MCF	0.000%		
Tomball			E_00034816	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
West University			E_00015809	5.000%	5.000%
5.000%	7cents/MCF	0.000%			
Houston Environs			OE_0013200	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
New Caney			OE_0014157	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
Houston Environs			OE_0014630	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
Houston Environs			OE_0015282	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
					City Franchise
Factor					
			Franchise		Small
Large			Misc		
City			Contract	Residential	Commercial
Commercial Industrial Transportation Service Fees					
The Woodlands			OE_0015477	0.000%	0.000%
0.000%	0.000%		0.000%		
Conroe			E_00012188	4.255%	4.255%
4.255%	7cents/MCF	0.000%			
Cut & Shoot			E_00012301	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Montgomery			E_00014045	5.263%	5.263%
5.263%	7cents/MCF	0.000%			
New Waverly			E_00014179	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Oak Ridge North			E_00014303	4.214%	4.214%
0.000%	0.000%		0.000%		
Panorama Village			E_00014429	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Shenandoah			E_00015140	4.192%	4.192%
0.000%	0.000%		0.000%		
Willis			E_00015894	5.323%	5.323%
5.323%	5.323%	7cents/MCF	0.000%		
Bellaire			E_00011635	5.376%	5.376%
5.376%	5.376%	7cents/MCF	0.000%		
Bunker Hill			E_00011877	3.127%	3.127%
3.127%	3.109%		3.090%		
Deer Park			E_00012354	4.255%	4.255%
4.255%	7cents/MCF	0.000%			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Galena Park	E_00012801	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Hedwig Village	E_00013075	3.127%	3.127%	
0.000% 0.000% 0.000%		0.000%		
Hilshire Village	E_00013152	3.093%	3.093%	
3.093% 3.093% 0.000%		0.000%		
Houston	E_00013200	5.376%	5.376%	
5.376% 5.376% 5.290%		5.263%		
Humble	E_00013223	3.158%	3.158%	
3.158% 0.000% 0.000%		0.000%		
Hunter's Creek	E_00013229	3.127%	3.127%	
3.127% 3.127% 3.109%		3.090%		
Jacinto City	E_00013300	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Jersey Village	E_00013327	3.127%	3.127%	
3.127% 3.127% 7cents/MCF 0.000%				
Meadow's Place	E_00013924	4.214%	4.214%	4.214%
4.214% 0.000% 0.000%				
Missouri City	E_00014019	3.158%	3.158%	3.158%
3.158% 7cents/MCF 0.000%				
Nassau Bay	E_00014128	3.127%	3.127%	3.127%
0.000% 0.000% 0.000%				
Pasadena	E_00014452	4.255%	4.255%	4.255%
4.255% 7cents/MCF 0.000%				
Piney Point Village	E_00014568	2.063%	2.063%	2.063%
2.063% 0.000% 0.000%				
Roman Forest	E_00014894	5.296%	5.296%	5.296%
5.296% 7cents/MCF 0.000%				
South Houston	E_00015231	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Southside Place	E_00015257	5.296%	5.296%	5.296%
5.296% 7cents/MCF 0.000%				
Spring Valley	E_00015292	3.127%	3.127%	3.127%
3.127% 7cents/MCF 0.000%				
Stafford	E_00015302	3.158%	3.158%	
3.158% 3.158% 7cents/MCF 0.000%				
Tomball	E_00034816	0.000%	0.000%	
0.000% 0.000% 0.000%		0.000%		
West University	E_00015809	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Houston Environs	OE_0013200	0.000%	0.000%	0.000%
0.000% 0.000% 0.000%				
New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000% 0.000% 0.000%				
Houston Environs	OE_0014630	0.000%	0.000%	0.000%
0.000% 0.000% 0.000%				
Houston Environs	OE_0015282	0.000%	0.000%	0.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000% 0.000%	0.000%		
The Woodlands	OE_0015477 0.000%	0.000%	0.000%
0.000% 0.000%	0.000%		

## HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I

GSS-2095-U

GSLV-626-I

GSLV-626-U

R-2095-I

R-2095-U

Bellaire, Inc. Operation of Law 5/30/2017

Bunker Hill Village, Inc. Operation of Law 5/30/2017

Deer Park, Inc. Operation of Law 5/30/2017

Hedwig Village, Inc. Operation of Law 5/30/2017

Hilshire Village, Inc. Operation of Law 5/30/2017

Humble, Inc. Operation of Law 5/30/2017

Jersey Village, Inc. Operation of Law 5/30/2017

Meadows Place, Inc. Operation of Law 5/30/2017

Missouri City, Inc. Operation of Law 5/30/2017

Montgomery, Inc. Operation of Law 5/30/2017

Nassau Bay, Inc. Operation of Law 5/30/2017

Piney Point Village, Inc. Operation of Law 5/30/2017

Spring Valley, Inc. Operation of Law 5/30/2017

Stafford, Inc. Operation of Law 5/30/2017

Conroe Environs Operation of Law 5/30/2017

Cut &amp; Shoot, Inc. GUD10567 5/30/2017

Galena Park, Inc. GUD10567 5/30/2017

Houston Environs GUD10567 5/30/2017

Jacinto City, Inc. GUD10567 5/30/2017

New Waverly, Inc. GUD10567 5/30/2017

Panorama Village, Inc. GUD10567 5/30/2017

Roman Forest, Inc. GUD10567 5/30/2017

South Houston, Inc. GUD10567 5/30/2017

Southside Place, Inc. GUD10567 5/30/2017

West University Place, Inc. GUD10567 5/30/2017

Willis, Inc. GUD10567 5/30/2017

Conroe, Inc. Operation of Law 5/30/2017

Houston, Inc. Operation of Law 5/30/2017

Hunters Creek Village, Inc. Operation of Law 5/30/2017

Oak Ridge North, Inc. Operation of Law 5/30/2017

Pasadena, Inc. Operation of Law 5/30/2017

Shenandoah, Inc. Operation of Law 5/30/2017

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018

GSS-2095-A-U-GRIP 2018

GSLV-626A-I-GRIP 2018

GSLV-626A-U-GRIP 2018

R-2095A-I-GRIP 2018

R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble, Inc.	Operation of Law	5/29/2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place, Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27925**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Willis\* GUD 10715 6/20/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019  
GSS-2095-A-U-GRIP 2019  
GSLV-626A-I-GRIP 2019  
GSLV-626A-U-GRIP 2019  
R-2095A-I-GRIP 2019  
R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble, Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27925**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020  
GSLV-626A-U-GRIP 2020  
GSS-2095A-I-GRIP 2020  
GSS-2095-A-U-GRIP 2020  
R-2095A-I-GRIP 2020  
R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Piney Point Village, Inc.	Operation of Law 6/18/2020
	Porter	GUD 10948 6/18/2020
	Roman Forest, Inc.*	GUD 10948 6/18/2020
	Shenandoah, Inc.	Operation of Law 6/18/2020
	Shenandoah Environs	Operation of Law 6/18/2020
	South Houston, Inc.*	GUD 10948 6/18/2020
	Southside Place, Inc. *	GUD 10948 6/18/2020
	Sprin	GUD 10948 6/18/2020
	Spring Valley, Inc.	Operation of Law 6/18/2020
	Stafford, Inc.	Operation of Law 6/18/2020
	Tomball	Operation of Law 6/18/2020
	West University Place, Inc.*	GUD 10948 6/18/2020
	Willis*	GUD 10948 6/18/2020
	The Woodlands	GUD 10948 6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

## GSLV-626A-I-GRIP2020

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION - INCORPORATED RATE SHEET  
GENERAL SERVICE LARGE VOLUME  
RATE SCHEDULE NO. GSLV-626A-I-GRIP 2020

## AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

## APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27925**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(a) The Base Rate consisting of:

(1) Customer Charge - \$224.06 1

(2) Commodity Charge - All Ccf @ \$0.08199 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment -  
The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. \_\_\_\_\_

Notes: 1

Customer Charge \$174.32 (GUD 10749)

2018 GRIP Charge 14.58 (GUD 10715)

2019 GRIP Charge 14.51 (GUD 10835)

2020 GRIP Charge 20.65 (GUD 10948)

Total Customer Charge \$224.06 2 Commodity Charge of \$0.08199 (GUD 10749)

**WRITTEN CONTRACT**

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

**MEASUREMENT**

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The term Mcf shall mean 1,000 cubic feet of gas.  
The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.

A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding

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the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**RATE ADJUSTMENT PROVISIONS**

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
31322	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7048	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7344	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
38392	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	TOMBALL, INC			
7067	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CONROE, INC			
17696	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
7048	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
38392	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	TOMBALL, INC			
7081	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7250	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	STAFFORD, INC.			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b> 2020 GRIP app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b> Effective 1/4/21: Administrative Filing-104.111 Replace TCJA-HOU-TXC with TCJA-HOU-TXC 2021
<b>OTHER(EXPLAIN):</b> See HOUIND-1

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

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## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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## LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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## QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294188	MISC-16-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294193	MISC-16-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294194	MISC-16-3		<p>Turning off service to active meter - account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294195	MISC-16-4		<p>Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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294196	MISC-16-5	<p>periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>**Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294197	MISC-16-6	<p>Change residential meter location:</p> <p>Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294198	MISC-16-7	<p>Tap Charge No charge***</p> <p>***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294199	MISC-16-8	<p>Disconnect service at main \$300</p> <p>(Plus any costs arising out of any city ordinance or regulation governing work in city streets)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294200	MISC-16-9	<p>Restore service at main after termination for non-payment \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>



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TARIFF CODE: DS RRC TARIFF NO: 27925

294189	MISC-16-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294190	MISC-16-11	<p>Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294191	MISC-16-12	<p>Returned check \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294192	MISC-16-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294201	MISC-16-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/18/2020

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 01/22/2021

GAS CONSUMED: N

AMENDMENT DATE: 01/04/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PGA-15T

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A/ CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales

## GAS SERVICES DIVISION

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## RATE SCHEDULE

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Ratio.

## 6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001  
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

## 8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

## 9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

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## 10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

## 11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes,

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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## RATE SCHEDULE

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adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying

## GAS SERVICES DIVISION

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## RATE SCHEDULE

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Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

## PSIF-13

## PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

## TA-13

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET TAX ADJUSTMENT

RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts		
Tax Rate (1)		Franchise	Small	
Large				
City		Contract	Residential	
Commercial Commercial Industrial Transportation (2)				
Conroe		E_00012188 1.997%	1.997%	
1.997%	1.997% 0.500%			
Cut & Shoot		E_00012301 0.581%	0.581%	
0.581%	0.581% 0.500%			
Montgomery		E_00014045 0.000%	0.000%	
0.000%	0.500%			
New Waverly		E_00014179 0.581%	0.581%	
0.581%	0.581% 0.500%			
Oak Ridge North		E_00014303 1.070%	1.070%	
1.070%	0.500%			
Panorama Village		E_00014429 0.581%	0.581%	
0.581%	0.500%			
Shenandoah		E_00015140 0.581%	0.581%	
0.581%	0.500%			
Willis		E_00015894 1.070%	1.070%	
1.070%	1.070% 0.500%			
Bellaire		E_00011635 1.997%	1.997%	
1.997%	1.997% 0.500%			
Bunker Hill		E_00011877 1.070%	1.070%	
1.070%	1.070% 0.500%			
Deer Park		E_00012354 1.997%	1.997%	
1.997%	0.500%			
Galena Park		E_00012801 1.997%	1.997%	
1.997%	1.997% 0.500%			
Hedwig Village		E_00013075 1.070%	1.070%	
1.070%	1.070% 0.500%			
Hilshire Village		E_00013152 0.000%	0.000%	
0.000%	0.000% 0.500%			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Houston	E_00013200	1.997%	1.997%
1.997%	1.997%	0.500%	
Humble	E_00013223	1.997%	1.997%
1.997%	1.997%	0.500%	
Hunter's Creek	E_00013229	1.070%	1.070%
1.070%	1.070%	0.500%	
Jacinto City	E_00013300	1.997%	1.997%
1.997%	1.997%	0.500%	
Jersey Village	E_00013327	1.070%	1.070%
1.070%	1.070%	0.500%	
Meadow's Place	E_00013924	1.070%	1.070%
1.070%	1.070%	0.500%	1.070%
Missouri City	E_00014019	1.997%	1.997%
1.997%	1.997%	0.500%	
Nassau Bay	E_00014128	1.070%	1.070%
1.070%	1.070%	0.500%	
Pasadena	E_00014452	1.997%	1.997%
1.997%	1.997%	0.500%	1.997%
Piney Point Village	E_00014568	1.070%	1.070%
1.070%	1.070%	0.500%	
Roman Forest	E_00014894	0.581%	0.581%
0.581%	0.581%	0.500%	
South Houston	E_00015231	1.997%	1.997%
1.997%	1.997%	0.500%	
Southside Place	E_00015257	0.581%	0.581%
0.581%	0.581%	0.500%	0.581%
Spring Valley	E_00015292	1.070%	1.070%
1.070%	1.070%	0.500%	
Stafford	E_00015302	1.997%	1.997%
1.997%	1.997%	0.500%	
West University	E_00015809	1.997%	1.997%
1.997%	1.997%	0.500%	1.997%
Tomball	E_00034816	1.997%	1.997%
1.997%	1.997%	0.500%	
Houston Environs	OE_0013200	0.000%	0.000%
0.000%	0.000%	0.500%	
New Caney	OE_0014157	0.000%	0.000%
0.000%	0.000%	0.500%	
Houston Environs	OE_0014630	0.000%	0.000%
0.000%	0.000%	0.500%	
Houston Environs	OE_0015282	0.000%	0.000%
0.000%	0.000%	0.500%	
The Woodlands	OE_0015477	0.000%	0.000%
0.000%	0.000%	0.500%	

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

		Franchise		TA-9 Factors Small	
Large					
City		Contract		Residential	Commercial
Commercial Industrial Transportation					
Conroe		E_00012188	2.124%	2.124%	
2.124%	2.124% 0.503%				
Cut & Shoot		E_00012301	0.615%	0.615%	0.615%
0.615%	0.503%				
Montgomery		E_00014045	0.000%	0.000%	0.000%
0.000%	0.503%				
New Waverly		E_00014179	0.615%	0.615%	0.615%
0.615%	0.503%				
Oak Ridge North		E_00014303	1.127%	1.127%	1.127%
1.082%	0.503%				
Panorama Village		E_00014429	0.615%	0.615%	0.615%
0.615%	0.503%				
Shenandoah		E_00015140	0.609%	0.609%	0.609%
0.584%	0.503%				
Willis		E_00015894	1.139%	1.139%	
1.139%	1.139% 0.503%				
Bellaire		E_00011635	2.147%	2.147%	
2.147%	2.147% 0.503%				
Bunker Hill		E_00011877	1.115%	1.115%	1.115%
1.115%	0.518%				
Deer Park		E_00012354	2.124%	2.124%	2.124%
2.124%	0.503%				
Galena Park		E_00012801	2.147%	2.147%	2.147%
2.147%	0.503%				
Hedwig Village		E_00013075	1.115%	1.115%	
1.082%	1.082% 0.503%				
Hilshire Village		E_00013152	0.000%	0.000%	
0.000%	0.000% 0.503%				
Houston		E_00013200	2.147%	2.147%	
2.147%	2.147% 0.530%				
Humble		E_00013223	2.102%	2.102%	
2.102%	2.038% 0.503%				
Hunter's Creek		E_00013229	1.115%	1.115%	
1.115%	1.115% 0.518%				
Jacinto City		E_00013300	2.147%	2.147%	
2.147%	2.147% 0.503%				
Jersey Village		E_00013327	1.115%	1.115%	
1.115%	1.115% 0.503%				

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meadow's Place	E_00013924	1.127%	1.127%	1.127%
1.127% 0.503%				
Missouri City	E_00014019	2.102%	2.102%	
2.102% 2.102% 0.503%				
Nassau Bay	E_00014128	1.115%	1.115%	1.115%
1.082% 0.503%				
Pasadena	E_00014452	2.124%	2.124%	2.124%
2.124% 0.503%				
Piney Point Village	E_00014568	1.104%	1.104%	1.104%
1.104% 0.503%				
Roman Forest	E_00014894	0.615%	0.615%	
0.615% 0.615% 0.503%				
South Houston	E_00015231	2.147%	2.147%	
2.147% 2.147% 0.503%				
Southside Place	E_00015257	0.615%	0.615%	0.615%
0.615% 0.503%				
Spring Valley	E_00015292	1.115%	1.115%	
1.115% 1.115% 0.503%				
Stafford	E_00015302	2.102%	2.102%	
2.102% 2.102% 0.503%				
West University	E_00015809	2.147%	2.147%	2.147%
2.147% 0.503%				
Tomball	E_00034816	2.038%	2.038%	
2.038% 2.038% 0.503%				
Houston Environs	OE_0013200	0.000%	0.000%	0.000%
0.000% 0.503%				
New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000% 0.503%				
Houston Environs	OE_0014630	0.000%	0.000%	0.000%
0.000% 0.503%				
Houston Environs	OE_0015282	0.000%	0.000%	0.000%
0.000% 0.503%				
The Woodlands	OE_0015477	0.000%	0.000%	0.000%
0.000% 0.503%				

TCJA-HOU/TXC 2021

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-HOU/TXC 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

## ADDENDIX 1

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION  
RATE SHEET FRANCHISE FEE ADJUSTMENT  
RATE SCHEDULE NO. FFA-8

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Oversight and Safety Division, Gas Services  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

	Franchise	Misc	City Franchise Rate	
			Small	
Large				
City	Contract		Residential	Commercial
Commercial Industrial Transportation Service Fees				
Conroe	E_00012188	4.000%	4.000%	4.000%
4.000% 7cents/MCF 0.000%				
Cut & Shoot	E_00012301	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
Montgomery	E_00014045	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
New Waverly	E_00014179	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Oak Ridge North	E_00014303	4.000%	4.000%	4.000%
0.000% 0.000%	0.000%			
Panorama Village	E_00014429	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Shenandoah	E_00015140	4.000%	4.000%	4.000%
0.000% 0.000%	0.000%			
Willis	E_00015894	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Bellaire	E_00011635	5.000%	5.000%	
5.000% 5.000% 7cents/MCF	0.000%			
Bunker Hill	E_00011877	3.000%	3.000%	3.000%
3.000% 3.000%	3.000%			
Deer Park	E_00012354	4.000%	4.000%	4.000%
4.000% 7cents/MCF	0.000%			
Galena Park	E_00012801	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Hedwig Village	E_00013075	3.000%	3.000%	0.000%
0.000% 0.000%	0.000%			
Hilshire Village	E_00013152	3.000%	3.000%	
3.000% 3.000% 0.000%	0.000%			
Houston	E_00013200	5.000%	5.000%	5.000%
5.000% 5.000%	5.000%			
Humble	E_00013223	3.000%	3.000%	3.000%
0.000% 0.000%	0.000%			
Hunter's Creek	E_00013229	3.000%	3.000%	3.000%
3.000% 3.000%	3.000%			
Jacinto City	E_00013300	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000% 7cents/MCF	0.000%			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000% 0.000%	0.000%			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000% 7cents/MCF	0.000%			
Nassau Bay	E_00014128	3.000%	3.000%	3.000%
0.000% 0.000%	0.000%			
Pasadena	E_00014452	4.000%	4.000%	4.000%
4.000% 7cents/MCF	0.000%			
Piney Point Village	E_00014568	2.000%	2.000%	2.000%
2.000 0.000%	0.000%			
Roman Forest	E_00014894	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
South Houston	E_00015231	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Southside Place	E_00015257	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Spring Valley	E_00015292	3.000%	3.000%	3.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3.000%	7cents/MCF	0.000%			
Stafford			E_00015302	3.000%	3.000%
3.000%	3.000%	7cents/MCF	0.000%		
Tomball			E_00034816	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
West University			E_00015809	5.000%	5.000%
5.000%	7cents/MCF	0.000%			
Houston Environs			OE_0013200	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
New Caney			OE_0014157	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
Houston Environs			OE_0014630	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
Houston Environs			OE_0015282	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
					City Franchise
Factor					
			Franchise		Small
Large			Misc		
City			Contract		Residential
Commercial Industrial Transportation Service Fees					Commercial
The Woodlands			OE_0015477	0.000%	0.000%
0.000%	0.000%		0.000%		
Conroe			E_00012188	4.255%	4.255%
4.255%	7cents/MCF	0.000%			
Cut & Shoot			E_00012301	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Montgomery			E_00014045	5.263%	5.263%
5.263%	7cents/MCF	0.000%			
New Waverly			E_00014179	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Oak Ridge North			E_00014303	4.214%	4.214%
0.000%	0.000%		0.000%		
Panorama Village			E_00014429	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Shenandoah			E_00015140	4.192%	4.192%
0.000%	0.000%		0.000%		
Willis			E_00015894	5.323%	5.323%
5.323%	5.323%	7cents/MCF	0.000%		
Bellaire			E_00011635	5.376%	5.376%
5.376%	5.376%	7cents/MCF	0.000%		
Bunker Hill			E_00011877	3.127%	3.127%
3.127%	3.109%		3.090%		
Deer Park			E_00012354	4.255%	4.255%
4.255%	7cents/MCF	0.000%			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Galena Park	E_00012801	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Hedwig Village	E_00013075	3.127%	3.127%	
0.000% 0.000% 0.000%		0.000%		
Hilshire Village	E_00013152	3.093%	3.093%	
3.093% 3.093% 0.000%		0.000%		
Houston	E_00013200	5.376%	5.376%	
5.376% 5.376% 5.290%		5.263%		
Humble	E_00013223	3.158%	3.158%	
3.158% 0.000% 0.000%		0.000%		
Hunter's Creek	E_00013229	3.127%	3.127%	
3.127% 3.127% 3.109%		3.090%		
Jacinto City	E_00013300	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Jersey Village	E_00013327	3.127%	3.127%	
3.127% 3.127% 7cents/MCF 0.000%				
Meadow's Place	E_00013924	4.214%	4.214%	4.214%
4.214% 0.000% 0.000%				
Missouri City	E_00014019	3.158%	3.158%	3.158%
3.158% 7cents/MCF 0.000%				
Nassau Bay	E_00014128	3.127%	3.127%	3.127%
0.000% 0.000% 0.000%				
Pasadena	E_00014452	4.255%	4.255%	4.255%
4.255% 7cents/MCF 0.000%				
Piney Point Village	E_00014568	2.063%	2.063%	2.063%
2.063% 0.000% 0.000%				
Roman Forest	E_00014894	5.296%	5.296%	5.296%
5.296% 7cents/MCF 0.000%				
South Houston	E_00015231	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Southside Place	E_00015257	5.296%	5.296%	5.296%
5.296% 7cents/MCF 0.000%				
Spring Valley	E_00015292	3.127%	3.127%	3.127%
3.127% 7cents/MCF 0.000%				
Stafford	E_00015302	3.158%	3.158%	
3.158% 3.158% 7cents/MCF 0.000%				
Tomball	E_00034816	0.000%	0.000%	
0.000% 0.000% 0.000%		0.000%		
West University	E_00015809	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Houston Environs	OE_0013200	0.000%	0.000%	0.000%
0.000% 0.000% 0.000%				
New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000% 0.000% 0.000%				
Houston Environs	OE_0014630	0.000%	0.000%	0.000%
0.000% 0.000% 0.000%				
Houston Environs	OE_0015282	0.000%	0.000%	0.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000% 0.000%	0.000%		
The Woodlands	OE_0015477 0.000%	0.000%	0.000%
0.000% 0.000%	0.000%		

## GSS-2095A-I-GRIP2020

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON DIVISION - INCORPORATED  
 RATE SHEET GENERAL SERVICE SMALL  
 RATE SCHEDULE NO. GSS-2095A-I-GRIP 2020

## APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$20.87 1

(2) Commodity Charge - All Ccf \$0.05654 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## Notes:

1 Customer Charge	\$17.67 (GUD 10749)
2018 GRIP Charge	1.01 (GUD 10715)
2019 GRIP Charge	0.85 (GUD 10835)
2020 GRIP Charge	1.34 (GUD 10948)
Total Customer Charge	\$20.87
2 Commodity Charge of	\$0.05654 (GUD 10749)

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I

GSS-2095-U

GSLV-626-I

GSLV-626-U

R-2095-I

R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble, Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place , Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017
Shenandoah, Inc.	Operation of Law	5/30/2017

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018  
 GSS-2095-A-U-GRIP 2018  
 GSLV-626A-I-GRIP 2018  
 GSLV-626A-U-GRIP 2018  
 R-2095A-I-GRIP 2018  
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/.2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 27928**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place , Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019  
GSS-2095-A-U-GRIP 2019  
GSLV-626A-I-GRIP 2019  
GSLV-626A-U-GRIP 2019  
R-2095A-I-GRIP 2019  
R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020  
 GSLV-626A-U-GRIP 2020  
 GSS-2095A-I-GRIP 2020  
 GSS-2095-A-U-GRIP 2020  
 R-2095A-I-GRIP 2020  
 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Sprin	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020
Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

## RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27928**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
31322	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7048	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27928**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7344	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
38392	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	TOMBALL, INC			
7048	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PASADENA, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27928**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7272	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	TOMBALL, INC			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b> 2020 GRIP app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b> Effective 1/4/21: Administrative Filing-104.111 Replace TCJA-HOU-TXC with TCJA-HOU-TXC 2021
<b>OTHER(EXPLAIN):</b> See HOUIND-1

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27928

## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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## QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall



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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

## 19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the



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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294203	MISC-16-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294208	MISC-16-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294209	MISC-16-3		<p>Turning off service to active meter - account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294210	MISC-16-4		<p>Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted</p>

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294211	MISC-16-5	<p>periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>**Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294212	MISC-16-6	<p>Change residential meter location:</p> <p>Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294213	MISC-16-7	<p>Tap Charge No charge***</p> <p>***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294214	MISC-16-8	<p>Disconnect service at main \$300</p> <p>(Plus any costs arising out of any city ordinance or regulation governing work in city streets)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294215	MISC-16-9	<p>Restore service at main after termination for non-payment \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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294204	MISC-16-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294205	MISC-16-11	<p>Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294206	MISC-16-12	<p>Returned check \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294207	MISC-16-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294216	MISC-16-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>



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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/18/2020

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 01/22/2021

GAS CONSUMED: N

AMENDMENT DATE: 01/04/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PSIF-13

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

R-2095-I-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION - INCORPORATED

RATE SHEET RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2095-I-GRIP 2020

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$17.39 1

(2) Commodity Charge -

All Ccf \$0.07196 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. \_\_\_\_\_

## Notes:

1 Customer Charge	\$15.25 (GUD 10749)
2018 GRIP Charge	0.68 (GUD 10715)
2019 GRIP Charge	0.57 (GUD 10835)
2020 GRIP Charge	0.89 (GUD 10948)
Total Customer Charge	\$17.39

2 Commodity Charge of \$0.07196 (GUD 10749)

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority.  
A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

TA-13

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## State Gross Receipts

## Tax Rate (1)

## Franchise

## Small

## Large

## City

## Contract

## Residential

## Commercial Commercial Industrial Transportation (2)

## Conroe

E\_00012188 1.997%

1.997%

1.997% 0.500%

## Cut &amp; Shoot

E\_00012301 0.581%

0.581%

0.581% 0.581% 0.500%

## Montgomery

E\_00014045 0.000%

0.000%

0.000%

0.000% 0.500%

## New Waverly

E\_00014179 0.581%

0.581%

0.581% 0.581% 0.500%

## Oak Ridge North

E\_00014303 1.070%

1.070%

1.070%

1.070% 0.500%

## Panorama Village

E\_00014429 0.581%

0.581%

0.581%

0.581% 0.500%

## Shenandoah

E\_00015140 0.581%

0.581%

0.581%

0.581% 0.500%

## Willis

E\_00015894 1.070%

1.070%

1.070% 1.070% 0.500%

## Bellaire

E\_00011635 1.997%

1.997%

1.997% 1.997% 0.500%

## Bunker Hill

E\_00011877 1.070%

1.070%

1.070% 1.070% 0.500%

## Deer Park

E\_00012354 1.997%

1.997%

1.997%

1.997% 0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Galena Park	E_00012801	1.997%	1.997%
1.997% 1.997% 0.500%			
Hedwig Village	E_00013075	1.070%	1.070%
1.070% 1.070% 0.500%			
Hilshire Village	E_00013152	0.000%	0.000%
0.000% 0.000% 0.500%			
Houston	E_00013200	1.997%	1.997%
1.997% 1.997% 0.500%			
Humble	E_00013223	1.997%	1.997%
1.997% 1.997% 0.500%			
Hunter's Creek	E_00013229	1.070%	1.070%
1.070% 1.070% 0.500%			
Jacinto City	E_00013300	1.997%	1.997%
1.997% 1.997% 0.500%			
Jersey Village	E_00013327	1.070%	1.070%
1.070% 1.070% 0.500%			
Meadow's Place	E_00013924	1.070%	1.070% 1.070%
1.070% 0.500%			
Missouri City	E_00014019	1.997%	1.997%
1.997% 1.997% 0.500%			
Nassau Bay	E_00014128	1.070%	1.070%
1.070% 1.070% 0.500%			
Pasadena	E_00014452	1.997%	1.997% 1.997%
1.997% 0.500%			
Piney Point Village	E_00014568	1.070%	1.070%
1.070% 1.070% 0.500%			
Roman Forest	E_00014894	0.581%	0.581%
0.581% 0.581% 0.500%			
South Houston	E_00015231	1.997%	1.997%
1.997% 1.997% 0.500%			
Southside Place	E_00015257	0.581%	0.581% 0.581%
0.581% 0.500%			
Spring Valley	E_00015292	1.070%	1.070%
1.070% 1.070% 0.500%			
Stafford	E_00015302	1.997%	1.997%
1.997% 1.997% 0.500%			
West University	E_00015809	1.997%	1.997% 1.997%
1.997% 0.500%			
Tomball	E_00034816	1.997%	1.997%
1.997% 1.997% 0.500%			
Houston Environs	OE_0013200	0.000%	0.000%
0.000% 0.000% 0.500%			
New Caney	OE_0014157	0.000%	0.000%
0.000% 0.000% 0.500%			
Houston Environs	OE_0014630	0.000%	0.000%
0.000% 0.000% 0.500%			
Houston Environs	OE_0015282	0.000%	0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.000% 0.000% 0.500%

The Woodlands OE\_0015477 0.000% 0.000%

0.000% 0.000% 0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;  
applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

		Franchise	TA-9 Factors	
			Small	
Large		Contract	Residential	Commercial
City				
Commercial Industrial Transportation				
Conroe		E_00012188	2.124%	
2.124%	2.124% 0.503%			
Cut & Shoot		E_00012301	0.615%	0.615%
0.615% 0.503%				0.615%
Montgomery		E_00014045	0.000%	0.000%
0.000% 0.503%				0.000%
New Waverly		E_00014179	0.615%	0.615%
0.615% 0.503%				0.615%
Oak Ridge North		E_00014303	1.127%	1.127%
1.082% 0.503%				1.127%
Panorama Village		E_00014429	0.615%	0.615%
0.615% 0.503%				0.615%
Shenandoah		E_00015140	0.609%	0.609%
0.584% 0.503%				0.609%
Willis		E_00015894	1.139%	1.139%
1.139%	1.139% 0.503%			
Bellaire		E_00011635	2.147%	2.147%
2.147%	2.147% 0.503%			
Bunker Hill		E_00011877	1.115%	1.115%
1.115% 0.518%				1.115%
Deer Park		E_00012354	2.124%	2.124%
2.124% 0.503%				2.124%
Galena Park		E_00012801	2.147%	2.147%
2.147% 0.503%				2.147%
Hedwig Village		E_00013075	1.115%	1.115%
1.082%	1.082% 0.503%			
Hilshire Village		E_00013152	0.000%	0.000%
0.000%	0.000% 0.503%			
Houston		E_00013200	2.147%	2.147%
2.147%	2.147% 0.530%			
Humble		E_00013223	2.102%	2.102%
2.102%	2.038% 0.503%			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hunter's Creek	E_00013229	1.115%	1.115%	
1.115% 1.115% 0.518%				
Jacinto City	E_00013300	2.147%	2.147%	
2.147% 2.147% 0.503%				
Jersey Village	E_00013327	1.115%	1.115%	
1.115% 1.115% 0.503%				
Meadow's Place	E_00013924	1.127%	1.127%	1.127%
1.127% 0.503%				
Missouri City	E_00014019	2.102%	2.102%	
2.102% 2.102% 0.503%				
Nassau Bay	E_00014128	1.115%	1.115%	1.115%
1.082% 0.503%				
Pasadena	E_00014452	2.124%	2.124%	2.124%
2.124% 0.503%				
Piney Point Village	E_00014568	1.104%	1.104%	1.104%
1.104% 0.503%				
Roman Forest	E_00014894	0.615%	0.615%	
0.615% 0.615% 0.503%				
South Houston	E_00015231	2.147%	2.147%	
2.147% 2.147% 0.503%				
Southside Place	E_00015257	0.615%	0.615%	0.615%
0.615% 0.503%				
Spring Valley	E_00015292	1.115%	1.115%	
1.115% 1.115% 0.503%				
Stafford	E_00015302	2.102%	2.102%	
2.102% 2.102% 0.503%				
West University	E_00015809	2.147%	2.147%	2.147%
2.147% 0.503%				
Tomball	E_00034816	2.038%	2.038%	
2.038% 2.038% 0.503%				
Houston Environs	OE_0013200	0.000%	0.000%	0.000%
0.000% 0.503%				
New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000% 0.503%				
Houston Environs	OE_0014630	0.000%	0.000%	0.000%
0.000% 0.503%				
Houston Environs	OE_0015282	0.000%	0.000%	0.000%
0.000% 0.503%				
The Woodlands	OE_0015477	0.000%	0.000%	0.000%
0.000% 0.503%				

TCJA-HOU/TXC 2021

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RATE SHEET TAX CUTS AND JOBS

ACT REFUND RATE SCHEDULE NO. TCJA-HOU/TXC 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

notify the Company on or before October 1.

ADDENDIX 1

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION  
RATE SHEET FRANCHISE FEE ADJUSTMENT  
RATE SCHEDULE NO. FFA-8

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

## Compliance Filing

Oversight and Safety Division, Gas Services  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

	Franchise	Misc	City Franchise Rate Small
Large			
City		Contract	Residential Commercial
Commercial Industrial Transportation Service Fees			
Conroe	E_00012188	4.000%	4.000% 4.000%
4.000% 7cents/MCF	0.000%		



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Cut & Shoot	E_00012301	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
Montgomery	E_00014045	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
New Waverly	E_00014179	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
Oak Ridge North	E_00014303	4.000%	4.000%	4.000%
0.000% 0.000% 0.000%				
Panorama Village	E_00014429	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
Shenandoah	E_00015140	4.000%	4.000%	4.000%
0.000% 0.000% 0.000%				
Willis	E_00015894	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
Bellaire	E_00011635	5.000%	5.000%	
5.000% 5.000% 7cents/MCF 0.000%				
Bunker Hill	E_00011877	3.000%	3.000%	3.000%
3.000% 3.000% 3.000%				
Deer Park	E_00012354	4.000%	4.000%	4.000%
4.000% 7cents/MCF 0.000%				
Galena Park	E_00012801	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
Hedwig Village	E_00013075	3.000%	3.000%	0.000%
0.000% 0.000% 0.000%				
Hilshire Village	E_00013152	3.000%	3.000%	
3.000% 3.000% 0.000% 0.000%				
Houston	E_00013200	5.000%	5.000%	5.000%
5.000% 5.000% 5.000%				
Humble	E_00013223	3.000%	3.000%	3.000%
0.000% 0.000% 0.000%				
Hunter's Creek	E_00013229	3.000%	3.000%	3.000%
3.000% 3.000% 3.000%				
Jacinto City	E_00013300	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000% 7cents/MCF 0.000%				
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000% 0.000% 0.000%				
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000% 7cents/MCF 0.000%				
Nassau Bay	E_00014128	3.000%	3.000%	3.000%
0.000% 0.000% 0.000%				
Pasadena	E_00014452	4.000%	4.000%	4.000%
4.000% 7cents/MCF 0.000%				
Piney Point Village	E_00014568	2.000%	2.000%	2.000%
2.000 0.000% 0.000%				
Roman Forest	E_00014894	5.000%	5.000%	5.000%

RRC COID: 6263		COMPANY NAME: CENTERPOINT ENERGY ENTEX	
TARIFF CODE: DS		RRC TARIFF NO: 27931	

[illegible]

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Bellaire	E_00011635	5.376%	5.376%
5.376%	5.376%	7cents/MCF	0.000%
Bunker Hill	E_00011877	3.127%	3.127%
3.127%	3.109%	3.090%	
Deer Park	E_00012354	4.255%	4.255%
4.255%	7cents/MCF	0.000%	
Galena Park	E_00012801	5.376%	5.376%
5.376%	7cents/MCF	0.000%	
Hedwig Village	E_00013075	3.127%	3.127%
0.000%	0.000%	0.000%	
Hilshire Village	E_00013152	3.093%	3.093%
3.093%	3.093%	0.000%	
Houston	E_00013200	5.376%	5.376%
5.376%	5.376%	5.290%	5.263%
Humble	E_00013223	3.158%	3.158%
3.158%	0.000%	0.000%	0.000%
Hunter's Creek	E_00013229	3.127%	3.127%
3.127%	3.127%	3.109%	3.090%
Jacinto City	E_00013300	5.376%	5.376%
5.376%	7cents/MCF	0.000%	
Jersey Village	E_00013327	3.127%	3.127%
3.127%	3.127%	7cents/MCF	0.000%
Meadow's Place	E_00013924	4.214%	4.214%
4.214%	0.000%	0.000%	
Missouri City	E_00014019	3.158%	3.158%
3.158%	7cents/MCF	0.000%	
Nassau Bay	E_00014128	3.127%	3.127%
0.000%	0.000%	0.000%	
Pasadena	E_00014452	4.255%	4.255%
4.255%	7cents/MCF	0.000%	
Piney Point Village	E_00014568	2.063%	2.063%
2.063%	0.000%	0.000%	
Roman Forest	E_00014894	5.296%	5.296%
5.296%	7cents/MCF	0.000%	
South Houston	E_00015231	5.376%	5.376%
5.376%	7cents/MCF	0.000%	
Southside Place	E_00015257	5.296%	5.296%
5.296%	7cents/MCF	0.000%	
Spring Valley	E_00015292	3.127%	3.127%
3.127%	7cents/MCF	0.000%	
Stafford	E_00015302	3.158%	3.158%
3.158%	3.158%	7cents/MCF	0.000%
Tomball	E_00034816	0.000%	0.000%
0.000%	0.000%	0.000%	
West University	E_00015809	5.376%	5.376%
5.376%	7cents/MCF	0.000%	
Houston Environs	OE_0013200	0.000%	0.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
0.000% 0.000%	0.000%
New Caney	OE_0014157 0.000% 0.000% 0.000%
0.000% 0.000%	0.000%
Houston Environs	OE_0014630 0.000% 0.000% 0.000%
0.000% 0.000%	0.000%
Houston Environs	OE_0015282 0.000% 0.000% 0.000%
0.000% 0.000%	0.000%
The Woodlands	OE_0015477 0.000% 0.000% 0.000%
0.000% 0.000%	0.000%

## HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I

GSS-2095-U

GSLV-626-I

GSLV-626-U

R-2095-I

R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble, Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place, Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Conroe, Inc. Operation of Law 5/30/2017  
 Houston, Inc. Operation of Law 5/30/2017  
 Hunters Creek Village, Inc. Operation of Law 5/30/2017  
 Oak Ridge North, Inc. Operation of Law 5/30/2017  
 Pasadena, Inc. Operation of Law 5/30/2017  
 Shenandoah, Inc. Operation of Law 5/30/2017

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018  
 GSS-2095-A-U-GRIP 2018  
 GSLV-626A-I-GRIP 2018  
 GSLV-626A-U-GRIP 2018  
 R-2095A-I-GRIP 2018  
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/.2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27931**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place , Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019  
GSS-2095-A-U-GRIP 2019  
GSLV-626A-I-GRIP 2019  
GSLV-626A-U-GRIP 2019  
R-2095A-I-GRIP 2019  
R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020  
 GSLV-626A-U-GRIP 2020  
 GSS-2095A-I-GRIP 2020  
 GSS-2095-A-U-GRIP 2020  
 R-2095A-I-GRIP 2020  
 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 27931**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Sprin	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020
Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

**PGA-15T**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A/ CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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SCHEDULE IDDESCRIPTION

stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

## 2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

## 3. Production Month: The month that gas cost related activities are completed.

## 4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

## 5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

## 6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001  
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## 7. General Service Customer: residential, small commercial and large volume customers.

## 8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

GAS SERVICES DIVISION  
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d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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SCHEDULE IDDESCRIPTION

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

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Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

## RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS  
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
31322	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7048	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			

RAILROAD COMMISSION OF TEXAS  
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7344	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
38392	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	TOMBALL, INC			
7048	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PASADENA, INC.			

RAILROAD COMMISSION OF TEXAS  
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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7272	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	TOMBALL, INC			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b> 2020 GRIP app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b> Effective 1/4/21: Administrative Filing - 104.111 - Replace TCJA-HOU-TXC with TCJA-HOU-TXC 2021
<b>OTHER(EXPLAIN):</b> See HOUIND-1

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 27931

## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>



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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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## QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

## 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

## 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

## 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter



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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

**14. ESCAPING GAS**

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

**15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES**

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

**16. ACCESS TO PREMISES**

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

**17. NON-LIABILITY**

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

## 19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;



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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294218	MISC-16-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294223	MISC-16-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294224	MISC-16-3		<p>Turning off service to active meter - account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294225	MISC-16-4		<p>Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted</p>

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294226	MISC-16-5	<p>periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>**Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294227	MISC-16-6	<p>Change residential meter location:</p> <p>Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294228	MISC-16-7	<p>Tap Charge No charge***</p> <p>***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294229	MISC-16-8	<p>Disconnect service at main \$300</p> <p>(Plus any costs arising out of any city ordinance or regulation governing work in city streets)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294230	MISC-16-9	<p>Restore service at main after termination for non-payment \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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294219	MISC-16-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294220	MISC-16-11	Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294221	MISC-16-12	Returned check \$20
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294222	MISC-16-13	Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294231	MISC-16-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/18/2020

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 02/26/2021

GAS CONSUMED: N

AMENDMENT DATE: 03/01/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

**PSIF-13**

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

**STXINC-1**

RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/23/2018
Alice	Operation of Law	5/23/2018
Aransas Pass	Operation of Law	5/23/2018
Austin	Operation of Law	5/23/2018
Bastrop	Operation of Law	5/23/2018
Bishop	Operation of Law	5/23/2018
Buda	Operation of Law	5/23/2018
Cibolo	Operation of Law	5/23/2018
Converse	Operation of Law	5/23/2018
Driscoll	Operation of Law	5/23/2018
Edna	Operation of Law	5/23/2018
Elgin	Operation of Law	5/23/2018
Falls City	Operation of Law	5/23/2018
Freer	Operation of Law	5/23/2018
Ganado	Operation of Law	5/23/2018
Garden Ridge	Operation of Law	5/23/2018
Giddings	Operation of Law	5/23/2018
Gregory	Operation of Law	5/23/2018
Hondo	Operation of Law	5/23/2018
Ingleside	Operation of Law	5/23/2018
Ingleside on the Bay	Operation of Law	5/23/2018
Jourdanton	Operation of Law	5/23/2018
Karnes City	Operation of Law	5/23/2018
Kingsville	Operation of Law	5/23/2018
Kyle	Operation of Law	5/23/2018
La Coste	Operation of Law	5/23/2018
La Grange	Operation of Law	5/23/2018



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Laredo	Operation of Law	5/23/2018
Marion	Operation of Law	5/23/2018
Mathis	Operation of Law	5/23/2018
Niederwald	Operation of Law	5/23/2018
Odem	Operation of Law	5/23/2018
Orange Grove	Operation of Law	5/23/2018
Point Comfort	Operation of Law	5/23/2018
Port Lavaca	Operation of Law	5/23/2018
Portland	Operation of Law	5/23/2018
Poteet	Operation of Law	5/23/2018
Poth	Operation of Law	5/23/2018
Premont	Operation of Law	5/23/2018
Refugio	Operation of Law	5/23/2018
Runge	Operation of Law	5/23/2018
Sandy Oaks	Operation of Law	5/23/2018
Schulenburg	Operation of Law	5/23/2018
Seadrift	Operation of Law	5/23/2018
Smithville	Operation of Law	5/23/2018
Taft	Operation of Law	5/23/2018
Universal City	Operation of Law	5/23/2018
Victoria	Operation of Law	5/23/2018
Yorktown	Operation of Law	5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019

GSLV-628-I-GRIP 2019

R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019
Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019
Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020  
 GSS-2097-I-GRP 2020  
 R-2097-I-GRIP 2020  
 GSLV-628A-U-GRIP 2020  
 GSS-2097-U-GRP 2020  
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020
Runge	Operation of Law	6/18/2020
Schulenberg	Operation of Law	6/18/2020
Seadrift	Operation of Law	6/18/2020
Yorktown	Operation of Law	6/18/2020

## STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U  
 GSLV-628-U  
 R-2097-U

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019  
 GSLV-628-I-GRIP 2019  
 R-2097-IGRIP 2019  
 GSS-2097-U-GRIP 2019  
 GSLV-628-U-GRIP 2019  
 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020  
 GSS-2097-I-GRP 2020  
 R-2097-I-GRIP 2020  
 GSLV-628A-U-GRIP 2020  
 GSS-2097-U-GRP 2020  
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc. *	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TCJA-STX 2021

Railroad Commission

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX CUTS AND JOBS ACT REFUND RATE SCHEDULE NO. TCJA-STX 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

## TRUE-UP

Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15.

## APPENDIX 1

TA-10

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## Franchise

Small	Large	Contract	Residential
City	Commercial	Industrial Transportation(2)	
Commercial			
Agua Dulce		E_00011376	0.000%
0.000%	0.000%	0.500%	0.000%
Alice		E_00011407	1.997%
1.997%	1.997%	0.500%	1.997%
Aransas Pass		E_00011466	1.070%
1.070%	1.070%	0.500%	1.070%
Austin		E_00011520	1.997%
1.997%	1.997%	0.500%	1.997%
Bastrop		E_00011584	1.070%
1.070%	1.070%	0.500%	1.070%
Beeville		E_00011642	1.997%
1.997%	1.997%	0.500%	1.997%
Bishop		E_00011703	1.070%
1.070%	1.070%	0.500%	1.070%
Buda		E_00011863	1.070%
1.070%	1.070%	0.500%	1.070%
Cibolo		E_00012092	1.997%
1.997%	1.997%	0.500%	1.997%
Converse		E_00012191	1.997%
1.997%	1.997%	0.500%	1.997%
Driscoll		E_00012450	0.000%
0.000%	0.000%	0.500%	0.000%
Eagle Lake		E_00012471	1.070%
1.070%	1.070%	0.500%	1.070%
Edna		E_00012527	1.070%
1.070%	1.070%	0.500%	1.070%
El Campo		E_00012533	1.997%
1.997%	1.997%	0.500%	1.997%
Elgin		E_00012556	1.070%
1.070%	1.070%	1.070%	0.500%
Falls City		E_00012656	0.000%
0.000%	0.000%	0.500%	0.000%
Floresville		E_00012703	1.070%
1.070%	1.070%	0.500%	1.070%
Freer		E_00012770	1.070%
1.070%	1.070%	1.070%	0.500%
Ganado		E_00012810	0.581%
0.581%	0.581%	0.500%	0.581%
Garden Ridge		E_00012818	1.070%
1.070%	1.070%	0.500%	1.070%
Giddings		E_00012850	1.070%
			1.070%



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

	1.070%	1.070%	0.500%		
Goliad			E_00012886	0.581%	
0.581%	0.581%		0.581%	0.500%	
Gregory			E_00012954	0.581%	0.581%
	0.581%	0.581%	0.500%		
Hallettsville			E_00013000	1.070%	
1.070%	1.070%		1.070%	0.500%	
Hondo			E_00013186	1.070%	
1.070%	1.070%		1.070%	0.500%	
Ingleside			E_00013271	1.070%	
1.070%	1.070%		1.070%	0.500%	
Ingleside on the Bay			E_00013272	0.000%	0.000%
	0.000%	0.000%	0.500%		
Jourdanton			E_00013354	1.070%	1.070%
	1.070%	1.070%	0.500%		
Karnes City			E_00013372	1.070%	1.070%
	1.070%	1.070%	0.500%		
Kenedy			E_00013395	1.070%	
1.070%	1.070%		1.070%	0.500%	
Kingsville			E_00013430	1.997%	
1.997%	1.997%		1.997%	0.500%	
Kyle			E_00013470	1.997%	
1.997%	1.997%		1.997%	0.500%	
La Grange			E_00013478	1.070%	1.070%
	1.070%	1.070%	0.500%		
La Coste			E_00013474	0.581%	
0.581%	0.581%		0.581%	0.500%	
Laredo			E_00013598	1.997%	
1.997%	1.997%		1.997%	0.500%	
Marion			E_00013839	0.581%	
0.581%	0.581%		0.581%	0.500%	
Mathis			E_00013865	1.070%	
1.070%	1.070%		1.070%	0.500%	
New Braunfels			E_00014156	1.997%	1.997%
	1.997%	1.997%	0.500%		
Niederwald			E_00014185	0.000%	
0.000%	0.000%		0.000%	0.500%	
Nordheim			E_00014210	0.000%	
0.000%	0.000%		0.000%	0.500%	
Odem			E_00014325	0.581%	
0.581%	0.581%		0.581%	0.500%	
Orange Grove			E_00014376	0.581%	0.581%
	0.581%	0.581%	0.500%		
Palacios			E_00014408	1.070%	
1.070%	1.070%		1.070%	0.500%	
Pleasanton			E_00014592	1.070%	1.070%
	1.070%	1.070%	0.500%		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Point Comfort		E_00014602	0.000%	0.000%
0.000%		0.000%	0.500%	
Port Lavaca		E_00014623	1.997%	1.997%
1.997%		1.997%	0.500%	
Portland		E_00014636	1.997%	
1.997%	1.997%	1.997%	0.500%	
Poteet		E_00014643	1.070%	
1.070%	1.070%	1.070%	0.500%	
Poth		E_00014644	0.581%	
0.581%	0.581%	0.581%	0.500%	
Premont		E_00014662	1.070%	
1.070%	1.070%	1.07 0%	0.500%	
Refugio		E_00014779	1.070%	
1.070%	1.070%	1.070%	0.500%	
Runge		E_00014941	0.581%	
0.581%	0.581%	0.581%	0.500%	
San Diego		E_00014989	1.070%	1.070%
1.070%		1.070%	0.500%	
Sandy Oaks		E_00034815	0.000%	0.000%
0.000%		0.000%	0.000%	
San Marcos		E_00015001	1.997%	1.997%
1.997%		1.997%	0.500%	
Schertz		E_00015063	1.997%	
1.997%	1.997%	1.997%	0.500%	
Schulenburg		E_00015067	1.070%	1.070%
1.070%		1.070%	0.500%	
Seadrift		E_00015080	0.581%	
0.581%	0.581%	0.581%	0.500%	
Seguin		E_00015092	1.997%	
1.997%	1.997%	1.997%	0.500%	
Selma		E_00015096	1.070%	
1.070%	1.070%	1.070%	0.500%	
Sinton		E_00015180	1.070%	
1.070%	1.070%	1.070%	0.500%	
Smithville		E_00015203	1.070%	
1.070%	1.070%	1.070%	0.500%	
Taft		E_00015412	1.070%	
1.070%	1.070%	1.070%	0.500%	
Uhland		E_00015597	0.581%	
0.581%	0.581%	0.581%	0.500%	
Universal City		E_00015611	1.997%	
1.997%	1.997%	1.997%	0.500%	
Victoria		E_00015668	1.997%	
1.997%	1.997%	1.997%	0.500%	
Weimar		E_00015766	0.581%	
0.581%	0.581%	0.581%	0.500%	
Yorktown		E_00015986	0.581%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.581% 0.581% 0.581% 0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TA-10 Factors

## Franchise

City	Small Commercial	Large Commercial	Industrial	Contract Transportation	Residential
Agua Dulce	0.000%	0.000%	0.503%	E_00011376	0.000% 0.000%
Alice	2.102%	2.102%	2.102%	E_00011407	2.102%
Aransas Pass	1.082%	1.082%	0.503%	E_00011466	1.104% 1.104%
Austin	2.147%	2.147%	2.147%	E_00011520	2.147%
Bastrop	1.104%	1.104%	1.104%	E_00011584	1.104%
Beeville	2.124%	2.124%	2.124%	E_00011642	2.124%
Bishop	1.104%	1.104%	1.104%	E_00011703	1.104%
Buda	1.127%	1.127%	1.127%	E_00011863	1.127%
Cibolo	2.080%	2.080%	2.080%	E_00012092	2.080%
Converse	2.080%	2.080%	2.080%	E_00012191	2.080%
Driscoll	0.000%	0.000%	0.000%	E_00012450	0.000%
Eagle Lake	1.139%	1.139%	1.139%	E_00012471	1.139%
Edna	1.104%	1.104%	1.104%	E_00012527	1.104%
El Campo	2.147%	2.147%	2.147%	E_00012533	2.147%
Elgin	1.115%	1.115%	1.082%	E_00012556	1.115%
Falls City	0.000%	0.000%	0.000%	E_00012656	0.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Floresville		E_00012703	1.139%	
1.139%	1.139%	1.139%	0.503%	
Freer		E_00012770	1.115%	
1.115%	1.082%	1.082%	0.503%	
Ganado		E_00012810	0.596%	
0.596%	0.584%	0.584%	0.503%	
Garden Ridge		E_00012818	1.104%	1.104%
1.104%	1.082%	0.503%		
Giddings		E_00012850	1.104%	
1.104%	1.104%	1.082%	0.503%	
Goliad		E_00012886	0.615%	
0.615%	0.615%	0.615%	0.503%	
Gregory		E_00012954	0.596%	
0.596%	0.584%	0.584%	0.503%	
Hallettsville		E_00013000	1.139%	
1.139%	1.139%	1.139%	0.503%	
Hondo		E_00013186	1.127%	
1.127%	1.127%	1.127%	0.503%	
Ingleside		E_00013271	1.104%	
1.104%	1.104%	1.104%	0.503%	
Ingleside on the Bay		E_00013272	0.000%	
0.000%	0.000%	0.000%	0.503%	
Jourdanton		E_00013354	1.104%	
1.104%	1.082%	1.082%	0.503%	
Karnes City		E_00013372	1.104%	
1.104%	1.082%	1.082%	0.503%	
Kenedy		E_00013395	1.104%	
1.104%	1.104%	1.104%	0.503%	
Kingsville		E_00013430	2.102%	
2.102%	2.102%	2.038%	0.503%	
Kyle		E_00013470	2.080%	
2.080%	2.038%	2.038%	0.503%	
La Grange		E_00013478	1.104%	
1.104%	1.104%	1.082%	0.503%	
La Coste		E_00013474	0.596%	
0.596%	0.584%	0.584%	0.503%	
Laredo		E_00013598	2.124%	
2.124%	2.124%	2.124%	0.524%	
Marion		E_00013839	0.596%	
0.596%	0.596%	0.596%	0.503%	
Mathis		E_00013865	1.115%	
1.115%	1.115%	1.115%	0.503%	
New Braunfels		E_00014156	2.147%	
2.147%	2.147%	2.147%	0.503%	
Niederwald		E_00014185	0.000%	
0.000%	0.000%	0.000%	0.503%	
Nordheim		E_00014210	0.000%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%	0.000%	0.000%	0.503%	
Odem			E_00014325	0.596%
0.596%	0.596%	0.584%	0.503%	
Orange Grove			E_00014376	0.596%
0.596%	0.596%	0.596%	0.503%	
Palacios			E_00014408	1.104%
1.104%	1.104%	1.104%	0.503%	
Pleasanton			E_00014592	1.139%
1.139%	1.139%	1.139%	0.503%	
Point Comfort			E_00014602	0.000%
0.000%	0.000%	0.000%	0.503%	
Port Lavaca			E_00014623	2.102%
2.102%	2.102%	2.102%	0.503%	
Portland			E_00014636	2.102%
2.102%	2.102%	2.102%	0.503%	
Poteet			E_00014643	1.104%
1.104%	1.082%	1.082%	0.503%	
Poth			E_00014644	0.596%
0.596%	0.596%	0.584%	0.503%	
Premont			E_00014662	1.104%
1.104%	1.104%	1.104%	0.503%	
Refugio			E_00014779	1.104%
1.104%	1.082%	1.082%	0.503%	
Runge			E_00014941	0.596%
0.596%	0.584%	0.584%	0.503%	
San Diego			E_00014989	1.139%
1.139%	1.139%	1.139%	0.503%	
Sandy Oaks			E_00034815	0.000%
0.000%	0.000%	0.000%	0.000%	
San Marcos			E_00015001	2.147%
2.147%	2.147%	2.147%	0.503%	
Schulenburg			E_00015067	1.104%
1.104%	1.082%	1.082%	0.503%	
Seadrift			E_00015080	0.596%
0.596%	0.596%	0.584%	0.503%	
Seguin			E_00015092	2.147%
2.147%	2.147%	2.147%	0.503%	
Selma			E_00015096	1.139%
1.139%	1.139%	1.139%	0.503%	
Sinton			E_00015180	1.139%
1.139%	1.139%	1.139%	0.503%	
Smithville			E_00015203	1.104%
1.104%	1.082%	1.082%	0.503%	
Taft			E_00015412	1.104%
1.104%	1.104%	1.104%	0.503%	
Uhland			E_00015597	0.615%
0.615%	0.615%	0.615%	0.503%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Universal City		E_00015611		2.080%
	2.080%	2.080%	2.080%	0.503%	
	Victoria		E_00015668		2.124%
	2.124%	2.124%	2.124%	0.503%	
	Weimar		E_00015766		0.596%
	0.596%	0.596%	0.596%	0.503%	
	Yorktown		E_00015986		0.596%
	0.596%	0.596%	0.584%	0.503%	

## FFA-10

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address: Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

City	Large	Contract	Residential	Commercial	Commercial
Industrial Transportation					
Agua Dulce	E_00011376	2.000%	2.000%		0.000%
0.000%	0.000%				
Alice	E_00011407	3.000%	3.000%		3.000%
3.000%	0.000%				
Aransas Pass	E_00011466	2.000%	2.000%		0.000%
0.000%	0.000%				
Austin	E_00011520	5.000%	5.000%		5.000%
5.000%	0.000%				
Bastrop	E_00011584	2.000%	2.000%		2.000%
2.000%	0.000%				
Beeville	E_00011642	4.000%	4.000%		4.000%
4.000%	7 cents/MCF				
Bishop	E_00011703	2.000%	2.000%		2.000%
2.000%	0.000%				
Buda	E_00011863	4.000%	4.000%		4.000%
4.000%	7 cents/MCF				
Cibolo	E_00012092	2.000%	2.000%		2.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2.000%	0.000%			
Converse	E_00012191	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Driscoll	E_00012450	2.000%	2.000%	2.000%
0.000%	0.000%			
Eagle Lake	E_00012471	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Edna	E_00012527	2.000%	2.000%	2.000%
2.000%	0.000%			
El Campo	E_00012533	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Elgin	E_00012556	3.000%	3.000%	3.000%
0.000%	0.000%			
Falls City	E_00012656	2.000%	2.000%	2.000%
2.000%	0.000%			
Floresville	E_00012703	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Freer	E_00012770	3.000%	3.000%	0.000%
0.000%	0.000%			
Ganado	E_00012810	2.000%	2.000%	0.000%
0.000%	0.000%			
Garden Ridge	E_00012818	2.000%	2.000%	2.000%
0.000%	0.000%			
Giddings	E_00012850	2.000%	2.000%	2.000%
0.000%	0.000%			
Goliad	E_00012886	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Gregory	E_00012954	2.000%	2.000%	0.000%
0.000%	0.000%			
Hallettsville	E_00013000	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	2.000%
2.000%	0.000%			
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%	0.000%			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%	0.000%			
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%	0.000%			
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%	0.000%			
Kyle	E_00013470	2.000%	2.000%	
0.000%	0.000%	0.000%		



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

La Grange		E_00013478	2.000%	2.000%	2.000%
0.000%	0.000%				
La Coste		E_00013474	2.000%	2.000%	0.000%
0.000%	0.000%				
Laredo		E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%				
Marion		E_00013839	2.000%	2.000%	2.000%
2.000%	0.000%				
Mathis		E_00013865	3.000%	3.000%	3.000%
3.000%	0.000%				
New Braunfels		E_00014156	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Niederwald		E_00014185	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Nordheim		E_00014210	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Odem		E_00014325	2.000%	2.000%	2.000%
0.000%	0.000%				
Orange Grove		E_00014376	2.000%	2.000%	2.000%
2.000%	0.000%				
Palacios		E_00014408	2.000%	2.000%	0.000%
0.000%	0.000%				
Pleasanton		E_00014592	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Point Comfort		E_00014602	2.000%	2.000%	0.000%
0.000%	0.000%				
Port Lavaca		E_00014623	3.000%	3.000%	3.000%
3.000%	0.000%				
Portland		E_00014636	3.000%	3.000%	3.000%
3.000%	0.000%				
Poteet		E_00014643	2.000%	2.000%	0.000%
0.000%	0.000%				
Poth		E_00014644	2.000%	2.000%	
2.000%	0.000%	0.000%			
Premont		E_00014662	2.000%	2.000%	2.000%
2.000%	0.000%				
Refugio		E_00014779	2.000%	2.000%	0.000%
0.000%	0.000%				
Runge		E_00014941	2.000%	2.000%	0.000%
0.000%	0.000%				
San Diego		E_00014989	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
San Marcos		E_00015001	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Sandy Oaks		E_00034815	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Santa Clara		E_00034817	5.000%	5.000%	5.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.000%	7 cents/MCF			
Schertz		E_00015063	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Schulenburg		E_00015067	2.000%	2.000%
0.000%	0.000%			0.000%
Seadrift		E_00015080	2.000%	2.000%
2.000%	0.000%	0.000%		
Seguin		E_00015092	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Selma		E_00015096	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Sinton		E_00015180	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Smithville		E_00015203	2.000%	2.000%
0.000%	0.000%	0.000%		
Taft		E_00015412	2.000%	2.000%
2.000%	2.000%	0.000%		
Uhland		E_00015597	5.000%	5.000%
5.000%	5.000%	7 cents/MCF		
Universal City		E_00015611	2.000%	2.000%
2.000%	0.000%			2.000%
Victoria		E_00015668	4.000%	4.000%
4.000%	4.000%	7 cents/MCF		
Weimar		E_00015766	2.000%	2.000%
2.000%	7 cents/MCF			2.000%
Yorktown		E_00015986	2.000%	2.000%
0.000%	0.000%			2.000%

City Franchise Factor

Franchise

Small	Large			
City			Contract	Residential
Commercial	Commercial	Industrial	Transportation	
Agua Dulce			E_00011376	2.041%
0.000%	0.000%	0.000%		2.041%
Alice			E_00011407	3.158%
3.158%	3.158%	0.000%		3.158%
Aransas Pass			E_00011466	2.063%
0.000%	0.000%	0.000%		2.063%
Austin			E_00011520	5.376%
5.376%	5.376%	0.000%		5.376%
Bastrop			E_00011584	2.063%
				2.063%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2.063%	2.063%	0.000%		
Beeville			E_00011642	4.255% 4.255%
4.255%	4.255%	7 cents/MCF		
Bishop			E_00011703	2.063% 2.063%
2.063%	2.063%	0.000%		
Buda			E_00011863	4.214% 4.214%
4.214%	4.214%	7 cents/MCF		
Cibolo			E_00012092	2.083% 2.083%
2.083%	2.083%	0.000%		
Converse			E_00012191	2.083% 2.083%
2.083%	2.083%	7 cents/MCF		
Driscoll			E_00012450	2.041% 2.041%
2.041%	0.000%	0.000%		
Eagle Lake			E_00012471	5.323% 5.323%
5.323%	5.323%	7 cents/MCF		
Edna			E_00012527	2.063% 2.063%
2.063%	2.063%	0.000%		
El Campo			E_00012533	5.376% 5.376%
5.376%	5.376%	7 cents/MCF		
Elgin			E_00012556	3.127% 3.127%
3.127%	0.000%	0.000%		
Falls City			E_00012656	2.041% 2.041%
2.041%	2.041%	0.000%		
Floresville			E_00012703	5.323% 5.323%
5.323%	5.323%	7 cents/MCF		
Freer			E_00012770	3.127% 3.127%
0.000%	0.000%	0.000%		
Ganado			E_00012810	2.053% 2.053%
0.000%	0.000%	0.000%		
Garden Ridge			E_00012818	2.063% 2.063%
2.063%	0.000%	0.000%		
Giddings			E_00012850	2.063% 2.063%
2.063%	0.000%	0.000%		
Goliad			E_00012886	5.296% 5.296%
5.296%	5.296%	7 cents/MCF		
Gregory			E_00012954	2.053% 2.053%
0.000%	0.000%	0.000%		
Hallettsville			E_00013000	5.323% 5.323%
5.323%	5.323%	0.000%		
Hondo			E_00013186	4.214% 4.214%
4.214%	4.214%	7 cents/MCF		
Ingleside			E_00013271	2.063% 2.063%
2.063%	2.063%	0.000%		
Ingleside on the Bay			E_00013272	3.093% 3.093%
0.000%	0.000%	0.000%		
Jourdanton			E_00013354	2.063% 2.063%
0.000%	0.000%	0.000%		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Karnes City		E_00013372	2.063%	2.063%
0.000%	0.000%	0.000%		
Kenedy		E_00013395	2.063%	2.063%
2.063%	2.063%	7 cents/MCF		
Kingsville		E_00013430	3.158%	3.158%
3.158%	0.000%	0.000%		
Kyle		E_00013470	2.083%	2.083%
0.000%	0.000%	0.000%		
La Grange		E_00013478	2.063%	2.063%
2.063%	0.000%	0.000%		
La Coste		E_00013474	2.053%	2.053%
0.000%	0.000%	0.000%		
Laredo		E_00013598	4.255%	4.255%
4.255%	4.255%	0.000%		
Marion		E_00013839	2.053%	2.053%
2.053%	2.053%	0.000%		
Mathis		E_00013865	3.127%	3.127%
3.127%	3.127%	0.000%		
New Braunfels		E_00014156	5.376%	5.376%
5.376%	5.376%	0.000%		
Niederwald		E_00014185	4.167%	4.167%
4.167%	4.167%	7 cents/MCF		
Nordheim		E_00014210	5.263%	5.263%
5.263%	5.263%	7 cents/MCF		
Odem		E_00014325	2.053%	2.053%
2.053%	0.000%	0.000%		
Orange Grove		E_00014376	2.053%	2.053%
2.053%	2.053%	0.000%		
Palacios		E_00014408	2.063%	2.063%
0.000%	0.000%	0.000%		
Pleasanton		E_00014592	5.323%	5.323%
5.323%	5.323%	7 cents/MCF		
Point Comfort		E_00014602	2.041%	2.041%
0.000%	0.000%	0.000%		
Port Lavaca		E_00014623	3.158%	3.158%
3.158%	3.158%	0.000%		
Portland		E_00014636	3.158%	3.158%
3.158%	3.158%	0.000%		
Poteet		E_00014643	2.063%	2.063%
0.000%	0.000%	0.000%		
Poth		E_00014644	2.053%	2.053%
2.053%	0.000%	0.000%		
Premont		E_00014662	2.063%	2.063%
2.063%	2.063%	0.000%		
Refugio		E_00014779	2.063%	2.063%
0.000%	0.000%	0.000%		
Runge		E_00014941	2.053%	2.053%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%	0.000%	0.000%		
San Diego		E_00014989	5.323%	5.323%
5.323%	5.323%	7 cents/MCF		
San Marcos		E_00015001	5.376%	5.376%
5.376%	5.376%	7 cents/MCF		
Sandy Oaks		E_00034815	5.263%	5.263%
5.263%	5.263%	7 cents/MCF		
Santa Clara		E_00034817	5.263%	5.263%
5.263%	5.263%	7 cents/MCF		
Schertz		E_00015063	5.376%	5.376%
5.376%	5.376%	7 cents/MCF		
Schulenburg		E_00015067	2.063%	2.063%
0.000%	0.000%	0.000%		
Seadrift		E_00015080	2.053%	2.053%
2.053%	0.000%	0.000%		
Seguin		E_00015092	5.376%	5.376%
5.376%	5.376%	7 cents/MCF		
Selma		E_00015096	5.323%	5.323%
5.323%	5.323%	7 cents/MCF		
Sinton		E_00015180	5.323%	5.323%
5.323%	5.323%	7 cents/MCF		
Smithville		E_00015203	2.063%	2.063%
0.000%	0.000%	0.000%		
Taft		E_00015412	2.063%	2.063%
2.063%	2.063%	0.000%		
Uhland		E_00015597	5.296%	5.296%
5.296%	5.296%	7 cents/MCF		
Universal City		E_00015611	2.083%	2.083%
2.083%	2.083%	0.000%		
Victoria		E_00015668	4.255%	4.255%
4.255%	4.255%	7 cents/MCF		
Weimar		E_00015766	2.053%	2.053%
2.053%	2.053%	0.000%		
Yorktown		E_00015986	2.053%	2.053%
2.053%	0.000%	0.000%		

## GSS-2097-I-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION RATE SHEET  
GENERAL SERVICE-SMALL  
RATE SCHEDULE NO. GSS-2097-I-GRIP 2020

## APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$32.27 1

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.16286

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.16620

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge - Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

## Notes:

1 Customer Charge \$25.00 (GUD 10669)

2019 GRIP Charge 4.16 (GUD 10833)

2020 GRIP Charge 3.11 (GUD 10947)

Total Customer Charge \$32.27

## PAYMENT

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

## PGA-16

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET  
PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.
2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.
3. Production Month: The month that gas cost related activities are completed.
4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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SCHEDULE IDDESCRIPTION

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from



## GAS SERVICES DIVISION

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## RATE SCHEDULE

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customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

## GAS SERVICES DIVISION

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revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

## D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

## E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

## RATE ADJUSTMENT PROVISIONS

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7029	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7124	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7135	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
37308	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
7003	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28072**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7111	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	MATHIS, INC.			

## GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7251	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7337	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32463	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			

## REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2020 GRIP app by Oper of Law

AMENDMENT(EXPLAIN): Effective 3/1/21: Admin Filing - 104.111 - Replace TCJA-STX with TCJA-STX 2021

OTHER(EXPLAIN): See STXINC-1 &amp; 2

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:  
FIRST NAME: Pandy MIDDLE: LAST NAME: Livingston  
TITLE: Reg. Data Specialist  
ADDRESS LINE 1: P.O. Box 2628  
ADDRESS LINE 2:  
CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628  
AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28072

## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>



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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

## LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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## QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter



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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

**18. TEMPORARY INTERRUPTION OF SERVICE**

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

**19. WAIVER OF RULES**

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

**20. BILLING**

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;



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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294517	MISC-18-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294524	MISC-18-4		manual add test
294525	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294522	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294523	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294524	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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## Rate Schedule.

294526	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294527	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294528	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294518	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294519	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294529	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294520	MISC-18-12	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active

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meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294521 MISC-18-13

Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294530 MISC-18-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28073**

**DESCRIPTION:** Distribution Sales

**STATUS:** A

**EFFECTIVE DATE:** 06/18/2020

**ORIGINAL CONTRACT DATE:**

**RECEIVED DATE:** 02/26/2021

**GAS CONSUMED:** N

**AMENDMENT DATE:** 03/01/2021

**OPERATOR NO:**

**BILLS RENDERED:** Y

**INACTIVE DATE:**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

R-2097-I-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION RATE SHEET  
RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2097-I-GRIP 2020

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$22.59 1

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.33613

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.34301

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge - Hurricane Surcharge will be calculated as defined in the



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Company's applicable Hurricane Surcharge Rate Schedule.

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## Notes:

1 Customer Charge	\$19.00 (GUD 10669)
2019 GRIP Charge	2.04 (GUD 10833)
2020 GRIP Charge	1.55 (GUD 10947)
Total Customer Charge \$22.59	

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## STXINC-1

## RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/23/2018
Alice	Operation of Law	5/23/2018
Aransas Pass	Operation of Law	5/23/2018
Austin	Operation of Law	5/23/2018
Bastrop	Operation of Law	5/23/2018
Bishop	Operation of Law	5/23/2018
Buda	Operation of Law	5/23/2018
Cibolo	Operation of Law	5/23/2018
Converse	Operation of Law	5/23/2018
Driscoll	Operation of Law	5/23/2018
Edna	Operation of Law	5/23/2018
Elgin	Operation of Law	5/23/2018
Falls City	Operation of Law	5/23/2018
Freer	Operation of Law	5/23/2018
Ganado	Operation of Law	5/23/2018
Garden Ridge	Operation of Law	5/23/2018
Giddings	Operation of Law	5/23/2018

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Gregory	Operation of Law 5/23/2018
	Hondo	Operation of Law 5/23/2018
	Ingleside	Operation of Law 5/23/2018
	Ingleside on the Bay	Operation of Law 5/23/2018
	Jourdanton	Operation of Law 5/23/2018
	Karnes City	Operation of Law 5/23/2018
	Kingsville	Operation of Law 5/23/2018
	Kyle	Operation of Law 5/23/2018
	La Coste	Operation of Law 5/23/2018
	La Grange	Operation of Law 5/23/2018
	Laredo	Operation of Law 5/23/2018
	Marion	Operation of Law 5/23/2018
	Mathis	Operation of Law 5/23/2018
	Niederwald	Operation of Law 5/23/2018
	Odem	Operation of Law 5/23/2018
	Orange Grove	Operation of Law 5/23/2018
	Point Comfort	Operation of Law 5/23/2018
	Port Lavaca	Operation of Law 5/23/2018
	Portland	Operation of Law 5/23/2018
	Poteet	Operation of Law 5/23/2018
	Poth	Operation of Law 5/23/2018
	Premont	Operation of Law 5/23/2018
	Refugio	Operation of Law 5/23/2018
	Runge	Operation of Law 5/23/2018
	Sandy Oaks	Operation of Law 5/23/2018
	Schulenburg	Operation of Law 5/23/2018
	Seadrift	Operation of Law 5/23/2018
	Smithville	Operation of Law 5/23/2018
	Taft	Operation of Law 5/23/2018
	Universal City	Operation of Law 5/23/2018
	Victoria	Operation of Law 5/23/2018
	Yorktown	Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019

GSLV-628-I-GRIP 2019

R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019
Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019
Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020  
 GSS-2097-I-GRP 2020  
 R-2097-I-GRIP 2020  
 GSLV-628A-U-GRIP 2020  
 GSS-2097-U-GRP 2020  
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020
Runge	Operation of Law	6/18/2020
Schulenberg	Operation of Law	6/18/2020
Seadrift	Operation of Law	6/18/2020

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Yorktown Operation of Law 6/18/2020

STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U

GSLV-628-U

R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019

GSLV-628-I-GRIP 2019

R-2097-IGRIP 2019

GSS-2097-U-GRIP 2019

GSLV-628-U-GRIP 2019

R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSLV-628A-I-GRIP 2020  
 GSS-2097-I-GRP 2020  
 R-2097-I-GRIP 2020  
 GSLV-628A-U-GRIP 2020  
 GSS-2097-U-GRP 2020  
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020
Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc. *	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

## TA-10

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate)

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

## Franchise

City	Small Commercial	Large Commercial	Industrial	Contract Transportation(2)	Residential
Agua Dulce	0.000%	0.000%	0.500%	E_00011376 0.000%	0.000%
Alice	1.997%	1.997%	0.500%	E_00011407 1.997%	1.997%
Aransas Pass	1.070%	1.070%	0.500%	E_00011466 1.070%	1.070%
Austin	1.997%	1.997%	0.500%	E_00011520 1.997%	1.997%
Bastrop	1.070%	1.070%	0.500%	E_00011584 1.070%	1.070%
Beeville	1.997%	1.997%	0.500%	E_00011642 1.997%	1.997%
Bishop	1.070%	1.070%	0.500%	E_00011703 1.070%	1.070%
Buda	1.070%	1.070%	0.500%	E_00011863 1.070%	1.070%
Cibolo	1.997%	1.997%	0.500%	E_00012092 1.997%	1.997%
Converse	1.997%	1.997%	0.500%	E_00012191 1.997%	1.997%
Driscoll	0.000%	0.000%	0.500%	E_00012450 0.000%	0.000%
Eagle Lake	1.070%	1.070%	0.500%	E_00012471 1.070%	1.070%
Edna	1.070%	1.070%	0.500%	E_00012527 1.070%	1.070%
El Campo	1.997%	1.997%	0.500%	E_00012533 1.997%	1.997%
Elgin	1.070%	1.070%	0.500%	E_00012556 1.070%	
Falls City	0.000%	0.000%	0.500%	E_00012656 0.000%	0.000%
Floresville	1.070%	1.070%	0.500%	E_00012703 1.070%	1.070%
Freer				E_00012770 1.070%	



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1.070%	1.070%	1.070%	0.500%		
Ganado		E_00012810	0.581%	0.581%	
0.581%	0.581%	0.500%			
Garden Ridge		E_00012818	1.070%	1.070%	
1.070%	1.070%	0.500%			
Giddings		E_00012850	1.070%	1.070%	
1.070%	1.070%	0.500%			
Goliad		E_00012886	0.581%		
0.581%	0.581%	0.581%	0.500%		
Gregory		E_00012954	0.581%	0.581%	
0.581%	0.581%	0.500%			
Hallettsville		E_00013000	1.070%		
1.070%	1.070%	1.070%	0.500%		
Hondo		E_00013186	1.070%		
1.070%	1.070%	1.070%	0.500%		
Ingleside		E_00013271	1.070%		
1.070%	1.070%	1.070%	0.500%		
Ingleside on the Bay		E_00013272	0.000%	0.000%	
0.000%	0.000%	0.500%			
Jourdanton		E_00013354	1.070%	1.070%	
1.070%	1.070%	0.500%			
Karnes City		E_00013372	1.070%	1.070%	
1.070%	1.070%	0.500%			
Kenedy		E_00013395	1.070%		
1.070%	1.070%	1.070%	0.500%		
Kingsville		E_00013430	1.997%		
1.997%	1.997%	1.997%	0.500%		
Kyle		E_00013470	1.997%		
1.997%	1.997%	1.997%	0.500%		
La Grange		E_00013478	1.070%	1.070%	
1.070%	1.070%	0.500%			
La Coste		E_00013474	0.581%		
0.581%	0.581%	0.581%	0.500%		
Laredo		E_00013598	1.997%		
1.997%	1.997%	1.997%	0.500%		
Marion		E_00013839	0.581%		
0.581%	0.581%	0.581%	0.500%		
Mathis		E_00013865	1.070%		
1.070%	1.070%	1.070%	0.500%		
New Braunfels		E_00014156	1.997%	1.997%	
1.997%	1.997%	0.500%			
Niederwald		E_00014185	0.000%		
0.000%	0.000%	0.000%	0.500%		
Nordheim		E_00014210	0.000%		
0.000%	0.000%	0.000%	0.500%		
Odem		E_00014325	0.581%		
0.581%	0.581%	0.581%	0.500%		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Orange Grove		E_00014376	0.581%	0.581%
0.581%		0.581%	0.500%	
Palacios		E_00014408	1.070%	
1.070%	1.070%	1.070%	0.500%	
Pleasanton		E_00014592	1.070%	1.070%
1.070%		1.070%	0.500%	
Point Comfort		E_00014602	0.000%	0.000%
0.000%		0.000%	0.500%	
Port Lavaca		E_00014623	1.997%	1.997%
1.997%		1.997%	0.500%	
Portland		E_00014636	1.997%	
1.997%	1.997%	1.997%	0.500%	
Poteet		E_00014643	1.070%	
1.070%	1.070%	1.070%	0.500%	
Poth		E_00014644	0.581%	
0.581%	0.581%	0.581%	0.500%	
Premont		E_00014662	1.070%	
1.070%	1.070%	1.070%	0.500%	
Refugio		E_00014779	1.070%	
1.070%	1.070%	1.070%	0.500%	
Runge		E_00014941	0.581%	
0.581%	0.581%	0.581%	0.500%	
San Diego		E_00014989	1.070%	1.070%
1.070%		1.070%	0.500%	
Sandy Oaks		E_00034815	0.000%	0.000%
0.000%		0.000%	0.000%	
San Marcos		E_00015001	1.997%	1.997%
1.997%		1.997%	0.500%	
Schertz		E_00015063	1.997%	
1.997%	1.997%	1.997%	0.500%	
Schulenburg		E_00015067	1.070%	1.070%
1.070%		1.070%	0.500%	
Seadrift		E_00015080	0.581%	
0.581%	0.581%	0.581%	0.500%	
Seguin		E_00015092	1.997%	
1.997%	1.997%	1.997%	0.500%	
Selma		E_00015096	1.070%	
1.070%	1.070%	1.070%	0.500%	
Sinton		E_00015180	1.070%	
1.070%	1.070%	1.070%	0.500%	
Smithville		E_00015203	1.070%	
1.070%	1.070%	1.070%	0.500%	
Taft		E_00015412	1.070%	
1.070%	1.070%	1.070%	0.500%	
Uhland		E_00015597	0.581%	
0.581%	0.581%	0.581%	0.500%	
Universal City		E_00015611	1.997%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1.997%	1.997%	1.997%	0.500%
Victoria		E_00015668	1.997%
1.997%	1.997%	1.997%	0.500%
Weimar		E_00015766	0.581%
0.581%	0.581%	0.581%	0.500%
Yorktown		E_00015986	0.581%
0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TA-10 Factors

## Franchise

City	Small Commercial	Large Commercial	Industrial	Contract Transportation	Residential
Agua Dulce	0.000%	0.000%	0.503%	E_00011376	0.000%
Alice				E_00011407	2.102%
2.102%	2.102%	2.102%	0.503%		
Aransas Pass				E_00011466	1.104%
1.082%	1.082%	0.503%			1.104%
Austin				E_00011520	2.147%
2.147%	2.147%	2.147%	0.529%		
Bastrop				E_00011584	1.104%
1.104%	1.104%	1.104%	0.503%		
Beeville				E_00011642	2.124%
2.124%	2.124%	2.124%	0.503%		
Bishop				E_00011703	1.104%
1.104%	1.104%	1.104%	0.503%		
Buda				E_00011863	1.127%
1.127%	1.127%	1.127%	0.503%		
Cibolo				E_00012092	2.080%
2.080%	2.080%	2.080%	0.503%		
Converse				E_00012191	2.080%
2.080%	2.080%	2.080%	0.503%		
Driscoll				E_00012450	0.000%
0.000%	0.000%	0.000%	0.503%		
Eagle Lake				E_00012471	1.139%
1.139%	1.139%	1.139%	0.503%		
Edna				E_00012527	1.104%
1.104%	1.104%	1.104%	0.503%		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

El Campo		E_00012533	2.147%	
2.147%	2.147%	2.147%	0.503%	
Elgin		E_00012556	1.115%	
1.115%	1.115%	1.082%	0.503%	
Falls City		E_00012656	0.000%	
0.000%	0.000%	0.000%	0.503%	
Floresville		E_00012703	1.139%	
1.139%	1.139%	1.139%	0.503%	
Freer		E_00012770	1.115%	
1.115%	1.082%	1.082%	0.503%	
Ganado		E_00012810	0.596%	
0.596%	0.584%	0.584%	0.503%	
Garden Ridge		E_00012818	1.104%	1.104%
1.104%	1.082%	0.503%		
Giddings		E_00012850	1.104%	
1.104%	1.104%	1.082%	0.503%	
Goliad		E_00012886	0.615%	
0.615%	0.615%	0.615%	0.503%	
Gregory		E_00012954	0.596%	
0.596%	0.584%	0.584%	0.503%	
Hallettsville		E_00013000	1.139%	
1.139%	1.139%	1.139%	0.503%	
Hondo		E_00013186	1.127%	
1.127%	1.127%	1.127%	0.503%	
Ingleside		E_00013271	1.104%	
1.104%	1.104%	1.104%	0.503%	
Ingleside on the Bay		E_00013272	0.000%	
0.000%	0.000%	0.000%	0.503%	
Jourdanton		E_00013354	1.104%	
1.104%	1.082%	1.082%	0.503%	
Karnes City		E_00013372	1.104%	
1.104%	1.082%	1.082%	0.503%	
Kenedy		E_00013395	1.104%	
1.104%	1.104%	1.104%	0.503%	
Kingsville		E_00013430	2.102%	
2.102%	2.102%	2.038%	0.503%	
Kyle		E_00013470	2.080%	
2.080%	2.038%	2.038%	0.503%	
La Grange		E_00013478	1.104%	
1.104%	1.104%	1.082%	0.503%	
La Coste		E_00013474	0.596%	
0.596%	0.584%	0.584%	0.503%	
Laredo		E_00013598	2.124%	
2.124%	2.124%	2.124%	0.524%	
Marion		E_00013839	0.596%	
0.596%	0.596%	0.596%	0.503%	
Mathis		E_00013865	1.115%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1.115%	1.115%	1.115%	0.503%	
New Braunfels		E_00014156		2.147%
2.147%	2.147%	2.147%	0.503%	
Niederwald		E_00014185		0.000%
0.000%	0.000%	0.000%	0.503%	
Nordheim		E_00014210		0.000%
0.000%	0.000%	0.000%	0.503%	
Odem		E_00014325		0.596%
0.596%	0.596%	0.584%	0.503%	
Orange Grove		E_00014376		0.596%
0.596%	0.596%	0.596%	0.503%	
Palacios		E_00014408		1.104%
1.104%	1.104%	1.104%	0.503%	
Pleasanton		E_00014592		1.139%
1.139%	1.139%	1.139%	0.503%	
Point Comfort		E_00014602		0.000%
0.000%	0.000%	0.000%	0.503%	
Port Lavaca		E_00014623		2.102%
2.102%	2.102%	2.102%	0.503%	
Portland		E_00014636		2.102%
2.102%	2.102%	2.102%	0.503%	
Poteet		E_00014643		1.104%
1.104%	1.082%	1.082%	0.503%	
Poth		E_00014644		0.596%
0.596%	0.596%	0.584%	0.503%	
Premont		E_00014662		1.104%
1.104%	1.104%	1.104%	0.503%	
Refugio		E_00014779		1.104%
1.104%	1.082%	1.082%	0.503%	
Runge		E_00014941		0.596%
0.596%	0.584%	0.584%	0.503%	
San Diego		E_00014989		1.139%
1.139%	1.139%	1.139%	0.503%	
Sandy Oaks		E_00034815		0.000%
0.000%	0.000%	0.000%	0.000%	
San Marcos		E_00015001		2.147%
2.147%	2.147%	2.147%	0.503%	
Schulenburg		E_00015067		1.104%
1.104%	1.082%	1.082%	0.503%	
Seadrift		E_00015080		0.596%
0.596%	0.596%	0.584%	0.503%	
Seguin		E_00015092		2.147%
2.147%	2.147%	2.147%	0.503%	
Selma		E_00015096		1.139%
1.139%	1.139%	1.139%	0.503%	
Sinton		E_00015180		1.139%
1.139%	1.139%	1.139%	0.503%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Smithville		E_00015203	1.104%
	1.104%	1.082%	1.082% 0.503%	
	Taft		E_00015412	1.104%
	1.104%	1.104%	1.104% 0.503%	
	Uhland		E_00015597	0.615%
	0.615%	0.615%	0.615% 0.503%	
	Universal City		E_00015611	2.080%
	2.080%	2.080%	2.080% 0.503%	
	Victoria		E_00015668	2.124%
	2.124%	2.124%	2.124% 0.503%	
	Weimar		E_00015766	0.596%
	0.596%	0.596%	0.596% 0.503%	
	Yorktown		E_00015986	0.596%
	0.596%	0.596%	0.584% 0.503%	

## TCJA-STX 2021

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX CUTS AND JOBS ACT REFUND RATE SCHEDULE NO. TCJA-STX 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

## TRUE-UP

Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15.

## APPENDIX 1

## FFA-10

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address: Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

City	Contract	Residential	Commercial	Commercial
Industrial Transportation				
Agua Dulce	E_00011376 2.000%	2.000%		0.000%
0.000%	0.000%			
Alice	E_00011407 3.000%	3.000%		3.000%
3.000%	0.000%			
Aransas Pass	E_00011466 2.000%	2.000%		0.000%
0.000%	0.000%			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Austin	E_00011520	5.000%	5.000%	5.000%
5.000%	0.000%			
Bastrop	E_00011584	2.000%	2.000%	2.000%
2.000%	0.000%			
Beeville	E_00011642	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Bishop	E_00011703	2.000%	2.000%	2.000%
2.000%	0.000%			
Buda	E_00011863	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Cibolo	E_00012092	2.000%	2.000%	2.000%
2.000%	0.000%			
Converse	E_00012191	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Driscoll	E_00012450	2.000%	2.000%	2.000%
0.000%	0.000%			
Eagle Lake	E_00012471	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Edna	E_00012527	2.000%	2.000%	2.000%
2.000%	0.000%			
El Campo	E_00012533	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Elgin	E_00012556	3.000%	3.000%	3.000%
0.000%	0.000%			
Falls City	E_00012656	2.000%	2.000%	2.000%
2.000%	0.000%			
Floresville	E_00012703	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Freer	E_00012770	3.000%	3.000%	0.000%
0.000%	0.000%			
Ganado	E_00012810	2.000%	2.000%	0.000%
0.000%	0.000%			
Garden Ridge	E_00012818	2.000%	2.000%	2.000%
0.000%	0.000%			
Giddings	E_00012850	2.000%	2.000%	2.000%
0.000%	0.000%			
Goliad	E_00012886	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Gregory	E_00012954	2.000%	2.000%	0.000%
0.000%	0.000%			
Hallettsville	E_00013000	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	2.000%
2.000%	0.000%			
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%	0.000%				
Jourdanton		E_00013354	2.000%	2.000%	0.000%
0.000%	0.000%				
Karnes City		E_00013372	2.000%	2.000%	0.000%
0.000%	0.000%				
Kenedy		E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Kingsville		E_00013430	3.000%	3.000%	3.000%
0.000%	0.000%				
Kyle		E_00013470	2.000%	2.000%	
0.000%	0.000%	0.000%			
La Grange		E_00013478	2.000%	2.000%	2.000%
0.000%	0.000%				
La Coste		E_00013474	2.000%	2.000%	0.000%
0.000%	0.000%				
Laredo		E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%				
Marion		E_00013839	2.000%	2.000%	2.000%
2.000%	0.000%				
Mathis		E_00013865	3.000%	3.000%	3.000%
3.000%	0.000%				
New Braunfels		E_00014156	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Niederwald		E_00014185	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Nordheim		E_00014210	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Odem		E_00014325	2.000%	2.000%	2.000%
0.000%	0.000%				
Orange Grove		E_00014376	2.000%	2.000%	2.000%
2.000%	0.000%				
Palacios		E_00014408	2.000%	2.000%	0.000%
0.000%	0.000%				
Pleasanton		E_00014592	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Point Comfort		E_00014602	2.000%	2.000%	0.000%
0.000%	0.000%				
Port Lavaca		E_00014623	3.000%	3.000%	3.000%
3.000%	0.000%				
Portland		E_00014636	3.000%	3.000%	3.000%
3.000%	0.000%				
Poteet		E_00014643	2.000%	2.000%	0.000%
0.000%	0.000%				
Poth		E_00014644	2.000%	2.000%	
2.000%	0.000%	0.000%			
Premont		E_00014662	2.000%	2.000%	2.000%
2.000%	0.000%				

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Refugio	E_00014779	2.000%	2.000%	0.000%
0.000% 0.000%				
Runge	E_00014941	2.000%	2.000%	0.000%
0.000% 0.000%				
San Diego	E_00014989	5.000%	5.000%	5.000%
5.000% 7 cents/MCF				
San Marcos	E_00015001	5.000%	5.000%	5.000%
5.000% 7 cents/MCF				
Sandy Oaks	E_00034815	5.000%	5.000%	5.000%
5.000% 7 cents/MCF				
Santa Clara	E_00034817	5.000%	5.000%	5.000%
5.000% 7 cents/MCF				
Schertz	E_00015063	5.000%	5.000%	
5.000% 5.000% 7 cents/MCF				
Schulenburg	E_00015067	2.000%	2.000%	0.000%
0.000% 0.000%				
Seadrift	E_00015080	2.000%	2.000%	
2.000% 0.000% 0.000%				
Seguin	E_00015092	5.000%	5.000%	
5.000% 5.000% 7 cents/MCF				
Selma	E_00015096	5.000%	5.000%	
5.000% 5.000% 7 cents/MCF				
Sinton	E_00015180	5.000%	5.000%	
5.000% 5.000% 7 cents/MCF				
Smithville	E_00015203	2.000%	2.000%	
0.000% 0.000% 0.000%				
Taft	E_00015412	2.000%	2.000%	
2.000% 2.000% 0.000%				
Uhland	E_00015597	5.000%	5.000%	
5.000% 5.000% 7 cents/MCF				
Universal City	E_00015611	2.000%	2.000%	2.000%
2.000% 0.000%				
Victoria	E_00015668	4.000%	4.000%	
4.000% 4.000% 7 cents/MCF				
Weimar	E_00015766	2.000%	2.000%	2.000%
2.000% 7 cents/MCF				
Yorktown	E_00015986	2.000%	2.000%	2.000%
0.000% 0.000%				

City Franchise Factor

Franchise

Small

Large

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

City	Commercial	Industrial	Contract Transportation	Residential
Agua Dulce			E_00011376 2.041%	2.041%
0.000%	0.000%	0.000%		
Alice			E_00011407 3.158%	3.158%
3.158%	3.158%	0.000%		
Aransas Pass			E_00011466 2.063%	2.063%
0.000%	0.000%	0.000%		
Austin			E_00011520 5.376%	5.376%
5.376%	5.376%	0.000%		
Bastrop			E_00011584 2.063%	2.063%
2.063%	2.063%	0.000%		
Beeville			E_00011642 4.255%	4.255%
4.255%	4.255%	7 cents/MCF		
Bishop			E_00011703 2.063%	2.063%
2.063%	2.063%	0.000%		
Buda			E_00011863 4.214%	4.214%
4.214%	4.214%	7 cents/MCF		
Cibolo			E_00012092 2.083%	2.083%
2.083%	2.083%	0.000%		
Converse			E_00012191 2.083%	2.083%
2.083%	2.083%	7 cents/MCF		
Driscoll			E_00012450 2.041%	2.041%
2.041%	0.000%	0.000%		
Eagle Lake			E_00012471 5.323%	5.323%
5.323%	5.323%	7 cents/MCF		
Edna			E_00012527 2.063%	2.063%
2.063%	2.063%	0.000%		
El Campo			E_00012533 5.376%	5.376%
5.376%	5.376%	7 cents/MCF		
Elgin			E_00012556 3.127%	3.127%
3.127%	0.000%	0.000%		
Falls City			E_00012656 2.041%	2.041%
2.041%	2.041%	0.000%		
Floresville			E_00012703 5.323%	5.323%
5.323%	5.323%	7 cents/MCF		
Freer			E_00012770 3.127%	3.127%
0.000%	0.000%	0.000%		
Ganado			E_00012810 2.053%	2.053%
0.000%	0.000%	0.000%		
Garden Ridge			E_00012818 2.063%	2.063%
2.063%	0.000%	0.000%		
Giddings			E_00012850 2.063%	2.063%
2.063%	0.000%	0.000%		
Goliad			E_00012886 5.296%	5.296%
5.296%	5.296%	7 cents/MCF		
Gregory			E_00012954 2.053%	2.053%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%	0.000%	0.000%		
Hallettsville		E_00013000	5.323%	5.323%
5.323%	5.323%	0.000%		
Hondo		E_00013186	4.214%	4.214%
4.214%	4.214%	7 cents/MCF		
Ingleside		E_00013271	2.063%	2.063%
2.063%	2.063%	0.000%		
Ingleside on the Bay		E_00013272	3.093%	3.093%
0.000%	0.000%	0.000%		
Jourdanton		E_00013354	2.063%	2.063%
0.000%	0.000%	0.000%		
Karnes City		E_00013372	2.063%	2.063%
0.000%	0.000%	0.000%		
Kenedy		E_00013395	2.063%	2.063%
2.063%	2.063%	7 cents/MCF		
Kingsville		E_00013430	3.158%	3.158%
3.158%	0.000%	0.000%		
Kyle		E_00013470	2.083%	2.083%
0.000%	0.000%	0.000%		
La Grange		E_00013478	2.063%	2.063%
2.063%	0.000%	0.000%		
La Coste		E_00013474	2.053%	2.053%
0.000%	0.000%	0.000%		
Laredo		E_00013598	4.255%	4.255%
4.255%	4.255%	0.000%		
Marion		E_00013839	2.053%	2.053%
2.053%	2.053%	0.000%		
Mathis		E_00013865	3.127%	3.127%
3.127%	3.127%	0.000%		
New Braunfels		E_00014156	5.376%	5.376%
5.376%	5.376%	0.000%		
Niederwald		E_00014185	4.167%	4.167%
4.167%	4.167%	7 cents/MCF		
Nordheim		E_00014210	5.263%	5.263%
5.263%	5.263%	7 cents/MCF		
Odem		E_00014325	2.053%	2.053%
2.053%	0.000%	0.000%		
Orange Grove		E_00014376	2.053%	2.053%
2.053%	2.053%	0.000%		
Palacios		E_00014408	2.063%	2.063%
0.000%	0.000%	0.000%		
Pleasanton		E_00014592	5.323%	5.323%
5.323%	5.323%	7 cents/MCF		
Point Comfort		E_00014602	2.041%	2.041%
0.000%	0.000%	0.000%		
Port Lavaca		E_00014623	3.158%	3.158%
3.158%	3.158%	0.000%		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Portland		E_00014636	3.158%	3.158%
	3.158%	3.158%	0.000%		
	Poteet		E_00014643	2.063%	2.063%
	0.000%	0.000%	0.000%		
	Poth		E_00014644	2.053%	2.053%
	2.053%	0.000%	0.000%		
	Premont		E_00014662	2.063%	2.063%
	2.063%	2.063%	0.000%		
	Refugio		E_00014779	2.063%	2.063%
	0.000%	0.000%	0.000%		
	Runge		E_00014941	2.053%	2.053%
	0.000%	0.000%	0.000%		
	San Diego		E_00014989	5.323%	5.323%
	5.323%	5.323%	7 cents/MCF		
	San Marcos		E_00015001	5.376%	5.376%
	5.376%	5.376%	7 cents/MCF		
	Sandy Oaks		E_00034815	5.263%	5.263%
	5.263%	5.263%	7 cents/MCF		
	Santa Clara		E_00034817	5.263%	5.263%
	5.263%	5.263%	7 cents/MCF		
	Schertz		E_00015063	5.376%	5.376%
	5.376%	5.376%	7 cents/MCF		
	Schulenburg		E_00015067	2.063%	2.063%
	0.000%	0.000%	0.000%		
	Seadrift		E_00015080	2.053%	2.053%
	2.053%	0.000%	0.000%		
	Seguin		E_00015092	5.376%	5.376%
	5.376%	5.376%	7 cents/MCF		
	Selma		E_00015096	5.323%	5.323%
	5.323%	5.323%	7 cents/MCF		
	Sinton		E_00015180	5.323%	5.323%
	5.323%	5.323%	7 cents/MCF		
	Smithville		E_00015203	2.063%	2.063%
	0.000%	0.000%	0.000%		
	Taft		E_00015412	2.063%	2.063%
	2.063%	2.063%	0.000%		
	Uhland		E_00015597	5.296%	5.296%
	5.296%	5.296%	7 cents/MCF		
	Universal City		E_00015611	2.083%	2.083%
	2.083%	2.083%	0.000%		
	Victoria		E_00015668	4.255%	4.255%
	4.255%	4.255%	7 cents/MCF		
	Weimar		E_00015766	2.053%	2.053%
	2.053%	2.053%	0.000%		
	Yorktown		E_00015986	2.053%	2.053%
	2.053%	0.000%	0.000%		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PGA-16

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 SOUTH TEXAS DIVISION  
 RATE SHEET  
 PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

## E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

## PSIF-13

## PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

## RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28073**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7029	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7124	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7135	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7185	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POTH, INC.			

RAILROAD COMMISSION OF TEXAS  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7285	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7337	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
37308	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
7003	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			

RAILROAD COMMISSION OF TEXAS  
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GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28073**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7017	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7171	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			

## REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2020 GRIP app by Oper of Law

AMENDMENT(EXPLAIN): Effective 3/1/21: Admin Filing - 104.111 - Replace TCJA-STX with TCJA-STX 2021

OTHER(EXPLAIN): See STXINC-1 &amp; 2

## SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

## PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:  
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>



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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

## LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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## QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

**4. LIMITATION OF USE**

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

**5. SERVICE CONNECTIONS**

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

**9. LOCATION OF METERS**

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

**10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY****(a) Meter requirements.**

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

**(b) Meter records. The Company shall keep the following records:**

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

**(c) Meter readings.**

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

**(d) Meter tests on request of Customer.**

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter



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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

## 19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;



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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

**24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY**

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294532	MISC-18-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294539	MISC-18-4		manual add test
294540	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294537	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294538	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294539	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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		Rate Schedule.
294541	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294542	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294543	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294533	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294534	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294544	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294535	MISC-18-12	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active

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meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294536 MISC-18-13

Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294545 MISC-18-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/18/2020

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 02/26/2021

GAS CONSUMED: N

AMENDMENT DATE: 03/01/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

**PSIF-13**

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

**STXINC-1**

RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/23/2018
Alice	Operation of Law	5/23/2018
Aransas Pass	Operation of Law	5/23/2018
Austin	Operation of Law	5/23/2018
Bastrop	Operation of Law	5/23/2018
Bishop	Operation of Law	5/23/2018
Buda	Operation of Law	5/23/2018
Cibolo	Operation of Law	5/23/2018
Converse	Operation of Law	5/23/2018
Driscoll	Operation of Law	5/23/2018
Edna	Operation of Law	5/23/2018
Elgin	Operation of Law	5/23/2018
Falls City	Operation of Law	5/23/2018
Freer	Operation of Law	5/23/2018
Ganado	Operation of Law	5/23/2018
Garden Ridge	Operation of Law	5/23/2018
Giddings	Operation of Law	5/23/2018
Gregory	Operation of Law	5/23/2018
Hondo	Operation of Law	5/23/2018
Ingleside	Operation of Law	5/23/2018
Ingleside on the Bay	Operation of Law	5/23/2018
Jourdanton	Operation of Law	5/23/2018
Karnes City	Operation of Law	5/23/2018
Kingsville	Operation of Law	5/23/2018
Kyle	Operation of Law	5/23/2018
La Coste	Operation of Law	5/23/2018
La Grange	Operation of Law	5/23/2018



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Laredo	Operation of Law	5/23/2018
Marion	Operation of Law	5/23/2018
Mathis	Operation of Law	5/23/2018
Niederwald	Operation of Law	5/23/2018
Odem	Operation of Law	5/23/2018
Orange Grove	Operation of Law	5/23/2018
Point Comfort	Operation of Law	5/23/2018
Port Lavaca	Operation of Law	5/23/2018
Portland	Operation of Law	5/23/2018
Poteet	Operation of Law	5/23/2018
Poth	Operation of Law	5/23/2018
Premont	Operation of Law	5/23/2018
Refugio	Operation of Law	5/23/2018
Runge	Operation of Law	5/23/2018
Sandy Oaks	Operation of Law	5/23/2018
Schulenburg	Operation of Law	5/23/2018
Seadrift	Operation of Law	5/23/2018
Smithville	Operation of Law	5/23/2018
Taft	Operation of Law	5/23/2018
Universal City	Operation of Law	5/23/2018
Victoria	Operation of Law	5/23/2018
Yorktown	Operation of Law	5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019

GSLV-628-I-GRIP 2019

R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019
Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019
Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020  
 GSS-2097-I-GRP 2020  
 R-2097-I-GRIP 2020  
 GSLV-628A-U-GRIP 2020  
 GSS-2097-U-GRP 2020  
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020
Runge	Operation of Law	6/18/2020
Schulenberg	Operation of Law	6/18/2020
Seadrift	Operation of Law	6/18/2020
Yorktown	Operation of Law	6/18/2020

## STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U  
 GSLV-628-U  
 R-2097-U

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019  
 GSLV-628-I-GRIP 2019  
 R-2097-IGRIP 2019  
 GSS-2097-U-GRIP 2019  
 GSLV-628-U-GRIP 2019  
 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020  
GSS-2097-I-GRP 2020  
R-2097-I-GRIP 2020  
GSLV-628A-U-GRIP 2020  
GSS-2097-U-GRP 2020  
R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc. *	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TA-10

Railroad Commission

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Small	Large	Contract	Residential
City	Commercial	Industrial Transportation(2)	
Commercial			
Agua Dulce		E_00011376	0.000%
0.000%	0.000%	0.500%	0.000%
Alice		E_00011407	1.997%
1.997%	1.997%	0.500%	1.997%
Aransas Pass		E_00011466	1.070%
1.070%	1.070%	0.500%	1.070%
Austin		E_00011520	1.997%
1.997%	1.997%	0.500%	1.997%
Bastrop		E_00011584	1.070%
1.070%	1.070%	0.500%	1.070%
Beeville		E_00011642	1.997%
1.997%	1.997%	0.500%	1.997%
Bishop		E_00011703	1.070%
1.070%	1.070%	0.500%	1.070%
Buda		E_00011863	1.070%
1.070%	1.070%	0.500%	1.070%
Cibolo		E_00012092	1.997%
1.997%	1.997%	0.500%	1.997%
Converse		E_00012191	1.997%
1.997%	1.997%	0.500%	1.997%
Driscoll		E_00012450	0.000%
0.000%	0.000%	0.500%	0.000%
Eagle Lake		E_00012471	1.070%
1.070%	1.070%	0.500%	1.070%
Edna		E_00012527	1.070%
1.070%	1.070%	0.500%	1.070%
El Campo		E_00012533	1.997%
1.997%	1.997%	0.500%	1.997%
Elgin		E_00012556	1.070%
1.070%	1.070%	1.070%	0.500%
Falls City		E_00012656	0.000%
0.000%	0.000%	0.500%	0.000%
Floresville		E_00012703	1.070%
1.070%	1.070%	0.500%	1.070%
Freer		E_00012770	1.070%
1.070%	1.070%	1.070%	0.500%
Ganado		E_00012810	0.581%
0.581%	0.581%	0.500%	0.581%
Garden Ridge		E_00012818	1.070%
1.070%	1.070%	0.500%	1.070%
Giddings		E_00012850	1.070%
1.070%	1.070%	0.500%	1.070%
Goliad		E_00012886	0.581%
0.581%	0.581%	0.581%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gregory		E_00012954	0.581%	0.581%
0.581%	0.581%	0.500%		
Hallettsville		E_00013000	1.070%	
1.070%	1.070%	1.070%	0.500%	
Hondo		E_00013186	1.070%	
1.070%	1.070%	1.070%	0.500%	
Ingleside		E_00013271	1.070%	
1.070%	1.070%	1.070%	0.500%	
Ingleside on the Bay		E_00013272	0.000%	0.000%
0.000%	0.000%	0.500%		
Jourdanton		E_00013354	1.070%	1.070%
1.070%	1.070%	0.500%		
Karnes City		E_00013372	1.070%	1.070%
1.070%	1.070%	0.500%		
Kenedy		E_00013395	1.070%	
1.070%	1.070%	1.070%	0.500%	
Kingsville		E_00013430	1.997%	
1.997%	1.997%	1.997%	0.500%	
Kyle		E_00013470	1.997%	
1.997%	1.997%	1.997%	0.500%	
La Grange		E_00013478	1.070%	1.070%
1.070%	1.070%	0.500%		
La Coste		E_00013474	0.581%	
0.581%	0.581%	0.581%	0.500%	
Laredo		E_00013598	1.997%	
1.997%	1.997%	1.997%	0.500%	
Marion		E_00013839	0.581%	
0.581%	0.581%	0.581%	0.500%	
Mathis		E_00013865	1.070%	
1.070%	1.070%	1.070%	0.500%	
New Braunfels		E_00014156	1.997%	1.997%
1.997%	1.997%	0.500%		
Niederwald		E_00014185	0.000%	
0.000%	0.000%	0.000%	0.500%	
Nordheim		E_00014210	0.000%	
0.000%	0.000%	0.000%	0.500%	
Odem		E_00014325	0.581%	
0.581%	0.581%	0.581%	0.500%	
Orange Grove		E_00014376	0.581%	0.581%
0.581%	0.581%	0.500%		
Palacios		E_00014408	1.070%	
1.070%	1.070%	1.070%	0.500%	
Pleasanton		E_00014592	1.070%	1.070%
1.070%	1.070%	0.500%		
Point Comfort		E_00014602	0.000%	0.000%
0.000%	0.000%	0.500%		
Port Lavaca		E_00014623	1.997%	1.997%



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	1.997%	1.997%	0.500%	
Portland		E_00014636	1.997%	
1.997%	1.997%	1.997%	0.500%	
Poteet		E_00014643	1.070%	
1.070%	1.070%	1.070%	0.500%	
Poth		E_00014644	0.581%	
0.581%	0.581%	0.581%	0.500%	
Premont		E_00014662	1.070%	
1.070%	1.070%	1.070%	0.500%	
Refugio		E_00014779	1.070%	
1.070%	1.070%	1.070%	0.500%	
Runge		E_00014941	0.581%	
0.581%	0.581%	0.581%	0.500%	
San Diego		E_00014989	1.070%	1.070%
1.070%	1.070%	0.500%		
Sandy Oaks		E_00034815	0.000%	0.000%
0.000%	0.000%	0.000%		
San Marcos		E_00015001	1.997%	1.997%
1.997%	1.997%	0.500%		
Schertz		E_00015063	1.997%	
1.997%	1.997%	1.997%	0.500%	
Schulenburg		E_00015067	1.070%	1.070%
1.070%	1.070%	0.500%		
Seadrift		E_00015080	0.581%	
0.581%	0.581%	0.581%	0.500%	
Seguin		E_00015092	1.997%	
1.997%	1.997%	1.997%	0.500%	
Selma		E_00015096	1.070%	
1.070%	1.070%	1.070%	0.500%	
Sinton		E_00015180	1.070%	
1.070%	1.070%	1.070%	0.500%	
Smithville		E_00015203	1.070%	
1.070%	1.070%	1.070%	0.500%	
Taft		E_00015412	1.070%	
1.070%	1.070%	1.070%	0.500%	
Uhland		E_00015597	0.581%	
0.581%	0.581%	0.581%	0.500%	
Universal City		E_00015611	1.997%	
1.997%	1.997%	1.997%	0.500%	
Victoria		E_00015668	1.997%	
1.997%	1.997%	1.997%	0.500%	
Weimar		E_00015766	0.581%	
0.581%	0.581%	0.581%	0.500%	
Yorktown		E_00015986	0.581%	
0.581%	0.581%	0.581%	0.500%	

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Section182.022; applicable to all classes except transportation. (2) Texas Util.  
Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors

## Franchise

City	Small	Large	Contract	Residential
Commercial	Commercial	Industrial	Transportation	
Agua Dulce			E_00011376	0.000%
	0.000%	0.000%	0.503%	0.000%
Alice			E_00011407	2.102%
2.102%	2.102%	2.102%	0.503%	
Aransas Pass			E_00011466	1.104%
	1.082%	1.082%	0.503%	1.104%
Austin			E_00011520	2.147%
2.147%	2.147%	2.147%	0.529%	
Bastrop			E_00011584	1.104%
1.104%	1.104%	1.104%	0.503%	
Beeville			E_00011642	2.124%
2.124%	2.124%	2.124%	0.503%	
Bishop			E_00011703	1.104%
1.104%	1.104%	1.104%	0.503%	
Buda			E_00011863	1.127%
1.127%	1.127%	1.127%	0.503%	
Cibolo			E_00012092	2.080%
2.080%	2.080%	2.080%	0.503%	
Converse			E_00012191	2.080%
2.080%	2.080%	2.080%	0.503%	
Driscoll			E_00012450	0.000%
0.000%	0.000%	0.000%	0.503%	
Eagle Lake			E_00012471	1.139%
1.139%	1.139%	1.139%	0.503%	
Edna			E_00012527	1.104%
1.104%	1.104%	1.104%	0.503%	
El Campo			E_00012533	2.147%
2.147%	2.147%	2.147%	0.503%	
Elgin			E_00012556	1.115%
1.115%	1.115%	1.082%	0.503%	
Falls City			E_00012656	0.000%
0.000%	0.000%	0.000%	0.503%	
Floresville			E_00012703	1.139%
1.139%	1.139%	1.139%	0.503%	
Freer			E_00012770	1.115%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1.115%	1.082%	1.082%	0.503%		
Ganado		E_00012810		0.596%	
0.596%	0.584%	0.584%	0.503%		
Garden Ridge		E_00012818		1.104%	1.104%
1.104%		1.082%	0.503%		
Giddings		E_00012850		1.104%	
1.104%	1.104%	1.082%	0.503%		
Goliad		E_00012886		0.615%	
0.615%	0.615%	0.615%	0.503%		
Gregory		E_00012954		0.596%	
0.596%	0.584%	0.584%	0.503%		
Hallettsville		E_00013000		1.139%	
1.139%	1.139%	1.139%	0.503%		
Hondo		E_00013186		1.127%	
1.127%	1.127%	1.127%	0.503%		
Ingleside		E_00013271		1.104%	
1.104%	1.104%	1.104%	0.503%		
Ingleside on the Bay		E_00013272		0.000%	
0.000%	0.000%	0.000%	0.503%		
Jourdanton		E_00013354		1.104%	
1.104%	1.082%	1.082%	0.503%		
Karnes City		E_00013372		1.104%	
1.104%	1.082%	1.082%	0.503%		
Kenedy		E_00013395		1.104%	
1.104%	1.104%	1.104%	0.503%		
Kingsville		E_00013430		2.102%	
2.102%	2.102%	2.038%	0.503%		
Kyle		E_00013470		2.080%	
2.080%	2.038%	2.038%	0.503%		
La Grange		E_00013478		1.104%	
1.104%	1.104%	1.082%	0.503%		
La Coste		E_00013474		0.596%	
0.596%	0.584%	0.584%	0.503%		
Laredo		E_00013598		2.124%	
2.124%	2.124%	2.124%	0.524%		
Marion		E_00013839		0.596%	
0.596%	0.596%	0.596%	0.503%		
Mathis		E_00013865		1.115%	
1.115%	1.115%	1.115%	0.503%		
New Braunfels		E_00014156		2.147%	
2.147%	2.147%	2.147%	0.503%		
Niederwald		E_00014185		0.000%	
0.000%	0.000%	0.000%	0.503%		
Nordheim		E_00014210		0.000%	
0.000%	0.000%	0.000%	0.503%		
Odem		E_00014325		0.596%	
0.596%	0.596%	0.584%	0.503%		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Orange Grove		E_00014376	0.596%
0.596%	0.596%	0.596% 0.503%	
Palacios		E_00014408	1.104%
1.104%	1.104%	1.104% 0.503%	
Pleasanton		E_00014592	1.139%
1.139%	1.139%	1.139% 0.503%	
Point Comfort		E_00014602	0.000%
0.000%	0.000%	0.000% 0.503%	
Port Lavaca		E_00014623	2.102%
2.102%	2.102%	2.102% 0.503%	
Portland		E_00014636	2.102%
2.102%	2.102%	2.102% 0.503%	
Poteet		E_00014643	1.104%
1.104%	1.082%	1.082% 0.503%	
Poth		E_00014644	0.596%
0.596%	0.596%	0.584% 0.503%	
Premont		E_00014662	1.104%
1.104%	1.104%	1.104% 0.503%	
Refugio		E_00014779	1.104%
1.104%	1.082%	1.082% 0.503%	
Runge		E_00014941	0.596%
0.596%	0.584%	0.584% 0.503%	
San Diego		E_00014989	1.139%
1.139%	1.139%	1.139% 0.503%	
Sandy Oaks		E_00034815	0.000%
0.000%	0.000%	0.000% 0.000%	
San Marcos		E_00015001	2.147%
2.147%	2.147%	2.147% 0.503%	
Schulenburg		E_00015067	1.104%
1.104%	1.082%	1.082% 0.503%	
Seadrift		E_00015080	0.596%
0.596%	0.596%	0.584% 0.503%	
Seguin		E_00015092	2.147%
2.147%	2.147%	2.147% 0.503%	
Selma		E_00015096	1.139%
1.139%	1.139%	1.139% 0.503%	
Sinton		E_00015180	1.139%
1.139%	1.139%	1.139% 0.503%	
Smithville		E_00015203	1.104%
1.104%	1.082%	1.082% 0.503%	
Taft		E_00015412	1.104%
1.104%	1.104%	1.104% 0.503%	
Uhland		E_00015597	0.615%
0.615%	0.615%	0.615% 0.503%	
Universal City		E_00015611	2.080%
2.080%	2.080%	2.080% 0.503%	
Victoria		E_00015668	2.124%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

	2.124%	2.124%	2.124%	0.503%	
Weimar			E_00015766		0.596%
	0.596%	0.596%	0.596%	0.503%	
Yorktown			E_00015986		0.596%
	0.596%	0.596%	0.584%	0.503%	

## TCJA-STX 2021

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 SOUTH TEXAS DIVISION  
 RATE SHEET TAX CUTS AND JOBS ACT REFUND RATE SCHEDULE NO. TCJA-STX 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

## TRUE-UP

Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15.

## APPENDIX 1

## FFA-10

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address: Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Franchise Rate

## Franchise

Small

City	Large	Contract	Residential	Commercial	Commercial
Industrial	Transportation				
Agua Dulce	E_00011376	2.000%	2.000%		0.000%
0.000%	0.000%				
Alice	E_00011407	3.000%	3.000%		3.000%
3.000%	0.000%				
Aransas Pass	E_00011466	2.000%	2.000%		0.000%
0.000%	0.000%				
Austin	E_00011520	5.000%	5.000%		5.000%
5.000%	0.000%				
Bastrop	E_00011584	2.000%	2.000%		2.000%
2.000%	0.000%				
Beeville	E_00011642	4.000%	4.000%		4.000%
4.000%	7 cents/MCF				
Bishop	E_00011703	2.000%	2.000%		2.000%
2.000%	0.000%				
Buda	E_00011863	4.000%	4.000%		4.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4.000%	7 cents/MCF			
Cibolo	E_00012092	2.000%	2.000%	2.000%
2.000%	0.000%			
Converse	E_00012191	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Driscoll	E_00012450	2.000%	2.000%	2.000%
0.000%	0.000%			
Eagle Lake	E_00012471	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Edna	E_00012527	2.000%	2.000%	2.000%
2.000%	0.000%			
El Campo	E_00012533	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Elgin	E_00012556	3.000%	3.000%	3.000%
0.000%	0.000%			
Falls City	E_00012656	2.000%	2.000%	2.000%
2.000%	0.000%			
Floresville	E_00012703	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Freer	E_00012770	3.000%	3.000%	0.000%
0.000%	0.000%			
Ganado	E_00012810	2.000%	2.000%	0.000%
0.000%	0.000%			
Garden Ridge	E_00012818	2.000%	2.000%	2.000%
0.000%	0.000%			
Giddings	E_00012850	2.000%	2.000%	2.000%
0.000%	0.000%			
Goliad	E_00012886	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Gregory	E_00012954	2.000%	2.000%	0.000%
0.000%	0.000%			
Hallettsville	E_00013000	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	2.000%
2.000%	0.000%			
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%	0.000%			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%	0.000%			
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%	0.000%			
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%	0.000%			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kyle		E_00013470	2.000%	2.000%	
0.000%	0.000%	0.000%			
La Grange		E_00013478	2.000%	2.000%	2.000%
0.000%	0.000%				
La Coste		E_00013474	2.000%	2.000%	0.000%
0.000%	0.000%				
Laredo		E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%				
Marion		E_00013839	2.000%	2.000%	2.000%
2.000%	0.000%				
Mathis		E_00013865	3.000%	3.000%	3.000%
3.000%	0.000%				
New Braunfels		E_00014156	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Niederwald		E_00014185	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Nordheim		E_00014210	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Odem		E_00014325	2.000%	2.000%	2.000%
0.000%	0.000%				
Orange Grove		E_00014376	2.000%	2.000%	2.000%
2.000%	0.000%				
Palacios		E_00014408	2.000%	2.000%	0.000%
0.000%	0.000%				
Pleasanton		E_00014592	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Point Comfort		E_00014602	2.000%	2.000%	0.000%
0.000%	0.000%				
Port Lavaca		E_00014623	3.000%	3.000%	3.000%
3.000%	0.000%				
Portland		E_00014636	3.000%	3.000%	3.000%
3.000%	0.000%				
Poteet		E_00014643	2.000%	2.000%	0.000%
0.000%	0.000%				
Poth		E_00014644	2.000%	2.000%	
2.000%	0.000%	0.000%			
Premont		E_00014662	2.000%	2.000%	2.000%
2.000%	0.000%				
Refugio		E_00014779	2.000%	2.000%	0.000%
0.000%	0.000%				
Runge		E_00014941	2.000%	2.000%	0.000%
0.000%	0.000%				
San Diego		E_00014989	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
San Marcos		E_00015001	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Sandy Oaks		E_00034815	5.000%	5.000%	5.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.000%	7 cents/MCF				
Santa Clara		E_00034817	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Schertz		E_00015063	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Schulenburg		E_00015067	2.000%	2.000%	0.000%
0.000%	0.000%				
Seadrift		E_00015080	2.000%	2.000%	
2.000%	0.000%	0.000%			
Seguin		E_00015092	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Selma		E_00015096	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Sinton		E_00015180	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Smithville		E_00015203	2.000%	2.000%	
0.000%	0.000%	0.000%			
Taft		E_00015412	2.000%	2.000%	
2.000%	2.000%	0.000%			
Uhland		E_00015597	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Universal City		E_00015611	2.000%	2.000%	2.000%
2.000%	0.000%				
Victoria		E_00015668	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Weimar		E_00015766	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Yorktown		E_00015986	2.000%	2.000%	2.000%
0.000%	0.000%				

City Franchise Factor

Franchise

Small	Large		Contract	Residential
City	Commercial	Industrial	Transportation	
Agua Dulce			E_00011376	2.041%
0.000%	0.000%	0.000%		
Alice			E_00011407	3.158%
3.158%	3.158%	0.000%		
Aransas Pass			E_00011466	2.063%
0.000%	0.000%	0.000%		
Austin			E_00011520	5.376%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.376%	5.376%	0.000%			
Bastrop			E_00011584	2.063%	2.063%
2.063%	2.063%	0.000%			
Beeville			E_00011642	4.255%	4.255%
4.255%	4.255%	7 cents/MCF			
Bishop			E_00011703	2.063%	2.063%
2.063%	2.063%	0.000%			
Buda			E_00011863	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Cibolo			E_00012092	2.083%	2.083%
2.083%	2.083%	0.000%			
Converse			E_00012191	2.083%	2.083%
2.083%	2.083%	7 cents/MCF			
Driscoll			E_00012450	2.041%	2.041%
2.041%	0.000%	0.000%			
Eagle Lake			E_00012471	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Edna			E_00012527	2.063%	2.063%
2.063%	2.063%	0.000%			
El Campo			E_00012533	5.376%	5.376%
5.376%	5.376%	7 cents/MCF			
Elgin			E_00012556	3.127%	3.127%
3.127%	0.000%	0.000%			
Falls City			E_00012656	2.041%	2.041%
2.041%	2.041%	0.000%			
Floresville			E_00012703	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Freer			E_00012770	3.127%	3.127%
0.000%	0.000%	0.000%			
Ganado			E_00012810	2.053%	2.053%
0.000%	0.000%	0.000%			
Garden Ridge			E_00012818	2.063%	2.063%
2.063%	0.000%	0.000%			
Giddings			E_00012850	2.063%	2.063%
2.063%	0.000%	0.000%			
Goliad			E_00012886	5.296%	5.296%
5.296%	5.296%	7 cents/MCF			
Gregory			E_00012954	2.053%	2.053%
0.000%	0.000%	0.000%			
Hallettsville			E_00013000	5.323%	5.323%
5.323%	5.323%	0.000%			
Hondo			E_00013186	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Ingleside			E_00013271	2.063%	2.063%
2.063%	2.063%	0.000%			
Ingleside on the Bay			E_00013272	3.093%	3.093%
0.000%	0.000%	0.000%			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
Jourdanton	E_00013354	2.063%		2.063%	
0.000%	0.000%	0.000%			
Karnes City	E_00013372	2.063%		2.063%	
0.000%	0.000%	0.000%			
Kenedy	E_00013395	2.063%		2.063%	
2.063%	2.063%	7 cents/MCF			
Kingsville	E_00013430	3.158%		3.158%	
3.158%	0.000%	0.000%			
Kyle	E_00013470	2.083%		2.083%	
0.000%	0.000%	0.000%			
La Grange	E_00013478	2.063%		2.063%	
2.063%	0.000%	0.000%			
La Coste	E_00013474	2.053%		2.053%	
0.000%	0.000%	0.000%			
Laredo	E_00013598	4.255%		4.255%	
4.255%	4.255%	0.000%			
Marion	E_00013839	2.053%		2.053%	
2.053%	2.053%	0.000%			
Mathis	E_00013865	3.127%		3.127%	
3.127%	3.127%	0.000%			
New Braunfels	E_00014156	5.376%		5.376%	
5.376%	5.376%	0.000%			
Niederwald	E_00014185	4.167%		4.167%	
4.167%	4.167%	7 cents/MCF			
Nordheim	E_00014210	5.263%		5.263%	
5.263%	5.263%	7 cents/MCF			
Odem	E_00014325	2.053%		2.053%	
2.053%	0.000%	0.000%			
Orange Grove	E_00014376	2.053%		2.053%	
2.053%	2.053%	0.000%			
Palacios	E_00014408	2.063%		2.063%	
0.000%	0.000%	0.000%			
Pleasanton	E_00014592	5.323%		5.323%	
5.323%	5.323%	7 cents/MCF			
Point Comfort	E_00014602	2.041%		2.041%	
0.000%	0.000%	0.000%			
Port Lavaca	E_00014623	3.158%		3.158%	
3.158%	3.158%	0.000%			
Portland	E_00014636	3.158%		3.158%	
3.158%	3.158%	0.000%			
Poteet	E_00014643	2.063%		2.063%	
0.000%	0.000%	0.000%			
Poth	E_00014644	2.053%		2.053%	
2.053%	0.000%	0.000%			
Premont	E_00014662	2.063%		2.063%	
2.063%	2.063%	0.000%			
Refugio	E_00014779	2.063%		2.063%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%	0.000%	0.000%		
Runge			E_00014941	2.053%
0.000%	0.000%	0.000%		2.053%
San Diego			E_00014989	5.323%
5.323%	5.323%	7 cents/MCF		5.323%
San Marcos			E_00015001	5.376%
5.376%	5.376%	7 cents/MCF		5.376%
Sandy Oaks			E_00034815	5.263%
5.263%	5.263%	7 cents/MCF		5.263%
Santa Clara			E_00034817	5.263%
5.263%	5.263%	7 cents/MCF		5.263%
Schertz			E_00015063	5.376%
5.376%	5.376%	7 cents/MCF		5.376%
Schulenburg			E_00015067	2.063%
0.000%	0.000%	0.000%		2.063%
Seadrift			E_00015080	2.053%
2.053%	0.000%	0.000%		2.053%
Seguin			E_00015092	5.376%
5.376%	5.376%	7 cents/MCF		5.376%
Selma			E_00015096	5.323%
5.323%	5.323%	7 cents/MCF		5.323%
Sinton			E_00015180	5.323%
5.323%	5.323%	7 cents/MCF		5.323%
Smithville			E_00015203	2.063%
0.000%	0.000%	0.000%		2.063%
Taft			E_00015412	2.063%
2.063%	2.063%	0.000%		2.063%
Uhland			E_00015597	5.296%
5.296%	5.296%	7 cents/MCF		5.296%
Universal City			E_00015611	2.083%
2.083%	2.083%	0.000%		2.083%
Victoria			E_00015668	4.255%
4.255%	4.255%	7 cents/MCF		4.255%
Weimar			E_00015766	2.053%
2.053%	2.053%	0.000%		2.053%
Yorktown			E_00015986	2.053%
2.053%	0.000%	0.000%		2.053%

## GSLV-628-I GRIP 2019

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET  
GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-628-I GRIP 2019

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- |                        |                 |           |
|------------------------|-----------------|-----------|
| (1) Customer Charge -  | \$126.70        |           |
| (2) Commodity Charge - | All Ccf @ 14.65 | \$0.07647 |

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. (e) Hurricane Surcharge - Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

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records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

## MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS



## GAS SERVICES DIVISION

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Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## PGA-16

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET  
PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

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gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or

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GAS SERVICES DIVISION  
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operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

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## RATE SCHEDULE

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h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

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The Annual Report shall be filed in a format similar to the example format that follows.

## RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS  
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**TARIFF CODE: DS RRC TARIFF NO: 28074**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7029	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7124	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7135	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
40682	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
37308	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
7003	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7111	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MATHIS, INC.			



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7251	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7337	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			

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**CUSTOMERS**

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32463	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			

**REASONS FOR FILING**

<b>NEW?: N</b>
<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO: 2020 GRIP app by Oper of Law</b>
<b>AMENDMENT(EXPLAIN): Effective 3/1/21: Admin Filing - 104.111 - Replace TCJA-STX with TCJA-STX 2021</b>
<b>OTHER(EXPLAIN): See STXINC-1 &amp; 2</b>

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

**PREPARER - PERSON FILING**

<b>RRC NO: 1182</b>	<b>ACTIVE FLAG: Y</b>	<b>INACTIVE DATE:</b>
<b>FIRST NAME: Pandy</b>	<b>MIDDLE:</b>	<b>LAST NAME: Livingston</b>
<b>TITLE: Reg. Data Specialist</b>		
<b>ADDRESS LINE 1: P.O. Box 2628</b>		
<b>ADDRESS LINE 2:</b>		
<b>CITY: Houston</b>	<b>STATE: TX</b>	<b>ZIP: 77252 ZIP4: 2628</b>
<b>AREA CODE: 713</b>	<b>PHONE NO: 207-5571</b>	<b>EXTENSION:</b>

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## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

## LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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## QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the



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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

**9. LOCATION OF METERS**

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

**10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY****(a) Meter requirements.**

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

**(b) Meter records. The Company shall keep the following records:**

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

**(c) Meter readings.**

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

**(d) Meter tests on request of Customer.**

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

**14. ESCAPING GAS**

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

**15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES**

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

**16. ACCESS TO PREMISES**

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

**17. NON-LIABILITY**

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or



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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

**18. TEMPORARY INTERRUPTION OF SERVICE**

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

**19. WAIVER OF RULES**

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

**20. BILLING**

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28074

takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294547	MISC-18-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294554	MISC-18-4		manual add test
294555	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294552	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294553	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294554	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.



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Rate Schedule.

294556	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294557	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294558	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294548	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294549	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294559	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294550	MISC-18-12	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active

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meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294551 MISC-18-13

Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294560 MISC-18-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/18/2020

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 02/26/2021

GAS CONSUMED: N

AMENDMENT DATE: 03/01/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

**PSIF-13**

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

**STXINC-1**

RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/23/2018
Alice	Operation of Law	5/23/2018
Aransas Pass	Operation of Law	5/23/2018
Austin	Operation of Law	5/23/2018
Bastrop	Operation of Law	5/23/2018
Bishop	Operation of Law	5/23/2018
Buda	Operation of Law	5/23/2018
Cibolo	Operation of Law	5/23/2018
Converse	Operation of Law	5/23/2018
Driscoll	Operation of Law	5/23/2018
Edna	Operation of Law	5/23/2018
Elgin	Operation of Law	5/23/2018
Falls City	Operation of Law	5/23/2018
Freer	Operation of Law	5/23/2018
Ganado	Operation of Law	5/23/2018
Garden Ridge	Operation of Law	5/23/2018
Giddings	Operation of Law	5/23/2018
Gregory	Operation of Law	5/23/2018
Hondo	Operation of Law	5/23/2018
Ingleside	Operation of Law	5/23/2018
Ingleside on the Bay	Operation of Law	5/23/2018
Jourdanton	Operation of Law	5/23/2018
Karnes City	Operation of Law	5/23/2018
Kingsville	Operation of Law	5/23/2018
Kyle	Operation of Law	5/23/2018
La Coste	Operation of Law	5/23/2018
La Grange	Operation of Law	5/23/2018

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Laredo	Operation of Law	5/23/2018
Marion	Operation of Law	5/23/2018
Mathis	Operation of Law	5/23/2018
Niederwald	Operation of Law	5/23/2018
Odem	Operation of Law	5/23/2018
Orange Grove	Operation of Law	5/23/2018
Point Comfort	Operation of Law	5/23/2018
Port Lavaca	Operation of Law	5/23/2018
Portland	Operation of Law	5/23/2018
Poteet	Operation of Law	5/23/2018
Poth	Operation of Law	5/23/2018
Premont	Operation of Law	5/23/2018
Refugio	Operation of Law	5/23/2018
Runge	Operation of Law	5/23/2018
Sandy Oaks	Operation of Law	5/23/2018
Schulenburg	Operation of Law	5/23/2018
Seadrift	Operation of Law	5/23/2018
Smithville	Operation of Law	5/23/2018
Taft	Operation of Law	5/23/2018
Universal City	Operation of Law	5/23/2018
Victoria	Operation of Law	5/23/2018
Yorktown	Operation of Law	5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019

GSLV-628-I-GRIP 2019

R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019
Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019
Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020  
 GSS-2097-I-GRP 2020  
 R-2097-I-GRIP 2020  
 GSLV-628A-U-GRIP 2020  
 GSS-2097-U-GRP 2020  
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020
Runge	Operation of Law	6/18/2020
Schulenberg	Operation of Law	6/18/2020
Seadrift	Operation of Law	6/18/2020
Yorktown	Operation of Law	6/18/2020

## STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U  
 GSLV-628-U  
 R-2097-U

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019  
 GSLV-628-I-GRIP 2019  
 R-2097-IGRIP 2019  
 GSS-2097-U-GRIP 2019  
 GSLV-628-U-GRIP 2019  
 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020  
 GSS-2097-I-GRP 2020  
 R-2097-I-GRIP 2020  
 GSLV-628A-U-GRIP 2020  
 GSS-2097-U-GRP 2020  
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc. *	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TA-10

Railroad Commission

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Small	Large	Contract	Residential
City	Commercial	Industrial Transportation(2)	
Commercial			
Agua Dulce		E_00011376	0.000%
0.000%	0.000%	0.500%	0.000%
Alice		E_00011407	1.997%
1.997%	1.997%	0.500%	1.997%
Aransas Pass		E_00011466	1.070%
1.070%	1.070%	0.500%	1.070%
Austin		E_00011520	1.997%
1.997%	1.997%	0.500%	1.997%
Bastrop		E_00011584	1.070%
1.070%	1.070%	0.500%	1.070%
Beeville		E_00011642	1.997%
1.997%	1.997%	0.500%	1.997%
Bishop		E_00011703	1.070%
1.070%	1.070%	0.500%	1.070%
Buda		E_00011863	1.070%
1.070%	1.070%	0.500%	1.070%
Cibolo		E_00012092	1.997%
1.997%	1.997%	0.500%	1.997%
Converse		E_00012191	1.997%
1.997%	1.997%	0.500%	1.997%
Driscoll		E_00012450	0.000%
0.000%	0.000%	0.500%	0.000%
Eagle Lake		E_00012471	1.070%
1.070%	1.070%	0.500%	1.070%
Edna		E_00012527	1.070%
1.070%	1.070%	0.500%	1.070%
El Campo		E_00012533	1.997%
1.997%	1.997%	0.500%	1.997%
Elgin		E_00012556	1.070%
1.070%	1.070%	1.070%	0.500%
Falls City		E_00012656	0.000%
0.000%	0.000%	0.500%	0.000%
Floresville		E_00012703	1.070%
1.070%	1.070%	0.500%	1.070%
Freer		E_00012770	1.070%
1.070%	1.070%	1.070%	0.500%
Ganado		E_00012810	0.581%
0.581%	0.581%	0.500%	0.581%
Garden Ridge		E_00012818	1.070%
1.070%	1.070%	0.500%	1.070%
Giddings		E_00012850	1.070%
1.070%	1.070%	0.500%	1.070%
Goliad		E_00012886	0.581%
0.581%	0.581%	0.581%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gregory		E_00012954	0.581%	0.581%
0.581%	0.581%	0.500%		
Hallettsville		E_00013000	1.070%	
1.070%	1.070%	1.070%	0.500%	
Hondo		E_00013186	1.070%	
1.070%	1.070%	1.070%	0.500%	
Ingleside		E_00013271	1.070%	
1.070%	1.070%	1.070%	0.500%	
Ingleside on the Bay		E_00013272	0.000%	0.000%
0.000%	0.000%	0.500%		
Jourdanton		E_00013354	1.070%	1.070%
1.070%	1.070%	0.500%		
Karnes City		E_00013372	1.070%	1.070%
1.070%	1.070%	0.500%		
Kenedy		E_00013395	1.070%	
1.070%	1.070%	1.070%	0.500%	
Kingsville		E_00013430	1.997%	
1.997%	1.997%	1.997%	0.500%	
Kyle		E_00013470	1.997%	
1.997%	1.997%	1.997%	0.500%	
La Grange		E_00013478	1.070%	1.070%
1.070%	1.070%	0.500%		
La Coste		E_00013474	0.581%	
0.581%	0.581%	0.581%	0.500%	
Laredo		E_00013598	1.997%	
1.997%	1.997%	1.997%	0.500%	
Marion		E_00013839	0.581%	
0.581%	0.581%	0.581%	0.500%	
Mathis		E_00013865	1.070%	
1.070%	1.070%	1.070%	0.500%	
New Braunfels		E_00014156	1.997%	1.997%
1.997%	1.997%	0.500%		
Niederwald		E_00014185	0.000%	
0.000%	0.000%	0.000%	0.500%	
Nordheim		E_00014210	0.000%	
0.000%	0.000%	0.000%	0.500%	
Odem		E_00014325	0.581%	
0.581%	0.581%	0.581%	0.500%	
Orange Grove		E_00014376	0.581%	0.581%
0.581%	0.581%	0.500%		
Palacios		E_00014408	1.070%	
1.070%	1.070%	1.070%	0.500%	
Pleasanton		E_00014592	1.070%	1.070%
1.070%	1.070%	0.500%		
Point Comfort		E_00014602	0.000%	0.000%
0.000%	0.000%	0.500%		
Port Lavaca		E_00014623	1.997%	1.997%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	1.997%	1.997%	0.500%	
Portland		E_00014636	1.997%	
1.997%	1.997%	1.997%	0.500%	
Poteet		E_00014643	1.070%	
1.070%	1.070%	1.070%	0.500%	
Poth		E_00014644	0.581%	
0.581%	0.581%	0.581%	0.500%	
Premont		E_00014662	1.070%	
1.070%	1.070%	1.070%	0.500%	
Refugio		E_00014779	1.070%	
1.070%	1.070%	1.070%	0.500%	
Runge		E_00014941	0.581%	
0.581%	0.581%	0.581%	0.500%	
San Diego		E_00014989	1.070%	1.070%
1.070%	1.070%	0.500%		
Sandy Oaks		E_00034815	0.000%	0.000%
0.000%	0.000%	0.000%		
San Marcos		E_00015001	1.997%	1.997%
1.997%	1.997%	0.500%		
Schertz		E_00015063	1.997%	
1.997%	1.997%	1.997%	0.500%	
Schulenburg		E_00015067	1.070%	1.070%
1.070%	1.070%	0.500%		
Seadrift		E_00015080	0.581%	
0.581%	0.581%	0.581%	0.500%	
Seguin		E_00015092	1.997%	
1.997%	1.997%	1.997%	0.500%	
Selma		E_00015096	1.070%	
1.070%	1.070%	1.070%	0.500%	
Sinton		E_00015180	1.070%	
1.070%	1.070%	1.070%	0.500%	
Smithville		E_00015203	1.070%	
1.070%	1.070%	1.070%	0.500%	
Taft		E_00015412	1.070%	
1.070%	1.070%	1.070%	0.500%	
Uhland		E_00015597	0.581%	
0.581%	0.581%	0.581%	0.500%	
Universal City		E_00015611	1.997%	
1.997%	1.997%	1.997%	0.500%	
Victoria		E_00015668	1.997%	
1.997%	1.997%	1.997%	0.500%	
Weimar		E_00015766	0.581%	
0.581%	0.581%	0.581%	0.500%	
Yorktown		E_00015986	0.581%	
0.581%	0.581%	0.581%	0.500%	

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Section182.022; applicable to all classes except transportation. (2) Texas Util.  
Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors

## Franchise

City	Small	Large	Contract	Residential
Commercial	Commercial	Industrial	Transportation	
Agua Dulce			E_00011376	0.000%
	0.000%	0.000%	0.503%	0.000%
Alice			E_00011407	2.102%
2.102%	2.102%	2.102%	0.503%	
Aransas Pass			E_00011466	1.104%
	1.082%	1.082%	0.503%	1.104%
Austin			E_00011520	2.147%
2.147%	2.147%	2.147%	0.529%	
Bastrop			E_00011584	1.104%
1.104%	1.104%	1.104%	0.503%	
Beeville			E_00011642	2.124%
2.124%	2.124%	2.124%	0.503%	
Bishop			E_00011703	1.104%
1.104%	1.104%	1.104%	0.503%	
Buda			E_00011863	1.127%
1.127%	1.127%	1.127%	0.503%	
Cibolo			E_00012092	2.080%
2.080%	2.080%	2.080%	0.503%	
Converse			E_00012191	2.080%
2.080%	2.080%	2.080%	0.503%	
Driscoll			E_00012450	0.000%
0.000%	0.000%	0.000%	0.503%	
Eagle Lake			E_00012471	1.139%
1.139%	1.139%	1.139%	0.503%	
Edna			E_00012527	1.104%
1.104%	1.104%	1.104%	0.503%	
El Campo			E_00012533	2.147%
2.147%	2.147%	2.147%	0.503%	
Elgin			E_00012556	1.115%
1.115%	1.115%	1.082%	0.503%	
Falls City			E_00012656	0.000%
0.000%	0.000%	0.000%	0.503%	
Floresville			E_00012703	1.139%
1.139%	1.139%	1.139%	0.503%	
Freer			E_00012770	1.115%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1.115%	1.082%	1.082%	0.503%		
Ganado			E_00012810	0.596%	
0.596%	0.584%	0.584%	0.503%		
Garden Ridge			E_00012818	1.104%	1.104%
1.104%		1.082%	0.503%		
Giddings			E_00012850	1.104%	
1.104%	1.104%	1.082%	0.503%		
Goliad			E_00012886	0.615%	
0.615%	0.615%	0.615%	0.503%		
Gregory			E_00012954	0.596%	
0.596%	0.584%	0.584%	0.503%		
Hallettsville			E_00013000	1.139%	
1.139%	1.139%	1.139%	0.503%		
Hondo			E_00013186	1.127%	
1.127%	1.127%	1.127%	0.503%		
Ingleside			E_00013271	1.104%	
1.104%	1.104%	1.104%	0.503%		
Ingleside on the Bay			E_00013272	0.000%	
0.000%	0.000%	0.000%	0.503%		
Jourdanton			E_00013354	1.104%	
1.104%	1.082%	1.082%	0.503%		
Karnes City			E_00013372	1.104%	
1.104%	1.082%	1.082%	0.503%		
Kenedy			E_00013395	1.104%	
1.104%	1.104%	1.104%	0.503%		
Kingsville			E_00013430	2.102%	
2.102%	2.102%	2.038%	0.503%		
Kyle			E_00013470	2.080%	
2.080%	2.038%	2.038%	0.503%		
La Grange			E_00013478	1.104%	
1.104%	1.104%	1.082%	0.503%		
La Coste			E_00013474	0.596%	
0.596%	0.584%	0.584%	0.503%		
Laredo			E_00013598	2.124%	
2.124%	2.124%	2.124%	0.524%		
Marion			E_00013839	0.596%	
0.596%	0.596%	0.596%	0.503%		
Mathis			E_00013865	1.115%	
1.115%	1.115%	1.115%	0.503%		
New Braunfels			E_00014156	2.147%	
2.147%	2.147%	2.147%	0.503%		
Niederwald			E_00014185	0.000%	
0.000%	0.000%	0.000%	0.503%		
Nordheim			E_00014210	0.000%	
0.000%	0.000%	0.000%	0.503%		
Odem			E_00014325	0.596%	
0.596%	0.596%	0.584%	0.503%		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Orange Grove		E_00014376	0.596%
0.596%	0.596%	0.596% 0.503%	
Palacios		E_00014408	1.104%
1.104%	1.104%	1.104% 0.503%	
Pleasanton		E_00014592	1.139%
1.139%	1.139%	1.139% 0.503%	
Point Comfort		E_00014602	0.000%
0.000%	0.000%	0.000% 0.503%	
Port Lavaca		E_00014623	2.102%
2.102%	2.102%	2.102% 0.503%	
Portland		E_00014636	2.102%
2.102%	2.102%	2.102% 0.503%	
Poteet		E_00014643	1.104%
1.104%	1.082%	1.082% 0.503%	
Poth		E_00014644	0.596%
0.596%	0.596%	0.584% 0.503%	
Premont		E_00014662	1.104%
1.104%	1.104%	1.104% 0.503%	
Refugio		E_00014779	1.104%
1.104%	1.082%	1.082% 0.503%	
Runge		E_00014941	0.596%
0.596%	0.584%	0.584% 0.503%	
San Diego		E_00014989	1.139%
1.139%	1.139%	1.139% 0.503%	
Sandy Oaks		E_00034815	0.000%
0.000%	0.000%	0.000% 0.000%	
San Marcos		E_00015001	2.147%
2.147%	2.147%	2.147% 0.503%	
Schulenburg		E_00015067	1.104%
1.104%	1.082%	1.082% 0.503%	
Seadrift		E_00015080	0.596%
0.596%	0.596%	0.584% 0.503%	
Seguin		E_00015092	2.147%
2.147%	2.147%	2.147% 0.503%	
Selma		E_00015096	1.139%
1.139%	1.139%	1.139% 0.503%	
Sinton		E_00015180	1.139%
1.139%	1.139%	1.139% 0.503%	
Smithville		E_00015203	1.104%
1.104%	1.082%	1.082% 0.503%	
Taft		E_00015412	1.104%
1.104%	1.104%	1.104% 0.503%	
Uhland		E_00015597	0.615%
0.615%	0.615%	0.615% 0.503%	
Universal City		E_00015611	2.080%
2.080%	2.080%	2.080% 0.503%	
Victoria		E_00015668	2.124%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
		2.124%	2.124%	2.124%	0.503%
Weimar				E_00015766	0.596%
		0.596%	0.596%	0.596%	0.503%
Yorktown				E_00015986	0.596%
		0.596%	0.596%	0.584%	0.503%

## TCJA-STX 2021

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX CUTS AND JOBS ACT REFUND RATE SCHEDULE NO. TCJA-STX 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

## TRUE-UP

Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15.

## APPENDIX 1

## FFA-10

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address: Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

City	Contract	Residential	Commercial	Commercial
Industrial Transportation				
Agua Dulce	E_00011376 2.000%	2.000%		0.000%
0.000%	0.000%			
Alice	E_00011407 3.000%	3.000%		3.000%
3.000%	0.000%			
Aransas Pass	E_00011466 2.000%	2.000%		0.000%
0.000%	0.000%			
Austin	E_00011520 5.000%	5.000%		5.000%
5.000%	0.000%			
Bastrop	E_00011584 2.000%	2.000%		2.000%
2.000%	0.000%			
Beeville	E_00011642 4.000%	4.000%		4.000%
4.000%	7 cents/MCF			
Bishop	E_00011703 2.000%	2.000%		2.000%
2.000%	0.000%			
Buda	E_00011863 4.000%	4.000%		4.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4.000%	7 cents/MCF			
Cibolo	E_00012092	2.000%	2.000%	2.000%
2.000%	0.000%			
Converse	E_00012191	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Driscoll	E_00012450	2.000%	2.000%	2.000%
0.000%	0.000%			
Eagle Lake	E_00012471	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Edna	E_00012527	2.000%	2.000%	2.000%
2.000%	0.000%			
El Campo	E_00012533	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Elgin	E_00012556	3.000%	3.000%	3.000%
0.000%	0.000%			
Falls City	E_00012656	2.000%	2.000%	2.000%
2.000%	0.000%			
Floresville	E_00012703	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Freer	E_00012770	3.000%	3.000%	0.000%
0.000%	0.000%			
Ganado	E_00012810	2.000%	2.000%	0.000%
0.000%	0.000%			
Garden Ridge	E_00012818	2.000%	2.000%	2.000%
0.000%	0.000%			
Giddings	E_00012850	2.000%	2.000%	2.000%
0.000%	0.000%			
Goliad	E_00012886	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Gregory	E_00012954	2.000%	2.000%	0.000%
0.000%	0.000%			
Hallettsville	E_00013000	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	2.000%
2.000%	0.000%			
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%	0.000%			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%	0.000%			
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%	0.000%			
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%	0.000%			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kyle		E_00013470	2.000%	2.000%	
0.000%	0.000%	0.000%			
La Grange		E_00013478	2.000%	2.000%	2.000%
0.000%	0.000%				
La Coste		E_00013474	2.000%	2.000%	0.000%
0.000%	0.000%				
Laredo		E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%				
Marion		E_00013839	2.000%	2.000%	2.000%
2.000%	0.000%				
Mathis		E_00013865	3.000%	3.000%	3.000%
3.000%	0.000%				
New Braunfels		E_00014156	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Niederwald		E_00014185	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Nordheim		E_00014210	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Odem		E_00014325	2.000%	2.000%	2.000%
0.000%	0.000%				
Orange Grove		E_00014376	2.000%	2.000%	2.000%
2.000%	0.000%				
Palacios		E_00014408	2.000%	2.000%	0.000%
0.000%	0.000%				
Pleasanton		E_00014592	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Point Comfort		E_00014602	2.000%	2.000%	0.000%
0.000%	0.000%				
Port Lavaca		E_00014623	3.000%	3.000%	3.000%
3.000%	0.000%				
Portland		E_00014636	3.000%	3.000%	3.000%
3.000%	0.000%				
Poteet		E_00014643	2.000%	2.000%	0.000%
0.000%	0.000%				
Poth		E_00014644	2.000%	2.000%	
2.000%	0.000%	0.000%			
Premont		E_00014662	2.000%	2.000%	2.000%
2.000%	0.000%				
Refugio		E_00014779	2.000%	2.000%	0.000%
0.000%	0.000%				
Runge		E_00014941	2.000%	2.000%	0.000%
0.000%	0.000%				
San Diego		E_00014989	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
San Marcos		E_00015001	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Sandy Oaks		E_00034815	5.000%	5.000%	5.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.000%	7 cents/MCF				
Santa Clara		E_00034817	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Schertz		E_00015063	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Schulenburg		E_00015067	2.000%	2.000%	0.000%
0.000%	0.000%				
Seadrift		E_00015080	2.000%	2.000%	
2.000%	0.000%	0.000%			
Seguin		E_00015092	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Selma		E_00015096	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Sinton		E_00015180	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Smithville		E_00015203	2.000%	2.000%	
0.000%	0.000%	0.000%			
Taft		E_00015412	2.000%	2.000%	
2.000%	2.000%	0.000%			
Uhland		E_00015597	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Universal City		E_00015611	2.000%	2.000%	2.000%
2.000%	0.000%				
Victoria		E_00015668	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Weimar		E_00015766	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Yorktown		E_00015986	2.000%	2.000%	2.000%
0.000%	0.000%				

City Franchise Factor

Franchise

Small	Large		Contract	Residential
City	Commercial	Industrial	Transportation	
Agua Dulce			E_00011376	2.041%
0.000%	0.000%	0.000%		
Alice			E_00011407	3.158%
3.158%	3.158%	0.000%		
Aransas Pass			E_00011466	2.063%
0.000%	0.000%	0.000%		
Austin			E_00011520	5.376%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
5.376%	5.376%	0.000%			
Bastrop			E_00011584	2.063%	2.063%
2.063%	2.063%	0.000%			
Beeville			E_00011642	4.255%	4.255%
4.255%	4.255%	7 cents/MCF			
Bishop			E_00011703	2.063%	2.063%
2.063%	2.063%	0.000%			
Buda			E_00011863	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Cibolo			E_00012092	2.083%	2.083%
2.083%	2.083%	0.000%			
Converse			E_00012191	2.083%	2.083%
2.083%	2.083%	7 cents/MCF			
Driscoll			E_00012450	2.041%	2.041%
2.041%	0.000%	0.000%			
Eagle Lake			E_00012471	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Edna			E_00012527	2.063%	2.063%
2.063%	2.063%	0.000%			
El Campo			E_00012533	5.376%	5.376%
5.376%	5.376%	7 cents/MCF			
Elgin			E_00012556	3.127%	3.127%
3.127%	0.000%	0.000%			
Falls City			E_00012656	2.041%	2.041%
2.041%	2.041%	0.000%			
Floresville			E_00012703	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Freer			E_00012770	3.127%	3.127%
0.000%	0.000%	0.000%			
Ganado			E_00012810	2.053%	2.053%
0.000%	0.000%	0.000%			
Garden Ridge			E_00012818	2.063%	2.063%
2.063%	0.000%	0.000%			
Giddings			E_00012850	2.063%	2.063%
2.063%	0.000%	0.000%			
Goliad			E_00012886	5.296%	5.296%
5.296%	5.296%	7 cents/MCF			
Gregory			E_00012954	2.053%	2.053%
0.000%	0.000%	0.000%			
Hallettsville			E_00013000	5.323%	5.323%
5.323%	5.323%	0.000%			
Hondo			E_00013186	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Ingleside			E_00013271	2.063%	2.063%
2.063%	2.063%	0.000%			
Ingleside on the Bay			E_00013272	3.093%	3.093%
0.000%	0.000%	0.000%			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Jourdanton	E_00013354	2.063%	2.063%
0.000%	0.000%	0.000%		
	Karnes City	E_00013372	2.063%	2.063%
0.000%	0.000%	0.000%		
	Kenedy	E_00013395	2.063%	2.063%
2.063%	2.063%	7 cents/MCF		
	Kingsville	E_00013430	3.158%	3.158%
3.158%	0.000%	0.000%		
	Kyle	E_00013470	2.083%	2.083%
0.000%	0.000%	0.000%		
	La Grange	E_00013478	2.063%	2.063%
2.063%	0.000%	0.000%		
	La Coste	E_00013474	2.053%	2.053%
0.000%	0.000%	0.000%		
	Laredo	E_00013598	4.255%	4.255%
4.255%	4.255%	0.000%		
	Marion	E_00013839	2.053%	2.053%
2.053%	2.053%	0.000%		
	Mathis	E_00013865	3.127%	3.127%
3.127%	3.127%	0.000%		
	New Braunfels	E_00014156	5.376%	5.376%
5.376%	5.376%	0.000%		
	Niederwald	E_00014185	4.167%	4.167%
4.167%	4.167%	7 cents/MCF		
	Nordheim	E_00014210	5.263%	5.263%
5.263%	5.263%	7 cents/MCF		
	Odem	E_00014325	2.053%	2.053%
2.053%	0.000%	0.000%		
	Orange Grove	E_00014376	2.053%	2.053%
2.053%	2.053%	0.000%		
	Palacios	E_00014408	2.063%	2.063%
0.000%	0.000%	0.000%		
	Pleasanton	E_00014592	5.323%	5.323%
5.323%	5.323%	7 cents/MCF		
	Point Comfort	E_00014602	2.041%	2.041%
0.000%	0.000%	0.000%		
	Port Lavaca	E_00014623	3.158%	3.158%
3.158%	3.158%	0.000%		
	Portland	E_00014636	3.158%	3.158%
3.158%	3.158%	0.000%		
	Poteet	E_00014643	2.063%	2.063%
0.000%	0.000%	0.000%		
	Poth	E_00014644	2.053%	2.053%
2.053%	0.000%	0.000%		
	Premont	E_00014662	2.063%	2.063%
2.063%	2.063%	0.000%		
	Refugio	E_00014779	2.063%	2.063%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%	0.000%	0.000%		
Runge			E_00014941	2.053%
0.000%	0.000%	0.000%		2.053%
San Diego			E_00014989	5.323%
5.323%	5.323%	7 cents/MCF		5.323%
San Marcos			E_00015001	5.376%
5.376%	5.376%	7 cents/MCF		5.376%
Sandy Oaks			E_00034815	5.263%
5.263%	5.263%	7 cents/MCF		5.263%
Santa Clara			E_00034817	5.263%
5.263%	5.263%	7 cents/MCF		5.263%
Schertz			E_00015063	5.376%
5.376%	5.376%	7 cents/MCF		5.376%
Schulenburg			E_00015067	2.063%
0.000%	0.000%	0.000%		2.063%
Seadrift			E_00015080	2.053%
2.053%	0.000%	0.000%		2.053%
Seguin			E_00015092	5.376%
5.376%	5.376%	7 cents/MCF		5.376%
Selma			E_00015096	5.323%
5.323%	5.323%	7 cents/MCF		5.323%
Sinton			E_00015180	5.323%
5.323%	5.323%	7 cents/MCF		5.323%
Smithville			E_00015203	2.063%
0.000%	0.000%	0.000%		2.063%
Taft			E_00015412	2.063%
2.063%	2.063%	0.000%		2.063%
Uhland			E_00015597	5.296%
5.296%	5.296%	7 cents/MCF		5.296%
Universal City			E_00015611	2.083%
2.083%	2.083%	0.000%		2.083%
Victoria			E_00015668	4.255%
4.255%	4.255%	7 cents/MCF		4.255%
Weimar			E_00015766	2.053%
2.053%	2.053%	0.000%		2.053%
Yorktown			E_00015986	2.053%
2.053%	0.000%	0.000%		2.053%

GSLV-628A-U-GRIP2020

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET  
GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-628A-U-GRIP 2020



**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28075**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the South Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet.

Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

The cities that ceded jurisdiction to the Commission in the South Texas Division include Beeville, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Schertz, Seguin, Selma, Sinton, Uhland, and Weimar.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- |                        |                 |           |
|------------------------|-----------------|-----------|
| (1) Customer Charge -  | \$145.43        |           |
| (2) Commodity Charge - | All Ccf @ 14.65 | \$0.07647 |

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge - Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

## MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

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delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas.

Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-16

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET  
PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

## A. DEFINITIONS

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 28075

## RATE SCHEDULE

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1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

## GAS SERVICES DIVISION

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b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal

## GAS SERVICES DIVISION

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Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

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## RATE SCHEDULE

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A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production



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Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

**RATE ADJUSTMENT PROVISIONS**

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7119	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7255	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7277	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
23637	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
32464	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
40683	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7018	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N			
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7070	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7118	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N			
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N			
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7201	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
23638	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
7224	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7280	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SELMA, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7335	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SKIDMORE			

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7452	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	VANDEBILT			
7454	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BANQUETE			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b> GUD10038/10151/10257/10346/10435/10509/10618/10669/10833/10947
<b>CITY ORDINANCE NO:</b> 2020 GRIP app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b> Effective 3/1/21: Admin Filing - 104.111 - Replace TCJA-STX with TCJA-STX 2021
<b>OTHER(EXPLAIN):</b> see STXINC-1 and 2

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large volume customer



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## PREPARER - PERSON FILING

RRC NO: 1182

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Pandy

MIDDLE:

LAST NAME: Livingston

TITLE: Reg. Data Specialist

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-5571

EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

## LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

RULE1

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS

FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 1. DEFINITIONS

(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.

(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.

(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.

(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.

(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.

(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.

(g) Commission: Railroad Commission of Texas.

## 2. APPLICATION OF RULES

(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.

(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.

(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful



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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

**9. LOCATION OF METERS**

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

**10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY****(a) Meter requirements.**

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

**(b) Meter records. The Company shall keep the following records:**

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

**(c) Meter readings.**

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

**(d) Meter tests on request of Customer.**

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

## GAS SERVICES DIVISION

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

**14. ESCAPING GAS**

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

**15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES**

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

**16. ACCESS TO PREMISES**

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

**17. NON-LIABILITY**

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

**18. TEMPORARY INTERRUPTION OF SERVICE**

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

**19. WAIVER OF RULES**

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

**20. BILLING**

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as



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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

**24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY**

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294562	MISC-18-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294569	MISC-18-4		manual add test
294570	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294567	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294568	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294569	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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		Rate Schedule.
294571	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294572	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294573	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294563	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294564	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294574	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294565	MISC-18-12	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active



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meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294566 MISC-18-13

Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294575 MISC-18-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/18/2020

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 02/26/2021

GAS CONSUMED: N

AMENDMENT DATE: 03/01/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

R-2097-U-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R -2097-U-GRIP 2020

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the South Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

The cities that have ceded jurisdiction to the Commission in the South Texas Division include Beeville, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Schertz, Seguin, Selma, Sinton, Uhland, and Weimar.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$22.59

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.33613

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.34301

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge - Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## STXINC-1

## RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/23/2018
Alice	Operation of Law	5/23/2018
Aransas Pass	Operation of Law	5/23/2018
Austin	Operation of Law	5/23/2018
Bastrop	Operation of Law	5/23/2018
Bishop	Operation of Law	5/23/2018
Buda	Operation of Law	5/23/2018
Cibolo	Operation of Law	5/23/2018
Converse	Operation of Law	5/23/2018
Driscoll	Operation of Law	5/23/2018
Edna	Operation of Law	5/23/2018
Elgin	Operation of Law	5/23/2018
Falls City	Operation of Law	5/23/2018
Freer	Operation of Law	5/23/2018
Ganado	Operation of Law	5/23/2018

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Garden Ridge	Operation of Law	5/23/2018
Giddings	Operation of Law	5/23/2018
Gregory	Operation of Law	5/23/2018
Hondo	Operation of Law	5/23/2018
Ingleside	Operation of Law	5/23/2018
Ingleside on the Bay	Operation of Law	5/23/2018
Jourdanton	Operation of Law	5/23/2018
Karnes City	Operation of Law	5/23/2018
Kingsville	Operation of Law	5/23/2018
Kyle	Operation of Law	5/23/2018
La Coste	Operation of Law	5/23/2018
La Grange	Operation of Law	5/23/2018
Laredo	Operation of Law	5/23/2018
Marion	Operation of Law	5/23/2018
Mathis	Operation of Law	5/23/2018
Niederwald	Operation of Law	5/23/2018
Odem	Operation of Law	5/23/2018
Orange Grove	Operation of Law	5/23/2018
Point Comfort	Operation of Law	5/23/2018
Port Lavaca	Operation of Law	5/23/2018
Portland	Operation of Law	5/23/2018
Poteet	Operation of Law	5/23/2018
Poth	Operation of Law	5/23/2018
Premont	Operation of Law	5/23/2018
Refugio	Operation of Law	5/23/2018
Runge	Operation of Law	5/23/2018
Sandy Oaks	Operation of Law	5/23/2018
Schulenburg	Operation of Law	5/23/2018
Seadrift	Operation of Law	5/23/2018
Smithville	Operation of Law	5/23/2018
Taft	Operation of Law	5/23/2018
Universal City	Operation of Law	5/23/2018
Victoria	Operation of Law	5/23/2018
Yorktown	Operation of Law	5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019  
 GSLV-628-I-GRIP 2019  
 R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019
Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019
Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020  
 GSS-2097-I-GRP 2020  
 R-2097-I-GRIP 2020  
 GSLV-628A-U-GRIP 2020  
 GSS-2097-U-GRP 2020  
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020
Runge	Operation of Law	6/18/2020

## GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Schulenberg	Operation of Law	6/18/2020
Seadrift	Operation of Law	6/18/2020
Yorktown	Operation of Law	6/18/2020

## STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U  
GSLV-628-U  
R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019  
GSLV-628-I-GRIP 2019  
R-2097-IGRIP 2019  
GSS-2097-U-GRIP 2019  
GSLV-628-U-GRIP 2019  
R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020  
 GSS-2097-I-GRP 2020  
 R-2097-I-GRIP 2020  
 GSLV-628A-U-GRIP 2020  
 GSS-2097-U-GRP 2020  
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020
Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc. *	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020



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## RATE SCHEDULE

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Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

TA-10

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so

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that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

## Franchise

City	Small Commercial	Large Commercial	Industrial	Contract Transportation(2)	Residential
Agua Dulce	0.000%	0.000%	0.500%	E_00011376 0.000%	0.000%
Alice	1.997%	1.997%	0.500%	E_00011407 1.997%	1.997%
Aransas Pass	1.070%	1.070%	0.500%	E_00011466 1.070%	1.070%
Austin	1.997%	1.997%	0.500%	E_00011520 1.997%	1.997%
Bastrop	1.070%	1.070%	0.500%	E_00011584 1.070%	1.070%
Beeville	1.997%	1.997%	0.500%	E_00011642 1.997%	1.997%
Bishop	1.070%	1.070%	0.500%	E_00011703 1.070%	1.070%
Buda	1.070%	1.070%	0.500%	E_00011863 1.070%	1.070%
Cibolo	1.997%	1.997%	0.500%	E_00012092 1.997%	1.997%
Converse	1.997%	1.997%	0.500%	E_00012191 1.997%	1.997%
Driscoll	0.000%	0.000%	0.500%	E_00012450 0.000%	0.000%
Eagle Lake	1.070%	1.070%	0.500%	E_00012471 1.070%	1.070%
Edna	1.070%	1.070%	0.500%	E_00012527 1.070%	1.070%
El Campo	1.997%	1.997%	0.500%	E_00012533 1.997%	1.997%
Elgin	1.070%	1.070%	1.070%	E_00012556 1.070%	
Falls City	0.000%	0.000%	0.500%	E_00012656 0.000%	0.000%

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**RATE SCHEDULE**

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Floresville		E_00012703	1.070%	1.070%
1.070%	1.070%	0.500%		
Freer		E_00012770	1.070%	
1.070%	1.070%	1.070%	0.500%	
Ganado		E_00012810	0.581%	0.581%
0.581%	0.581%	0.500%		
Garden Ridge		E_00012818	1.070%	1.070%
1.070%	1.070%	0.500%		
Giddings		E_00012850	1.070%	1.070%
1.070%	1.070%	0.500%		
Goliad		E_00012886	0.581%	
0.581%	0.581%	0.581%	0.500%	
Gregory		E_00012954	0.581%	0.581%
0.581%	0.581%	0.500%		
Hallettsville		E_00013000	1.070%	
1.070%	1.070%	1.070%	0.500%	
Hondo		E_00013186	1.070%	
1.070%	1.070%	1.070%	0.500%	
Ingleside		E_00013271	1.070%	
1.070%	1.070%	1.070%	0.500%	
Ingleside on the Bay		E_00013272	0.000%	0.000%
0.000%	0.000%	0.500%		
Jourdanton		E_00013354	1.070%	1.070%
1.070%	1.070%	0.500%		
Karnes City		E_00013372	1.070%	1.070%
1.070%	1.070%	0.500%		
Kenedy		E_00013395	1.070%	
1.070%	1.070%	1.070%	0.500%	
Kingsville		E_00013430	1.997%	
1.997%	1.997%	1.997%	0.500%	
Kyle		E_00013470	1.997%	
1.997%	1.997%	1.997%	0.500%	
La Grange		E_00013478	1.070%	1.070%
1.070%	1.070%	0.500%		
La Coste		E_00013474	0.581%	
0.581%	0.581%	0.581%	0.500%	
Laredo		E_00013598	1.997%	
1.997%	1.997%	1.997%	0.500%	
Marion		E_00013839	0.581%	
0.581%	0.581%	0.581%	0.500%	
Mathis		E_00013865	1.070%	
1.070%	1.070%	1.070%	0.500%	
New Braunfels		E_00014156	1.997%	1.997%
1.997%	1.997%	0.500%		
Niederwald		E_00014185	0.000%	
0.000%	0.000%	0.000%	0.500%	
Nordheim		E_00014210	0.000%	

## GAS SERVICES DIVISION

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0.000%	0.000%	0.000%	0.500%	
Odem		E_00014325		0.581%
0.581%	0.581%	0.581%	0.500%	
Orange Grove		E_00014376	0.581%	0.581%
0.581%	0.581%	0.500%		
Palacios		E_00014408		1.070%
1.070%	1.070%	1.070%	0.500%	
Pleasanton		E_00014592	1.070%	1.070%
1.070%	1.070%	0.500%		
Point Comfort		E_00014602		0.000%
0.000%	0.000%	0.500%		0.000%
Port Lavaca		E_00014623	1.997%	1.997%
1.997%	1.997%	0.500%		
Portland		E_00014636		1.997%
1.997%	1.997%	1.997%	0.500%	
Poteet		E_00014643		1.070%
1.070%	1.070%	1.070%	0.500%	
Poth		E_00014644		0.581%
0.581%	0.581%	0.581%	0.500%	
Premont		E_00014662		1.070%
1.070%	1.070%	1.07 0%	0.500%	
Refugio		E_00014779		1.070%
1.070%	1.070%	1.070%	0.500%	
Runge		E_00014941		0.581%
0.581%	0.581%	0.581%	0.500%	
San Diego		E_00014989	1.070%	1.070%
1.070%	1.070%	0.500%		
Sandy Oaks		E_00034815	0.000%	0.000%
0.000%	0.000%	0.000%		
San Marcos		E_00015001	1.997%	1.997%
1.997%	1.997%	0.500%		
Schertz		E_00015063		1.997%
1.997%	1.997%	1.997%	0.500%	
Schulenburg		E_00015067	1.070%	1.070%
1.070%	1.070%	0.500%		
Seadrift		E_00015080		0.581%
0.581%	0.581%	0.581%	0.500%	
Seguin		E_00015092		1.997%
1.997%	1.997%	1.997%	0.500%	
Selma		E_00015096		1.070%
1.070%	1.070%	1.070%	0.500%	
Sinton		E_00015180		1.070%
1.070%	1.070%	1.070%	0.500%	
Smithville		E_00015203		1.070%
1.070%	1.070%	1.070%	0.500%	
Taft		E_00015412		1.070%
1.070%	1.070%	1.070%	0.500%	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Uhland		E_00015597	0.581%
0.581%	0.581%	0.581%	0.500%
Universal City		E_00015611	1.997%
1.997%	1.997%	1.997%	0.500%
Victoria		E_00015668	1.997%
1.997%	1.997%	1.997%	0.500%
Weimar		E_00015766	0.581%
0.581%	0.581%	0.581%	0.500%
Yorktown		E_00015986	0.581%
0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors

Franchise

City	Small	Large	Contract	Residential
Commercial	Commercial	Industrial	Transportation	
Agua Dulce			E_00011376	0.000%
	0.000%	0.000%	0.503%	0.000%
Alice			E_00011407	2.102%
2.102%	2.102%	2.102%	0.503%	
Aransas Pass			E_00011466	1.104%
	1.082%	1.082%	0.503%	1.104%
Austin			E_00011520	2.147%
2.147%	2.147%	2.147%	0.529%	
Bastrop			E_00011584	1.104%
1.104%	1.104%	1.104%	0.503%	
Beeville			E_00011642	2.124%
2.124%	2.124%	2.124%	0.503%	
Bishop			E_00011703	1.104%
1.104%	1.104%	1.104%	0.503%	
Buda			E_00011863	1.127%
1.127%	1.127%	1.127%	0.503%	
Cibolo			E_00012092	2.080%
2.080%	2.080%	2.080%	0.503%	
Converse			E_00012191	2.080%
2.080%	2.080%	2.080%	0.503%	
Driscoll			E_00012450	0.000%
0.000%	0.000%	0.000%	0.503%	
Eagle Lake			E_00012471	1.139%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

1.139%	1.139%	1.139%	0.503%	
Edna			E_00012527	1.104%
1.104%	1.104%	1.104%	0.503%	
El Campo			E_00012533	2.147%
2.147%	2.147%	2.147%	0.503%	
Elgin			E_00012556	1.115%
1.115%	1.115%	1.082%	0.503%	
Falls City			E_00012656	0.000%
0.000%	0.000%	0.000%	0.503%	
Floresville			E_00012703	1.139%
1.139%	1.139%	1.139%	0.503%	
Freer			E_00012770	1.115%
1.115%	1.082%	1.082%	0.503%	
Ganado			E_00012810	0.596%
0.596%	0.584%	0.584%	0.503%	
Garden Ridge			E_00012818	1.104%
1.104%		1.082%	0.503%	1.104%
Giddings			E_00012850	1.104%
1.104%	1.104%	1.082%	0.503%	
Goliad			E_00012886	0.615%
0.615%	0.615%	0.615%	0.503%	
Gregory			E_00012954	0.596%
0.596%	0.584%	0.584%	0.503%	
Hallettsville			E_00013000	1.139%
1.139%	1.139%	1.139%	0.503%	
Hondo			E_00013186	1.127%
1.127%	1.127%	1.127%	0.503%	
Ingleside			E_00013271	1.104%
1.104%	1.104%	1.104%	0.503%	
Ingleside on the Bay			E_00013272	0.000%
0.000%	0.000%	0.000%	0.503%	
Jourdanton			E_00013354	1.104%
1.104%	1.082%	1.082%	0.503%	
Karnes City			E_00013372	1.104%
1.104%	1.082%	1.082%	0.503%	
Kenedy			E_00013395	1.104%
1.104%	1.104%	1.104%	0.503%	
Kingsville			E_00013430	2.102%
2.102%	2.102%	2.038%	0.503%	
Kyle			E_00013470	2.080%
2.080%	2.038%	2.038%	0.503%	
La Grange			E_00013478	1.104%
1.104%	1.104%	1.082%	0.503%	
La Coste			E_00013474	0.596%
0.596%	0.584%	0.584%	0.503%	
Laredo			E_00013598	2.124%
2.124%	2.124%	2.124%	0.524%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Marion			E_00013839	0.596%
0.596%	0.596%	0.596%	0.503%	
Mathis			E_00013865	1.115%
1.115%	1.115%	1.115%	0.503%	
New Braunfels			E_00014156	2.147%
2.147%	2.147%	2.147%	0.503%	
Niederwald			E_00014185	0.000%
0.000%	0.000%	0.000%	0.503%	
Nordheim			E_00014210	0.000%
0.000%	0.000%	0.000%	0.503%	
Odem			E_00014325	0.596%
0.596%	0.596%	0.584%	0.503%	
Orange Grove			E_00014376	0.596%
0.596%	0.596%	0.596%	0.503%	
Palacios			E_00014408	1.104%
1.104%	1.104%	1.104%	0.503%	
Pleasanton			E_00014592	1.139%
1.139%	1.139%	1.139%	0.503%	
Point Comfort			E_00014602	0.000%
0.000%	0.000%	0.000%	0.503%	
Port Lavaca			E_00014623	2.102%
2.102%	2.102%	2.102%	0.503%	
Portland			E_00014636	2.102%
2.102%	2.102%	2.102%	0.503%	
Poteet			E_00014643	1.104%
1.104%	1.082%	1.082%	0.503%	
Poth			E_00014644	0.596%
0.596%	0.596%	0.584%	0.503%	
Premont			E_00014662	1.104%
1.104%	1.104%	1.104%	0.503%	
Refugio			E_00014779	1.104%
1.104%	1.082%	1.082%	0.503%	
Runge			E_00014941	0.596%
0.596%	0.584%	0.584%	0.503%	
San Diego			E_00014989	1.139%
1.139%	1.139%	1.139%	0.503%	
Sandy Oaks			E_00034815	0.000%
0.000%	0.000%	0.000%	0.000%	
San Marcos			E_00015001	2.147%
2.147%	2.147%	2.147%	0.503%	
Schulenburg			E_00015067	1.104%
1.104%	1.082%	1.082%	0.503%	
Seadrift			E_00015080	0.596%
0.596%	0.596%	0.584%	0.503%	
Seguin			E_00015092	2.147%
2.147%	2.147%	2.147%	0.503%	
Selma			E_00015096	1.139%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	1.139%	1.139%	1.139% 0.503%	
Sinton			E_00015180	1.139%
	1.139%	1.139%	1.139% 0.503%	
Smithville			E_00015203	1.104%
	1.104%	1.082%	1.082% 0.503%	
Taft			E_00015412	1.104%
	1.104%	1.104%	1.104% 0.503%	
Uhland			E_00015597	0.615%
	0.615%	0.615%	0.615% 0.503%	
Universal City			E_00015611	2.080%
	2.080%	2.080%	2.080% 0.503%	
Victoria			E_00015668	2.124%
	2.124%	2.124%	2.124% 0.503%	
Weimar			E_00015766	0.596%
	0.596%	0.596%	0.596% 0.503%	
Yorktown			E_00015986	0.596%
	0.596%	0.596%	0.584% 0.503%	

## TCJA-STX 2021

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX CUTS AND JOBS ACT REFUND RATE SCHEDULE NO. TCJA-STX 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

## TRUE-UP

Each subsequent Rider TCJA-STX application will include a true-up of the actual



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15.

## APPENDIX 1

FFA-10

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address: Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

City	Contract	Residential	Commercial	Commercial
Industrial	Transportation			
Agua Dulce	E_00011376	2.000%	2.000%	0.000%
0.000%	0.000%			
Alice	E_00011407	3.000%	3.000%	3.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3.000%	0.000%			
Aransas Pass	E_00011466	2.000%	2.000%	0.000%
0.000%	0.000%			
Austin	E_00011520	5.000%	5.000%	5.000%
5.000%	0.000%			
Bastrop	E_00011584	2.000%	2.000%	2.000%
2.000%	0.000%			
Beeville	E_00011642	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Bishop	E_00011703	2.000%	2.000%	2.000%
2.000%	0.000%			
Buda	E_00011863	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Cibolo	E_00012092	2.000%	2.000%	2.000%
2.000%	0.000%			
Converse	E_00012191	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Driscoll	E_00012450	2.000%	2.000%	2.000%
0.000%	0.000%			
Eagle Lake	E_00012471	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Edna	E_00012527	2.000%	2.000%	2.000%
2.000%	0.000%			
El Campo	E_00012533	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Elgin	E_00012556	3.000%	3.000%	3.000%
0.000%	0.000%			
Falls City	E_00012656	2.000%	2.000%	2.000%
2.000%	0.000%			
Floresville	E_00012703	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Freer	E_00012770	3.000%	3.000%	0.000%
0.000%	0.000%			
Ganado	E_00012810	2.000%	2.000%	0.000%
0.000%	0.000%			
Garden Ridge	E_00012818	2.000%	2.000%	2.000%
0.000%	0.000%			
Giddings	E_00012850	2.000%	2.000%	2.000%
0.000%	0.000%			
Goliad	E_00012886	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Gregory	E_00012954	2.000%	2.000%	0.000%
0.000%	0.000%			
Hallettsville	E_00013000	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ingleside	E_00013271	2.000%	2.000%	2.000%
2.000% 0.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000% 0.000%				
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000% 0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000% 0.000%				
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000% 7 cents/MCF				
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000% 0.000%				
Kyle	E_00013470	2.000%	2.000%	
0.000% 0.000% 0.000%				
La Grange	E_00013478	2.000%	2.000%	2.000%
0.000% 0.000%				
La Coste	E_00013474	2.000%	2.000%	0.000%
0.000% 0.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%
4.000% 4.000%				
Marion	E_00013839	2.000%	2.000%	2.000%
2.000% 0.000%				
Mathis	E_00013865	3.000%	3.000%	3.000%
3.000% 0.000%				
New Braunfels	E_00014156	5.000%	5.000%	5.000%
5.000% 7 cents/MCF				
Niederwald	E_00014185	4.000%	4.000%	4.000%
4.000% 7 cents/MCF				
Nordheim	E_00014210	5.000%	5.000%	5.000%
5.000% 7 cents/MCF				
Odem	E_00014325	2.000%	2.000%	2.000%
0.000% 0.000%				
Orange Grove	E_00014376	2.000%	2.000%	2.000%
2.000% 0.000%				
Palacios	E_00014408	2.000%	2.000%	0.000%
0.000% 0.000%				
Pleasanton	E_00014592	5.000%	5.000%	5.000%
5.000% 7 cents/MCF				
Point Comfort	E_00014602	2.000%	2.000%	0.000%
0.000% 0.000%				
Port Lavaca	E_00014623	3.000%	3.000%	3.000%
3.000% 0.000%				
Portland	E_00014636	3.000%	3.000%	3.000%
3.000% 0.000%				
Poteet	E_00014643	2.000%	2.000%	0.000%
0.000% 0.000%				
Poth	E_00014644	2.000%	2.000%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2.000%	0.000%	0.000%				
Premont			E_00014662	2.000%	2.000%	2.000%
2.000%	0.000%					
Refugio			E_00014779	2.000%	2.000%	0.000%
0.000%	0.000%					
Runge			E_00014941	2.000%	2.000%	0.000%
0.000%	0.000%					
San Diego			E_00014989	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
San Marcos			E_00015001	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Sandy Oaks			E_00034815	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Santa Clara			E_00034817	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Schertz			E_00015063	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF				
Schulenburg			E_00015067	2.000%	2.000%	0.000%
0.000%	0.000%					
Seadrift			E_00015080	2.000%	2.000%	
2.000%	0.000%	0.000%				
Seguin			E_00015092	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF				
Selma			E_00015096	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF				
Sinton			E_00015180	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF				
Smithville			E_00015203	2.000%	2.000%	
0.000%	0.000%	0.000%				
Taft			E_00015412	2.000%	2.000%	
2.000%	2.000%	0.000%				
Uhland			E_00015597	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF				
Universal City			E_00015611	2.000%	2.000%	2.000%
2.000%	0.000%					
Victoria			E_00015668	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF				
Weimar			E_00015766	2.000%	2.000%	2.000%
2.000%	7 cents/MCF					
Yorktown			E_00015986	2.000%	2.000%	2.000%
0.000%	0.000%					

City Franchise Factor

Franchise

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Small	Large		Contract	Residential
City	Commercial	Industrial	Transportation	
Agua Dulce			E_00011376 2.041%	2.041%
0.000%	0.000%	0.000%		
Alice			E_00011407 3.158%	3.158%
3.158%	3.158%	0.000%		
Aransas Pass			E_00011466 2.063%	2.063%
0.000%	0.000%	0.000%		
Austin			E_00011520 5.376%	5.376%
5.376%	5.376%	0.000%		
Bastrop			E_00011584 2.063%	2.063%
2.063%	2.063%	0.000%		
Beeville			E_00011642 4.255%	4.255%
4.255%	4.255%	7 cents/MCF		
Bishop			E_00011703 2.063%	2.063%
2.063%	2.063%	0.000%		
Buda			E_00011863 4.214%	4.214%
4.214%	4.214%	7 cents/MCF		
Cibolo			E_00012092 2.083%	2.083%
2.083%	2.083%	0.000%		
Converse			E_00012191 2.083%	2.083%
2.083%	2.083%	7 cents/MCF		
Driscoll			E_00012450 2.041%	2.041%
2.041%	0.000%	0.000%		
Eagle Lake			E_00012471 5.323%	5.323%
5.323%	5.323%	7 cents/MCF		
Edna			E_00012527 2.063%	2.063%
2.063%	2.063%	0.000%		
El Campo			E_00012533 5.376%	5.376%
5.376%	5.376%	7 cents/MCF		
Elgin			E_00012556 3.127%	3.127%
3.127%	0.000%	0.000%		
Falls City			E_00012656 2.041%	2.041%
2.041%	2.041%	0.000%		
Floresville			E_00012703 5.323%	5.323%
5.323%	5.323%	7 cents/MCF		
Freer			E_00012770 3.127%	3.127%
0.000%	0.000%	0.000%		
Ganado			E_00012810 2.053%	2.053%
0.000%	0.000%	0.000%		
Garden Ridge			E_00012818 2.063%	2.063%
2.063%	0.000%	0.000%		
Giddings			E_00012850 2.063%	2.063%
2.063%	0.000%	0.000%		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Goliad			E_00012886	5.296%	5.296%
5.296%	5.296%	7 cents/MCF			
Gregory			E_00012954	2.053%	2.053%
0.000%	0.000%	0.000%			
Hallettsville			E_00013000	5.323%	5.323%
5.323%	5.323%	0.000%			
Hondo			E_00013186	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Ingleside			E_00013271	2.063%	2.063%
2.063%	2.063%	0.000%			
Ingleside on the Bay			E_00013272	3.093%	3.093%
0.000%	0.000%	0.000%			
Jourdanton			E_00013354	2.063%	2.063%
0.000%	0.000%	0.000%			
Karnes City			E_00013372	2.063%	2.063%
0.000%	0.000%	0.000%			
Kenedy			E_00013395	2.063%	2.063%
2.063%	2.063%	7 cents/MCF			
Kingsville			E_00013430	3.158%	3.158%
3.158%	0.000%	0.000%			
Kyle			E_00013470	2.083%	2.083%
0.000%	0.000%	0.000%			
La Grange			E_00013478	2.063%	2.063%
2.063%	0.000%	0.000%			
La Coste			E_00013474	2.053%	2.053%
0.000%	0.000%	0.000%			
Laredo			E_00013598	4.255%	4.255%
4.255%	4.255%	0.000%			
Marion			E_00013839	2.053%	2.053%
2.053%	2.053%	0.000%			
Mathis			E_00013865	3.127%	3.127%
3.127%	3.127%	0.000%			
New Braunfels			E_00014156	5.376%	5.376%
5.376%	5.376%	0.000%			
Niederwald			E_00014185	4.167%	4.167%
4.167%	4.167%	7 cents/MCF			
Nordheim			E_00014210	5.263%	5.263%
5.263%	5.263%	7 cents/MCF			
Odem			E_00014325	2.053%	2.053%
2.053%	0.000%	0.000%			
Orange Grove			E_00014376	2.053%	2.053%
2.053%	2.053%	0.000%			
Palacios			E_00014408	2.063%	2.063%
0.000%	0.000%	0.000%			
Pleasanton			E_00014592	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Point Comfort			E_00014602	2.041%	2.041%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%	0.000%	0.000%		
Port Lavaca			E_00014623	3.158%
3.158%	3.158%	0.000%		3.158%
Portland			E_00014636	3.158%
3.158%	3.158%	0.000%		3.158%
Poteet			E_00014643	2.063%
0.000%	0.000%	0.000%		2.063%
Poth			E_00014644	2.053%
2.053%	0.000%	0.000%		2.053%
Premont			E_00014662	2.063%
2.063%	2.063%	0.000%		2.063%
Refugio			E_00014779	2.063%
0.000%	0.000%	0.000%		2.063%
Runge			E_00014941	2.053%
0.000%	0.000%	0.000%		2.053%
San Diego			E_00014989	5.323%
5.323%	5.323%	7 cents/MCF		5.323%
San Marcos			E_00015001	5.376%
5.376%	5.376%	7 cents/MCF		5.376%
Sandy Oaks			E_00034815	5.263%
5.263%	5.263%	7 cents/MCF		5.263%
Santa Clara			E_00034817	5.263%
5.263%	5.263%	7 cents/MCF		5.263%
Schertz			E_00015063	5.376%
5.376%	5.376%	7 cents/MCF		5.376%
Schulenburg			E_00015067	2.063%
0.000%	0.000%	0.000%		2.063%
Seadrift			E_00015080	2.053%
2.053%	0.000%	0.000%		2.053%
Seguin			E_00015092	5.376%
5.376%	5.376%	7 cents/MCF		5.376%
Selma			E_00015096	5.323%
5.323%	5.323%	7 cents/MCF		5.323%
Sinton			E_00015180	5.323%
5.323%	5.323%	7 cents/MCF		5.323%
Smithville			E_00015203	2.063%
0.000%	0.000%	0.000%		2.063%
Taft			E_00015412	2.063%
2.063%	2.063%	0.000%		2.063%
Uhland			E_00015597	5.296%
5.296%	5.296%	7 cents/MCF		5.296%
Universal City			E_00015611	2.083%
2.083%	2.083%	0.000%		2.083%
Victoria			E_00015668	4.255%
4.255%	4.255%	7 cents/MCF		4.255%
Weimar			E_00015766	2.053%
2.053%	2.053%	0.000%		2.053%



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Yorktown	E_00015986	2.053%	2.053%
2.053%	0.000%	0.000%	

## PGA-16

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET  
PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.
2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.
3. Production Month: The month that gas cost related activities are completed.
4. Accounting Month: The month gas related activities are posted on the books and records of the Company.
5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

time it will terminate until a new Reconciliation Component is determined.

## D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

## E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

## PSIF-13

## PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

## RATE ADJUSTMENT PROVISIONS

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7119	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7255	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7277	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
23637	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
32464	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
40683	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7018	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N			
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7070	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7118	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N			
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N			
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			



RAILROAD COMMISSION OF TEXAS  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7201	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7284	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			

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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 28076**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7338	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BRUNI			

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**TARIFF CODE: DS RRC TARIFF NO: 28076**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7455	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BANQUETE			
23638	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			

**REASONS FOR FILING**

**NEW?: N**

**RRC DOCKET NO:** GUD10038/10151/10257/10346/10435/10509/10618/10669/10833/10947

**CITY ORDINANCE NO:** 2020 GRIP app by Oper of Law

**AMENDMENT(EXPLAIN):** Effective 3/1/21: Admin Filing - 104.111 - Replace TCJA-STX with TCJA-STX 2021

**OTHER(EXPLAIN):** see STXINC 1 & 2

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

## LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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## QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.



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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.



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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

**14. ESCAPING GAS**

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

**15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES**

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

**16. ACCESS TO PREMISES**

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

**17. NON-LIABILITY**

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

## 19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer



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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294577	MISC-18-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294584	MISC-18-4		manual add test
294585	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294582	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294583	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294584	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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Rate Schedule.

294586	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294587	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294588	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294578	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294579	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294589	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294580	MISC-18-12	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active

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meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294581 MISC-18-13

Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294590 MISC-18-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/18/2020

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 02/26/2021

GAS CONSUMED: N

AMENDMENT DATE: 03/01/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

**PSIF-13**

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

**STXINC-1**

RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/23/2018
Alice	Operation of Law	5/23/2018
Aransas Pass	Operation of Law	5/23/2018
Austin	Operation of Law	5/23/2018
Bastrop	Operation of Law	5/23/2018
Bishop	Operation of Law	5/23/2018
Buda	Operation of Law	5/23/2018
Cibolo	Operation of Law	5/23/2018
Converse	Operation of Law	5/23/2018
Driscoll	Operation of Law	5/23/2018
Edna	Operation of Law	5/23/2018
Elgin	Operation of Law	5/23/2018
Falls City	Operation of Law	5/23/2018
Freer	Operation of Law	5/23/2018
Ganado	Operation of Law	5/23/2018
Garden Ridge	Operation of Law	5/23/2018
Giddings	Operation of Law	5/23/2018
Gregory	Operation of Law	5/23/2018
Hondo	Operation of Law	5/23/2018
Ingleside	Operation of Law	5/23/2018
Ingleside on the Bay	Operation of Law	5/23/2018
Jourdanton	Operation of Law	5/23/2018
Karnes City	Operation of Law	5/23/2018
Kingsville	Operation of Law	5/23/2018
Kyle	Operation of Law	5/23/2018
La Coste	Operation of Law	5/23/2018
La Grange	Operation of Law	5/23/2018

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TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Laredo	Operation of Law 5/23/2018
	Marion	Operation of Law 5/23/2018
	Mathis	Operation of Law 5/23/2018
	Niederwald	Operation of Law 5/23/2018
	Odem	Operation of Law 5/23/2018
	Orange Grove	Operation of Law 5/23/2018
	Point Comfort	Operation of Law 5/23/2018
	Port Lavaca	Operation of Law 5/23/2018
	Portland	Operation of Law 5/23/2018
	Poteet	Operation of Law 5/23/2018
	Poth	Operation of Law 5/23/2018
	Premont	Operation of Law 5/23/2018
	Refugio	Operation of Law 5/23/2018
	Runge	Operation of Law 5/23/2018
	Sandy Oaks	Operation of Law 5/23/2018
	Schulenburg	Operation of Law 5/23/2018
	Seadrift	Operation of Law 5/23/2018
	Smithville	Operation of Law 5/23/2018
	Taft	Operation of Law 5/23/2018
	Universal City	Operation of Law 5/23/2018
	Victoria	Operation of Law 5/23/2018
	Yorktown	Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019

GSLV-628-I-GRIP 2019

R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019
Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019
Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020  
 GSS-2097-I-GRP 2020  
 R-2097-I-GRIP 2020  
 GSLV-628A-U-GRIP 2020  
 GSS-2097-U-GRP 2020  
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020
Runge	Operation of Law	6/18/2020
Schulenberg	Operation of Law	6/18/2020
Seadrift	Operation of Law	6/18/2020
Yorktown	Operation of Law	6/18/2020

## STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U  
 GSLV-628-U  
 R-2097-U

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TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019  
 GSLV-628-I-GRIP 2019  
 R-2097-IGRIP 2019  
 GSS-2097-U-GRIP 2019  
 GSLV-628-U-GRIP 2019  
 R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019



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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020  
 GSS-2097-I-GRP 2020  
 R-2097-I-GRIP 2020  
 GSLV-628A-U-GRIP 2020  
 GSS-2097-U-GRP 2020  
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc. *	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TA-10

Railroad Commission

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Small	Large	Contract	Residential
City	Commercial	Industrial Transportation(2)	
Commercial			
Agua Dulce		E_00011376	0.000%
0.000%	0.000%	0.500%	0.000%
Alice		E_00011407	1.997%
1.997%	1.997%	0.500%	1.997%
Aransas Pass		E_00011466	1.070%
1.070%	1.070%	0.500%	1.070%
Austin		E_00011520	1.997%
1.997%	1.997%	0.500%	1.997%
Bastrop		E_00011584	1.070%
1.070%	1.070%	0.500%	1.070%
Beeville		E_00011642	1.997%
1.997%	1.997%	0.500%	1.997%
Bishop		E_00011703	1.070%
1.070%	1.070%	0.500%	1.070%
Buda		E_00011863	1.070%
1.070%	1.070%	0.500%	1.070%
Cibolo		E_00012092	1.997%
1.997%	1.997%	0.500%	1.997%
Converse		E_00012191	1.997%
1.997%	1.997%	0.500%	1.997%
Driscoll		E_00012450	0.000%
0.000%	0.000%	0.500%	0.000%
Eagle Lake		E_00012471	1.070%
1.070%	1.070%	0.500%	1.070%
Edna		E_00012527	1.070%
1.070%	1.070%	0.500%	1.070%
El Campo		E_00012533	1.997%
1.997%	1.997%	0.500%	1.997%
Elgin		E_00012556	1.070%
1.070%	1.070%	1.070%	0.500%
Falls City		E_00012656	0.000%
0.000%	0.000%	0.500%	0.000%
Floresville		E_00012703	1.070%
1.070%	1.070%	0.500%	1.070%
Freer		E_00012770	1.070%
1.070%	1.070%	1.070%	0.500%
Ganado		E_00012810	0.581%
0.581%	0.581%	0.500%	0.581%
Garden Ridge		E_00012818	1.070%
1.070%	1.070%	0.500%	1.070%
Giddings		E_00012850	1.070%
1.070%	1.070%	0.500%	1.070%
Goliad		E_00012886	0.581%
0.581%	0.581%	0.581%	0.500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gregory		E_00012954	0.581%	0.581%
0.581%	0.581%	0.500%		
Hallettsville		E_00013000	1.070%	
1.070%	1.070%	1.070%	0.500%	
Hondo		E_00013186	1.070%	
1.070%	1.070%	1.070%	0.500%	
Ingleside		E_00013271	1.070%	
1.070%	1.070%	1.070%	0.500%	
Ingleside on the Bay		E_00013272	0.000%	0.000%
0.000%	0.000%	0.500%		
Jourdanton		E_00013354	1.070%	1.070%
1.070%	1.070%	0.500%		
Karnes City		E_00013372	1.070%	1.070%
1.070%	1.070%	0.500%		
Kenedy		E_00013395	1.070%	
1.070%	1.070%	1.070%	0.500%	
Kingsville		E_00013430	1.997%	
1.997%	1.997%	1.997%	0.500%	
Kyle		E_00013470	1.997%	
1.997%	1.997%	1.997%	0.500%	
La Grange		E_00013478	1.070%	1.070%
1.070%	1.070%	0.500%		
La Coste		E_00013474	0.581%	
0.581%	0.581%	0.581%	0.500%	
Laredo		E_00013598	1.997%	
1.997%	1.997%	1.997%	0.500%	
Marion		E_00013839	0.581%	
0.581%	0.581%	0.581%	0.500%	
Mathis		E_00013865	1.070%	
1.070%	1.070%	1.070%	0.500%	
New Braunfels		E_00014156	1.997%	1.997%
1.997%	1.997%	0.500%		
Niederwald		E_00014185	0.000%	
0.000%	0.000%	0.000%	0.500%	
Nordheim		E_00014210	0.000%	
0.000%	0.000%	0.000%	0.500%	
Odem		E_00014325	0.581%	
0.581%	0.581%	0.581%	0.500%	
Orange Grove		E_00014376	0.581%	0.581%
0.581%	0.581%	0.500%		
Palacios		E_00014408	1.070%	
1.070%	1.070%	1.070%	0.500%	
Pleasanton		E_00014592	1.070%	1.070%
1.070%	1.070%	0.500%		
Point Comfort		E_00014602	0.000%	0.000%
0.000%	0.000%	0.500%		
Port Lavaca		E_00014623	1.997%	1.997%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	1.997%	1.997%	0.500%	
Portland		E_00014636	1.997%	
1.997%	1.997%	1.997%	0.500%	
Poteet		E_00014643	1.070%	
1.070%	1.070%	1.070%	0.500%	
Poth		E_00014644	0.581%	
0.581%	0.581%	0.581%	0.500%	
Premont		E_00014662	1.070%	
1.070%	1.070%	1.070%	0.500%	
Refugio		E_00014779	1.070%	
1.070%	1.070%	1.070%	0.500%	
Runge		E_00014941	0.581%	
0.581%	0.581%	0.581%	0.500%	
San Diego		E_00014989	1.070%	1.070%
1.070%	1.070%	0.500%		
Sandy Oaks		E_00034815	0.000%	0.000%
0.000%	0.000%	0.000%		
San Marcos		E_00015001	1.997%	1.997%
1.997%	1.997%	0.500%		
Schertz		E_00015063	1.997%	
1.997%	1.997%	1.997%	0.500%	
Schulenburg		E_00015067	1.070%	1.070%
1.070%	1.070%	0.500%		
Seadrift		E_00015080	0.581%	
0.581%	0.581%	0.581%	0.500%	
Seguin		E_00015092	1.997%	
1.997%	1.997%	1.997%	0.500%	
Selma		E_00015096	1.070%	
1.070%	1.070%	1.070%	0.500%	
Sinton		E_00015180	1.070%	
1.070%	1.070%	1.070%	0.500%	
Smithville		E_00015203	1.070%	
1.070%	1.070%	1.070%	0.500%	
Taft		E_00015412	1.070%	
1.070%	1.070%	1.070%	0.500%	
Uhland		E_00015597	0.581%	
0.581%	0.581%	0.581%	0.500%	
Universal City		E_00015611	1.997%	
1.997%	1.997%	1.997%	0.500%	
Victoria		E_00015668	1.997%	
1.997%	1.997%	1.997%	0.500%	
Weimar		E_00015766	0.581%	
0.581%	0.581%	0.581%	0.500%	
Yorktown		E_00015986	0.581%	
0.581%	0.581%	0.581%	0.500%	

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Section182.022; applicable to all classes except transportation. (2) Texas Util.  
Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors

## Franchise

City	Small Commercial	Large Commercial	Industrial	Contract Transportation	Residential
Agua Dulce	0.000%	0.000%	0.503%	E_00011376	0.000%
Alice	2.102%	2.102%	2.102%	E_00011407	2.102%
Aransas Pass	1.082%	1.082%	0.503%	E_00011466	1.104%
Austin	2.147%	2.147%	2.147%	E_00011520	2.147%
Bastrop	1.104%	1.104%	1.104%	E_00011584	1.104%
Beeville	2.124%	2.124%	2.124%	E_00011642	2.124%
Bishop	1.104%	1.104%	1.104%	E_00011703	1.104%
Buda	1.127%	1.127%	1.127%	E_00011863	1.127%
Cibolo	2.080%	2.080%	2.080%	E_00012092	2.080%
Converse	2.080%	2.080%	2.080%	E_00012191	2.080%
Driscoll	0.000%	0.000%	0.000%	E_00012450	0.000%
Eagle Lake	1.139%	1.139%	1.139%	E_00012471	1.139%
Edna	1.104%	1.104%	1.104%	E_00012527	1.104%
El Campo	2.147%	2.147%	2.147%	E_00012533	2.147%
Elgin	1.115%	1.115%	1.082%	E_00012556	1.115%
Falls City	0.000%	0.000%	0.000%	E_00012656	0.000%
Floresville	1.139%	1.139%	1.139%	E_00012703	1.139%
Freer				E_00012770	1.115%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1.115%	1.082%	1.082%	0.503%		
Ganado		E_00012810		0.596%	
0.596%	0.584%	0.584%	0.503%		
Garden Ridge		E_00012818		1.104%	1.104%
1.104%		1.082%	0.503%		
Giddings		E_00012850		1.104%	
1.104%	1.104%	1.082%	0.503%		
Goliad		E_00012886		0.615%	
0.615%	0.615%	0.615%	0.503%		
Gregory		E_00012954		0.596%	
0.596%	0.584%	0.584%	0.503%		
Hallettsville		E_00013000		1.139%	
1.139%	1.139%	1.139%	0.503%		
Hondo		E_00013186		1.127%	
1.127%	1.127%	1.127%	0.503%		
Ingleside		E_00013271		1.104%	
1.104%	1.104%	1.104%	0.503%		
Ingleside on the Bay		E_00013272		0.000%	
0.000%	0.000%	0.000%	0.503%		
Jourdanton		E_00013354		1.104%	
1.104%	1.082%	1.082%	0.503%		
Karnes City		E_00013372		1.104%	
1.104%	1.082%	1.082%	0.503%		
Kenedy		E_00013395		1.104%	
1.104%	1.104%	1.104%	0.503%		
Kingsville		E_00013430		2.102%	
2.102%	2.102%	2.038%	0.503%		
Kyle		E_00013470		2.080%	
2.080%	2.038%	2.038%	0.503%		
La Grange		E_00013478		1.104%	
1.104%	1.104%	1.082%	0.503%		
La Coste		E_00013474		0.596%	
0.596%	0.584%	0.584%	0.503%		
Laredo		E_00013598		2.124%	
2.124%	2.124%	2.124%	0.524%		
Marion		E_00013839		0.596%	
0.596%	0.596%	0.596%	0.503%		
Mathis		E_00013865		1.115%	
1.115%	1.115%	1.115%	0.503%		
New Braunfels		E_00014156		2.147%	
2.147%	2.147%	2.147%	0.503%		
Niederwald		E_00014185		0.000%	
0.000%	0.000%	0.000%	0.503%		
Nordheim		E_00014210		0.000%	
0.000%	0.000%	0.000%	0.503%		
Odem		E_00014325		0.596%	
0.596%	0.596%	0.584%	0.503%		



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS

RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Orange Grove		E_00014376	0.596%
0.596%	0.596%	0.596% 0.503%	
Palacios		E_00014408	1.104%
1.104%	1.104%	1.104% 0.503%	
Pleasanton		E_00014592	1.139%
1.139%	1.139%	1.139% 0.503%	
Point Comfort		E_00014602	0.000%
0.000%	0.000%	0.000% 0.503%	
Port Lavaca		E_00014623	2.102%
2.102%	2.102%	2.102% 0.503%	
Portland		E_00014636	2.102%
2.102%	2.102%	2.102% 0.503%	
Poteet		E_00014643	1.104%
1.104%	1.082%	1.082% 0.503%	
Poth		E_00014644	0.596%
0.596%	0.596%	0.584% 0.503%	
Premont		E_00014662	1.104%
1.104%	1.104%	1.104% 0.503%	
Refugio		E_00014779	1.104%
1.104%	1.082%	1.082% 0.503%	
Runge		E_00014941	0.596%
0.596%	0.584%	0.584% 0.503%	
San Diego		E_00014989	1.139%
1.139%	1.139%	1.139% 0.503%	
Sandy Oaks		E_00034815	0.000%
0.000%	0.000%	0.000% 0.000%	
San Marcos		E_00015001	2.147%
2.147%	2.147%	2.147% 0.503%	
Schulenburg		E_00015067	1.104%
1.104%	1.082%	1.082% 0.503%	
Seadrift		E_00015080	0.596%
0.596%	0.596%	0.584% 0.503%	
Seguin		E_00015092	2.147%
2.147%	2.147%	2.147% 0.503%	
Selma		E_00015096	1.139%
1.139%	1.139%	1.139% 0.503%	
Sinton		E_00015180	1.139%
1.139%	1.139%	1.139% 0.503%	
Smithville		E_00015203	1.104%
1.104%	1.082%	1.082% 0.503%	
Taft		E_00015412	1.104%
1.104%	1.104%	1.104% 0.503%	
Uhland		E_00015597	0.615%
0.615%	0.615%	0.615% 0.503%	
Universal City		E_00015611	2.080%
2.080%	2.080%	2.080% 0.503%	
Victoria		E_00015668	2.124%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

	2.124%	2.124%	2.124%	0.503%	
Weimar			E_00015766		0.596%
	0.596%	0.596%	0.596%	0.503%	
Yorktown			E_00015986		0.596%
	0.596%	0.596%	0.584%	0.503%	

## TCJA-STX 2021

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 SOUTH TEXAS DIVISION  
 RATE SHEET TAX CUTS AND JOBS ACT REFUND RATE SCHEDULE NO. TCJA-STX 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

## TRUE-UP

Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15.

## APPENDIX 1

## FFA-10

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address: Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Franchise Rate

## Franchise

Small

City	Large	Contract	Residential	Commercial	Commercial
Industrial	Transportation				
Agua Dulce	E_00011376	2.000%	2.000%		0.000%
0.000%	0.000%				
Alice	E_00011407	3.000%	3.000%		3.000%
3.000%	0.000%				
Aransas Pass	E_00011466	2.000%	2.000%		0.000%
0.000%	0.000%				
Austin	E_00011520	5.000%	5.000%		5.000%
5.000%	0.000%				
Bastrop	E_00011584	2.000%	2.000%		2.000%
2.000%	0.000%				
Beeville	E_00011642	4.000%	4.000%		4.000%
4.000%	7 cents/MCF				
Bishop	E_00011703	2.000%	2.000%		2.000%
2.000%	0.000%				
Buda	E_00011863	4.000%	4.000%		4.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4.000%	7 cents/MCF			
Cibolo	E_00012092	2.000%	2.000%	2.000%
2.000%	0.000%			
Converse	E_00012191	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Driscoll	E_00012450	2.000%	2.000%	2.000%
0.000%	0.000%			
Eagle Lake	E_00012471	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Edna	E_00012527	2.000%	2.000%	2.000%
2.000%	0.000%			
El Campo	E_00012533	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Elgin	E_00012556	3.000%	3.000%	3.000%
0.000%	0.000%			
Falls City	E_00012656	2.000%	2.000%	2.000%
2.000%	0.000%			
Floresville	E_00012703	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Freer	E_00012770	3.000%	3.000%	0.000%
0.000%	0.000%			
Ganado	E_00012810	2.000%	2.000%	0.000%
0.000%	0.000%			
Garden Ridge	E_00012818	2.000%	2.000%	2.000%
0.000%	0.000%			
Giddings	E_00012850	2.000%	2.000%	2.000%
0.000%	0.000%			
Goliad	E_00012886	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Gregory	E_00012954	2.000%	2.000%	0.000%
0.000%	0.000%			
Hallettsville	E_00013000	5.000%	5.000%	5.000%
5.000%	7 cents/MCF			
Hondo	E_00013186	4.000%	4.000%	4.000%
4.000%	7 cents/MCF			
Ingleside	E_00013271	2.000%	2.000%	2.000%
2.000%	0.000%			
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%
0.000%	0.000%			
Jourdanton	E_00013354	2.000%	2.000%	0.000%
0.000%	0.000%			
Karnes City	E_00013372	2.000%	2.000%	0.000%
0.000%	0.000%			
Kenedy	E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF			
Kingsville	E_00013430	3.000%	3.000%	3.000%
0.000%	0.000%			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kyle			E_00013470	2.000%	2.000%	
0.000%	0.000%	0.000%				
La Grange			E_00013478	2.000%	2.000%	2.000%
0.000%	0.000%					
La Coste			E_00013474	2.000%	2.000%	0.000%
0.000%	0.000%					
Laredo			E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%					
Marion			E_00013839	2.000%	2.000%	2.000%
2.000%	0.000%					
Mathis			E_00013865	3.000%	3.000%	3.000%
3.000%	0.000%					
New Braunfels			E_00014156	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Niederwald			E_00014185	4.000%	4.000%	4.000%
4.000%	7 cents/MCF					
Nordheim			E_00014210	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Odem			E_00014325	2.000%	2.000%	2.000%
0.000%	0.000%					
Orange Grove			E_00014376	2.000%	2.000%	2.000%
2.000%	0.000%					
Palacios			E_00014408	2.000%	2.000%	0.000%
0.000%	0.000%					
Pleasanton			E_00014592	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Point Comfort			E_00014602	2.000%	2.000%	0.000%
0.000%	0.000%					
Port Lavaca			E_00014623	3.000%	3.000%	3.000%
3.000%	0.000%					
Portland			E_00014636	3.000%	3.000%	3.000%
3.000%	0.000%					
Poteet			E_00014643	2.000%	2.000%	0.000%
0.000%	0.000%					
Poth			E_00014644	2.000%	2.000%	
2.000%	0.000%	0.000%				
Premont			E_00014662	2.000%	2.000%	2.000%
2.000%	0.000%					
Refugio			E_00014779	2.000%	2.000%	0.000%
0.000%	0.000%					
Runge			E_00014941	2.000%	2.000%	0.000%
0.000%	0.000%					
San Diego			E_00014989	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
San Marcos			E_00015001	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Sandy Oaks			E_00034815	5.000%	5.000%	5.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.000%	7 cents/MCF				
Santa Clara		E_00034817	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Schertz		E_00015063	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Schulenburg		E_00015067	2.000%	2.000%	0.000%
0.000%	0.000%				
Seadrift		E_00015080	2.000%	2.000%	
2.000%	0.000%	0.000%			
Seguin		E_00015092	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Selma		E_00015096	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Sinton		E_00015180	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Smithville		E_00015203	2.000%	2.000%	
0.000%	0.000%	0.000%			
Taft		E_00015412	2.000%	2.000%	
2.000%	2.000%	0.000%			
Uhland		E_00015597	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Universal City		E_00015611	2.000%	2.000%	2.000%
2.000%	0.000%				
Victoria		E_00015668	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Weimar		E_00015766	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Yorktown		E_00015986	2.000%	2.000%	2.000%
0.000%	0.000%				

City Franchise Factor

Franchise

Small	Large		Contract	Residential
City	Commercial	Industrial	Transportation	
Agua Dulce			E_00011376	2.041%
0.000%	0.000%	0.000%		
Alice			E_00011407	3.158%
3.158%	3.158%	0.000%		
Aransas Pass			E_00011466	2.063%
0.000%	0.000%	0.000%		
Austin			E_00011520	5.376%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.376%	5.376%	0.000%			
Bastrop			E_00011584	2.063%	2.063%
2.063%	2.063%	0.000%			
Beeville			E_00011642	4.255%	4.255%
4.255%	4.255%	7 cents/MCF			
Bishop			E_00011703	2.063%	2.063%
2.063%	2.063%	0.000%			
Buda			E_00011863	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Cibolo			E_00012092	2.083%	2.083%
2.083%	2.083%	0.000%			
Converse			E_00012191	2.083%	2.083%
2.083%	2.083%	7 cents/MCF			
Driscoll			E_00012450	2.041%	2.041%
2.041%	0.000%	0.000%			
Eagle Lake			E_00012471	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Edna			E_00012527	2.063%	2.063%
2.063%	2.063%	0.000%			
El Campo			E_00012533	5.376%	5.376%
5.376%	5.376%	7 cents/MCF			
Elgin			E_00012556	3.127%	3.127%
3.127%	0.000%	0.000%			
Falls City			E_00012656	2.041%	2.041%
2.041%	2.041%	0.000%			
Floresville			E_00012703	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Freer			E_00012770	3.127%	3.127%
0.000%	0.000%	0.000%			
Ganado			E_00012810	2.053%	2.053%
0.000%	0.000%	0.000%			
Garden Ridge			E_00012818	2.063%	2.063%
2.063%	0.000%	0.000%			
Giddings			E_00012850	2.063%	2.063%
2.063%	0.000%	0.000%			
Goliad			E_00012886	5.296%	5.296%
5.296%	5.296%	7 cents/MCF			
Gregory			E_00012954	2.053%	2.053%
0.000%	0.000%	0.000%			
Hallettsville			E_00013000	5.323%	5.323%
5.323%	5.323%	0.000%			
Hondo			E_00013186	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Ingleside			E_00013271	2.063%	2.063%
2.063%	2.063%	0.000%			
Ingleside on the Bay			E_00013272	3.093%	3.093%
0.000%	0.000%	0.000%			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Jourdanton	E_00013354	2.063%	2.063%
0.000%	0.000%	0.000%		
	Karnes City	E_00013372	2.063%	2.063%
0.000%	0.000%	0.000%		
	Kenedy	E_00013395	2.063%	2.063%
2.063%	2.063%	7 cents/MCF		
	Kingsville	E_00013430	3.158%	3.158%
3.158%	0.000%	0.000%		
	Kyle	E_00013470	2.083%	2.083%
0.000%	0.000%	0.000%		
	La Grange	E_00013478	2.063%	2.063%
2.063%	0.000%	0.000%		
	La Coste	E_00013474	2.053%	2.053%
0.000%	0.000%	0.000%		
	Laredo	E_00013598	4.255%	4.255%
4.255%	4.255%	0.000%		
	Marion	E_00013839	2.053%	2.053%
2.053%	2.053%	0.000%		
	Mathis	E_00013865	3.127%	3.127%
3.127%	3.127%	0.000%		
	New Braunfels	E_00014156	5.376%	5.376%
5.376%	5.376%	0.000%		
	Niederwald	E_00014185	4.167%	4.167%
4.167%	4.167%	7 cents/MCF		
	Nordheim	E_00014210	5.263%	5.263%
5.263%	5.263%	7 cents/MCF		
	Odem	E_00014325	2.053%	2.053%
2.053%	0.000%	0.000%		
	Orange Grove	E_00014376	2.053%	2.053%
2.053%	2.053%	0.000%		
	Palacios	E_00014408	2.063%	2.063%
0.000%	0.000%	0.000%		
	Pleasanton	E_00014592	5.323%	5.323%
5.323%	5.323%	7 cents/MCF		
	Point Comfort	E_00014602	2.041%	2.041%
0.000%	0.000%	0.000%		
	Port Lavaca	E_00014623	3.158%	3.158%
3.158%	3.158%	0.000%		
	Portland	E_00014636	3.158%	3.158%
3.158%	3.158%	0.000%		
	Poteet	E_00014643	2.063%	2.063%
0.000%	0.000%	0.000%		
	Poth	E_00014644	2.053%	2.053%
2.053%	0.000%	0.000%		
	Premont	E_00014662	2.063%	2.063%
2.063%	2.063%	0.000%		
	Refugio	E_00014779	2.063%	2.063%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
0.000%	0.000%	0.000%			
Runge		E_00014941	2.053%	2.053%	
0.000%	0.000%	0.000%			
San Diego		E_00014989	5.323%	5.323%	
5.323%	5.323%	7 cents/MCF			
San Marcos		E_00015001	5.376%	5.376%	
5.376%	5.376%	7 cents/MCF			
Sandy Oaks		E_00034815	5.263%	5.263%	
5.263%	5.263%	7 cents/MCF			
Santa Clara		E_00034817	5.263%	5.263%	
5.263%	5.263%	7 cents/MCF			
Schertz		E_00015063	5.376%	5.376%	
5.376%	5.376%	7 cents/MCF			
Schulenburg		E_00015067	2.063%	2.063%	
0.000%	0.000%	0.000%			
Seadrift		E_00015080	2.053%	2.053%	
2.053%	0.000%	0.000%			
Seguin		E_00015092	5.376%	5.376%	
5.376%	5.376%	7 cents/MCF			
Selma		E_00015096	5.323%	5.323%	
5.323%	5.323%	7 cents/MCF			
Sinton		E_00015180	5.323%	5.323%	
5.323%	5.323%	7 cents/MCF			
Smithville		E_00015203	2.063%	2.063%	
0.000%	0.000%	0.000%			
Taft		E_00015412	2.063%	2.063%	
2.063%	2.063%	0.000%			
Uhland		E_00015597	5.296%	5.296%	
5.296%	5.296%	7 cents/MCF			
Universal City		E_00015611	2.083%	2.083%	
2.083%	2.083%	0.000%			
Victoria		E_00015668	4.255%	4.255%	
4.255%	4.255%	7 cents/MCF			
Weimar		E_00015766	2.053%	2.053%	
2.053%	2.053%	0.000%			
Yorktown		E_00015986	2.053%	2.053%	
2.053%	0.000%	0.000%			

**GSS-2097-U-GRIP2020**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET GENERAL SERVICE-SMALL  
RATE SCHEDULE NO. GSS-2097-U-GRIP 2020

APPLICATION OF SCHEDULE

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

This schedule is applicable to natural gas service to any customer in an unincorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

The cities that have ceded jurisdiction to the Commission in the South Texas Division include Beeville, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Schertz, Seguin, Selma, Sinton, Uhland, and Weimar.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$32.27

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.16286

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.16620

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge - Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

## PAYMENT

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## PGA-16

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET  
PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.
2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.
3. Production Month: The month that gas cost related activities are completed.
4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS

RRC TARIFF NO: 28077

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

## D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

## E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;

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GSD - 1 TARIFF REPORT

04/20/2021

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

## RATE ADJUSTMENT PROVISIONS

None



## GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7119	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7255	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7277	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
23637	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
32464	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7446	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EDROY			
7392	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	D'HANIS			
7447	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HEBBRONVILLE			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7456	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BANQUETE			
23638	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$5.5704	03/03/2021
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32882	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32879	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32883	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
40683	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7006	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N			
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7070	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			

## GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7107	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N			
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N			
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			

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## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7192	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7280	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SELMA, INC.			

**RAILROAD COMMISSION OF TEXAS**  
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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7335	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$6.2772	03/03/2021
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.1508	03/03/2021
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			

**REASONS FOR FILING**

NEW?: N

RRC DOCKET NO: GUD10038/10151/10257/10346/10435/10509/10618/10669/10833/10947

CITY ORDINANCE NO: 2020 GRIP app by Oper of Law

AMENDMENT(EXPLAIN): Effective 3/1/21: Admin Filing - 104.111 - Replace TCJA-STX with TCJA-STX 2021

OTHER(EXPLAIN): see STXINC-1 &amp; 2

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

RRC NO: 1182                      ACTIVE FLAG: Y                      INACTIVE DATE:

FIRST NAME: Pandy                      MIDDLE:                      LAST NAME: Livingston

TITLE: Reg. Data Specialist

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston                      STATE: TX                      ZIP: 77252                      ZIP4: 2628

AREA CODE: 713                      PHONE NO: 207-5571                      EXTENSION:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 28077

## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>



## GAS SERVICES DIVISION

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

## LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

RULE1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS  
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 1. DEFINITIONS

(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.

(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.

(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.

(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.

(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.

(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.

(g) Commission: Railroad Commission of Texas.

## 2. APPLICATION OF RULES

(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.

(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.

(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

**9. LOCATION OF METERS**

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

**10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY****(a) Meter requirements.**

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

**(b) Meter records. The Company shall keep the following records:**

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

**(c) Meter readings.**

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

**(d) Meter tests on request of Customer.**

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter



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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

**14. ESCAPING GAS**

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

**15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES**

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

**16. ACCESS TO PREMISES**

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

**17. NON-LIABILITY**

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

**18. TEMPORARY INTERRUPTION OF SERVICE**

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

**19. WAIVER OF RULES**

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

**20. BILLING**

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;



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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294592	MISC-18-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294599	MISC-18-4		manual add test
294600	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294597	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294598	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294599	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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## Rate Schedule.

294601	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294602	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294603	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294593	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294594	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294604	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
294595	MISC-18-12	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active

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meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294596 MISC-18-13

Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294605 MISC-18-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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<b>DESCRIPTION:</b> Distribution Sales	<b>STATUS:</b> A	
<b>EFFECTIVE DATE:</b> 06/18/2020	<b>ORIGINAL CONTRACT DATE:</b>	<b>RECEIVED DATE:</b> 02/25/2021
<b>GAS CONSUMED:</b> N	<b>AMENDMENT DATE:</b> 02/23/2021	<b>OPERATOR NO:</b>
<b>BILLS RENDERED:</b> Y	<b>INACTIVE DATE:</b>	

**RATE SCHEDULE**

**SCHEDULE ID**

**DESCRIPTION**

**PSIF-13**

PIPELINE SAFETY INSPECTION FEE:  
Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.  
The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.  
Collected from April 1, 2020 to April 30, 2020.

**TA-14**

CENTERPOINT ENERGY RESOURCES CORP.  
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CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.



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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

State Gross Receipts Tax Rate	Franchise	Small	Large
City Contract Residential Commercial			
Commercial Industrial			
Alvin E_00011428	1.997%	1.997%	1.997%
1.997%			
Angleton E_00011443	1.997%	1.997%	1.997%
1.997%			
Baytown E_00011604	1.997%	1.997%	1.997%
1.997%			
Beach City E_00011610	0.581%	0.581%	0.581%
0.581%			
Beasley E_00011613	0.000%	0.000%	0.000%
0.000%			
Brookshire E_00011834	1.070%	1.070%	1.070%
1.070%			
Brookside Village E_00011835	0.581%	0.581%	0.581%
0.581%			
Clear Lake Shores E_00012121	0.581%	0.581%	0.581%
0.581%			
Clute E_00012137	1.997%	1.997%	1.997%
1.997%			
Danbury E_00012326	0.581%	0.581%	0.581%
0.581%			
Dickinson E_00012398	1.997%	1.997%	1.997%
1.997%			
East Bernard E_00012481	0.581%	0.581%	0.581%
0.581%			
El Lago E_00012542	1.070%	1.070%	1.070%
1.070%			
Freeport E_00012769	1.997%	1.997%	1.997%
1.997%			
Friendswood E_00012781	1.997%	1.997%	1.997%
1.997%			
Fulshear E_00012794	0.581%	0.581%	0.581%
0.581%			
Hillcrest Village E_00013142	0.000%	0.000%	0.000%
0.000%			
Hitchcock E_00013155	1.070%	1.070%	1.070%
1.070%			
Jones Creek E_00013343	0.581%	0.581%	0.581%
0.581%			
Katy E_00013374	1.997%	1.997%	1.997%
1.997%			
Kemah E_00013390	0.581%	0.581%	0.581%
0.581%			
Kendleton E_00013394	0.000%	0.000%	0.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%				
La Porte	E_00013487	1.997%	1.997%	1.997%
1.997%				
Lake Jackson	E_00013531	1.997%	1.997%	1.997%
1.997%				
LaMarque	E_00013484	1.997%	1.997%	1.997%
1.997%				
League City	E_00013626	1.997%	1.997%	1.997%
1.997%				
Liverpool	E_00013698	0.000%	0.000%	
0.000%	0.000%			
Manvel	E_00013827	1.070%	1.070%	
1.070%	1.070%			
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%
1.070%				
Needville	E_00014145	1.070%	1.070%	1.070%
1.070%				
Orchard	E_00014380	0.000%	0.000%	0.000%
0.000%				
Oyster Creek	E_00014398	0.581%	0.581%	0.581%
0.581%				
Pearland	E_00014478	1.997%	1.997%	1.997%
1.997%				
Pleak	E_00014585	0.581%	0.581%	
0.581%	0.581%			
Richmond	E_00014807	1.997%	1.997%	1.997%
1.997%				
Richwood	E_00014808	1.070%	1.070%	1.070%
1.070%				
Rosenberg	E_00014905	1.997%	1.997%	1.997%
1.997%				
Santa Fe	E_00015038	1.997%	1.997%	1.997%
1.997%				
Seabrook	E_00015079	1.997%	1.997%	1.997%
1.997%				
Shoreacres	E_00015158	0.581%	0.581%	0.581%
0.581%				
Sugarland	E_00015362	1.997%	1.997%	1.997%
1.997%				
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%
1.070%				
Texas City	E_00015463	1.997%	1.997%	1.997%
1.997%				
Wallis	E_00015718	0.581%	0.581%	
0.581%	0.581%			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Webster	E_00015760	1.997%	1.997%	1.997%
1.997%				
West Columbia	E_00015792	1.070%	1.070%	1.070%
1.070%				
Weston Lakes	E_00034813	0.581%	0.581%	0.581%
0.581%				
Wharton	E_00015842	1.070%	1.070%	1.070%
1.070%				
TA-14 Factors		Franchise	Small	Large
City	Contract	Residential	Commercial	
Commercial Industrial				
Alvin	E_00011428	2.080%	2.080%	2.080%
Angleton	E_00011443	2.124%	2.124%	2.124%
Baytown	E_00011604	2.124%	2.124%	2.124%
Beach City	E_00011610	0.596%	0.596%	0.596%
Beasley	E_00011613	0.000%	0.000%	0.000%
Brookshire	E_00011834	1.104%	1.104%	1.104%
Brookside Village	E_00011835	0.596%	0.596%	0.584%
Clear Lake Shores	E_00012121	0.596%	0.596%	0.584%
Clute	E_00012137	2.080%	2.038%	2.038%
Danbury	E_00012326	0.615%	0.615%	0.615%
Dickinson	E_00012398	2.102%	2.102%	2.102%
East Bernard	E_00012481	0.596%	0.596%	0.596%
El Lago	E_00012542	1.139%	1.139%	1.139%
Freeport	E_00012769	2.080%	2.080%	2.038%
Friendswood	E_00012781	2.124%	2.124%	2.124%
Fulshear	E_00012794	0.609%	0.609%	0.609%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%
Hitchcock	E_00013155	1.139%	1.139%	1.139%
Jones Creek	E_00013343	0.615%	0.615%	0.615%
Katy	E_00013374	2.102%	2.102%	2.102%
Kemah	E_00013390	0.596%	0.596%	0.596%
Kendleton	E_00013394	0.000%	0.000%	0.000%
La Porte	E_00013487	2.102%	2.102%	2.102%
Lake Jackson	E_00013531	2.102%	2.102%	2.102%
LaMarque	E_00013484	2.102%	2.102%	2.102%
League City	E_00013626	2.080%	2.080%	2.038%
Liverpool	E_00013698	0.000%	0.000%	0.000%
Manvel	E_00013827	1.104%	1.104%	1.082%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
Mt. Belvieu	E_00014036	1.104%	1.104%	1.104%
Needville	E_00014145	1.104%	1.104%	1.082%
Orchard	E_00014380	0.000%	0.000%	0.000%
Oyster Creek	E_00014398	0.603%	0.603%	0.603%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Pearland	E_00014478	2.080%	2.080%	2.080%
	Pleak	E_00014585	0.596%	0.596%	0.584%
	Richmond	E_00014807	2.080%	2.038%	2.038%
	Richwood	E_00014808	1.139%	1.139%	1.139%
	Rosenberg	E_00014905	2.102%	2.102%	2.102%
	Santa Fe	E_00015038	2.102%	2.102%	2.102%
	Seabrook	E_00015079	2.124%	2.124%	2.038%
	Shoreacres	E_00015158	0.603%	0.603%	0.603%
	Sugarland	E_00015362	2.080%	2.080%	2.080%
	Taylor Lake Village	E_00015435	1.104%	1.104%	1.082%
	Texas City	E_00015463	2.130%	2.130%	2.130%
	Wallis	E_00015718	0.596%	0.596%	0.584%
	Webster	E_00015760	2.102%	2.102%	2.038%
	West Columbia	E_00015792	1.104%	1.104%	1.082%
	Weston Lakes	E_00034813	0.615%	0.615%	0.615%
	Wharton	E_00015842	1.115%	1.115%	1.115%

## TCJA-HOU/TXC 2021

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-HOU/TXC 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

## ADDENDIX 1

## TXCSTIND-3

following rate schedules listed below go into effect for the following cities.

FFA-9  
GSVL-627-I  
GSS-2096-I  
MISC-17  
PGA-15  
R-2096-I  
RCE-9.1  
RCE-9.2  
RCE-9.12  
TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law
East Bernard	May 23, 2017	Operation of Law
Freeport	May 23, 2017	Operation of Law
Friendswood	May 23, 2017	Operation of Law
Fulshear	May 23, 2017	Operation of Law
Iowa Colony	May 23, 2017	Operation of Law
Katy	May 23, 2017	Operation of Law
Kemah	May 23, 2017	Operation of Law
Kendleton	May 23, 2017	Operation of Law
La Marque	May 23, 2017	Operation of Law
La Porte	May 23, 2017	Operation of Law
Lake Jackson	May 23, 2017	Operation of Law
League City	May 23, 2017	Operation of Law
Manvel	May 23, 2017	Operation of Law
Mont Belvieu	May 23, 2017	Operation of Law
Morgan?s Point	May 23, 2017	Operation of Law
Needville	May 23, 2017	Operation of Law
Orchard	May 23, 2017	Operation of Law
Oyster Creek	May 23, 2017	Operation of Law
Pearland	May 23, 2017	Operation of Law
Richmond	May 23, 2017	Operation of Law
Rosenberg	May 23, 2017	Operation of Law
Santa Fe	May 23, 2017	Operation of Law
Shoreacres	May 23, 2017	Operation of Law
Sugar Land	May 23, 2017	Operation of Law
Taylor Lake Village	May 23, 2017	Operation of Law
Texas City	May 23, 2017	Operation of Law
Wallis	May 23, 2017	Operation of Law
Webster	May 23, 2017	Operation of Law
West Columbia	May 23, 2017	Operation of Law
Wharton	May 23, 2017	Operation of Law

The following rate schedules listed below go into effect for the following cities.

FFA-9  
 GSVL-627A-I-GRIP 2018  
 GSS-2096-I-GRIP 2018  
 MISC-17  
 PGA-15  
 R-2096A-I-GRIP 2018  
 RCE-9.1  
 RCE-9.2  
 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan's Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law
Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717
Richmond	May 29, 2018	Operation of Law
Richwood*	June 20, 2018	GUD 10717
Rosenberg	May 29, 2018	Operation of Law
Santa Fe	May 29, 2018	Operation of Law
Seabrook	July 12, 2018	Operation of Law
Shoreacres	May 29, 2018	Operation of Law
Sugar Land	May 29, 2018	Operation of Law
Taylor Lake Village	May 29, 2018	Operation of Law
Texas City	May 29, 2018	Operation of Law
Wallis	May 29, 2018	Operation of Law
Webster	May 29, 2018	Operation of Law
West Columbia	July 12, 2018	Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Weston Lakes\* June 20, 2018 GUD 10717  
 Wharton July 12, 2018 Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

FFA-9  
 GSVL-627A-I-GRIP 2018  
 GSS-2096-I-GRIP 2018  
 MISC-17  
 PGA-15  
 R-2096A-I-GRIP 2018  
 RCE-9.1  
 RCE-9.2  
 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Mont Belvieu	May 29, 2018	Operation of Law
Morgan?s Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law
Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717
Richmond	May 29, 2018	Operation of Law
Richwood*	June 20, 2018	GUD 10717
Rosenberg	May 29, 2018	Operation of Law
Santa Fe	May 29, 2018	Operation of Law
Seabrook	July 12, 2018	Operation of Law
Shoreacres	May 29, 2018	Operation of Law
Sugar Land	May 29, 2018	Operation of Law
Taylor Lake Village	May 29, 2018	Operation of Law
Texas City	May 29, 2018	Operation of Law
Wallis	May 29, 2018	Operation of Law
Webster	May 29, 2018	Operation of Law
West Columbia	July 12, 2018	Operation of Law
Weston Lakes*	June 20, 2018	GUD 10717
Wharton	July 12, 2018	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2020

GSS-2096-I-GRIP 2020

R-2096-I-GRIP 2020

GSVL-627-U-GRIP 2020

GSS-2096-U-GRIP 2020

R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949
Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law
La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan?s Point	June 18, 2020	Operation of Law
Needville	June 18, 2020	Operation of Law
Orchard	June 18, 2020	Operation of Law
Oyster Creek	June 18, 2020	Operation of Law
Pearland	June 18, 2020	Operation of Law
Pleak*	June 18, 2020	GUD 10949
Richmond	June 18, 2020	Operation of Law
Richwood*	June 18, 2020	GUD 10949
Rosenberg	June 18, 2020	Operation of Law
Santa Fe	June 18, 2020	Operation of Law
Seabrook	June 18, 2020	Operation of Law
Shoreacres	June 18, 2020	Operation of Law
Sugar Land	June 18, 2020	Operation of Law
Taylor Lake Village	June 18, 2020	Operation of Law
Texas City	June 18, 2020	Operation of Law
Wallis	June 18, 2020	Operation of Law
Webster	June 18, 2020	Operation of Law
West Columbia	June 18, 2020	Operation of Law
Weston Lakes*	June 18, 2020	GUD 10949
Wharton	June 18, 2020	Operation of Law

\*Relinquished jurisdiction to RRC

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A/ CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS H  
 OUSTON DIVISION AND TEXAS COAST DIVISION  
 RATE SHEET PURCHASED GAS ADJUSTMENT  
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001  
 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company

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shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date

## GAS SERVICES DIVISION

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## RATE SCHEDULE

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on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

## FFA-9

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION RATE SHEET  
FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-9

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

following address:

Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission  
of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City	Franchise Rate	Franchise Small	Large	City
Contract	Residential	Commercial	Commercial	Industrial Transportation
Alvin	E_00011428	2.0000%	2.0000%	
2.0000%	2.0000%	0.0000%		
Angleton	E_00011443	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Baytown	E_00011604	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Beach City	E_00011610	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Beasley	E_00011613	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Brookshire	E_00011834	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Brookside Village	E_00011835	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Clear Lake Shores	E_00012121	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Clute	E_00012137	2.0000%	0.0000%	
0.0000%	0.0000%	0.0000%		
Danbury	E_00012326	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Dickinson	E_00012398	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
East Bernard	E_00012481	2.0000%	2.0000%	2.0000%
2.0000%		2.0000%		
El Lago	E_00012542	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Freeport	E_00012769	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Friendswood	E_00012781	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Fulshear	E_00012794	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Hillcrest Village	E_00013142	5.0000%	5.0000%	0.0000%
0.0000%		\$.07/mcf		
Hitchcock	E_00013155	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Jones Creek	E_00013343	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Katy	E_00013374	3.0000%	3.0000%	
3.0000%	3.0000%	0.0000%		



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kemah	E_00013390	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Kendleton	E_00013394	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
La Porte	E_00013487	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf		
Lake Jackson	E_00013531	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
LaMarque	E_00013484	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
League City	E_00013626	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Liverpool	E_00013698	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Manvel	E_00013827	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Morgan's Point	E_00014064	2.0000%	0.0000%	0.0000%
0.0000%		0.0000%		
Mt. Belvieu	E_00014036	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Needville	E_00014145	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Orchard	E_00014380	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Oyster Creek	E_00014398	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Pearland	E_00014478	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Pleak	E_00014585	2.0000%	2.0000%	
0.0000%	0.0000%	0.0000%		
Richmond	E_00014807	2.0000%	0.0000%	0.0000%
0.0000%		0.0000%		
Richwood	E_00014808	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Rosenberg	E_00014905	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Santa Fe	E_00015038	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf		
Seabrook	E_00015079	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Shoreacres	E_00015158	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Sugarland	E_00015362	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Taylor Lake Village	E_00015435	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Texas City	E_00015463	4.2500%	4.2500%	4.2500%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

	4.2500%		\$ .07/mcf		
Wallis		E_00015718	2.0000%	2.0000%	
2.0000%		0.0000%	0.0000%		
Webster		E_00015760	3.0000%	3.0000%	3.0000%
	0.0000%		0.0000%		
West Columbia		E_00015792	2.0000%	2.0000%	0.0000%
	0.0000%		0.0000%		
Weston Lakes		E_00034813	5.0000%	5.0000%	5.0000%
	5.0000%		\$ .07/mcf		
Wharton		E_00015842	3.0000%	3.0000%	3.0000%
	3.0000%		\$ .07/mcf		
City		Franchise Rates	Franchise	Small	Large
City	Contract	Residential	Commercial	Commercial	Industrial
Transportation					
Alvin		E_00011428	2.0830%		2.0830%
	2.0830%	2.0830%		0.0000%	
Angleton		E_00011443	4.2550%		4.2550%
	4.2550%	4.2550%		7cents/MCF	
Baytown		E_00011604	4.2550%		4.2550%
	4.2550%	4.2550%		7cents/MCF	
Beach City		E_00011610	2.0530%		2.0530%
	2.0530%	2.0530%		0.0000%	
Beasley		E_00011613	2.0410%		2.0410%
	2.0410%	0.0000%		0.0000%	
Brookshire		E_00011834	2.0630%		2.0630%
	2.0630%	2.0630%		0.0000%	
Brookside Village		E_00011835	2.0530%		2.0530%
	0.0000%	0.0000%		0.0000%	
Clear Lake Shores		E_00012121	2.0530%		2.0530%
	2.0530%	0.0000%		0.0000%	
Clute		E_00012137	2.0830%		0.0000%
	0.0000%	0.0000%		0.0000%	
Danbury		E_00012326	5.2960%		5.2960%
	5.2960%	5.2960%		7cents/MCF	
Dickinson		E_00012398	3.1580%		3.1580%
	3.1580%	3.1580%		0.0000%	
East Bernard		E_00012481	2.0530%		2.0530%
	2.0530%	2.0530%		2.0530%	
El Lago		E_00012542	5.3230%		5.3230%
	5.3230%	5.3230%		7cents/MCF	
Freeport		E_00012769	2.0830%		2.0830%
	2.0830%	0.0000%		0.0000%	
Friendswood		E_00012781	4.2550%		4.2550%
	4.2550%	4.2550%		7cents/MCF	
Fulshear		E_00012794	4.1920%		4.1920%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4.1920%	4.1920%		\$ .07/mcf
Hillcrest Village	E_00013142	5.2630%	5.2630%
0.0000%	0.0000%		7cents/MCF
Hitchcock	E_00013155	5.3230%	5.3230%
5.3230%	5.3230%		7cents/MCF
Jones Creek	E_00013343	5.2960%	5.2960%
5.2960%	5.2960%		7cents/MCF
Katy	E_00013374	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
Kemah	E_00013390	2.0530%	2.0530%
2.0530%	2.0530%		\$ .07/mcf
Kendleton	E_00013394	2.0410%	2.0410%
2.0410%	0.0000%		0.0000%
La Porte	E_00013487	3.1580%	3.1580%
3.1580%	3.1580%		\$ .07/mcf
Lake Jackson	E_00013531	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
LaMarque	E_00013484	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
League City	E_00013626	2.0830%	2.0830%
2.0830%	0.0000%		0.0000%
Liverpool	E_00013698	2.0410%	2.0410%
2.0410%	0.0000%		0.0000%
Manvel	E_00013827	2.0630%	2.0630%
2.0630%	0.0000%		0.0000%
Morgan's Point	E_00014064	2.0410%	0.0000%
0.0000%	0.0000%		0.0000%
Mt. Belvieu	E_00014036	2.0630%	2.0630%
2.0630%	2.0630%		7cents/MCF
Needville	E_00014145	2.0630%	2.0630%
0.0000%	0.0000%		0.0000%
Orchard	E_00014380	2.0410%	2.0410%
2.0410%	0.0000%		0.0000%
Oyster Creek	E_00014398	3.1110%	3.1110%
3.1110%	3.1110%		0.0000%
Pearland	E_00014478	2.0830%	2.0830%
2.0830%	2.0830%		0.0000%
Pleak	E_00014585	2.0530%	2.0530%
0.0000%	0.0000%		0.0000%
Richmond	E_00014807	2.0830%	0.0000%
0.0000%	0.0000%		0.0000%
Richwood	E_00014808	5.3230%	5.3230%
5.3230%	5.3230%		7cents/MCF
Rosenberg	E_00014905	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
Santa Fe	E_00015038	3.1580%	3.1580%
3.1580%	3.1580%		7cents/MCF

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Seabrook	E_00015079	2.0830%	2.0830%
	2.0830%	0.0000%		0.0000%
	Shoreacres	E_00015158	3.1110%	3.1110%
	3.1110%	3.1110%		0.0000%
	Sugarland	E_00015362	2.0830%	2.0830%
	2.0830%	2.0830%		0.0000%
	Taylor Lake Village	E_00015435	2.0630%	2.0630%
	2.0630%	0.0000%		0.0000%
	Texas City	E_00015463	4.5330%	4.5330%
	4.5330%	4.5330%		7cents/MCF
	Wallis	E_00015718	2.0530%	2.0530%
	2.0530%	0.0000%		0.0000%
	Webster	E_00015760	3.1580%	3.1580%
	3.1580%	0.0000%		0.0000%
	West Columbia	E_00015792	2.0630%	2.0630%
	0.0000%	0.0000%		0.0000%
	Weston Lakes	E_00034813	5.2960%	5.2960%
	5.2960%	5.2960%		7cents/MCF
	Wharton	E_00015842	3.1270%	3.1270%
	3.1270%	3.1270%		7cents/MCF

## GSLV-627-I-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION - INCORPORATED  
RATE SHEET GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-627-I-GRIP 2020

## AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

## APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Coast Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

## MONTHLY RATE

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$262.84 1

(2) Commodity Charge -

All Ccf @ \$0.08034 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, \_\_\_\_\_

## Notes: 1

Customer Charge \$174.32 (GUD 10750)

2018 GRIP Charge 22.95 (GUD 10717)

2019 GRIP Charge 42.58 (GUD 10836)

2020 GRIP Charge 22.99 (GUD 10949)

Total Customer Charge \$262.84

2 Commodity Charge of \$0.08034 (GUD 10750) except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer.

Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required.

Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

## MEASUREMENT

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29051

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters.

The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service.

If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such

## GAS SERVICES DIVISION

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gas.

The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## RATE ADJUSTMENT PROVISIONS

None



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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
41616	N			
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
7007	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	FREEPOR, INC.			
7112	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			

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## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7196	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			

**RAILROAD COMMISSION OF TEXAS**  
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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7354	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b> 2020 GRIP app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b>
<b>OTHER(EXPLAIN):</b> See TXCSTIND-3 Effective 2/23/21: Adding Simonton, Inc to this tariff

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX****TARIFF CODE: DS RRC TARIFF NO: 29051**

serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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**QUALITY OF SERVICE**

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294502	MISC-17-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294507	MISC-17-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294508	MISC-17-3		<p>Turning off service to active meter # account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294509	MISC-17-4		<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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294510	MISC-17-5	<p>Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p>
294511	MISC-17-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location: Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p>
294513	MISC-17-8	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300</p>
294512	MISC-17-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Tap Charge No charge***</p> <p>*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p>
294514	MISC-17-9	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main after termination for non-payment \$300</p>
294503	MISC-17-10	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p>

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(Applicable to read and transfer transactions only.  
Precedent written agreement required.)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294504 MISC-17-11

Collection call - trip charge \$20

(not collected under miscellaneous service item no. 3  
- Turning off service to active meter)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294505 MISC-17-12

Returned check \$20

TAX ADJUSTMENT  
The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294506 MISC-17-13

Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294515 MISC-17-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.



**GAS SERVICES DIVISION  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29052**

**DESCRIPTION:** Distribution Sales

**STATUS:** A

**EFFECTIVE DATE:** 06/18/2020

**ORIGINAL CONTRACT DATE:**

**RECEIVED DATE:** 02/25/2021

**GAS CONSUMED:** N

**AMENDMENT DATE:** 02/23/2021

**OPERATOR NO:**

**BILLS RENDERED:** Y

**INACTIVE DATE:**

**RATE SCHEDULE**

**SCHEDULE ID**

**DESCRIPTION**

**PSIF-13**

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

**TA-14**

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND

CENTERPOINT ENERGY TEXAS GAS

TEXAS COAST DIVISION

RATE SHEET TAX ADJUSTMENT

RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

State Gross Receipts Tax Rate	Franchise	Small	Large
City	Contract	Residential	Commercial
Commercial	Industrial		
Alvin	E_00011428	1.997%	1.997%
1.997%			
Angleton	E_00011443	1.997%	1.997%
1.997%			
Baytown	E_00011604	1.997%	1.997%
1.997%			
Beach City	E_00011610	0.581%	0.581%
0.581%			
Beasley	E_00011613	0.000%	0.000%
0.000%			
Brookshire	E_00011834	1.070%	1.070%
1.070%			
Brookside Village	E_00011835	0.581%	0.581%
0.581%			
Clear Lake Shores	E_00012121	0.581%	0.581%
0.581%			
Clute	E_00012137	1.997%	1.997%
1.997%			
Danbury	E_00012326	0.581%	0.581%
0.581%			
Dickinson	E_00012398	1.997%	1.997%
1.997%			
East Bernard	E_00012481	0.581%	0.581%
0.581%			
El Lago	E_00012542	1.070%	1.070%
1.070%			
Freeport	E_00012769	1.997%	1.997%
1.997%			
Friendswood	E_00012781	1.997%	1.997%
1.997%			
Fulshear	E_00012794	0.581%	0.581%
0.581%			
Hillcrest Village	E_00013142	0.000%	0.000%
0.000%			
Hitchcock	E_00013155	1.070%	1.070%
1.070%			
Jones Creek	E_00013343	0.581%	0.581%
0.581%			
Katy	E_00013374	1.997%	1.997%
1.997%			
Kemah	E_00013390	0.581%	0.581%
0.581%			
Kendleton	E_00013394	0.000%	0.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%				
La Porte	E_00013487	1.997%	1.997%	1.997%
1.997%				
Lake Jackson	E_00013531	1.997%	1.997%	1.997%
1.997%				
LaMarque	E_00013484	1.997%	1.997%	1.997%
1.997%				
League City	E_00013626	1.997%	1.997%	1.997%
1.997%				
Liverpool	E_00013698	0.000%	0.000%	
0.000%				
Manvel	E_00013827	1.070%	1.070%	
1.070%				
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%
1.070%				
Needville	E_00014145	1.070%	1.070%	1.070%
1.070%				
Orchard	E_00014380	0.000%	0.000%	0.000%
0.000%				
Oyster Creek	E_00014398	0.581%	0.581%	0.581%
0.581%				
Pearland	E_00014478	1.997%	1.997%	1.997%
1.997%				
Pleak	E_00014585	0.581%	0.581%	
0.581%				
Richmond	E_00014807	1.997%	1.997%	1.997%
1.997%				
Richwood	E_00014808	1.070%	1.070%	1.070%
1.070%				
Rosenberg	E_00014905	1.997%	1.997%	1.997%
1.997%				
Santa Fe	E_00015038	1.997%	1.997%	1.997%
1.997%				
Seabrook	E_00015079	1.997%	1.997%	1.997%
1.997%				
Shoreacres	E_00015158	0.581%	0.581%	0.581%
0.581%				
Sugarland	E_00015362	1.997%	1.997%	1.997%
1.997%				
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%
1.070%				
Texas City	E_00015463	1.997%	1.997%	1.997%
1.997%				
Wallis	E_00015718	0.581%	0.581%	
0.581%				

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Webster	E_00015760	1.997%	1.997%	1.997%
1.997%				
West Columbia	E_00015792	1.070%	1.070%	1.070%
1.070%				
Weston Lakes	E_00034813	0.581%	0.581%	0.581%
0.581%				
Wharton	E_00015842	1.070%	1.070%	1.070%
1.070%				
TA-14 Factors		Franchise	Small	Large
City	Contract	Residential	Commercial	
Commercial Industrial				
Alvin	E_00011428	2.080%	2.080%	2.080%
Angleton	E_00011443	2.124%	2.124%	2.124%
Baytown	E_00011604	2.124%	2.124%	2.124%
Beach City	E_00011610	0.596%	0.596%	0.596%
Beasley	E_00011613	0.000%	0.000%	0.000%
Brookshire	E_00011834	1.104%	1.104%	1.104%
Brookside Village	E_00011835	0.596%	0.596%	0.584%
Clear Lake Shores	E_00012121	0.596%	0.596%	0.584%
Clute	E_00012137	2.080%	2.038%	2.038%
Danbury	E_00012326	0.615%	0.615%	0.615%
Dickinson	E_00012398	2.102%	2.102%	2.102%
East Bernard	E_00012481	0.596%	0.596%	0.596%
El Lago	E_00012542	1.139%	1.139%	1.139%
Freeport	E_00012769	2.080%	2.080%	2.038%
Friendswood	E_00012781	2.124%	2.124%	2.124%
Fulshear	E_00012794	0.609%	0.609%	0.609%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%
Hitchcock	E_00013155	1.139%	1.139%	1.139%
Jones Creek	E_00013343	0.615%	0.615%	0.615%
Katy	E_00013374	2.102%	2.102%	2.102%
Kemah	E_00013390	0.596%	0.596%	0.596%
Kendleton	E_00013394	0.000%	0.000%	0.000%
La Porte	E_00013487	2.102%	2.102%	2.102%
Lake Jackson	E_00013531	2.102%	2.102%	2.102%
LaMarque	E_00013484	2.102%	2.102%	2.102%
League City	E_00013626	2.080%	2.080%	2.038%
Liverpool	E_00013698	0.000%	0.000%	0.000%
Manvel	E_00013827	1.104%	1.104%	1.082%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
Mt. Belvieu	E_00014036	1.104%	1.104%	1.104%
Needville	E_00014145	1.104%	1.104%	1.082%
Orchard	E_00014380	0.000%	0.000%	0.000%
Oyster Creek	E_00014398	0.603%	0.603%	0.603%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Pearland	E_00014478	2.080%	2.080%	2.080%
	Pleak	E_00014585	0.596%	0.596%	0.584%
	Richmond	E_00014807	2.080%	2.038%	2.038%
	Richwood	E_00014808	1.139%	1.139%	1.139%
	Rosenberg	E_00014905	2.102%	2.102%	2.102%
	Santa Fe	E_00015038	2.102%	2.102%	2.102%
	Seabrook	E_00015079	2.124%	2.124%	2.038%
	Shoreacres	E_00015158	0.603%	0.603%	0.603%
	Sugarland	E_00015362	2.080%	2.080%	2.080%
	Taylor Lake Village	E_00015435	1.104%	1.104%	1.082%
	Texas City	E_00015463	2.130%	2.130%	2.130%
	Wallis	E_00015718	0.596%	0.596%	0.584%
	Webster	E_00015760	2.102%	2.102%	2.038%
	West Columbia	E_00015792	1.104%	1.104%	1.082%
	Weston Lakes	E_00034813	0.615%	0.615%	0.615%
	Wharton	E_00015842	1.115%	1.115%	1.115%

**TCJA-HOU/TXC 2021**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-HOU/TXC 2021

**PURPOSE**

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

## ADDENDIX 1

## TXCSTIND-3

following rate schedules listed below go into effect for the following cities.

FFA-9  
GSVL-627-I  
GSS-2096-I  
MISC-17  
PGA-15  
R-2096-I  
RCE-9.1  
RCE-9.2  
RCE-9.12  
TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law
East Bernard	May 23, 2017	Operation of Law
Freeport	May 23, 2017	Operation of Law
Friendswood	May 23, 2017	Operation of Law
Fulshear	May 23, 2017	Operation of Law
Iowa Colony	May 23, 2017	Operation of Law
Katy	May 23, 2017	Operation of Law
Kemah	May 23, 2017	Operation of Law
Kendleton	May 23, 2017	Operation of Law
La Marque	May 23, 2017	Operation of Law
La Porte	May 23, 2017	Operation of Law
Lake Jackson	May 23, 2017	Operation of Law
League City	May 23, 2017	Operation of Law
Manvel	May 23, 2017	Operation of Law
Mont Belvieu	May 23, 2017	Operation of Law
Morgan?s Point	May 23, 2017	Operation of Law
Needville	May 23, 2017	Operation of Law
Orchard	May 23, 2017	Operation of Law
Oyster Creek	May 23, 2017	Operation of Law
Pearland	May 23, 2017	Operation of Law
Richmond	May 23, 2017	Operation of Law
Rosenberg	May 23, 2017	Operation of Law
Santa Fe	May 23, 2017	Operation of Law
Shoreacres	May 23, 2017	Operation of Law
Sugar Land	May 23, 2017	Operation of Law
Taylor Lake Village	May 23, 2017	Operation of Law
Texas City	May 23, 2017	Operation of Law
Wallis	May 23, 2017	Operation of Law
Webster	May 23, 2017	Operation of Law
West Columbia	May 23, 2017	Operation of Law
Wharton	May 23, 2017	Operation of Law

The following rate schedules listed below go into effect for the following cities.

FFA-9  
 GSVL-627A-I-GRIP 2018  
 GSS-2096-I-GRIP 2018  
 MISC-17  
 PGA-15  
 R-2096A-I-GRIP 2018  
 RCE-9.1  
 RCE-9.2  
 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan's Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law
Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717
Richmond	May 29, 2018	Operation of Law
Richwood*	June 20, 2018	GUD 10717
Rosenberg	May 29, 2018	Operation of Law
Santa Fe	May 29, 2018	Operation of Law
Seabrook	July 12, 2018	Operation of Law
Shoreacres	May 29, 2018	Operation of Law
Sugar Land	May 29, 2018	Operation of Law
Taylor Lake Village	May 29, 2018	Operation of Law
Texas City	May 29, 2018	Operation of Law
Wallis	May 29, 2018	Operation of Law
Webster	May 29, 2018	Operation of Law
West Columbia	July 12, 2018	Operation of Law



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Weston Lakes\* June 20, 2018 GUD 10717  
 Wharton July 12, 2018 Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

FFA-9  
 GSVL-627A-I-GRIP 2018  
 GSS-2096-I-GRIP 2018  
 MISC-17  
 PGA-15  
 R-2096A-I-GRIP 2018  
 RCE-9.1  
 RCE-9.2  
 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 29052**

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Mont Belvieu May 29, 2018 Operation of Law
	Morgan?s Point May 29, 2018 Operation of Law
	Needville May 29, 2018 Operation of Law
	Orchard May 29, 2018 Operation of Law
	Oyster Creek July 12, 2018 Operation of Law
	Pearland May 29, 2018 Operation of Law
	Pleak* June 20, 2018 GUD 10717
	Richmond May 29, 2018 Operation of Law
	Richwood* June 20, 2018 GUD 10717
	Rosenberg May 29, 2018 Operation of Law
	Santa Fe May 29, 2018 Operation of Law
	Seabrook July 12, 2018 Operation of Law
	Shoreacres May 29, 2018 Operation of Law
	Sugar Land May 29, 2018 Operation of Law
	Taylor Lake Village May 29, 2018 Operation of Law
	Texas City May 29, 2018 Operation of Law
	Wallis May 29, 2018 Operation of Law
	Webster May 29, 2018 Operation of Law
	West Columbia July 12, 2018 Operation of Law
	Weston Lakes* June 20, 2018 GUD 10717
	Wharton July 12, 2018 Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2020  
GSS-2096-I-GRIP 2020  
R-2096-I-GRIP 2020  
GSVL-627-U-GRIP 2020  
GSS-2096-U-GRIP 2020  
R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949
Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law
La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan?s Point	June 18, 2020	Operation of Law
Needville	June 18, 2020	Operation of Law
Orchard	June 18, 2020	Operation of Law
Oyster Creek	June 18, 2020	Operation of Law
Pearland	June 18, 2020	Operation of Law
Pleak*	June 18, 2020	GUD 10949
Richmond	June 18, 2020	Operation of Law
Richwood*	June 18, 2020	GUD 10949
Rosenberg	June 18, 2020	Operation of Law
Santa Fe	June 18, 2020	Operation of Law
Seabrook	June 18, 2020	Operation of Law
Shoreacres	June 18, 2020	Operation of Law
Sugar Land	June 18, 2020	Operation of Law
Taylor Lake Village	June 18, 2020	Operation of Law
Texas City	June 18, 2020	Operation of Law
Wallis	June 18, 2020	Operation of Law
Webster	June 18, 2020	Operation of Law
West Columbia	June 18, 2020	Operation of Law
Weston Lakes*	June 18, 2020	GUD 10949
Wharton	June 18, 2020	Operation of Law

\*Relinquished jurisdiction to RRC

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

FFA-9

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION RATE SHEET  
FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-9

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:  
Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City	Franchise Rate	Franchise Small	Large	City
Contract	Residential Commercial	Commercial Industrial	Transportation	
Alvin	E_00011428	2.0000%	2.0000%	
2.0000%	2.0000%	0.0000%		
Angleton	E_00011443	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Baytown	E_00011604	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Beach City	E_00011610	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Beasley	E_00011613	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Brookshire	E_00011834	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Brookside Village	E_00011835	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Clear Lake Shores	E_00012121	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Clute	E_00012137	2.0000%	0.0000%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.0000%	0.0000%	0.0000%		
Danbury	E_00012326	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Dickinson	E_00012398	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
East Bernard	E_00012481	2.0000%	2.0000%	2.0000%
2.0000%		2.0000%		
El Lago	E_00012542	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Freeport	E_00012769	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Friendswood	E_00012781	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Fulshear	E_00012794	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Hillcrest Village	E_00013142	5.0000%	5.0000%	0.0000%
0.0000%		\$.07/mcf		
Hitchcock	E_00013155	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Jones Creek	E_00013343	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Katy	E_00013374	3.0000%	3.0000%	
3.0000%	3.0000%	0.0000%		
Kemah	E_00013390	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Kendleton	E_00013394	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
La Porte	E_00013487	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf		
Lake Jackson	E_00013531	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
LaMarque	E_00013484	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
League City	E_00013626	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Liverpool	E_00013698	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Manvel	E_00013827	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Morgan's Point	E_00014064	2.0000%	0.0000%	0.0000%
0.0000%		0.0000%		
Mt. Belvieu	E_00014036	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Needville	E_00014145	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Orchard	E_00014380	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Oyster Creek	E_00014398	3.0000%	3.0000%	3.0000%
3.0000%	0.0000%			
Pearland	E_00014478	2.0000%	2.0000%	2.0000%
2.0000%	0.0000%			
Pleak	E_00014585	2.0000%	2.0000%	
0.0000%	0.0000%	0.0000%		
Richmond	E_00014807	2.0000%	0.0000%	0.0000%
0.0000%	0.0000%			
Richwood	E_00014808	5.0000%	5.0000%	5.0000%
5.0000%	\$.07/mcf			
Rosenberg	E_00014905	3.0000%	3.0000%	3.0000%
3.0000%	0.0000%			
Santa Fe	E_00015038	3.0000%	3.0000%	3.0000%
3.0000%	\$.07/mcf			
Seabrook	E_00015079	2.0000%	2.0000%	2.0000%
0.0000%	0.0000%			
Shoreacres	E_00015158	3.0000%	3.0000%	3.0000%
3.0000%	0.0000%			
Sugarland	E_00015362	2.0000%	2.0000%	2.0000%
2.0000%	0.0000%			
Taylor Lake Village	E_00015435	2.0000%	2.0000%	2.0000%
0.0000%	0.0000%			
Texas City	E_00015463	4.2500%	4.2500%	4.2500%
4.2500%	\$.07/mcf			
Wallis	E_00015718	2.0000%	2.0000%	
2.0000%	0.0000%	0.0000%		
Webster	E_00015760	3.0000%	3.0000%	3.0000%
0.0000%	0.0000%			
West Columbia	E_00015792	2.0000%	2.0000%	0.0000%
0.0000%	0.0000%			
Weston Lakes	E_00034813	5.0000%	5.0000%	5.0000%
5.0000%	\$.07/mcf			
Wharton	E_00015842	3.0000%	3.0000%	3.0000%
3.0000%	\$.07/mcf			

City	Franchise Rates	Franchise	Small	Large
City Contract	Residential	Commercial	Commercial	Industrial
Transportation				
Alvin	E_00011428	2.0830%		2.0830%
2.0830%	2.0830%		0.0000%	
Angleton	E_00011443	4.2550%		4.2550%
4.2550%	4.2550%		7cents/MCF	
Baytown	E_00011604	4.2550%		4.2550%
4.2550%	4.2550%		7cents/MCF	
Beach City	E_00011610	2.0530%		2.0530%
2.0530%	2.0530%		0.0000%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Beasley	E_00011613	2.0410%	2.0410%
2.0410%	0.0000%	0.0000%	
Brookshire	E_00011834	2.0630%	2.0630%
2.0630%	2.0630%	0.0000%	
Brookside Village	E_00011835	2.0530%	2.0530%
0.0000%	0.0000%	0.0000%	
Clear Lake Shores	E_00012121	2.0530%	2.0530%
2.0530%	0.0000%	0.0000%	
Clute	E_00012137	2.0830%	0.0000%
0.0000%	0.0000%	0.0000%	
Danbury	E_00012326	5.2960%	5.2960%
5.2960%	5.2960%	7cents/MCF	
Dickinson	E_00012398	3.1580%	3.1580%
3.1580%	3.1580%	0.0000%	
East Bernard	E_00012481	2.0530%	2.0530%
2.0530%	2.0530%	2.0530%	
El Lago	E_00012542	5.3230%	5.3230%
5.3230%	5.3230%	7cents/MCF	
Freeport	E_00012769	2.0830%	2.0830%
2.0830%	0.0000%	0.0000%	
Friendswood	E_00012781	4.2550%	4.2550%
4.2550%	4.2550%	7cents/MCF	
Fulshear	E_00012794	4.1920%	4.1920%
4.1920%	4.1920%	\$.07/mcf	
Hillcrest Village	E_00013142	5.2630%	5.2630%
0.0000%	0.0000%	7cents/MCF	
Hitchcock	E_00013155	5.3230%	5.3230%
5.3230%	5.3230%	7cents/MCF	
Jones Creek	E_00013343	5.2960%	5.2960%
5.2960%	5.2960%	7cents/MCF	
Katy	E_00013374	3.1580%	3.1580%
3.1580%	3.1580%	0.0000%	
Kemah	E_00013390	2.0530%	2.0530%
2.0530%	2.0530%	\$.07/mcf	
Kendleton	E_00013394	2.0410%	2.0410%
2.0410%	0.0000%	0.0000%	
La Porte	E_00013487	3.1580%	3.1580%
3.1580%	3.1580%	\$.07/mcf	
Lake Jackson	E_00013531	3.1580%	3.1580%
3.1580%	3.1580%	0.0000%	
LaMarque	E_00013484	3.1580%	3.1580%
3.1580%	3.1580%	0.0000%	
League City	E_00013626	2.0830%	2.0830%
2.0830%	0.0000%	0.0000%	
Liverpool	E_00013698	2.0410%	2.0410%
2.0410%	0.0000%	0.0000%	
Manvel	E_00013827	2.0630%	2.0630%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS

RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2.0630%	0.0000%	0.0000%
Morgan's Point	E_00014064	2.0410%
0.0000%	0.0000%	0.0000%
Mt. Belvieu	E_00014036	2.0630%
2.0630%	2.0630%	7cents/MCF
Needville	E_00014145	2.0630%
0.0000%	0.0000%	0.0000%
Orchard	E_00014380	2.0410%
2.0410%	0.0000%	0.0000%
Oyster Creek	E_00014398	3.1110%
3.1110%	3.1110%	0.0000%
Pearland	E_00014478	2.0830%
2.0830%	2.0830%	0.0000%
Pleak	E_00014585	2.0530%
0.0000%	0.0000%	0.0000%
Richmond	E_00014807	2.0830%
0.0000%	0.0000%	0.0000%
Richwood	E_00014808	5.3230%
5.3230%	5.3230%	7cents/MCF
Rosenberg	E_00014905	3.1580%
3.1580%	3.1580%	0.0000%
Santa Fe	E_00015038	3.1580%
3.1580%	3.1580%	7cents/MCF
Seabrook	E_00015079	2.0830%
2.0830%	0.0000%	0.0000%
Shoreacres	E_00015158	3.1110%
3.1110%	3.1110%	0.0000%
Sugarland	E_00015362	2.0830%
2.0830%	2.0830%	0.0000%
Taylor Lake Village	E_00015435	2.0630%
2.0630%	0.0000%	0.0000%
Texas City	E_00015463	4.5330%
4.5330%	4.5330%	7cents/MCF
Wallis	E_00015718	2.0530%
2.0530%	0.0000%	0.0000%
Webster	E_00015760	3.1580%
3.1580%	0.0000%	0.0000%
West Columbia	E_00015792	2.0630%
0.0000%	0.0000%	0.0000%
Weston Lakes	E_00034813	5.2960%
5.2960%	5.2960%	7cents/MCF
Wharton	E_00015842	3.1270%
3.1270%	3.1270%	7cents/MCF

GSS-2096-I-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TEXAS COAST DIVISION - INCORPORATED RATE SHEET  
GENERAL SERVICE-SMALL  
RATE SCHEDULE NO. GSS-2096-I-GRIP 2020

## APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Coast Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- |                        |           |             |
|------------------------|-----------|-------------|
| (1) Customer Charge -  | \$21.48 1 |             |
| (2) Commodity Charge - | All Ccf   | \$0.05654 2 |

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Notes:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1 Customer Charge	\$17.67 (GUD 10750)
2018 GRIP Charge	1.10 (GUD 10717)
2019 GRIP Charge	1.73 (GUD 10836)
2020 GRIP Charge	0.98 (GUD 10949)
Total Customer Charge	\$21.48
2 Commodity Charge of	\$0.05654 (GUD 10750)

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A/ CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS H  
OUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001  
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

## RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
41616	N			
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
7007	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29052**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7196	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29052**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7354	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WALLIS, INC.			
29606	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7378	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b> 2020 GRIP app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b>
<b>OTHER(EXPLAIN):</b> See TXCSTIND-3 Effective 2/23/21: Adding Simonton, Inc to this tariff

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX****TARIFF CODE: DS RRC TARIFF NO: 29052**

serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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**QUALITY OF SERVICE**

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294487	MISC-17-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294492	MISC-17-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294493	MISC-17-3		<p>Turning off service to active meter # account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294494	MISC-17-4		<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

294495	MISC-17-5	<p>Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294496	MISC-17-6	<p>Change residential meter location: Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294498	MISC-17-8	<p>Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294497	MISC-17-7	<p>Tap Charge No charge***</p> <p>*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294499	MISC-17-9	<p>Restore service at main after termination for non-payment \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294488	MISC-17-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29052

(Applicable to read and transfer transactions only.  
Precedent written agreement required.)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294489 MISC-17-11

Collection call - trip charge \$20

(not collected under miscellaneous service item no. 3  
- Turning off service to active meter)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294490 MISC-17-12

Returned check \$20

TAX ADJUSTMENT  
The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294491 MISC-17-13

Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294500 MISC-17-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/18/2020

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 02/25/2021

GAS CONSUMED: N

AMENDMENT DATE: 02/23/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

R-2096-I-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION - INCORPORATED  
RATE SHEET RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2096-I-GRIP 2020

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Coast Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$17.77 1

(2) Commodity Charge -

All Ccf \$0.07196 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## Notes:

1 Customer Charge	\$15.25 (GUD 10750)
2018 GRIP Charge	0.71 (GUD 10717)
2019 GRIP Charge	1.14 (GUD 10836)
2020 GRIP Charge	0.67 (GUD 10949)
Total Customer Charge	\$17.77

2 Commodity Charge of \$0.07196 (GUD 10750)

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

TA-14

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND  
CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule,



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate		Franchise	Small	Large
City	Contract		Residential	Commercial
Commercial Industrial				
Alvin	E_00011428	1.997%	1.997%	1.997%
1.997%				
Angleton	E_00011443	1.997%	1.997%	1.997%
1.997%				
Baytown	E_00011604	1.997%	1.997%	1.997%
1.997%				
Beach City	E_00011610	0.581%	0.581%	0.581%
0.581%				
Beasley	E_00011613	0.000%	0.000%	0.000%
0.000%				
Brookshire	E_00011834	1.070%	1.070%	1.070%
1.070%				
Brookside Village	E_00011835	0.581%	0.581%	0.581%
0.581%				
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%
0.581%				
Clute	E_00012137	1.997%	1.997%	1.997%
1.997%				
Danbury	E_00012326	0.581%	0.581%	0.581%
0.581%				
Dickinson	E_00012398	1.997%	1.997%	1.997%
1.997%				
East Bernard	E_00012481	0.581%	0.581%	0.581%
0.581%				
El Lago	E_00012542	1.070%	1.070%	1.070%
1.070%				
Freeport	E_00012769	1.997%	1.997%	1.997%
1.997%				
Friendswood	E_00012781	1.997%	1.997%	1.997%
1.997%				
Fulshear	E_00012794	0.581%	0.581%	0.581%
0.581%				
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.000%				
Hitchcock	E_00013155	1.070%	1.070%	1.070%
1.070%				
Jones Creek	E_00013343	0.581%	0.581%	0.581%
0.581%				
Katy	E_00013374	1.997%	1.997%	1.997%
1.997%				
Kemah	E_00013390	0.581%	0.581%	0.581%
0.581%				
Kendleton	E_00013394	0.000%	0.000%	0.000%
0.000%				
La Porte	E_00013487	1.997%	1.997%	1.997%
1.997%				
Lake Jackson	E_00013531	1.997%	1.997%	1.997%
1.997%				
LaMarque	E_00013484	1.997%	1.997%	1.997%
1.997%				
League City	E_00013626	1.997%	1.997%	1.997%
1.997%				
Liverpool	E_00013698	0.000%	0.000%	
0.000%	0.000%			
Manvel	E_00013827	1.070%	1.070%	
1.070%	1.070%			
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%
1.070%				
Needville	E_00014145	1.070%	1.070%	1.070%
1.070%				
Orchard	E_00014380	0.000%	0.000%	0.000%
0.000%				
Oyster Creek	E_00014398	0.581%	0.581%	0.581%
0.581%				
Pearland	E_00014478	1.997%	1.997%	1.997%
1.997%				
Pleak	E_00014585	0.581%	0.581%	
0.581%	0.581%			
Richmond	E_00014807	1.997%	1.997%	1.997%
1.997%				
Richwood	E_00014808	1.070%	1.070%	1.070%
1.070%				
Rosenberg	E_00014905	1.997%	1.997%	1.997%
1.997%				
Santa Fe	E_00015038	1.997%	1.997%	1.997%
1.997%				
Seabrook	E_00015079	1.997%	1.997%	1.997%
1.997%				

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Shoreacres	E_00015158	0.581%	0.581%	0.581%
0.581%				
Sugarland	E_00015362	1.997%	1.997%	1.997%
1.997%				
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%
1.070%				
Texas City	E_00015463	1.997%	1.997%	1.997%
1.997%				
Wallis	E_00015718	0.581%	0.581%	
0.581% 0.581%				
Webster	E_00015760	1.997%	1.997%	1.997%
1.997%				
West Columbia	E_00015792	1.070%	1.070%	1.070%
1.070%				
Weston Lakes	E_00034813	0.581%	0.581%	0.581%
0.581%				
Wharton	E_00015842	1.070%	1.070%	1.070%
1.070%				
TA-14 Factors		Franchise	Small	Large
City	Contract	Residential	Commercial	
Commercial Industrial				
Alvin	E_00011428	2.080%	2.080%	2.080%
Angleton	E_00011443	2.124%	2.124%	2.124%
Baytown	E_00011604	2.124%	2.124%	2.124%
Beach City	E_00011610	0.596%	0.596%	0.596%
Beasley	E_00011613	0.000%	0.000%	0.000%
Brookshire	E_00011834	1.104%	1.104%	1.104%
Brookside Village	E_00011835	0.596%	0.596%	0.584%
Clear Lake Shores	E_00012121	0.596%	0.596%	0.584%
Clute	E_00012137	2.080%	2.038%	2.038%
Danbury	E_00012326	0.615%	0.615%	0.615%
Dickinson	E_00012398	2.102%	2.102%	2.102%
East Bernard	E_00012481	0.596%	0.596%	0.596%
El Lago	E_00012542	1.139%	1.139%	1.139%
Freeport	E_00012769	2.080%	2.080%	2.038%
Friendswood	E_00012781	2.124%	2.124%	2.124%
Fulshear	E_00012794	0.609%	0.609%	0.609%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%
Hitchcock	E_00013155	1.139%	1.139%	1.139%
Jones Creek	E_00013343	0.615%	0.615%	0.615%
Katy	E_00013374	2.102%	2.102%	2.102%
Kemah	E_00013390	0.596%	0.596%	0.596%
Kendleton	E_00013394	0.000%	0.000%	0.000%
La Porte	E_00013487	2.102%	2.102%	2.102%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>					
	Lake Jackson	E_00013531	2.102%	2.102%	2.102%	2.102%
	LaMarque	E_00013484	2.102%	2.102%	2.102%	2.102%
	League City	E_00013626	2.080%	2.080%	2.080%	2.038%
	Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%
	Manvel	E_00013827	1.104%	1.104%	1.104%	1.082%
	Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%
	Mt. Belvieu	E_00014036	1.104%	1.104%	1.104%	1.104%
	Needville	E_00014145	1.104%	1.104%	1.082%	1.082%
	Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%
	Oyster Creek	E_00014398	0.603%	0.603%	0.603%	0.603%
	Pearland	E_00014478	2.080%	2.080%	2.080%	2.080%
	Pleak	E_00014585	0.596%	0.596%	0.584%	0.584%
	Richmond	E_00014807	2.080%	2.038%	2.038%	2.038%
	Richwood	E_00014808	1.139%	1.139%	1.139%	1.139%
	Rosenberg	E_00014905	2.102%	2.102%	2.102%	2.102%
	Santa Fe	E_00015038	2.102%	2.102%	2.102%	2.102%
	Seabrook	E_00015079	2.124%	2.124%	2.124%	2.038%
	Shoreacres	E_00015158	0.603%	0.603%	0.603%	0.603%
	Sugarland	E_00015362	2.080%	2.080%	2.080%	2.080%
	Taylor Lake Village	E_00015435	1.104%	1.104%	1.104%	1.082%
	Texas City	E_00015463	2.130%	2.130%	2.130%	2.130%
	Wallis	E_00015718	0.596%	0.596%	0.596%	0.584%
	Webster	E_00015760	2.102%	2.102%	2.102%	2.038%
	West Columbia	E_00015792	1.104%	1.104%	1.082%	1.082%
	Weston Lakes	E_00034813	0.615%	0.615%	0.615%	0.615%
	Wharton	E_00015842	1.115%	1.115%	1.115%	1.115%

**TCJA-HOU/TXC 2021**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-HOU/TXC 2021

**PURPOSE**

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

## ADDENDIX 1

## TXCSTIND-3

following rate schedules listed below go into effect for the following cities.

FFA-9  
GSVL-627-I  
GSS-2096-I  
MISC-17  
PGA-15  
R-2096-I  
RCE-9.1  
RCE-9.2  
RCE-9.12  
TA-14

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law
Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law
East Bernard	May 23, 2017	Operation of Law
Freeport	May 23, 2017	Operation of Law
Friendswood	May 23, 2017	Operation of Law
Fulshear	May 23, 2017	Operation of Law
Iowa Colony	May 23, 2017	Operation of Law
Katy	May 23, 2017	Operation of Law
Kemah	May 23, 2017	Operation of Law
Kendleton	May 23, 2017	Operation of Law
La Marque	May 23, 2017	Operation of Law
La Porte	May 23, 2017	Operation of Law
Lake Jackson	May 23, 2017	Operation of Law
League City	May 23, 2017	Operation of Law
Manvel	May 23, 2017	Operation of Law
Mont Belvieu	May 23, 2017	Operation of Law
Morgan's Point	May 23, 2017	Operation of Law
Needville	May 23, 2017	Operation of Law
Orchard	May 23, 2017	Operation of Law
Oyster Creek	May 23, 2017	Operation of Law
Pearland	May 23, 2017	Operation of Law
Richmond	May 23, 2017	Operation of Law
Rosenberg	May 23, 2017	Operation of Law
Santa Fe	May 23, 2017	Operation of Law
Shoreacres	May 23, 2017	Operation of Law
Sugar Land	May 23, 2017	Operation of Law
Taylor Lake Village	May 23, 2017	Operation of Law
Texas City	May 23, 2017	Operation of Law
Wallis	May 23, 2017	Operation of Law
Webster	May 23, 2017	Operation of Law
West Columbia	May 23, 2017	Operation of Law
Wharton	May 23, 2017	Operation of Law

The following rate schedules listed below go into effect for the following cities.

FFA-9

GSVL-627A-I-GRIP 2018

GSS-2096-I-GRIP 2018

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

MISC-17  
 PGA-15  
 R-2096A-I-GRIP 2018  
 RCE-9.1  
 RCE-9.2  
 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan's Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law
Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717
Richmond	May 29, 2018	Operation of Law
Richwood*	June 20, 2018	GUD 10717
Rosenberg	May 29, 2018	Operation of Law

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Santa Fe	May 29, 2018	Operation of Law
Seabrook	July 12, 2018	Operation of Law
Shoreacres	May 29, 2018	Operation of Law
Sugar Land	May 29, 2018	Operation of Law
Taylor Lake Village	May 29, 2018	Operation of Law
Texas City	May 29, 2018	Operation of Law
Wallis	May 29, 2018	Operation of Law
Webster	May 29, 2018	Operation of Law
West Columbia	July 12, 2018	Operation of Law
Weston Lakes*	June 20, 2018	GUD 10717
Wharton	July 12, 2018	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

FFA-9  
GSVL-627A-I-GRIP 2018  
GSS-2096-I-GRIP 2018  
MISC-17  
PGA-15  
R-2096A-I-GRIP 2018  
RCE-9.1  
RCE-9.2  
TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan's Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law
Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717
Richmond	May 29, 2018	Operation of Law
Richwood*	June 20, 2018	GUD 10717
Rosenberg	May 29, 2018	Operation of Law
Santa Fe	May 29, 2018	Operation of Law
Seabrook	July 12, 2018	Operation of Law
Shoreacres	May 29, 2018	Operation of Law
Sugar Land	May 29, 2018	Operation of Law
Taylor Lake Village	May 29, 2018	Operation of Law
Texas City	May 29, 2018	Operation of Law
Wallis	May 29, 2018	Operation of Law
Webster	May 29, 2018	Operation of Law
West Columbia	July 12, 2018	Operation of Law
Weston Lakes*	June 20, 2018	GUD 10717
Wharton	July 12, 2018	Operation of Law

\*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2020  
 GSS-2096-I-GRIP 2020  
 R-2096-I-GRIP 2020  
 GSVL-627-U-GRIP 2020  
 GSS-2096-U-GRIP 2020  
 R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949
Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law
Hillcrest Village*	June 18, 2020	GUD 10949
Hitchcock*	June 18, 2020	GUD 10949
Iowa Colony	June 18, 2020	Operation of Law
Jones Creek*	June 18, 2020	GUD 10949
Katy	June 18, 2020	Operation of Law
Kemah	June 18, 2020	Operation of Law
Kendleton	June 18, 2020	Operation of Law
La Marque	June 18, 2020	Operation of Law
La Porte	June 18, 2020	Operation of Law
Lake Jackson	June 18, 2020	Operation of Law
League City	June 18, 2020	Operation of Law
Liverpool*	June 18, 2020	GUD 10949
Manvel	June 18, 2020	Operation of Law
Mont Belvieu	June 18, 2020	Operation of Law
Morgan's Point	June 18, 2020	Operation of Law
Needville	June 18, 2020	Operation of Law
Orchard	June 18, 2020	Operation of Law
Oyster Creek	June 18, 2020	Operation of Law
Pearland	June 18, 2020	Operation of Law
Pleak*	June 18, 2020	GUD 10949
Richmond	June 18, 2020	Operation of Law
Richwood*	June 18, 2020	GUD 10949
Rosenberg	June 18, 2020	Operation of Law
Santa Fe	June 18, 2020	Operation of Law
Seabrook	June 18, 2020	Operation of Law
Shoreacres	June 18, 2020	Operation of Law
Sugar Land	June 18, 2020	Operation of Law
Taylor Lake Village	June 18, 2020	Operation of Law
Texas City	June 18, 2020	Operation of Law
Wallis	June 18, 2020	Operation of Law
Webster	June 18, 2020	Operation of Law
West Columbia	June 18, 2020	Operation of Law
Weston Lakes*	June 18, 2020	GUD 10949
Wharton	June 18, 2020	Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

\*Relinquished jurisdiction to RRC

**FFA-9**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION RATE SHEET  
FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-9

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:  
Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City	Franchise Rate	Franchise Small	Large	City
Contract	Residential	Commercial	Commercial	Industrial Transportation
Alvin	E_00011428	2.0000%	2.0000%	
2.0000%	2.0000%	0.0000%		
Angleton	E_00011443	4.0000%	4.0000%	4.0000%
	4.0000%	\$ .07/mcf		
Baytown	E_00011604	4.0000%	4.0000%	4.0000%
	4.0000%	\$ .07/mcf		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Beach City	E_00011610	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Beasley	E_00011613	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Brookshire	E_00011834	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Brookside Village	E_00011835	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Clear Lake Shores	E_00012121	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Clute	E_00012137	2.0000%	0.0000%	
0.0000%	0.0000%	0.0000%		
Danbury	E_00012326	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Dickinson	E_00012398	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
East Bernard	E_00012481	2.0000%	2.0000%	2.0000%
2.0000%		2.0000%		
El Lago	E_00012542	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Freeport	E_00012769	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Friendswood	E_00012781	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Fulshear	E_00012794	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Hillcrest Village	E_00013142	5.0000%	5.0000%	0.0000%
0.0000%		\$.07/mcf		
Hitchcock	E_00013155	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Jones Creek	E_00013343	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Katy	E_00013374	3.0000%	3.0000%	
3.0000%	3.0000%	0.0000%		
Kemah	E_00013390	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Kendleton	E_00013394	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
La Porte	E_00013487	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf		
Lake Jackson	E_00013531	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
LaMarque	E_00013484	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
League City	E_00013626	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Liverpool	E_00013698	2.0000%	2.0000%	2.0000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.0000%	0.0000%			
Manvel	E_00013827	2.0000%	2.0000%	2.0000%
0.0000%	0.0000%			
Morgan's Point	E_00014064	2.0000%	0.0000%	0.0000%
0.0000%	0.0000%			
Mt. Belvieu	E_00014036	2.0000%	2.0000%	2.0000%
2.0000%	\$.07/mcf			
Needville	E_00014145	2.0000%	2.0000%	0.0000%
0.0000%	0.0000%			
Orchard	E_00014380	2.0000%	2.0000%	2.0000%
0.0000%	0.0000%			
Oyster Creek	E_00014398	3.0000%	3.0000%	3.0000%
3.0000%	0.0000%			
Pearland	E_00014478	2.0000%	2.0000%	2.0000%
2.0000%	0.0000%			
Pleak	E_00014585	2.0000%	2.0000%	
0.0000%	0.0000%	0.0000%		
Richmond	E_00014807	2.0000%	0.0000%	0.0000%
0.0000%	0.0000%			
Richwood	E_00014808	5.0000%	5.0000%	5.0000%
5.0000%	\$.07/mcf			
Rosenberg	E_00014905	3.0000%	3.0000%	3.0000%
3.0000%	0.0000%			
Santa Fe	E_00015038	3.0000%	3.0000%	3.0000%
3.0000%	\$.07/mcf			
Seabrook	E_00015079	2.0000%	2.0000%	2.0000%
0.0000%	0.0000%			
Shoreacres	E_00015158	3.0000%	3.0000%	3.0000%
3.0000%	0.0000%			
Sugarland	E_00015362	2.0000%	2.0000%	2.0000%
2.0000%	0.0000%			
Taylor Lake Village	E_00015435	2.0000%	2.0000%	2.0000%
0.0000%	0.0000%			
Texas City	E_00015463	4.2500%	4.2500%	4.2500%
4.2500%	\$.07/mcf			
Wallis	E_00015718	2.0000%	2.0000%	
2.0000%	0.0000%	0.0000%		
Webster	E_00015760	3.0000%	3.0000%	3.0000%
0.0000%	0.0000%			
West Columbia	E_00015792	2.0000%	2.0000%	0.0000%
0.0000%	0.0000%			
Weston Lakes	E_00034813	5.0000%	5.0000%	5.0000%
5.0000%	\$.07/mcf			
Wharton	E_00015842	3.0000%	3.0000%	3.0000%
3.0000%	\$.07/mcf			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

City	Contract	Franchise Rates	Franchise	Small	Large
City		Residential	Commercial	Commercial	Industrial
Transportation					
Alvin		E_00011428	2.0830%		2.0830%
	2.0830%	2.0830%		0.0000%	
Angleton		E_00011443	4.2550%		4.2550%
	4.2550%	4.2550%		7cents/MCF	
Baytown		E_00011604	4.2550%		4.2550%
	4.2550%	4.2550%		7cents/MCF	
Beach City		E_00011610	2.0530%		2.0530%
	2.0530%	2.0530%		0.0000%	
Beasley		E_00011613	2.0410%		2.0410%
	2.0410%	0.0000%		0.0000%	
Brookshire		E_00011834	2.0630%		2.0630%
	2.0630%	2.0630%		0.0000%	
Brookside Village		E_00011835	2.0530%		2.0530%
	0.0000%	0.0000%		0.0000%	
Clear Lake Shores		E_00012121	2.0530%		2.0530%
	2.0530%	0.0000%		0.0000%	
Clute		E_00012137	2.0830%		0.0000%
	0.0000%	0.0000%		0.0000%	
Danbury		E_00012326	5.2960%		5.2960%
	5.2960%	5.2960%		7cents/MCF	
Dickinson		E_00012398	3.1580%		3.1580%
	3.1580%	3.1580%		0.0000%	
East Bernard		E_00012481	2.0530%		2.0530%
	2.0530%	2.0530%		2.0530%	
El Lago		E_00012542	5.3230%		5.3230%
	5.3230%	5.3230%		7cents/MCF	
Freeport		E_00012769	2.0830%		2.0830%
	2.0830%	0.0000%		0.0000%	
Friendswood		E_00012781	4.2550%		4.2550%
	4.2550%	4.2550%		7cents/MCF	
Fulshear		E_00012794	4.1920%		4.1920%
	4.1920%	4.1920%		\$.07/mcf	
Hillcrest Village		E_00013142	5.2630%		5.2630%
	0.0000%	0.0000%		7cents/MCF	
Hitchcock		E_00013155	5.3230%		5.3230%
	5.3230%	5.3230%		7cents/MCF	
Jones Creek		E_00013343	5.2960%		5.2960%
	5.2960%	5.2960%		7cents/MCF	
Katy		E_00013374	3.1580%		3.1580%
	3.1580%	3.1580%		0.0000%	
Kemah		E_00013390	2.0530%		2.0530%
	2.0530%	2.0530%		\$.07/mcf	
Kendleton		E_00013394	2.0410%		2.0410%
	2.0410%	0.0000%		0.0000%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

La Porte	E_00013487	3.1580%	3.1580%
3.1580%	3.1580%		\$.07/mcf
Lake Jackson	E_00013531	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
LaMarque	E_00013484	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
League City	E_00013626	2.0830%	2.0830%
2.0830%	0.0000%		0.0000%
Liverpool	E_00013698	2.0410%	2.0410%
2.0410%	0.0000%		0.0000%
Manvel	E_00013827	2.0630%	2.0630%
2.0630%	0.0000%		0.0000%
Morgan's Point	E_00014064	2.0410%	0.0000%
0.0000%	0.0000%		0.0000%
Mt. Belvieu	E_00014036	2.0630%	2.0630%
2.0630%	2.0630%		7cents/MCF
Needville	E_00014145	2.0630%	2.0630%
0.0000%	0.0000%		0.0000%
Orchard	E_00014380	2.0410%	2.0410%
2.0410%	0.0000%		0.0000%
Oyster Creek	E_00014398	3.1110%	3.1110%
3.1110%	3.1110%		0.0000%
Pearland	E_00014478	2.0830%	2.0830%
2.0830%	2.0830%		0.0000%
Pleak	E_00014585	2.0530%	2.0530%
0.0000%	0.0000%		0.0000%
Richmond	E_00014807	2.0830%	0.0000%
0.0000%	0.0000%		0.0000%
Richwood	E_00014808	5.3230%	5.3230%
5.3230%	5.3230%		7cents/MCF
Rosenberg	E_00014905	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
Santa Fe	E_00015038	3.1580%	3.1580%
3.1580%	3.1580%		7cents/MCF
Seabrook	E_00015079	2.0830%	2.0830%
2.0830%	0.0000%		0.0000%
Shoreacres	E_00015158	3.1110%	3.1110%
3.1110%	3.1110%		0.0000%
Sugarland	E_00015362	2.0830%	2.0830%
2.0830%	2.0830%		0.0000%
Taylor Lake Village	E_00015435	2.0630%	2.0630%
2.0630%	0.0000%		0.0000%
Texas City	E_00015463	4.5330%	4.5330%
4.5330%	4.5330%		7cents/MCF
Wallis	E_00015718	2.0530%	2.0530%
2.0530%	0.0000%		0.0000%
Webster	E_00015760	3.1580%	3.1580%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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SCHEDULE IDDESCRIPTION

3.1580%	0.0000%	0.0000%
West Columbia	E_00015792 2.0630%	2.0630%
0.0000%	0.0000%	0.0000%
Weston Lakes	E_00034813 5.2960%	5.2960%
5.2960%	5.2960%	7cents/MCF
Wharton	E_00015842 3.1270%	3.1270%
3.1270%	3.1270%	7cents/MCF

## PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A/ CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS H  
OUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001  
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes,

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;

## GAS SERVICES DIVISION

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4. the Reconciliation Component;

5. the Cost of Gas which is the total of items (2) through (4); and

6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

## PSIF-13

## PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

## RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7351	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
41616	N			
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
7007	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29053**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7063	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			

**RAILROAD COMMISSION OF TEXAS**  
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04/20/2021

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7267	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b> 2020 GRIP app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b>
<b>OTHER(EXPLAIN):</b> See TXCSTIND-3 Effective 2/23/21: Adding SIMonton, Inc. to this tariff

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29053

## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>



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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

## LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

RULE1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS  
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 1. DEFINITIONS

(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.

(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.

(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.

(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.

(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.

(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.

(g) Commission: Railroad Commission of Texas.

## 2. APPLICATION OF RULES

(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.

(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.

(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter



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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

**14. ESCAPING GAS**

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

**15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES**

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

**16. ACCESS TO PREMISES**

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

**17. NON-LIABILITY**

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

## 19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;



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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294472	MISC-17-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294477	MISC-17-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294478	MISC-17-3		<p>Turning off service to active meter # account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294479	MISC-17-4		<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee</p>

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294480	MISC-17-5	<p>Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294481	MISC-17-6	<p>Change residential meter location: Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294483	MISC-17-8	<p>Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294482	MISC-17-7	<p>Tap Charge No charge***</p> <p>*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294484	MISC-17-9	<p>Restore service at main after termination for non-payment \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294473	MISC-17-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p>

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(Applicable to read and transfer transactions only.  
Precedent written agreement required.)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294474 MISC-17-11

Collection call - trip charge \$20

(not collected under miscellaneous service item no. 3  
- Turning off service to active meter)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294475 MISC-17-12

Returned check \$20

TAX ADJUSTMENT  
The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294476 MISC-17-13

Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294485 MISC-17-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

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**TARIFF CODE: DS RRC TARIFF NO: 29893**

**DESCRIPTION:** Distribution Sales

**STATUS:** A

**EFFECTIVE DATE:** 06/18/2020

**ORIGINAL CONTRACT DATE:**

**RECEIVED DATE:** 01/22/2021

**GAS CONSUMED:** N

**AMENDMENT DATE:** 01/04/2021

**OPERATOR NO:**

**BILLS RENDERED:** Y

**INACTIVE DATE:**

**RATE SCHEDULE**

**SCHEDULE ID**

**DESCRIPTION**

TCJA-HOU/TXC 2021

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-HOU/TXC 2021

**PURPOSE**

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

## ADDENDIX 1

## FFA-8

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION  
RATE SHEET FRANCHISE FEE ADJUSTMENT  
RATE SCHEDULE NO. FFA-8

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

Compliance Filing  
Oversight and Safety Division, Gas Services  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Nassau Bay	E_00014128	3.000%	3.000%	3.000%
0.000% 0.000%	0.000%			
Pasadena	E_00014452	4.000%	4.000%	4.000%
4.000% 7cents/MCF 0.000%				
Piney Point Village	E_00014568	2.000%	2.000%	2.000%
2.000 0.000%	0.000%			
Roman Forest	E_00014894	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
South Houston	E_00015231	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
Southside Place	E_00015257	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
Spring Valley	E_00015292	3.000%	3.000%	3.000%
3.000% 7cents/MCF 0.000%				
Stafford	E_00015302	3.000%	3.000%	
3.000% 3.000% 7cents/MCF 0.000%				
Tomball	E_00034816	0.000%	0.000%	0.000%
0.000% 0.000%	0.000%			
West University	E_00015809	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
Houston Environs	OE_0013200	0.000%	0.000%	0.000%
0.000% 0.000%	0.000%			
New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000% 0.000%	0.000%			
Houston Environs	OE_0014630	0.000%	0.000%	0.000%
0.000% 0.000%	0.000%			
Houston Environs	OE_0015282	0.000%	0.000%	0.000%
0.000% 0.000%	0.000%			
				City Franchise
Factor				
	Franchise			Small
Large	Misc			
City	Contract		Residential	Commercial
Commercial Industrial Transportation Service Fees				
The Woodlands	OE_0015477	0.000%	0.000%	0.000%
0.000% 0.000%	0.000%			
Conroe	E_00012188	4.255%	4.255%	4.255%
4.255% 7cents/MCF 0.000%				
Cut & Shoot	E_00012301	5.296%	5.296%	5.296%
5.296% 7cents/MCF 0.000%				
Montgomery	E_00014045	5.263%	5.263%	5.263%
5.263% 7cents/MCF 0.000%				
New Waverly	E_00014179	5.296%	5.296%	5.296%
5.296% 7cents/MCF 0.000%				
Oak Ridge North	E_00014303	4.214%	4.214%	4.214%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%	0.000%	0.000%			
Panorama Village	E_00014429	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Shenandoah	E_00015140	4.192%	4.192%	4.192%	
0.000%	0.000%	0.000%			
Willis	E_00015894	5.323%	5.323%		
5.323%	5.323%	7cents/MCF	0.000%		
Bellaire	E_00011635	5.376%	5.376%		
5.376%	5.376%	7cents/MCF	0.000%		
Bunker Hill	E_00011877	3.127%	3.127%	3.127%	
3.127%	3.109%	3.090%			
Deer Park	E_00012354	4.255%	4.255%	4.255%	
4.255%	7cents/MCF	0.000%			
Galena Park	E_00012801	5.376%	5.376%	5.376%	
5.376%	7cents/MCF	0.000%			
Hedwig Village	E_00013075	3.127%	3.127%		
0.000%	0.000%	0.000%	0.000%		
Hilshire Village	E_00013152	3.093%	3.093%		
3.093%	3.093%	0.000%	0.000%		
Houston	E_00013200	5.376%	5.376%		
5.376%	5.376%	5.290%	5.263%		
Humble	E_00013223	3.158%	3.158%		
3.158%	0.000%	0.000%	0.000%		
Hunter's Creek	E_00013229	3.127%	3.127%		
3.127%	3.127%	3.109%	3.090%		
Jacinto City	E_00013300	5.376%	5.376%	5.376%	
5.376%	7cents/MCF	0.000%			
Jersey Village	E_00013327	3.127%	3.127%		
3.127%	3.127%	7cents/MCF	0.000%		
Meadow's Place	E_00013924	4.214%	4.214%	4.214%	
4.214%	0.000%	0.000%			
Missouri City	E_00014019	3.158%	3.158%	3.158%	
3.158%	7cents/MCF	0.000%			
Nassau Bay	E_00014128	3.127%	3.127%	3.127%	
0.000%	0.000%	0.000%			
Pasadena	E_00014452	4.255%	4.255%	4.255%	
4.255%	7cents/MCF	0.000%			
Piney Point Village	E_00014568	2.063%	2.063%	2.063%	
2.063%	0.000%	0.000%			
Roman Forest	E_00014894	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
South Houston	E_00015231	5.376%	5.376%	5.376%	
5.376%	7cents/MCF	0.000%			
Southside Place	E_00015257	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Spring Valley	E_00015292	3.127%	3.127%	3.127%	
3.127%	7cents/MCF	0.000%			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
Stafford	E_00015302	3.158%		3.158%
3.158%	3.158% 7cents/MCF	0.000%		
Tomball	E_00034816	0.000%		0.000%
0.000%	0.000% 0.000%	0.000%		
West University	E_00015809	5.376%	5.376%	5.376%
5.376%	7cents/MCF	0.000%		
Houston Environs	OE_0013200	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%		
New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%		
Houston Environs	OE_0014630	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%		
Houston Environs	OE_0015282	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%		
The Woodlands	OE_0015477	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%		

## HOUID-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I

GSS-2095-U

GSLV-626-I

GSLV-626-U

R-2095-I

R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble, Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place , Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017
Shenandoah, Inc.	Operation of Law	5/30/2017

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018  
 GSS-2095-A-U-GRIP 2018  
 GSLV-626A-I-GRIP 2018  
 GSLV-626A-U-GRIP 2018  
 R-2095A-I-GRIP 2018  
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place , Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019  
 GSS-2095-A-U-GRIP 2019  
 GSLV-626A-I-GRIP 2019  
 GSLV-626A-U-GRIP 2019  
 R-2095A-I-GRIP 2019  
 R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020

GSLV-626A-U-GRIP 2020

GSS-2095A-I-GRIP 2020

GSS-2095-A-U-GRIP 2020

R-2095A-I-GRIP 2020

R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020



**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29893**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Sprin	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020
Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

**PGA-15T**

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A/ CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

**A. DEFINITIONS**

1. Cost of Purchased Gas (G):

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

## 2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

## 6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001  
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

## 8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

**PSIF-13**

## PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

R-2095-U-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON DIVISION - UNINCORPORATED  
 RATE SHEET RESIDENTIAL SERVICE  
 RATE SCHEDULE NO. R-2095-U-GRIP 2020

## APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

The cities that have ceded jurisdiction to the Commission in the Houston Division include Bellaire, Cut and Shoot, Galena Park, Jacinto City, Montgomery, New Waverly, Panorama Village, Roman Forest, South Houston, Southside Place, West University Place and Willis.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$17.39 1

(2) Commodity Charge -

All Ccf \$0.07196 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. \_\_\_\_\_

Notes:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1 Customer Charge \$15.25 (GUD 10749)  
 2018 GRIP Charge 0.68 (GUD 10715)  
 2019 GRIP Charge 0.57 (GUD 10835)  
 2020 GRIP Charge 0.89 (GUD 10948)  
 Total Customer Charge \$17.39

2 Commodity Charge of \$0.07196 (GUD 10749)

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

TA-13

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON DIVISION  
 RATE SHEET TAX ADJUSTMENT  
 RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## State Gross Receipts

Tax Rate (1)

Franchise

Small

Large

City

Contract

Residential

Commercial Commercial Industrial Transportation (2)

Conroe

E\_00012188 1.997%

1.997%

1.997% 1.997% 0.500%

Cut &amp; Shoot

E\_00012301 0.581%

0.581%

0.581% 0.581% 0.500%

Montgomery

E\_00014045 0.000%

0.000%

0.000%

0.000% 0.500%

New Waverly

E\_00014179 0.581%

0.581%

0.581% 0.581% 0.500%

Oak Ridge North

E\_00014303 1.070%

1.070%

1.070%

1.070% 0.500%

Panorama Village

E\_00014429 0.581%

0.581%

0.581%

0.581% 0.500%

Shenandoah

E\_00015140 0.581%

0.581%

0.581%

0.581% 0.500%

Willis

E\_00015894 1.070%

1.070%

1.070% 1.070% 0.500%

Bellaire

E\_00011635 1.997%

1.997%

1.997% 1.997% 0.500%

Bunker Hill

E\_00011877 1.070%

1.070%

1.070% 1.070% 0.500%

Deer Park

E\_00012354 1.997%

1.997%

1.997%

1.997% 0.500%

Galena Park

E\_00012801 1.997%

1.997%

1.997% 1.997% 0.500%

Hedwig Village

E\_00013075 1.070%

1.070%

1.070% 1.070% 0.500%

Hilshire Village

E\_00013152 0.000%

0.000%

0.000% 0.000% 0.500%

Houston

E\_00013200 1.997%

1.997%



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
1.997%	1.997% 0.500%			
Humble		E_00013223	1.997%	1.997%
1.997%	1.997% 0.500%			
Hunter's Creek		E_00013229	1.070%	1.070%
1.070%	1.070% 0.500%			
Jacinto City		E_00013300	1.997%	1.997%
1.997%	1.997% 0.500%			
Jersey Village		E_00013327	1.070%	1.070%
1.070%	1.070% 0.500%			
Meadow's Place		E_00013924	1.070%	1.070%
1.070% 0.500%				1.070%
Missouri City		E_00014019	1.997%	1.997%
1.997%	1.997% 0.500%			
Nassau Bay		E_00014128	1.070%	1.070%
1.070%	1.070% 0.500%			
Pasadena		E_00014452	1.997%	1.997%
1.997% 0.500%				1.997%
Piney Point Village		E_00014568	1.070%	1.070%
1.070%	1.070% 0.500%			
Roman Forest		E_00014894	0.581%	0.581%
0.581%	0.581% 0.500%			
South Houston		E_00015231	1.997%	1.997%
1.997%	1.997% 0.500%			
Southside Place		E_00015257	0.581%	0.581%
0.581% 0.500%				0.581%
Spring Valley		E_00015292	1.070%	1.070%
1.070%	1.070% 0.500%			
Stafford		E_00015302	1.997%	1.997%
1.997%	1.997% 0.500%			
West University		E_00015809	1.997%	1.997%
1.997% 0.500%				1.997%
Tomball		E_00034816	1.997%	1.997%
1.997%	1.997% 0.500%			
Houston Environs		OE_0013200	0.000%	0.000%
0.000%	0.000% 0.500%			
New Caney		OE_0014157	0.000%	0.000%
0.000% 0.000% 0.500%				
Houston Environs		OE_0014630	0.000%	0.000%
0.000%	0.000% 0.500%			
Houston Environs		OE_0015282	0.000%	0.000%
0.000%	0.000% 0.500%			
The Woodlands		OE_0015477	0.000%	0.000%
0.000% 0.000% 0.500%				

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

	Franchise	TA-9 Factors Small
Large		
City	Contract	Residential Commercial
Commercial Industrial Transportation		
Conroe	E_00012188 2.124%	2.124%
2.124% 2.124% 0.503%		
Cut & Shoot	E_00012301 0.615%	0.615% 0.615%
0.615% 0.503%		
Montgomery	E_00014045 0.000%	0.000% 0.000%
0.000% 0.503%		
New Waverly	E_00014179 0.615%	0.615% 0.615%
0.615% 0.503%		
Oak Ridge North	E_00014303 1.127%	1.127% 1.127%
1.082% 0.503%		
Panorama Village	E_00014429 0.615%	0.615% 0.615%
0.615% 0.503%		
Shenandoah	E_00015140 0.609%	0.609% 0.609%
0.584% 0.503%		
Willis	E_00015894 1.139%	1.139%
1.139% 1.139% 0.503%		
Bellaire	E_00011635 2.147%	2.147%
2.147% 2.147% 0.503%		
Bunker Hill	E_00011877 1.115%	1.115% 1.115%
1.115% 0.518%		
Deer Park	E_00012354 2.124%	2.124% 2.124%
2.124% 0.503%		
Galena Park	E_00012801 2.147%	2.147% 2.147%
2.147% 0.503%		
Hedwig Village	E_00013075 1.115%	1.115%
1.082% 1.082% 0.503%		
Hilshire Village	E_00013152 0.000%	0.000%
0.000% 0.000% 0.503%		
Houston	E_00013200 2.147%	2.147%
2.147% 2.147% 0.530%		
Humble	E_00013223 2.102%	2.102%
2.102% 2.038% 0.503%		
Hunter's Creek	E_00013229 1.115%	1.115%
1.115% 1.115% 0.518%		
Jacinto City	E_00013300 2.147%	2.147%
2.147% 2.147% 0.503%		
Jersey Village	E_00013327 1.115%	1.115%
1.115% 1.115% 0.503%		
Meadow's Place	E_00013924 1.127%	1.127% 1.127%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29893

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

1.127% 0.503%				
Missouri City	E_00014019	2.102%	2.102%	
2.102% 2.102% 0.503%				
Nassau Bay	E_00014128	1.115%	1.115%	1.115%
1.082% 0.503%				
Pasadena	E_00014452	2.124%	2.124%	2.124%
2.124% 0.503%				
Piney Point Village	E_00014568	1.104%	1.104%	1.104%
1.104% 0.503%				
Roman Forest	E_00014894	0.615%	0.615%	
0.615% 0.615% 0.503%				
South Houston	E_00015231	2.147%	2.147%	
2.147% 2.147% 0.503%				
Southside Place	E_00015257	0.615%	0.615%	0.615%
0.615% 0.503%				
Spring Valley	E_00015292	1.115%	1.115%	
1.115% 1.115% 0.503%				
Stafford	E_00015302	2.102%	2.102%	
2.102% 2.102% 0.503%				
West University	E_00015809	2.147%	2.147%	2.147%
2.147% 0.503%				
Tomball	E_00034816	2.038%	2.038%	
2.038% 2.038% 0.503%				
Houston Environs	OE_0013200	0.000%	0.000%	0.000%
0.000% 0.503%				
New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000% 0.503%				
Houston Environs	OE_0014630	0.000%	0.000%	0.000%
0.000% 0.503%				
Houston Environs	OE_0015282	0.000%	0.000%	0.000%
0.000% 0.503%				
The Woodlands	OE_0015477	0.000%	0.000%	0.000%
0.000% 0.503%				

**RATE ADJUSTMENT PROVISIONS**

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7081	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7031	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7398	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
7068	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			

**RAILROAD COMMISSION OF TEXAS**  
**GAS SERVICES DIVISION**  
**GSD - 1 TARIFF REPORT**

04/20/2021

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**
**TARIFF CODE: DS RRC TARIFF NO: 29893**
**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7398	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
31322	N			
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			

**REASONS FOR FILING**

<b>NEW?:</b>	N
<b>RRC DOCKET NO:</b>	GUD10567/10715/10835/10948
<b>CITY ORDINANCE NO:</b>	2019 GRIP app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b>	Effective 1/4/21: Adminstrative Filing-104.111 Replace TCJA-HOU-TXC with TCJA-HOU-TXC 2021
<b>OTHER(EXPLAIN):</b>	See HOUIND-1

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

<b>RRC NO:</b>	1182	<b>ACTIVE FLAG:</b>	Y	<b>INACTIVE DATE:</b>	
<b>FIRST NAME:</b>	Pandy	<b>MIDDLE:</b>		<b>LAST NAME:</b>	Livingston
<b>TITLE:</b>	Reg. Data Specialist				
<b>ADDRESS LINE 1:</b>	P.O. Box 2628				
<b>ADDRESS LINE 2:</b>					
<b>CITY:</b>	Houston	<b>STATE:</b>	TX	<b>ZIP:</b>	77252
<b>AREA CODE:</b>	713	<b>PHONE NO:</b>	207-5571	<b>ZIP4:</b>	2628
		<b>EXTENSION:</b>			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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## GAS SERVICES DIVISION

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## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

RULE1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS  
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 1. DEFINITIONS

(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.

(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.

(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.

(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.

(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.

(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.

(g) Commission: Railroad Commission of Texas.

## 2. APPLICATION OF RULES

(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.

(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.

(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

**9. LOCATION OF METERS**

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

**10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY****(a) Meter requirements.**

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

**(b) Meter records. The Company shall keep the following records:**

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

**(c) Meter readings.**

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

**(d) Meter tests on request of Customer.**

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS



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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

**18. TEMPORARY INTERRUPTION OF SERVICE**

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

**19. WAIVER OF RULES**

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

**20. BILLING**

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to



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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294233	MISC-16-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294238	MISC-16-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294239	MISC-16-3		<p>Turning off service to active meter - account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294240	MISC-16-4		<p>Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted</p>

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294241	MISC-16-5	<p>periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>**Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294242	MISC-16-6	<p>Change residential meter location:</p> <p>Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294243	MISC-16-7	<p>Tap Charge No charge***</p> <p>***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294244	MISC-16-8	<p>Disconnect service at main \$300</p> <p>(Plus any costs arising out of any city ordinance or regulation governing work in city streets)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294245	MISC-16-9	<p>Restore service at main after termination for non-payment \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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294234	MISC-16-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294235	MISC-16-11	<p>Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294236	MISC-16-12	<p>Returned check \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294237	MISC-16-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294246	MISC-16-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/18/2020

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 01/22/2021

GAS CONSUMED: N

AMENDMENT DATE: 01/04/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PGA-15T

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A/ CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

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Ratio.

## 6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001  
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

## 8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

## 9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

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## 10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

## 11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes,

## GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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## RATE SCHEDULE

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adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying

## GAS SERVICES DIVISION

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Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

## PSIF-12

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2019 Pipeline Safety Fee is a one-time customer charge per bill \$1.09, based on \$1.00 per service line. Collected from April 1, 2019 to April 30, 2019.

## TA-13

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

## GAS SERVICES DIVISION

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The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts		
Tax Rate (1)				
		Franchise	Small	
Large				
City		Contract	Residential	
Commercial Commercial Industrial Transportation (2)				
Conroe		E_00012188 1.997%	1.997%	
1.997%	1.997% 0.500%			
Cut & Shoot		E_00012301 0.581%	0.581%	
0.581%	0.581% 0.500%			
Montgomery		E_00014045 0.000%	0.000%	0.000%
0.000%	0.500%			
New Waverly		E_00014179 0.581%	0.581%	
0.581%	0.581% 0.500%			
Oak Ridge North		E_00014303 1.070%	1.070%	1.070%
1.070%	0.500%			
Panorama Village		E_00014429 0.581%	0.581%	0.581%
0.581%	0.500%			
Shenandoah		E_00015140 0.581%	0.581%	0.581%
0.581%	0.500%			
Willis		E_00015894 1.070%	1.070%	
1.070%	1.070% 0.500%			
Bellaire		E_00011635 1.997%	1.997%	
1.997%	1.997% 0.500%			
Bunker Hill		E_00011877 1.070%	1.070%	
1.070%	1.070% 0.500%			
Deer Park		E_00012354 1.997%	1.997%	1.997%
1.997%	0.500%			
Galena Park		E_00012801 1.997%	1.997%	
1.997%	1.997% 0.500%			
Hedwig Village		E_00013075 1.070%	1.070%	
1.070%	1.070% 0.500%			
Hilshire Village		E_00013152 0.000%	0.000%	
0.000%	0.000% 0.500%			

## GAS SERVICES DIVISION

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## RATE SCHEDULE

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Houston	E_00013200	1.997%	1.997%
1.997% 1.997% 0.500%			
Humble	E_00013223	1.997%	1.997%
1.997% 1.997% 0.500%			
Hunter's Creek	E_00013229	1.070%	1.070%
1.070% 1.070% 0.500%			
Jacinto City	E_00013300	1.997%	1.997%
1.997% 1.997% 0.500%			
Jersey Village	E_00013327	1.070%	1.070%
1.070% 1.070% 0.500%			
Meadow's Place	E_00013924	1.070%	1.070% 1.070%
1.070% 0.500%			
Missouri City	E_00014019	1.997%	1.997%
1.997% 1.997% 0.500%			
Nassau Bay	E_00014128	1.070%	1.070%
1.070% 1.070% 0.500%			
Pasadena	E_00014452	1.997%	1.997% 1.997%
1.997% 0.500%			
Piney Point Village	E_00014568	1.070%	1.070%
1.070% 1.070% 0.500%			
Roman Forest	E_00014894	0.581%	0.581%
0.581% 0.581% 0.500%			
South Houston	E_00015231	1.997%	1.997%
1.997% 1.997% 0.500%			
Southside Place	E_00015257	0.581%	0.581% 0.581%
0.581% 0.500%			
Spring Valley	E_00015292	1.070%	1.070%
1.070% 1.070% 0.500%			
Stafford	E_00015302	1.997%	1.997%
1.997% 1.997% 0.500%			
West University	E_00015809	1.997%	1.997% 1.997%
1.997% 0.500%			
Tomball	E_00034816	1.997%	1.997%
1.997% 1.997% 0.500%			
Houston Environs	OE_0013200	0.000%	0.000%
0.000% 0.000% 0.500%			
New Caney	OE_0014157	0.000%	0.000%
0.000% 0.000% 0.500%			
Houston Environs	OE_0014630	0.000%	0.000%
0.000% 0.000% 0.500%			
Houston Environs	OE_0015282	0.000%	0.000%
0.000% 0.000% 0.500%			
The Woodlands	OE_0015477	0.000%	0.000%
0.000% 0.000% 0.500%			

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;

## GAS SERVICES DIVISION

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applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

			Franchise	TA-9 Factors Small	
Large					
City			Contract	Residential	Commercial
Commercial Industrial Transportation					
Conroe			E_00012188	2.124%	2.124%
2.124%	2.124%	0.503%			
Cut & Shoot			E_00012301	0.615%	0.615%
0.615%	0.503%				0.615%
Montgomery			E_00014045	0.000%	0.000%
0.000%	0.503%				0.000%
New Waverly			E_00014179	0.615%	0.615%
0.615%	0.503%				0.615%
Oak Ridge North			E_00014303	1.127%	1.127%
1.082%	0.503%				1.127%
Panorama Village			E_00014429	0.615%	0.615%
0.615%	0.503%				0.615%
Shenandoah			E_00015140	0.609%	0.609%
0.584%	0.503%				0.609%
Willis			E_00015894	1.139%	1.139%
1.139%	1.139%	0.503%			
Bellaire			E_00011635	2.147%	2.147%
2.147%	2.147%	0.503%			
Bunker Hill			E_00011877	1.115%	1.115%
1.115%	0.518%				1.115%
Deer Park			E_00012354	2.124%	2.124%
2.124%	0.503%				2.124%
Galena Park			E_00012801	2.147%	2.147%
2.147%	0.503%				2.147%
Hedwig Village			E_00013075	1.115%	1.115%
1.082%	1.082%	0.503%			
Hilshire Village			E_00013152	0.000%	0.000%
0.000%	0.000%	0.503%			
Houston			E_00013200	2.147%	2.147%
2.147%	2.147%	0.530%			
Humble			E_00013223	2.102%	2.102%
2.102%	2.038%	0.503%			
Hunter's Creek			E_00013229	1.115%	1.115%
1.115%	1.115%	0.518%			
Jacinto City			E_00013300	2.147%	2.147%
2.147%	2.147%	0.503%			
Jersey Village			E_00013327	1.115%	1.115%
1.115%	1.115%	0.503%			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

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Meadow's Place	E_00013924	1.127%	1.127%	1.127%
1.127% 0.503%				
Missouri City	E_00014019	2.102%	2.102%	
2.102% 2.102% 0.503%				
Nassau Bay	E_00014128	1.115%	1.115%	1.115%
1.082% 0.503%				
Pasadena	E_00014452	2.124%	2.124%	2.124%
2.124% 0.503%				
Piney Point Village	E_00014568	1.104%	1.104%	1.104%
1.104% 0.503%				
Roman Forest	E_00014894	0.615%	0.615%	
0.615% 0.615% 0.503%				
South Houston	E_00015231	2.147%	2.147%	
2.147% 2.147% 0.503%				
Southside Place	E_00015257	0.615%	0.615%	0.615%
0.615% 0.503%				
Spring Valley	E_00015292	1.115%	1.115%	
1.115% 1.115% 0.503%				
Stafford	E_00015302	2.102%	2.102%	
2.102% 2.102% 0.503%				
West University	E_00015809	2.147%	2.147%	2.147%
2.147% 0.503%				
Tomball	E_00034816	2.038%	2.038%	
2.038% 2.038% 0.503%				
Houston Environs	OE_0013200	0.000%	0.000%	0.000%
0.000% 0.503%				
New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000% 0.503%				
Houston Environs	OE_0014630	0.000%	0.000%	0.000%
0.000% 0.503%				
Houston Environs	OE_0015282	0.000%	0.000%	0.000%
0.000% 0.503%				
The Woodlands	OE_0015477	0.000%	0.000%	0.000%
0.000% 0.503%				

TCJA-HOU/TXC 2021

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-HOU/TXC 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

## ADDENDIX 1

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION  
RATE SHEET FRANCHISE FEE ADJUSTMENT  
RATE SCHEDULE NO. FFA-8

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer?s bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality?s franchise ordinance. Each municipality?s franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

## Compliance Filing

Oversight and Safety Division, Gas Services  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

	Franchise	Misc	City Franchise Rate	
			Small	
Large				
City		Contract	Residential	Commercial
Commercial Industrial Transportation Service Fees				
Conroe	E_00012188	4.000%	4.000%	4.000%
4.000% 7cents/MCF 0.000%				
Cut & Shoot	E_00012301	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
Montgomery	E_00014045	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
New Waverly	E_00014179	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

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Oak Ridge North	E_00014303	4.000%	4.000%	4.000%
0.000% 0.000%	0.000%			
Panorama Village	E_00014429	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Shenandoah	E_00015140	4.000%	4.000%	4.000%
0.000% 0.000%	0.000%			
Willis	E_00015894	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Bellaire	E_00011635	5.000%	5.000%	
5.000% 5.000% 7cents/MCF	0.000%			
Bunker Hill	E_00011877	3.000%	3.000%	3.000%
3.000% 3.000%	3.000%			
Deer Park	E_00012354	4.000%	4.000%	4.000%
4.000% 7cents/MCF	0.000%			
Galena Park	E_00012801	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Hedwig Village	E_00013075	3.000%	3.000%	0.000%
0.000% 0.000%	0.000%			
Hilshire Village	E_00013152	3.000%	3.000%	
3.000% 3.000% 0.000%	0.000%			
Houston	E_00013200	5.000%	5.000%	5.000%
5.000% 5.000%	5.000%			
Humble	E_00013223	3.000%	3.000%	3.000%
0.000% 0.000%	0.000%			
Hunter's Creek	E_00013229	3.000%	3.000%	3.000%
3.000% 3.000%	3.000%			
Jacinto City	E_00013300	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000% 7cents/MCF	0.000%			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000% 0.000%	0.000%			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000% 7cents/MCF	0.000%			
Nassau Bay	E_00014128	3.000%	3.000%	3.000%
0.000% 0.000%	0.000%			
Pasadena	E_00014452	4.000%	4.000%	4.000%
4.000% 7cents/MCF	0.000%			
Piney Point Village	E_00014568	2.000%	2.000%	2.000%
2.000 0.000%	0.000%			
Roman Forest	E_00014894	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
South Houston	E_00015231	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Southside Place	E_00015257	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Spring Valley	E_00015292	3.000%	3.000%	3.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3.000%	7cents/MCF	0.000%			
Stafford			E_00015302	3.000%	3.000%
3.000%	3.000%	7cents/MCF	0.000%		
Tomball			E_00034816	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
West University			E_00015809	5.000%	5.000%
5.000%	7cents/MCF	0.000%			
Houston Environs			OE_0013200	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
New Caney			OE_0014157	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
Houston Environs			OE_0014630	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
Houston Environs			OE_0015282	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
					City Franchise
Factor					
			Franchise		Small
Large			Misc		
City			Contract		Residential
Commercial Industrial Transportation Service Fees					Commercial
The Woodlands			OE_0015477	0.000%	0.000%
0.000%	0.000%		0.000%		
Conroe			E_00012188	4.255%	4.255%
4.255%	7cents/MCF	0.000%			
Cut & Shoot			E_00012301	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Montgomery			E_00014045	5.263%	5.263%
5.263%	7cents/MCF	0.000%			
New Waverly			E_00014179	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Oak Ridge North			E_00014303	4.214%	4.214%
0.000%	0.000%		0.000%		
Panorama Village			E_00014429	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Shenandoah			E_00015140	4.192%	4.192%
0.000%	0.000%		0.000%		
Willis			E_00015894	5.323%	5.323%
5.323%	5.323%	7cents/MCF	0.000%		
Bellaire			E_00011635	5.376%	5.376%
5.376%	5.376%	7cents/MCF	0.000%		
Bunker Hill			E_00011877	3.127%	3.127%
3.127%	3.109%		3.090%		
Deer Park			E_00012354	4.255%	4.255%
4.255%	7cents/MCF	0.000%			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Galena Park	E_00012801	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Hedwig Village	E_00013075	3.127%	3.127%	
0.000% 0.000% 0.000%		0.000%		
Hilshire Village	E_00013152	3.093%	3.093%	
3.093% 3.093% 0.000%		0.000%		
Houston	E_00013200	5.376%	5.376%	
5.376% 5.376% 5.290%		5.263%		
Humble	E_00013223	3.158%	3.158%	
3.158% 0.000% 0.000%		0.000%		
Hunter's Creek	E_00013229	3.127%	3.127%	
3.127% 3.127% 3.109%		3.090%		
Jacinto City	E_00013300	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Jersey Village	E_00013327	3.127%	3.127%	
3.127% 3.127% 7cents/MCF 0.000%				
Meadow's Place	E_00013924	4.214%	4.214%	4.214%
4.214% 0.000% 0.000%				
Missouri City	E_00014019	3.158%	3.158%	3.158%
3.158% 7cents/MCF 0.000%				
Nassau Bay	E_00014128	3.127%	3.127%	3.127%
0.000% 0.000% 0.000%				
Pasadena	E_00014452	4.255%	4.255%	4.255%
4.255% 7cents/MCF 0.000%				
Piney Point Village	E_00014568	2.063%	2.063%	2.063%
2.063% 0.000% 0.000%				
Roman Forest	E_00014894	5.296%	5.296%	5.296%
5.296% 7cents/MCF 0.000%				
South Houston	E_00015231	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Southside Place	E_00015257	5.296%	5.296%	5.296%
5.296% 7cents/MCF 0.000%				
Spring Valley	E_00015292	3.127%	3.127%	3.127%
3.127% 7cents/MCF 0.000%				
Stafford	E_00015302	3.158%	3.158%	
3.158% 3.158% 7cents/MCF 0.000%				
Tomball	E_00034816	0.000%	0.000%	
0.000% 0.000% 0.000%		0.000%		
West University	E_00015809	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Houston Environs	OE_0013200	0.000%	0.000%	0.000%
0.000% 0.000% 0.000%				
New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000% 0.000% 0.000%				
Houston Environs	OE_0014630	0.000%	0.000%	0.000%
0.000% 0.000% 0.000%				
Houston Environs	OE_0015282	0.000%	0.000%	0.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%	0.000%	0.000%		
The Woodlands	OE_0015477	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%		

## GSS-2095A-U-GRIP2020

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON DIVISION - UNINCORPORATED  
 RATE SHEET GENERAL SERVICE SMALL  
 RATE SCHEDULE NO. GSS-2095A-U-GRIP 2020

## APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

The cities that have ceded jurisdiction to the Commission in the Houston Division include Bellaire, Cut and Shoot, Galena Park, Jacinto City, Montgomery, New Waverly, Panorama Village, Roman Forest, South Houston, Southside Place, West University Place and Willis.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge -	\$20.87	1
(2) Commodity Charge -	All Ccf	\$0.05654 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. \_\_\_\_\_

## Notes:

1 Customer Charge	\$17.67 (GUD 10749)
2018 GRIP Charge	1.01 (GUD 10715)
2019 GRIP Charge	0.85 (GUD 10835)
2020 GRIP Charge	1.34 (GUD 10948)
Total Customer Charge	\$20.87
2 Commodity Charge of \$0.05654 (GUD 10749)	

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I  
GSS-2095-U  
GSLV-626-I  
GSLV-626-U  
R-2095-I  
R-2095-U

Bellaire, Inc.	Operation of Law 5/30/2017
Bunker Hill Village, Inc.	Operation of Law 5/30/2017
Deer Park, Inc.	Operation of Law 5/30/2017
Hedwig Village, Inc.	Operation of Law 5/30/2017
Hilshire Village, Inc.	Operation of Law 5/30/2017
Humble, Inc.	Operation of Law 5/30/2017
Jersey Village, Inc.	Operation of Law 5/30/2017
Meadows Place, Inc.	Operation of Law 5/30/2017
Missouri City, Inc.	Operation of Law 5/30/2017
Montgomery, Inc.	Operation of Law 5/30/2017

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place , Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017
Shenandoah, Inc.	Operation of Law	5/30/2017

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018  
 GSS-2095-A-U-GRIP 2018  
 GSLV-626A-I-GRIP 2018  
 GSLV-626A-U-GRIP 2018  
 R-2095A-I-GRIP 2018  
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Humble , Inc.	Operation of Law	5/29/.2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place , Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019  
 GSS-2095-A-U-GRIP 2019  
 GSLV-626A-I-GRIP 2019  
 GSLV-626A-U-GRIP 2019  
 R-2095A-I-GRIP 2019  
 R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020  
 GSLV-626A-U-GRIP 2020  
 GSS-2095A-I-GRIP 2020  
 GSS-2095-A-U-GRIP 2020  
 R-2095A-I-GRIP 2020  
 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Sprin	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020
Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

## RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7081	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7031	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7398	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
7068	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			

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**CUSTOMERS**

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7398	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N			
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			

**REASONS FOR FILING**

<b>NEW?:</b>	N
<b>RRC DOCKET NO:</b>	GUD10567/10715/10835/10948
<b>CITY ORDINANCE NO:</b>	2019 GRIP app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b>	Effective 1/4/21: Adminstrative Filing-104.111 Replace TCJA-HOU-TXC with TCJA-HOU-TXC 2021
<b>OTHER(EXPLAIN):</b>	see HOUIND-1

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

<b>RRC NO:</b>	1182	<b>ACTIVE FLAG:</b>	Y	<b>INACTIVE DATE:</b>	
<b>FIRST NAME:</b>	Pandy	<b>MIDDLE:</b>		<b>LAST NAME:</b>	Livingston
<b>TITLE:</b>	Reg. Data Specialist				
<b>ADDRESS LINE 1:</b>	P.O. Box 2628				
<b>ADDRESS LINE 2:</b>					
<b>CITY:</b>	Houston	<b>STATE:</b>	TX	<b>ZIP:</b>	77252
<b>AREA CODE:</b>	713	<b>PHONE NO:</b>	207-5571	<b>ZIP4:</b>	2628
		<b>EXTENSION:</b>			

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## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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## QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>



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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

**9. LOCATION OF METERS**

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

**10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY****(a) Meter requirements.**

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

**(b) Meter records. The Company shall keep the following records:**

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

**(c) Meter readings.**

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

**(d) Meter tests on request of Customer.**

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.



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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

## 19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:



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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

**24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY**

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294248	MISC-16-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294253	MISC-16-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294254	MISC-16-3		<p>Turning off service to active meter - account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294255	MISC-16-4		<p>Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

294256	MISC-16-5	<p>periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>**Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294257	MISC-16-6	<p>Change residential meter location:</p> <p>Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294258	MISC-16-7	<p>Tap Charge No charge***</p> <p>***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294259	MISC-16-8	<p>Disconnect service at main \$300</p> <p>(Plus any costs arising out of any city ordinance or regulation governing work in city streets)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294260	MISC-16-9	<p>Restore service at main after termination for non-payment \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29894

294249	MISC-16-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294250	MISC-16-11	<p>Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294251	MISC-16-12	<p>Returned check \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294252	MISC-16-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294261	MISC-16-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/18/2020

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 01/22/2021

GAS CONSUMED: N

AMENDMENT DATE: 01/04/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PGA-15T

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A/ CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ratio.

## 6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001  
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

## 8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

## 9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## 10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

## 11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes,



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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## RATE SCHEDULE

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adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

## PSIF-13

## PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

## TA-13

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET TAX ADJUSTMENT

RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts		
Tax Rate (1)				
		Franchise	Small	
Large				
City		Contract	Residential	
Commercial Commercial Industrial Transportation (2)				
Conroe		E_00012188 1.997%	1.997%	
1.997%	1.997% 0.500%			
Cut & Shoot		E_00012301 0.581%	0.581%	
0.581%	0.581% 0.500%			
Montgomery		E_00014045 0.000%	0.000%	0.000%
0.000%	0.500%			
New Waverly		E_00014179 0.581%	0.581%	
0.581%	0.581% 0.500%			
Oak Ridge North		E_00014303 1.070%	1.070%	1.070%
1.070%	0.500%			
Panorama Village		E_00014429 0.581%	0.581%	0.581%
0.581%	0.500%			
Shenandoah		E_00015140 0.581%	0.581%	0.581%
0.581%	0.500%			
Willis		E_00015894 1.070%	1.070%	
1.070%	1.070% 0.500%			
Bellaire		E_00011635 1.997%	1.997%	
1.997%	1.997% 0.500%			
Bunker Hill		E_00011877 1.070%	1.070%	
1.070%	1.070% 0.500%			
Deer Park		E_00012354 1.997%	1.997%	1.997%
1.997%	0.500%			
Galena Park		E_00012801 1.997%	1.997%	
1.997%	1.997% 0.500%			
Hedwig Village		E_00013075 1.070%	1.070%	
1.070%	1.070% 0.500%			
Hilshire Village		E_00013152 0.000%	0.000%	
0.000%	0.000% 0.500%			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Houston	E_00013200	1.997%	1.997%
1.997%	1.997%	0.500%	
Humble	E_00013223	1.997%	1.997%
1.997%	1.997%	0.500%	
Hunter's Creek	E_00013229	1.070%	1.070%
1.070%	1.070%	0.500%	
Jacinto City	E_00013300	1.997%	1.997%
1.997%	1.997%	0.500%	
Jersey Village	E_00013327	1.070%	1.070%
1.070%	1.070%	0.500%	
Meadow's Place	E_00013924	1.070%	1.070%
1.070%	1.070%	0.500%	1.070%
Missouri City	E_00014019	1.997%	1.997%
1.997%	1.997%	0.500%	
Nassau Bay	E_00014128	1.070%	1.070%
1.070%	1.070%	0.500%	
Pasadena	E_00014452	1.997%	1.997%
1.997%	1.997%	0.500%	1.997%
Piney Point Village	E_00014568	1.070%	1.070%
1.070%	1.070%	0.500%	
Roman Forest	E_00014894	0.581%	0.581%
0.581%	0.581%	0.500%	
South Houston	E_00015231	1.997%	1.997%
1.997%	1.997%	0.500%	
Southside Place	E_00015257	0.581%	0.581%
0.581%	0.581%	0.500%	0.581%
Spring Valley	E_00015292	1.070%	1.070%
1.070%	1.070%	0.500%	
Stafford	E_00015302	1.997%	1.997%
1.997%	1.997%	0.500%	
West University	E_00015809	1.997%	1.997%
1.997%	1.997%	0.500%	1.997%
Tomball	E_00034816	1.997%	1.997%
1.997%	1.997%	0.500%	
Houston Environs	OE_0013200	0.000%	0.000%
0.000%	0.000%	0.500%	
New Caney	OE_0014157	0.000%	0.000%
0.000%	0.000%	0.500%	
Houston Environs	OE_0014630	0.000%	0.000%
0.000%	0.000%	0.500%	
Houston Environs	OE_0015282	0.000%	0.000%
0.000%	0.000%	0.500%	
The Woodlands	OE_0015477	0.000%	0.000%
0.000%	0.000%	0.500%	

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

		Franchise		TA-9 Factors Small	
Large					
City		Contract		Residential	Commercial
Commercial Industrial Transportation					
Conroe		E_00012188	2.124%	2.124%	
2.124%	2.124% 0.503%				
Cut & Shoot		E_00012301	0.615%	0.615%	0.615%
0.615%	0.503%				
Montgomery		E_00014045	0.000%	0.000%	0.000%
0.000%	0.503%				
New Waverly		E_00014179	0.615%	0.615%	0.615%
0.615%	0.503%				
Oak Ridge North		E_00014303	1.127%	1.127%	1.127%
1.082%	0.503%				
Panorama Village		E_00014429	0.615%	0.615%	0.615%
0.615%	0.503%				
Shenandoah		E_00015140	0.609%	0.609%	0.609%
0.584%	0.503%				
Willis		E_00015894	1.139%	1.139%	
1.139%	1.139% 0.503%				
Bellaire		E_00011635	2.147%	2.147%	
2.147%	2.147% 0.503%				
Bunker Hill		E_00011877	1.115%	1.115%	1.115%
1.115%	0.518%				
Deer Park		E_00012354	2.124%	2.124%	2.124%
2.124%	0.503%				
Galena Park		E_00012801	2.147%	2.147%	2.147%
2.147%	0.503%				
Hedwig Village		E_00013075	1.115%	1.115%	
1.082%	1.082% 0.503%				
Hilshire Village		E_00013152	0.000%	0.000%	
0.000%	0.000% 0.503%				
Houston		E_00013200	2.147%	2.147%	
2.147%	2.147% 0.530%				
Humble		E_00013223	2.102%	2.102%	
2.102%	2.038% 0.503%				
Hunter's Creek		E_00013229	1.115%	1.115%	
1.115%	1.115% 0.518%				
Jacinto City		E_00013300	2.147%	2.147%	
2.147%	2.147% 0.503%				
Jersey Village		E_00013327	1.115%	1.115%	
1.115%	1.115% 0.503%				

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meadow's Place	E_00013924	1.127%	1.127%	1.127%
1.127% 0.503%				
Missouri City	E_00014019	2.102%	2.102%	
2.102% 2.102% 0.503%				
Nassau Bay	E_00014128	1.115%	1.115%	1.115%
1.082% 0.503%				
Pasadena	E_00014452	2.124%	2.124%	2.124%
2.124% 0.503%				
Piney Point Village	E_00014568	1.104%	1.104%	1.104%
1.104% 0.503%				
Roman Forest	E_00014894	0.615%	0.615%	
0.615% 0.615% 0.503%				
South Houston	E_00015231	2.147%	2.147%	
2.147% 2.147% 0.503%				
Southside Place	E_00015257	0.615%	0.615%	0.615%
0.615% 0.503%				
Spring Valley	E_00015292	1.115%	1.115%	
1.115% 1.115% 0.503%				
Stafford	E_00015302	2.102%	2.102%	
2.102% 2.102% 0.503%				
West University	E_00015809	2.147%	2.147%	2.147%
2.147% 0.503%				
Tomball	E_00034816	2.038%	2.038%	
2.038% 2.038% 0.503%				
Houston Environs	OE_0013200	0.000%	0.000%	0.000%
0.000% 0.503%				
New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000% 0.503%				
Houston Environs	OE_0014630	0.000%	0.000%	0.000%
0.000% 0.503%				
Houston Environs	OE_0015282	0.000%	0.000%	0.000%
0.000% 0.503%				
The Woodlands	OE_0015477	0.000%	0.000%	0.000%
0.000% 0.503%				

TCJA-HOU/TXC 2021

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-HOU/TXC 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

## ADDENDIX 1

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION  
RATE SHEET FRANCHISE FEE ADJUSTMENT  
RATE SCHEDULE NO. FFA-8

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer?s bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality?s franchise ordinance. Each municipality?s franchise ordinance will specify the percentage and applicability of franchise fees.

## RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:

## Compliance Filing

Oversight and Safety Division, Gas Services  
Railroad Commission of Texas  
P.O. Drawer 12967  
Austin, TX 78711-2967

Large City	Franchise Contract	Misc Service Fees	City Franchise Rate	
			Residential	Commercial
Conroe	E_00012188	4.000%	4.000%	4.000%
4.000% 7cents/MCF 0.000%				
Cut & Shoot	E_00012301	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
Montgomery	E_00014045	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				
New Waverly	E_00014179	5.000%	5.000%	5.000%
5.000% 7cents/MCF 0.000%				



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Oak Ridge North	E_00014303	4.000%	4.000%	4.000%
0.000% 0.000%	0.000%			
Panorama Village	E_00014429	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Shenandoah	E_00015140	4.000%	4.000%	4.000%
0.000% 0.000%	0.000%			
Willis	E_00015894	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Bellaire	E_00011635	5.000%	5.000%	
5.000% 5.000% 7cents/MCF	0.000%			
Bunker Hill	E_00011877	3.000%	3.000%	3.000%
3.000% 3.000%	3.000%			
Deer Park	E_00012354	4.000%	4.000%	4.000%
4.000% 7cents/MCF	0.000%			
Galena Park	E_00012801	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Hedwig Village	E_00013075	3.000%	3.000%	0.000%
0.000% 0.000%	0.000%			
Hilshire Village	E_00013152	3.000%	3.000%	
3.000% 3.000% 0.000%	0.000%			
Houston	E_00013200	5.000%	5.000%	5.000%
5.000% 5.000%	5.000%			
Humble	E_00013223	3.000%	3.000%	3.000%
0.000% 0.000%	0.000%			
Hunter's Creek	E_00013229	3.000%	3.000%	3.000%
3.000% 3.000%	3.000%			
Jacinto City	E_00013300	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000% 7cents/MCF	0.000%			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000% 0.000%	0.000%			
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000% 7cents/MCF	0.000%			
Nassau Bay	E_00014128	3.000%	3.000%	3.000%
0.000% 0.000%	0.000%			
Pasadena	E_00014452	4.000%	4.000%	4.000%
4.000% 7cents/MCF	0.000%			
Piney Point Village	E_00014568	2.000%	2.000%	2.000%
2.000 0.000%	0.000%			
Roman Forest	E_00014894	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
South Houston	E_00015231	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Southside Place	E_00015257	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Spring Valley	E_00015292	3.000%	3.000%	3.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3.000%	7cents/MCF	0.000%			
Stafford			E_00015302	3.000%	3.000%
3.000%	3.000%	7cents/MCF	0.000%		
Tomball			E_00034816	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
West University			E_00015809	5.000%	5.000%
5.000%	7cents/MCF	0.000%			
Houston Environs			OE_0013200	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
New Caney			OE_0014157	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
Houston Environs			OE_0014630	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
Houston Environs			OE_0015282	0.000%	0.000%
0.000%	0.000%		0.000%		0.000%
					City Franchise
Factor					
			Franchise		Small
Large			Misc		
City			Contract		Residential
Commercial Industrial Transportation Service Fees					Commercial
The Woodlands			OE_0015477	0.000%	0.000%
0.000%	0.000%		0.000%		
Conroe			E_00012188	4.255%	4.255%
4.255%	7cents/MCF	0.000%			
Cut & Shoot			E_00012301	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Montgomery			E_00014045	5.263%	5.263%
5.263%	7cents/MCF	0.000%			
New Waverly			E_00014179	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Oak Ridge North			E_00014303	4.214%	4.214%
0.000%	0.000%		0.000%		
Panorama Village			E_00014429	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Shenandoah			E_00015140	4.192%	4.192%
0.000%	0.000%		0.000%		
Willis			E_00015894	5.323%	5.323%
5.323%	5.323%	7cents/MCF	0.000%		
Bellaire			E_00011635	5.376%	5.376%
5.376%	5.376%	7cents/MCF	0.000%		
Bunker Hill			E_00011877	3.127%	3.127%
3.127%	3.109%		3.090%		
Deer Park			E_00012354	4.255%	4.255%
4.255%	7cents/MCF	0.000%			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Galena Park	E_00012801	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Hedwig Village	E_00013075	3.127%	3.127%	
0.000% 0.000% 0.000%		0.000%		
Hilshire Village	E_00013152	3.093%	3.093%	
3.093% 3.093% 0.000%		0.000%		
Houston	E_00013200	5.376%	5.376%	
5.376% 5.376% 5.290%		5.263%		
Humble	E_00013223	3.158%	3.158%	
3.158% 0.000% 0.000%		0.000%		
Hunter's Creek	E_00013229	3.127%	3.127%	
3.127% 3.127% 3.109%		3.090%		
Jacinto City	E_00013300	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Jersey Village	E_00013327	3.127%	3.127%	
3.127% 3.127% 7cents/MCF 0.000%				
Meadow's Place	E_00013924	4.214%	4.214%	4.214%
4.214% 0.000% 0.000%				
Missouri City	E_00014019	3.158%	3.158%	3.158%
3.158% 7cents/MCF 0.000%				
Nassau Bay	E_00014128	3.127%	3.127%	3.127%
0.000% 0.000% 0.000%				
Pasadena	E_00014452	4.255%	4.255%	4.255%
4.255% 7cents/MCF 0.000%				
Piney Point Village	E_00014568	2.063%	2.063%	2.063%
2.063% 0.000% 0.000%		0.000%		
Roman Forest	E_00014894	5.296%	5.296%	5.296%
5.296% 7cents/MCF 0.000%				
South Houston	E_00015231	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Southside Place	E_00015257	5.296%	5.296%	5.296%
5.296% 7cents/MCF 0.000%				
Spring Valley	E_00015292	3.127%	3.127%	3.127%
3.127% 7cents/MCF 0.000%				
Stafford	E_00015302	3.158%	3.158%	
3.158% 3.158% 7cents/MCF 0.000%				
Tomball	E_00034816	0.000%	0.000%	
0.000% 0.000% 0.000%		0.000%		
West University	E_00015809	5.376%	5.376%	5.376%
5.376% 7cents/MCF 0.000%				
Houston Environs	OE_0013200	0.000%	0.000%	0.000%
0.000% 0.000% 0.000%				
New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000% 0.000% 0.000%				
Houston Environs	OE_0014630	0.000%	0.000%	0.000%
0.000% 0.000% 0.000%				
Houston Environs	OE_0015282	0.000%	0.000%	0.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%	0.000%	0.000%		
The Woodlands		OE_0015477	0.000%	0.000%
0.000%	0.000%	0.000%		

## GSLV-626A-U-GRIP2020

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION - UNINCORPORATED  
RATE SHEET GENERAL SERVICE LARGE VOLUME  
RATE SCHEDULE NO. GSLV-626A-U-GRIP 2020

## AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

## APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston Division include Bellaire, Cut and Shoot, Galena Park, Jacinto City, Montgomery, New Waverly, Panorama Village, Roman Forest, South Houston, Southside Place, West University Place, and Willis.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$224.06 1

(2) Commodity Charge - All Ccf @ \$0.08199 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

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(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. (d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. \_\_\_\_\_

## Notes: 1

Customer Charge	\$174.32 (GUD 10749)
2018 GRIP Charge	14.58 (GUD 10715)
2019 GRIP Charge	14.51 (GUD 10835)
2020 GRIP Charge	20.65 (GUD 10948)
Total Customer Charge \$224.06 2 Commodity Charge of \$0.08199 (GUD 10749)	

## WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

## MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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SCHEDULE IDDESCRIPTION

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas.

The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

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Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I

GSS-2095-U

GSLV-626-I

GSLV-626-U

R-2095-I

R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble, Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place, Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017
Shenandoah, Inc.	Operation of Law	5/30/2017



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018

GSS-2095-A-U-GRIP 2018

GSLV-626A-I-GRIP 2018

GSLV-626A-U-GRIP 2018

R-2095A-I-GRIP 2018

R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble, Inc.	Operation of Law	5/29/2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place, Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 29895**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Willis\* GUD 10715 6/20/2018

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019

GSS-2095-A-U-GRIP 2019

GSLV-626A-I-GRIP 2019

GSLV-626A-U-GRIP 2019

R-2095A-I-GRIP 2019

R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx**

**TARIFF CODE: DS RRC TARIFF NO: 29895**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020  
GSLV-626A-U-GRIP 2020  
GSS-2095A-I-GRIP 2020  
GSS-2095-A-U-GRIP 2020  
R-2095A-I-GRIP 2020  
R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Piney Point Village, Inc.	Operation of Law 6/18/2020
	Porter	GUD 10948 6/18/2020
	Roman Forest, Inc.*	GUD 10948 6/18/2020
	Shenandoah, Inc.	Operation of Law 6/18/2020
	Shenandoah Environs	Operation of Law 6/18/2020
	South Houston, Inc.*	GUD 10948 6/18/2020
	Southside Place, Inc. *	GUD 10948 6/18/2020
	Sprin	GUD 10948 6/18/2020
	Spring Valley, Inc.	Operation of Law 6/18/2020
	Stafford, Inc.	Operation of Law 6/18/2020
	Tomball	Operation of Law 6/18/2020
	West University Place, Inc.*	GUD 10948 6/18/2020
	Willis*	GUD 10948 6/18/2020
	The Woodlands	GUD 10948 6/18/2020
	* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission	

## RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7081	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7031	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29895**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7398	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
7068	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29895**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7398	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N			
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			

**REASONS FOR FILING**

<b>NEW?:</b>	N
<b>RRC DOCKET NO:</b>	GUD10567/10715/10835/10948
<b>CITY ORDINANCE NO:</b>	2020 GRIP app by Oper lof Law
<b>AMENDMENT(EXPLAIN):</b>	Effective 1/4/21: Adminstrative Filing-104.111 Replace TCJA-HOU-TXC with TCJA-HOU-TXC 2021
<b>OTHER(EXPLAIN):</b>	see HOUIND-1

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

04/20/2021

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

## PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:  
FIRST NAME: Pandy MIDDLE: LAST NAME: Livingston  
TITLE: Reg. Data Specialist  
ADDRESS LINE 1: P.O. Box 2628  
ADDRESS LINE 2:  
CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628  
AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

## CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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## LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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## QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294263	MISC-16-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294268	MISC-16-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294269	MISC-16-3		<p>Turning off service to active meter - account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294270	MISC-16-4		<p>Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

294271	MISC-16-5	<p>periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>**Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294272	MISC-16-6	<p>Change residential meter location:</p> <p>Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294273	MISC-16-7	<p>Tap Charge No charge***</p> <p>***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294274	MISC-16-8	<p>Disconnect service at main \$300</p> <p>(Plus any costs arising out of any city ordinance or regulation governing work in city streets)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294275	MISC-16-9	<p>Restore service at main after termination for non-payment \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29895

294264	MISC-16-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294265	MISC-16-11	<p>Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294266	MISC-16-12	<p>Returned check \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294267	MISC-16-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294276	MISC-16-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/18/2020

ORIGINAL CONTRACT DATE:

RECEIVED DATE: 01/22/2021

GAS CONSUMED: N

AMENDMENT DATE: 01/04/2021

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

R-2096-U-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION - UNINCORPORATED  
RATE SHEET RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2096-U-GRIP 2020

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Coast Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

The cities that have ceded jurisdiction to the Commission in the Texas Coast Division include Clear Lake Shores, Danbury, El Lago, Hillcrest Village, Hitchcock, Jones Creek, Liverpool, Pleak, Richwood and Weston Lakes. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$17.77 1

(2) Commodity Charge -

All Ccf \$0.07196 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Recovery Rate Schedule.

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## Notes:

1 Customer Charge	\$15.25 (GUD 10750)
2018 GRIP Charge	0.71 (GUD 10717)
2019 GRIP Charge	1.14 (GUD 10836)
2020 GRIP Charge	0.67 (GUD 10949)
Total Customer Charge	\$17.77

2 Commodity Charge of \$0.07196 (GUD 10750)

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## TA-14

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND  
CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION  
RATE SHEET TAX ADJUSTMENT  
RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate		Franchise	Small	Large
City	Contract		Residential	Commercial
Commercial Industrial				
Alvin	E_00011428	1.997%	1.997%	1.997%
1.997%				
Angleton	E_00011443	1.997%	1.997%	1.997%
1.997%				
Baytown	E_00011604	1.997%	1.997%	1.997%
1.997%				
Beach City	E_00011610	0.581%	0.581%	0.581%
0.581%				
Beasley	E_00011613	0.000%	0.000%	0.000%
0.000%				
Brookshire	E_00011834	1.070%	1.070%	1.070%
1.070%				
Brookside Village	E_00011835	0.581%	0.581%	0.581%
0.581%				
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%
0.581%				
Clute	E_00012137	1.997%	1.997%	1.997%
1.997%				
Danbury	E_00012326	0.581%	0.581%	0.581%
0.581%				
Dickinson	E_00012398	1.997%	1.997%	1.997%
1.997%				
East Bernard	E_00012481	0.581%	0.581%	0.581%
0.581%				
El Lago	E_00012542	1.070%	1.070%	1.070%
1.070%				
Freeport	E_00012769	1.997%	1.997%	1.997%
1.997%				
Friendswood	E_00012781	1.997%	1.997%	1.997%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1.997%				
Fulshear	E_00012794	0.581%	0.581%	0.581%
0.581%				
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%
0.000%				
Hitchcock	E_00013155	1.070%	1.070%	1.070%
1.070%				
Jones Creek	E_00013343	0.581%	0.581%	0.581%
0.581%				
Katy	E_00013374	1.997%	1.997%	1.997%
1.997%				
Kemah	E_00013390	0.581%	0.581%	0.581%
0.581%				
Kendleton	E_00013394	0.000%	0.000%	0.000%
0.000%				
La Porte	E_00013487	1.997%	1.997%	1.997%
1.997%				
Lake Jackson	E_00013531	1.997%	1.997%	1.997%
1.997%				
LaMarque	E_00013484	1.997%	1.997%	1.997%
1.997%				
League City	E_00013626	1.997%	1.997%	1.997%
1.997%				
Liverpool	E_00013698	0.000%	0.000%	
0.000%	0.000%			
Manvel	E_00013827	1.070%	1.070%	
1.070%	1.070%			
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%
1.070%				
Needville	E_00014145	1.070%	1.070%	1.070%
1.070%				
Orchard	E_00014380	0.000%	0.000%	0.000%
0.000%				
Oyster Creek	E_00014398	0.581%	0.581%	0.581%
0.581%				
Pearland	E_00014478	1.997%	1.997%	1.997%
1.997%				
Pleak	E_00014585	0.581%	0.581%	
0.581%	0.581%			
Richmond	E_00014807	1.997%	1.997%	1.997%
1.997%				
Richwood	E_00014808	1.070%	1.070%	1.070%
1.070%				
Rosenberg	E_00014905	1.997%	1.997%	1.997%
1.997%				

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Santa Fe	E_00015038	1.997%	1.997%	1.997%
1.997%				
Seabrook	E_00015079	1.997%	1.997%	1.997%
1.997%				
Shoreacres	E_00015158	0.581%	0.581%	0.581%
0.581%				
Sugarland	E_00015362	1.997%	1.997%	1.997%
1.997%				
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%
1.070%				
Texas City	E_00015463	1.997%	1.997%	1.997%
1.997%				
Wallis	E_00015718	0.581%	0.581%	
0.581%	0.581%			
Webster	E_00015760	1.997%	1.997%	1.997%
1.997%				
West Columbia	E_00015792	1.070%	1.070%	1.070%
1.070%				
Weston Lakes	E_00034813	0.581%	0.581%	0.581%
0.581%				
Wharton	E_00015842	1.070%	1.070%	1.070%
1.070%				

TA-14 Factors		Franchise	Small	Large
City	Contract	Residential	Commercial	
Commercial Industrial				
Alvin	E_00011428	2.080%	2.080%	2.080%
Angleton	E_00011443	2.124%	2.124%	2.124%
Baytown	E_00011604	2.124%	2.124%	2.124%
Beach City	E_00011610	0.596%	0.596%	0.596%
Beasley	E_00011613	0.000%	0.000%	0.000%
Brookshire	E_00011834	1.104%	1.104%	1.104%
Brookside Village	E_00011835	0.596%	0.596%	0.584%
Clear Lake Shores	E_00012121	0.596%	0.596%	0.584%
Clute	E_00012137	2.080%	2.038%	2.038%
Danbury	E_00012326	0.615%	0.615%	0.615%
Dickinson	E_00012398	2.102%	2.102%	2.102%
East Bernard	E_00012481	0.596%	0.596%	0.596%
El Lago	E_00012542	1.139%	1.139%	1.139%
Freeport	E_00012769	2.080%	2.080%	2.038%
Friendswood	E_00012781	2.124%	2.124%	2.124%
Fulshear	E_00012794	0.609%	0.609%	0.609%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%
Hitchcock	E_00013155	1.139%	1.139%	1.139%
Jones Creek	E_00013343	0.615%	0.615%	0.615%



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Katy	E_00013374	2.102%	2.102%	2.102%
	Kemah	E_00013390	0.596%	0.596%	0.596%
	Kendleton	E_00013394	0.000%	0.000%	0.000%
	La Porte	E_00013487	2.102%	2.102%	2.102%
	Lake Jackson	E_00013531	2.102%	2.102%	2.102%
	LaMarque	E_00013484	2.102%	2.102%	2.102%
	League City	E_00013626	2.080%	2.080%	2.038%
	Liverpool	E_00013698	0.000%	0.000%	0.000%
	Manvel	E_00013827	1.104%	1.104%	1.082%
	Morgan's Point	E_00014064	0.000%	0.000%	0.000%
	Mt. Belvieu	E_00014036	1.104%	1.104%	1.104%
	Needville	E_00014145	1.104%	1.104%	1.082%
	Orchard	E_00014380	0.000%	0.000%	0.000%
	Oyster Creek	E_00014398	0.603%	0.603%	0.603%
	Pearland	E_00014478	2.080%	2.080%	2.080%
	Pleak	E_00014585	0.596%	0.596%	0.584%
	Richmond	E_00014807	2.080%	2.038%	2.038%
	Richwood	E_00014808	1.139%	1.139%	1.139%
	Rosenberg	E_00014905	2.102%	2.102%	2.102%
	Santa Fe	E_00015038	2.102%	2.102%	2.102%
	Seabrook	E_00015079	2.124%	2.124%	2.038%
	Shoreacres	E_00015158	0.603%	0.603%	0.603%
	Sugarland	E_00015362	2.080%	2.080%	2.080%
	Taylor Lake Village	E_00015435	1.104%	1.104%	1.082%
	Texas City	E_00015463	2.130%	2.130%	2.130%
	Wallis	E_00015718	0.596%	0.596%	0.596%
	Webster	E_00015760	2.102%	2.102%	2.038%
	West Columbia	E_00015792	1.104%	1.104%	1.082%
	Weston Lakes	E_00034813	0.615%	0.615%	0.615%
	Wharton	E_00015842	1.115%	1.115%	1.115%

TCJA-HOU/TXC 2021

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-HOU/TXC 2021

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base.

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

## ADDENDIX 1

## FFA-9

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION RATE SHEET  
FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-9

## APPLICATION

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:  
Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City	Franchise Rate	Franchise Small	Large	City
Contract	Residential	Commercial	Commercial	Industrial Transportation
Alvin	E_00011428	2.0000%	2.0000%	
2.0000%	2.0000%	0.0000%		
Angleton	E_00011443	4.0000%	4.0000%	4.0000%
4.0000%		\$ .07/mcf		
Baytown	E_00011604	4.0000%	4.0000%	4.0000%
4.0000%		\$ .07/mcf		
Beach City	E_00011610	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Beasley	E_00011613	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Brookshire	E_00011834	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Brookside Village	E_00011835	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Clear Lake Shores	E_00012121	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Clute	E_00012137	2.0000%	0.0000%	
0.0000%	0.0000%	0.0000%		
Danbury	E_00012326	5.0000%	5.0000%	5.0000%
5.0000%		\$ .07/mcf		
Dickinson	E_00012398	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
East Bernard	E_00012481	2.0000%	2.0000%	2.0000%
2.0000%		2.0000%		
El Lago	E_00012542	5.0000%	5.0000%	5.0000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.0000%		\$ .07/mcf		
Freeport	E_00012769	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Friendswood	E_00012781	4.0000%	4.0000%	4.0000%
4.0000%		\$ .07/mcf		
Fulshear	E_00012794	4.0000%	4.0000%	4.0000%
4.0000%		\$ .07/mcf		
Hillcrest Village	E_00013142	5.0000%	5.0000%	0.0000%
0.0000%		\$ .07/mcf		
Hitchcock	E_00013155	5.0000%	5.0000%	5.0000%
5.0000%		\$ .07/mcf		
Jones Creek	E_00013343	5.0000%	5.0000%	5.0000%
5.0000%		\$ .07/mcf		
Katy	E_00013374	3.0000%	3.0000%	
3.0000%	3.0000%	0.0000%		
Kemah	E_00013390	2.0000%	2.0000%	2.0000%
2.0000%		\$ .07/mcf		
Kendleton	E_00013394	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
La Porte	E_00013487	3.0000%	3.0000%	3.0000%
3.0000%		\$ .07/mcf		
Lake Jackson	E_00013531	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
LaMarque	E_00013484	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
League City	E_00013626	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Liverpool	E_00013698	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Manvel	E_00013827	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Morgan's Point	E_00014064	2.0000%	0.0000%	0.0000%
0.0000%		0.0000%		
Mt. Belvieu	E_00014036	2.0000%	2.0000%	2.0000%
2.0000%		\$ .07/mcf		
Needville	E_00014145	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Orchard	E_00014380	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Oyster Creek	E_00014398	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Pearland	E_00014478	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Pleak	E_00014585	2.0000%	2.0000%	
0.0000%	0.0000%	0.0000%		
Richmond	E_00014807	2.0000%	0.0000%	0.0000%
0.0000%		0.0000%		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Richwood	E_00014808	5.0000%	5.0000%	5.0000%
5.0000%	\$ .07/mcf			
Rosenberg	E_00014905	3.0000%	3.0000%	3.0000%
3.0000%	0.0000%			
Santa Fe	E_00015038	3.0000%	3.0000%	3.0000%
3.0000%	\$ .07/mcf			
Seabrook	E_00015079	2.0000%	2.0000%	2.0000%
0.0000%	0.0000%			
Shoreacres	E_00015158	3.0000%	3.0000%	3.0000%
3.0000%	0.0000%			
Sugarland	E_00015362	2.0000%	2.0000%	2.0000%
2.0000%	0.0000%			
Taylor Lake Village	E_00015435	2.0000%	2.0000%	2.0000%
0.0000%	0.0000%			
Texas City	E_00015463	4.2500%	4.2500%	4.2500%
4.2500%	\$ .07/mcf			
Wallis	E_00015718	2.0000%	2.0000%	
2.0000%	0.0000%	0.0000%		
Webster	E_00015760	3.0000%	3.0000%	3.0000%
0.0000%	0.0000%			
West Columbia	E_00015792	2.0000%	2.0000%	0.0000%
0.0000%	0.0000%			
Weston Lakes	E_00034813	5.0000%	5.0000%	5.0000%
5.0000%	\$ .07/mcf			
Wharton	E_00015842	3.0000%	3.0000%	3.0000%
3.0000%	\$ .07/mcf			

City	Franchise Rates	Franchise	Small	Large
City Contract	Residential	Commercial	Commercial	Industrial
Transportation				
Alvin	E_00011428	2.0830%		2.0830%
2.0830%	2.0830%		0.0000%	
Angleton	E_00011443	4.2550%		4.2550%
4.2550%	4.2550%		7cents/MCF	
Baytown	E_00011604	4.2550%		4.2550%
4.2550%	4.2550%		7cents/MCF	
Beach City	E_00011610	2.0530%		2.0530%
2.0530%	2.0530%		0.0000%	
Beasley	E_00011613	2.0410%		2.0410%
2.0410%	0.0000%		0.0000%	
Brookshire	E_00011834	2.0630%		2.0630%
2.0630%	2.0630%		0.0000%	
Brookside Village	E_00011835	2.0530%		2.0530%
0.0000%	0.0000%		0.0000%	
Clear Lake Shores	E_00012121	2.0530%		2.0530%
2.0530%	0.0000%		0.0000%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29896

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Clute	E_00012137	2.0830%	0.0000%
0.0000%	0.0000%		0.0000%
Danbury	E_00012326	5.2960%	5.2960%
5.2960%	5.2960%		7cents/MCF
Dickinson	E_00012398	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
East Bernard	E_00012481	2.0530%	2.0530%
2.0530%	2.0530%		2.0530%
El Lago	E_00012542	5.3230%	5.3230%
5.3230%	5.3230%		7cents/MCF
Freeport	E_00012769	2.0830%	2.0830%
2.0830%	0.0000%		0.0000%
Friendswood	E_00012781	4.2550%	4.2550%
4.2550%	4.2550%		7cents/MCF
Fulshear	E_00012794	4.1920%	4.1920%
4.1920%	4.1920%		\$.07/mcf
Hillcrest Village	E_00013142	5.2630%	5.2630%
0.0000%	0.0000%		7cents/MCF
Hitchcock	E_00013155	5.3230%	5.3230%
5.3230%	5.3230%		7cents/MCF
Jones Creek	E_00013343	5.2960%	5.2960%
5.2960%	5.2960%		7cents/MCF
Katy	E_00013374	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
Kemah	E_00013390	2.0530%	2.0530%
2.0530%	2.0530%		\$.07/mcf
Kendleton	E_00013394	2.0410%	2.0410%
2.0410%	0.0000%		0.0000%
La Porte	E_00013487	3.1580%	3.1580%
3.1580%	3.1580%		\$.07/mcf
Lake Jackson	E_00013531	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
LaMarque	E_00013484	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
League City	E_00013626	2.0830%	2.0830%
2.0830%	0.0000%		0.0000%
Liverpool	E_00013698	2.0410%	2.0410%
2.0410%	0.0000%		0.0000%
Manvel	E_00013827	2.0630%	2.0630%
2.0630%	0.0000%		0.0000%
Morgan's Point	E_00014064	2.0410%	0.0000%
0.0000%	0.0000%		0.0000%
Mt. Belvieu	E_00014036	2.0630%	2.0630%
2.0630%	2.0630%		7cents/MCF
Needville	E_00014145	2.0630%	2.0630%
0.0000%	0.0000%		0.0000%
Orchard	E_00014380	2.0410%	2.0410%

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2.0410%	0.0000%	0.0000%
Oyster Creek	E_00014398	3.1110%
3.1110%	3.1110%	0.0000%
Pearland	E_00014478	2.0830%
2.0830%	2.0830%	0.0000%
Pleak	E_00014585	2.0530%
0.0000%	0.0000%	0.0000%
Richmond	E_00014807	2.0830%
0.0000%	0.0000%	0.0000%
Richwood	E_00014808	5.3230%
5.3230%	5.3230%	7cents/MCF
Rosenberg	E_00014905	3.1580%
3.1580%	3.1580%	0.0000%
Santa Fe	E_00015038	3.1580%
3.1580%	3.1580%	7cents/MCF
Seabrook	E_00015079	2.0830%
2.0830%	0.0000%	0.0000%
Shoreacres	E_00015158	3.1110%
3.1110%	3.1110%	0.0000%
Sugarland	E_00015362	2.0830%
2.0830%	2.0830%	0.0000%
Taylor Lake Village	E_00015435	2.0630%
2.0630%	0.0000%	0.0000%
Texas City	E_00015463	4.5330%
4.5330%	4.5330%	7cents/MCF
Wallis	E_00015718	2.0530%
2.0530%	0.0000%	0.0000%
Webster	E_00015760	3.1580%
3.1580%	0.0000%	0.0000%
West Columbia	E_00015792	2.0630%
0.0000%	0.0000%	0.0000%
Weston Lakes	E_00034813	5.2960%
5.2960%	5.2960%	7cents/MCF
Wharton	E_00015842	3.1270%
3.1270%	3.1270%	7cents/MCF

## PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A/ CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS H  
OUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of  
CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the  
Company).

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001  
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;



## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

## GAS SERVICES DIVISION

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g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

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be reflected on the customer's bill.

## F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

RAILROAD COMMISSION OF TEXAS  
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## RATE SCHEDULE

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2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

## PSIF-13

## PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

## RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7008	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			

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## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7144	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			

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## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7262	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CROSBY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7464	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	OLD OCEAN			



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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7487	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BARRETT			
29630	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	IOWA COLONY			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36047	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			

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CUSTOMERS				
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7110	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			

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CUSTOMERS				
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29628	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
7242	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7473	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WESTON LAKES			

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<b>CUSTOMERS</b>				
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7468	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PECAN GROVE			
7474	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	VAN VLECK			
7382	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			

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**CUSTOMERS**

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7459	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BACLIFF			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b> 10567/10717/10836/10949
<b>CITY ORDINANCE NO:</b> 2020 GRIP app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b> Effective 1/4/21: ADMINISTRATIVE FILING-104.111 - REPLACE TCJA-HOU-TXC WITH TCJA-HOU-TXC 2021 EFF 010421.TXT
<b>OTHER(EXPLAIN):</b>

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

## GAS SERVICES DIVISION

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## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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## QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

RULE1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS  
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 1. DEFINITIONS

(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.

(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.

(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.

(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.

(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.

(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.

(g) Commission: Railroad Commission of Texas.

## 2. APPLICATION OF RULES

(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.

(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.

(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

## 9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

## 10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

## (a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

## (b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

## (c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

## (d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS



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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

**14. ESCAPING GAS**

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

**15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES**

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

**16. ACCESS TO PREMISES**

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

**17. NON-LIABILITY**

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

**18. TEMPORARY INTERRUPTION OF SERVICE**

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

**19. WAIVER OF RULES**

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

**20. BILLING**

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to



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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294323	MISC-17-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294328	MISC-17-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294329	MISC-17-3		<p>Turning off service to active meter # account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294330	MISC-17-4		<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee</p>

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294331	MISC-17-5	<p>Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294332	MISC-17-6	<p>Change residential meter location: Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294334	MISC-17-8	<p>Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294333	MISC-17-7	<p>Tap Charge No charge***</p> <p>*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294335	MISC-17-9	<p>Restore service at main after termination for non-payment \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294324	MISC-17-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p>

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(Applicable to read and transfer transactions only.  
Precedent written agreement required.)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294325 MISC-17-11

Collection call - trip charge \$20

(not collected under miscellaneous service item no. 3  
- Turning off service to active meter)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294326 MISC-17-12

Returned check \$20

TAX ADJUSTMENT  
The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294327 MISC-17-13

Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294336 MISC-17-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

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**DESCRIPTION:** Distribution Sales

**STATUS:** A

**EFFECTIVE DATE:** 06/18/2020

**ORIGINAL CONTRACT DATE:**

**RECEIVED DATE:** 01/22/2021

**GAS CONSUMED:** N

**AMENDMENT DATE:** 01/04/2021

**OPERATOR NO:**

**BILLS RENDERED:** Y

**INACTIVE DATE:**

**RATE SCHEDULE**

**SCHEDULE ID**

**DESCRIPTION**

**PSIF-13**

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

**TA-14**

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND

CENTERPOINT ENERGY TEXAS GAS

TEXAS COAST DIVISION

RATE SHEET TAX ADJUSTMENT

RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

State Gross Receipts Tax Rate	Franchise	Small	Large
City Contract Residential Commercial			
Commercial Industrial			
Alvin E_00011428	1.997%	1.997%	1.997%
1.997%			
Angleton E_00011443	1.997%	1.997%	1.997%
1.997%			
Baytown E_00011604	1.997%	1.997%	1.997%
1.997%			
Beach City E_00011610	0.581%	0.581%	0.581%
0.581%			
Beasley E_00011613	0.000%	0.000%	0.000%
0.000%			
Brookshire E_00011834	1.070%	1.070%	1.070%
1.070%			
Brookside Village E_00011835	0.581%	0.581%	0.581%
0.581%			
Clear Lake Shores E_00012121	0.581%	0.581%	0.581%
0.581%			
Clute E_00012137	1.997%	1.997%	1.997%
1.997%			
Danbury E_00012326	0.581%	0.581%	0.581%
0.581%			
Dickinson E_00012398	1.997%	1.997%	1.997%
1.997%			
East Bernard E_00012481	0.581%	0.581%	0.581%
0.581%			
El Lago E_00012542	1.070%	1.070%	1.070%
1.070%			
Freeport E_00012769	1.997%	1.997%	1.997%
1.997%			
Friendswood E_00012781	1.997%	1.997%	1.997%
1.997%			
Fulshear E_00012794	0.581%	0.581%	0.581%
0.581%			
Hillcrest Village E_00013142	0.000%	0.000%	0.000%
0.000%			
Hitchcock E_00013155	1.070%	1.070%	1.070%
1.070%			
Jones Creek E_00013343	0.581%	0.581%	0.581%
0.581%			
Katy E_00013374	1.997%	1.997%	1.997%
1.997%			
Kemah E_00013390	0.581%	0.581%	0.581%
0.581%			
Kendleton E_00013394	0.000%	0.000%	0.000%



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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%				
La Porte	E_00013487	1.997%	1.997%	1.997%
1.997%				
Lake Jackson	E_00013531	1.997%	1.997%	1.997%
1.997%				
LaMarque	E_00013484	1.997%	1.997%	1.997%
1.997%				
League City	E_00013626	1.997%	1.997%	1.997%
1.997%				
Liverpool	E_00013698	0.000%	0.000%	
0.000%				
Manvel	E_00013827	1.070%	1.070%	
1.070%				
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%
1.070%				
Needville	E_00014145	1.070%	1.070%	1.070%
1.070%				
Orchard	E_00014380	0.000%	0.000%	0.000%
0.000%				
Oyster Creek	E_00014398	0.581%	0.581%	0.581%
0.581%				
Pearland	E_00014478	1.997%	1.997%	1.997%
1.997%				
Pleak	E_00014585	0.581%	0.581%	
0.581%				
Richmond	E_00014807	1.997%	1.997%	1.997%
1.997%				
Richwood	E_00014808	1.070%	1.070%	1.070%
1.070%				
Rosenberg	E_00014905	1.997%	1.997%	1.997%
1.997%				
Santa Fe	E_00015038	1.997%	1.997%	1.997%
1.997%				
Seabrook	E_00015079	1.997%	1.997%	1.997%
1.997%				
Shoreacres	E_00015158	0.581%	0.581%	0.581%
0.581%				
Sugarland	E_00015362	1.997%	1.997%	1.997%
1.997%				
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%
1.070%				
Texas City	E_00015463	1.997%	1.997%	1.997%
1.997%				
Wallis	E_00015718	0.581%	0.581%	
0.581%				

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Webster	E_00015760	1.997%	1.997%	1.997%
1.997%				
West Columbia	E_00015792	1.070%	1.070%	1.070%
1.070%				
Weston Lakes	E_00034813	0.581%	0.581%	0.581%
0.581%				
Wharton	E_00015842	1.070%	1.070%	1.070%
1.070%				
TA-14 Factors		Franchise	Small	Large
City	Contract	Residential	Commercial	
Commercial Industrial				
Alvin	E_00011428	2.080%	2.080%	2.080%
Angleton	E_00011443	2.124%	2.124%	2.124%
Baytown	E_00011604	2.124%	2.124%	2.124%
Beach City	E_00011610	0.596%	0.596%	0.596%
Beasley	E_00011613	0.000%	0.000%	0.000%
Brookshire	E_00011834	1.104%	1.104%	1.104%
Brookside Village	E_00011835	0.596%	0.596%	0.584%
Clear Lake Shores	E_00012121	0.596%	0.596%	0.584%
Clute	E_00012137	2.080%	2.038%	2.038%
Danbury	E_00012326	0.615%	0.615%	0.615%
Dickinson	E_00012398	2.102%	2.102%	2.102%
East Bernard	E_00012481	0.596%	0.596%	0.596%
El Lago	E_00012542	1.139%	1.139%	1.139%
Freeport	E_00012769	2.080%	2.080%	2.038%
Friendswood	E_00012781	2.124%	2.124%	2.124%
Fulshear	E_00012794	0.609%	0.609%	0.609%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%
Hitchcock	E_00013155	1.139%	1.139%	1.139%
Jones Creek	E_00013343	0.615%	0.615%	0.615%
Katy	E_00013374	2.102%	2.102%	2.102%
Kemah	E_00013390	0.596%	0.596%	0.596%
Kendleton	E_00013394	0.000%	0.000%	0.000%
La Porte	E_00013487	2.102%	2.102%	2.102%
Lake Jackson	E_00013531	2.102%	2.102%	2.102%
LaMarque	E_00013484	2.102%	2.102%	2.102%
League City	E_00013626	2.080%	2.080%	2.038%
Liverpool	E_00013698	0.000%	0.000%	0.000%
Manvel	E_00013827	1.104%	1.104%	1.082%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
Mt. Belvieu	E_00014036	1.104%	1.104%	1.104%
Needville	E_00014145	1.104%	1.104%	1.082%
Orchard	E_00014380	0.000%	0.000%	0.000%
Oyster Creek	E_00014398	0.603%	0.603%	0.603%

## GAS SERVICES DIVISION

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## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Pearland	E_00014478	2.080%	2.080%	2.080%
	Pleak	E_00014585	0.596%	0.596%	0.584%
	Richmond	E_00014807	2.080%	2.038%	2.038%
	Richwood	E_00014808	1.139%	1.139%	1.139%
	Rosenberg	E_00014905	2.102%	2.102%	2.102%
	Santa Fe	E_00015038	2.102%	2.102%	2.102%
	Seabrook	E_00015079	2.124%	2.124%	2.038%
	Shoreacres	E_00015158	0.603%	0.603%	0.603%
	Sugarland	E_00015362	2.080%	2.080%	2.080%
	Taylor Lake Village	E_00015435	1.104%	1.104%	1.082%
	Texas City	E_00015463	2.130%	2.130%	2.130%
	Wallis	E_00015718	0.596%	0.596%	0.584%
	Webster	E_00015760	2.102%	2.102%	2.038%
	West Columbia	E_00015792	1.104%	1.104%	1.082%
	Weston Lakes	E_00034813	0.615%	0.615%	0.615%
	Wharton	E_00015842	1.115%	1.115%	1.115%

## TCJA-HOU/TXC 2021

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-HOU/TXC 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

## ADDENDIX 1

## FFA-9

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION RATE SHEET  
FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-9

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:  
Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City	Franchise Rate	Franchise Small	Large	City
Contract	Residential	Commercial	Commercial	Industrial Transportation
Alvin	E_00011428	2.0000%	2.0000%	
2.0000%	2.0000%	0.0000%		
Angleton	E_00011443	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Baytown	E_00011604	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Beach City	E_00011610	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Beasley	E_00011613	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Brookshire	E_00011834	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Brookside Village	E_00011835	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Clear Lake Shores	E_00012121	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Clute	E_00012137	2.0000%	0.0000%	
0.0000%	0.0000%	0.0000%		
Danbury	E_00012326	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Dickinson	E_00012398	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
East Bernard	E_00012481	2.0000%	2.0000%	2.0000%
2.0000%		2.0000%		
El Lago	E_00012542	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Freeport	E_00012769	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Friendswood	E_00012781	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Fulshear	E_00012794	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Hillcrest Village	E_00013142	5.0000%	5.0000%	0.0000%
0.0000%		\$.07/mcf		
Hitchcock	E_00013155	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Jones Creek	E_00013343	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Katy	E_00013374	3.0000%	3.0000%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3.0000%	3.0000%	0.0000%		
Kemah	E_00013390	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Kendleton	E_00013394	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
La Porte	E_00013487	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf		
Lake Jackson	E_00013531	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
LaMarque	E_00013484	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
League City	E_00013626	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Liverpool	E_00013698	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Manvel	E_00013827	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Morgan's Point	E_00014064	2.0000%	0.0000%	0.0000%
0.0000%		0.0000%		
Mt. Belvieu	E_00014036	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Needville	E_00014145	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Orchard	E_00014380	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Oyster Creek	E_00014398	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Pearland	E_00014478	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Pleak	E_00014585	2.0000%	2.0000%	
0.0000%	0.0000%	0.0000%		
Richmond	E_00014807	2.0000%	0.0000%	0.0000%
0.0000%		0.0000%		
Richwood	E_00014808	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Rosenberg	E_00014905	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Santa Fe	E_00015038	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf		
Seabrook	E_00015079	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Shoreacres	E_00015158	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Sugarland	E_00015362	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Taylor Lake Village	E_00015435	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Texas City	E_00015463	4.2500%	4.2500%	4.2500%
4.2500%		\$.07/mcf		
Wallis	E_00015718	2.0000%	2.0000%	
2.0000%	0.0000%	0.0000%		
Webster	E_00015760	3.0000%	3.0000%	3.0000%
0.0000%	0.0000%			
West Columbia	E_00015792	2.0000%	2.0000%	0.0000%
0.0000%	0.0000%			
Weston Lakes	E_00034813	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Wharton	E_00015842	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf		

City	Franchise Rates	Franchise	Small	Large
City Contract	Residential	Commercial	Commercial	Industrial
Transportation				
Alvin	E_00011428	2.0830%		2.0830%
2.0830%	2.0830%		0.0000%	
Angleton	E_00011443	4.2550%		4.2550%
4.2550%	4.2550%		7cents/MCF	
Baytown	E_00011604	4.2550%		4.2550%
4.2550%	4.2550%		7cents/MCF	
Beach City	E_00011610	2.0530%		2.0530%
2.0530%	2.0530%		0.0000%	
Beasley	E_00011613	2.0410%		2.0410%
2.0410%	0.0000%		0.0000%	
Brookshire	E_00011834	2.0630%		2.0630%
2.0630%	2.0630%		0.0000%	
Brookside Village	E_00011835	2.0530%		2.0530%
0.0000%	0.0000%		0.0000%	
Clear Lake Shores	E_00012121	2.0530%		2.0530%
2.0530%	0.0000%		0.0000%	
Clute	E_00012137	2.0830%		0.0000%
0.0000%	0.0000%		0.0000%	
Danbury	E_00012326	5.2960%		5.2960%
5.2960%	5.2960%		7cents/MCF	
Dickinson	E_00012398	3.1580%		3.1580%
3.1580%	3.1580%		0.0000%	
East Bernard	E_00012481	2.0530%		2.0530%
2.0530%	2.0530%		2.0530%	
El Lago	E_00012542	5.3230%		5.3230%
5.3230%	5.3230%		7cents/MCF	
Freeport	E_00012769	2.0830%		2.0830%
2.0830%	0.0000%		0.0000%	
Friendswood	E_00012781	4.2550%		4.2550%
4.2550%	4.2550%		7cents/MCF	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Fulshear	E_00012794	4.1920%	4.1920%
	4.1920%	4.1920%		\$.07/mcf
	Hillcrest Village	E_00013142	5.2630%	5.2630%
	0.0000%	0.0000%		7cents/MCF
	Hitchcock	E_00013155	5.3230%	5.3230%
	5.3230%	5.3230%		7cents/MCF
	Jones Creek	E_00013343	5.2960%	5.2960%
	5.2960%	5.2960%		7cents/MCF
	Katy	E_00013374	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
	Kemah	E_00013390	2.0530%	2.0530%
	2.0530%	2.0530%		\$.07/mcf
	Kendleton	E_00013394	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
	La Porte	E_00013487	3.1580%	3.1580%
	3.1580%	3.1580%		\$.07/mcf
	Lake Jackson	E_00013531	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
	LaMarque	E_00013484	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
	League City	E_00013626	2.0830%	2.0830%
	2.0830%	0.0000%		0.0000%
	Liverpool	E_00013698	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
	Manvel	E_00013827	2.0630%	2.0630%
	2.0630%	0.0000%		0.0000%
	Morgan's Point	E_00014064	2.0410%	0.0000%
	0.0000%	0.0000%		0.0000%
	Mt. Belvieu	E_00014036	2.0630%	2.0630%
	2.0630%	2.0630%		7cents/MCF
	Needville	E_00014145	2.0630%	2.0630%
	0.0000%	0.0000%		0.0000%
	Orchard	E_00014380	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
	Oyster Creek	E_00014398	3.1110%	3.1110%
	3.1110%	3.1110%		0.0000%
	Pearland	E_00014478	2.0830%	2.0830%
	2.0830%	2.0830%		0.0000%
	Pleak	E_00014585	2.0530%	2.0530%
	0.0000%	0.0000%		0.0000%
	Richmond	E_00014807	2.0830%	0.0000%
	0.0000%	0.0000%		0.0000%
	Richwood	E_00014808	5.3230%	5.3230%
	5.3230%	5.3230%		7cents/MCF
	Rosenberg	E_00014905	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
	Santa Fe	E_00015038	3.1580%	3.1580%



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	3.1580%	3.1580%		7cents/MCF
Seabrook	E_00015079	2.0830%		2.0830%
	2.0830%	0.0000%		0.0000%
Shoreacres	E_00015158	3.1110%		3.1110%
	3.1110%	3.1110%		0.0000%
Sugarland	E_00015362	2.0830%		2.0830%
	2.0830%	2.0830%		0.0000%
Taylor Lake Village	E_00015435	2.0630%		2.0630%
	2.0630%	0.0000%		0.0000%
Texas City	E_00015463	4.5330%		4.5330%
	4.5330%	4.5330%		7cents/MCF
Wallis	E_00015718	2.0530%		2.0530%
	2.0530%	0.0000%		0.0000%
Webster	E_00015760	3.1580%		3.1580%
	3.1580%	0.0000%		0.0000%
West Columbia	E_00015792	2.0630%		2.0630%
	0.0000%	0.0000%		0.0000%
Weston Lakes	E_00034813	5.2960%		5.2960%
	5.2960%	5.2960%		7cents/MCF
Wharton	E_00015842	3.1270%		3.1270%
	3.1270%	3.1270%		7cents/MCF

## GSS-2096-U-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION - UNINCORPORATED  
RATE SHEET GENERAL SERVICE-SMALL  
RATE SCHEDULE NO. GSS-2096-U-GRIP 2020

## APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Coast Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

The cities that have ceded jurisdiction to the Commission in the Texas Coast Division include Clear Lake Shores, Danbury, El Lago, Hillcrest Village, Hitchcock, Jones Creek, Liverpool, Pleak, Richwood and Weston Lakes.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$21.48 1

(2) Commodity Charge - All Ccf \$0.05654 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. \_\_\_\_\_

## Notes:

1 Customer Charge	\$17.67 (GUD 10750)
2018 GRIP Charge	1.10 (GUD 10717)
2019 GRIP Charge	1.73 (GUD 10836)
2020 GRIP Charge	0.98 (GUD 10949)
Total Customer Charge	\$21.48

2 Commodity Charge of \$0.05654 (GUD 10750)

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A/ CENTERPOINT ENERGY ENTEX

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

AND CENTERPOINT ENERGY TEXAS GAS H  
 OUSTON DIVISION AND TEXAS COAST DIVISION  
 RATE SHEET PURCHASED GAS ADJUSTMENT  
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001  
 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

## RATE SCHEDULE

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customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

## GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29897

## RATE SCHEDULE

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c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

## RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7008	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7144	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29897**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7262	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CROSBY			

RAILROAD COMMISSION OF TEXAS  
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TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7464	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	OLD OCEAN			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7487	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$5.2112	03/03/2021
<u>CUSTOMER NAME</u>	BARRETT			
7313	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7386	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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7482	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7020	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7147	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			



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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7273	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$5.2115	02/02/2021
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b> 10567/10717/10836/10949
<b>CITY ORDINANCE NO:</b> 2020 GRIP app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b> Effective 1/4/21: ADMINISTRATIVE FILING-104.111 - REPLACE TCJA-HOU-TXC WITH TCJA-HOU-TXC 2021 EFF 010421.TXT
<b>OTHER(EXPLAIN):</b>

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

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## CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET            GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL            BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE            STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November,            1972, heard testimony and requested written curtailment priorities from representatives of            investor owned and municipal gas utilities companies, private industry consumers and others            responsible for directing available natural gas supplies to the consumers of natural gas in            the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of            Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has            determined the need for a curtailment program to assure effective control of the flow of            natural gas to the proper destinations to avoid suffering and hardship of domestic consumers;            and WHEREAS, the Commission has determined a need to make natural gas available to all gas            consumers on a reasonable but limited basis during times of needed curtailment to the end that            the public will be best served; and WHEREAS, the Commission has determined that the            transportation delivery and/or sale of natural gas in the State of Texas for any purpose other            than human need consumption will be curtailed to whatever extent and for whatever periods the            Commission may find necessary for the primary benefit of human needs customers (domestic and            commercial consumption) and such small industries as cannot practically be curtailed without            curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the            following rules relating to the approval by the Commission of curtailment programs for gas            transported and sold within the State of Texas shall apply to all parties responsible for            directing available and future natural gas supplies to the consumers of natural gas in the            State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article            6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad            Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve            the program without a hearing; set the matter for a public hearing on its own motion or on the            motion of any affected customer of said utility. The curtailment program to be filed shall            include, in verified form, the following information: A. Volume of gas reserves attached to            its system together with a brief description of each separate source of gas reserves setting            forth the following: 1. the name of the supplier, 2. the term of each contract in years,            and the years remaining on said contract, 3. the volume of recoverable reserve contracted            for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of            underground storage, if any, attached to its system with a statement of whether the company's            storage balance is above or below its desired level for this time, and, if below, what plans            has the company made to restore the balance. C. Peak day and average daily deliverability on            an annual basis of its wells, gas plants and underground storage attached to its system. D.            Peak day capacity of its system. E. Forecast of additions to reserves for each of the next            two succeeding years. F. Location and size of the line pipes, compressor stations, operating            maximum line pressures, and a map showing delivery points along the system. G. Disposition            of all gas entering its system, with names of all customers other than residential customers            and volumes delivered to each during the past calendar year. Identify those customers using            3,000 MCF gas per day, or more, which are under a service contract, and if such contract            includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant            provisions of such contract. H. Steps taken in past years, being taken at the present, and            to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has            specifically approved a utilities curtailment program, the following priorities in descending            order shall be observed: A. Deliveries for residences, hospitals, schools, churches and            other human needs customers. B. Deliveries of gas to small industrials and regular            commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery            of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**LINE EXTENSION POLICY**

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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## QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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## 3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

## 4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

## 5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

#### 6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

#### 7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

#### 8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful



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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

**9. LOCATION OF METERS**

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

**10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY****(a) Meter requirements.**

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

**(b) Meter records. The Company shall keep the following records:**

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

**(c) Meter readings.**

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

**(d) Meter tests on request of Customer.**

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

## 12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, [www.CenterPointEnergy.com](http://www.CenterPointEnergy.com). Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

## 13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

## 14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

## 15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

## 16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

## 17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

## 18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

## 19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

## 20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as



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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

#### 21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

#### 22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

## 23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

### (a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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**SERVICE CHARGES**

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294338	MISC-17-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294343	MISC-17-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294344	MISC-17-3		<p>Turning off service to active meter # account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294345	MISC-17-4		<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

294346	MISC-17-5	<p>Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294347	MISC-17-6	<p>Change residential meter location: Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294349	MISC-17-8	<p>Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294348	MISC-17-7	<p>Tap Charge No charge***</p> <p>*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294350	MISC-17-9	<p>Restore service at main after termination for non-payment \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294339	MISC-17-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p>



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29897

(Applicable to read and transfer transactions only.  
Precedent written agreement required.)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294340 MISC-17-11

Collection call - trip charge \$20

(not collected under miscellaneous service item no. 3  
- Turning off service to active meter)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294341 MISC-17-12

Returned check \$20

TAX ADJUSTMENT  
The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294342 MISC-17-13

Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294351 MISC-17-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

**DESCRIPTION:** Distribution Sales

**STATUS:** A

**EFFECTIVE DATE:** 06/18/2020

**ORIGINAL CONTRACT DATE:**

**RECEIVED DATE:** 01/22/2021

**GAS CONSUMED:** N

**AMENDMENT DATE:** 01/04/2021

**OPERATOR NO:**

**BILLS RENDERED:** Y

**INACTIVE DATE:**

**RATE SCHEDULE**

**SCHEDULE ID**

**DESCRIPTION**

**PSIF-13**

**PIPELINE SAFETY INSPECTION FEE:**

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

**TA-14**

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND

CENTERPOINT ENERGY TEXAS GAS

TEXAS COAST DIVISION

RATE SHEET TAX ADJUSTMENT

RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

State Gross Receipts Tax Rate	Franchise	Small	Large
City	Contract	Residential	Commercial
Commercial	Industrial		
Alvin	E_00011428	1.997%	1.997%
1.997%			
Angleton	E_00011443	1.997%	1.997%
1.997%			
Baytown	E_00011604	1.997%	1.997%
1.997%			
Beach City	E_00011610	0.581%	0.581%
0.581%			
Beasley	E_00011613	0.000%	0.000%
0.000%			
Brookshire	E_00011834	1.070%	1.070%
1.070%			
Brookside Village	E_00011835	0.581%	0.581%
0.581%			
Clear Lake Shores	E_00012121	0.581%	0.581%
0.581%			
Clute	E_00012137	1.997%	1.997%
1.997%			
Danbury	E_00012326	0.581%	0.581%
0.581%			
Dickinson	E_00012398	1.997%	1.997%
1.997%			
East Bernard	E_00012481	0.581%	0.581%
0.581%			
El Lago	E_00012542	1.070%	1.070%
1.070%			
Freeport	E_00012769	1.997%	1.997%
1.997%			
Friendswood	E_00012781	1.997%	1.997%
1.997%			
Fulshear	E_00012794	0.581%	0.581%
0.581%			
Hillcrest Village	E_00013142	0.000%	0.000%
0.000%			
Hitchcock	E_00013155	1.070%	1.070%
1.070%			
Jones Creek	E_00013343	0.581%	0.581%
0.581%			
Katy	E_00013374	1.997%	1.997%
1.997%			
Kemah	E_00013390	0.581%	0.581%
0.581%			
Kendleton	E_00013394	0.000%	0.000%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.000%				
La Porte	E_00013487	1.997%	1.997%	1.997%
1.997%				
Lake Jackson	E_00013531	1.997%	1.997%	1.997%
1.997%				
LaMarque	E_00013484	1.997%	1.997%	1.997%
1.997%				
League City	E_00013626	1.997%	1.997%	1.997%
1.997%				
Liverpool	E_00013698	0.000%	0.000%	
0.000%				
Manvel	E_00013827	1.070%	1.070%	
1.070%				
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%
1.070%				
Needville	E_00014145	1.070%	1.070%	1.070%
1.070%				
Orchard	E_00014380	0.000%	0.000%	0.000%
0.000%				
Oyster Creek	E_00014398	0.581%	0.581%	0.581%
0.581%				
Pearland	E_00014478	1.997%	1.997%	1.997%
1.997%				
Pleak	E_00014585	0.581%	0.581%	
0.581%				
Richmond	E_00014807	1.997%	1.997%	1.997%
1.997%				
Richwood	E_00014808	1.070%	1.070%	1.070%
1.070%				
Rosenberg	E_00014905	1.997%	1.997%	1.997%
1.997%				
Santa Fe	E_00015038	1.997%	1.997%	1.997%
1.997%				
Seabrook	E_00015079	1.997%	1.997%	1.997%
1.997%				
Shoreacres	E_00015158	0.581%	0.581%	0.581%
0.581%				
Sugarland	E_00015362	1.997%	1.997%	1.997%
1.997%				
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%
1.070%				
Texas City	E_00015463	1.997%	1.997%	1.997%
1.997%				
Wallis	E_00015718	0.581%	0.581%	
0.581%				

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Webster	E_00015760	1.997%	1.997%	1.997%
1.997%				
West Columbia	E_00015792	1.070%	1.070%	1.070%
1.070%				
Weston Lakes	E_00034813	0.581%	0.581%	0.581%
0.581%				
Wharton	E_00015842	1.070%	1.070%	1.070%
1.070%				
TA-14 Factors		Franchise	Small	Large
City	Contract	Residential	Commercial	
Commercial Industrial				
Alvin	E_00011428	2.080%	2.080%	2.080%
Angleton	E_00011443	2.124%	2.124%	2.124%
Baytown	E_00011604	2.124%	2.124%	2.124%
Beach City	E_00011610	0.596%	0.596%	0.596%
Beasley	E_00011613	0.000%	0.000%	0.000%
Brookshire	E_00011834	1.104%	1.104%	1.104%
Brookside Village	E_00011835	0.596%	0.596%	0.584%
Clear Lake Shores	E_00012121	0.596%	0.596%	0.584%
Clute	E_00012137	2.080%	2.038%	2.038%
Danbury	E_00012326	0.615%	0.615%	0.615%
Dickinson	E_00012398	2.102%	2.102%	2.102%
East Bernard	E_00012481	0.596%	0.596%	0.596%
El Lago	E_00012542	1.139%	1.139%	1.139%
Freeport	E_00012769	2.080%	2.080%	2.038%
Friendswood	E_00012781	2.124%	2.124%	2.124%
Fulshear	E_00012794	0.609%	0.609%	0.609%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%
Hitchcock	E_00013155	1.139%	1.139%	1.139%
Jones Creek	E_00013343	0.615%	0.615%	0.615%
Katy	E_00013374	2.102%	2.102%	2.102%
Kemah	E_00013390	0.596%	0.596%	0.596%
Kendleton	E_00013394	0.000%	0.000%	0.000%
La Porte	E_00013487	2.102%	2.102%	2.102%
Lake Jackson	E_00013531	2.102%	2.102%	2.102%
LaMarque	E_00013484	2.102%	2.102%	2.102%
League City	E_00013626	2.080%	2.080%	2.038%
Liverpool	E_00013698	0.000%	0.000%	0.000%
Manvel	E_00013827	1.104%	1.104%	1.082%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
Mt. Belvieu	E_00014036	1.104%	1.104%	1.104%
Needville	E_00014145	1.104%	1.104%	1.082%
Orchard	E_00014380	0.000%	0.000%	0.000%
Oyster Creek	E_00014398	0.603%	0.603%	0.603%

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

## RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Pearland	E_00014478	2.080%	2.080%	2.080%
	Pleak	E_00014585	0.596%	0.596%	0.584%
	Richmond	E_00014807	2.080%	2.038%	2.038%
	Richwood	E_00014808	1.139%	1.139%	1.139%
	Rosenberg	E_00014905	2.102%	2.102%	2.102%
	Santa Fe	E_00015038	2.102%	2.102%	2.102%
	Seabrook	E_00015079	2.124%	2.124%	2.038%
	Shoreacres	E_00015158	0.603%	0.603%	0.603%
	Sugarland	E_00015362	2.080%	2.080%	2.080%
	Taylor Lake Village	E_00015435	1.104%	1.104%	1.082%
	Texas City	E_00015463	2.130%	2.130%	2.130%
	Wallis	E_00015718	0.596%	0.596%	0.584%
	Webster	E_00015760	2.102%	2.102%	2.038%
	West Columbia	E_00015792	1.104%	1.104%	1.082%
	Weston Lakes	E_00034813	0.615%	0.615%	0.615%
	Wharton	E_00015842	1.115%	1.115%	1.115%

## TCJA-HOU/TXC 2021

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET TAX CUTS AND JOBS  
ACT REFUND RATE SCHEDULE NO. TCJA-HOU/TXC 2021

## PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

## APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

## FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

## ADDENDIX 1

## FFA-9

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
TEXAS COAST DIVISION RATE SHEET  
FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-9

## APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Reports should be filed electronically at GUD\_Compliance@rrc.texas.gov or at the following address:  
Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City	Franchise Rate	Franchise Small	Large	City
Contract	Residential	Commercial	Commercial	Industrial Transportation
Alvin	E_00011428	2.0000%	2.0000%	
2.0000%	2.0000%	0.0000%		
Angleton	E_00011443	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Baytown	E_00011604	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Beach City	E_00011610	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Beasley	E_00011613	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Brookshire	E_00011834	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Brookside Village	E_00011835	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Clear Lake Shores	E_00012121	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Clute	E_00012137	2.0000%	0.0000%	
0.0000%	0.0000%	0.0000%		
Danbury	E_00012326	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Dickinson	E_00012398	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
East Bernard	E_00012481	2.0000%	2.0000%	2.0000%
2.0000%		2.0000%		
El Lago	E_00012542	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Freeport	E_00012769	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Friendswood	E_00012781	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Fulshear	E_00012794	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Hillcrest Village	E_00013142	5.0000%	5.0000%	0.0000%
0.0000%		\$.07/mcf		
Hitchcock	E_00013155	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Jones Creek	E_00013343	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Katy	E_00013374	3.0000%	3.0000%	



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3.0000%	3.0000%	0.0000%		
Kemah	E_00013390	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Kendleton	E_00013394	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
La Porte	E_00013487	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf		
Lake Jackson	E_00013531	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
LaMarque	E_00013484	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
League City	E_00013626	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Liverpool	E_00013698	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Manvel	E_00013827	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Morgan's Point	E_00014064	2.0000%	0.0000%	0.0000%
0.0000%		0.0000%		
Mt. Belvieu	E_00014036	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Needville	E_00014145	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Orchard	E_00014380	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Oyster Creek	E_00014398	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Pearland	E_00014478	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Pleak	E_00014585	2.0000%	2.0000%	
0.0000%	0.0000%	0.0000%		
Richmond	E_00014807	2.0000%	0.0000%	0.0000%
0.0000%		0.0000%		
Richwood	E_00014808	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Rosenberg	E_00014905	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Santa Fe	E_00015038	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf		
Seabrook	E_00015079	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Shoreacres	E_00015158	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Sugarland	E_00015362	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Taylor Lake Village	E_00015435	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Texas City	E_00015463	4.2500%	4.2500%	4.2500%
4.2500%		\$ .07/mcf		
Wallis	E_00015718	2.0000%	2.0000%	
2.0000%	0.0000%	0.0000%		
Webster	E_00015760	3.0000%	3.0000%	3.0000%
0.0000%	0.0000%			
West Columbia	E_00015792	2.0000%	2.0000%	0.0000%
0.0000%	0.0000%			
Weston Lakes	E_00034813	5.0000%	5.0000%	5.0000%
5.0000%		\$ .07/mcf		
Wharton	E_00015842	3.0000%	3.0000%	3.0000%
3.0000%		\$ .07/mcf		

City	Franchise Rates	Franchise	Small	Large
City Contract	Residential	Commercial	Commercial	Industrial
Transportation				
Alvin	E_00011428	2.0830%		2.0830%
2.0830%	2.0830%		0.0000%	
Angleton	E_00011443	4.2550%		4.2550%
4.2550%	4.2550%		7cents/MCF	
Baytown	E_00011604	4.2550%		4.2550%
4.2550%	4.2550%		7cents/MCF	
Beach City	E_00011610	2.0530%		2.0530%
2.0530%	2.0530%		0.0000%	
Beasley	E_00011613	2.0410%		2.0410%
2.0410%	0.0000%		0.0000%	
Brookshire	E_00011834	2.0630%		2.0630%
2.0630%	2.0630%		0.0000%	
Brookside Village	E_00011835	2.0530%		2.0530%
0.0000%	0.0000%		0.0000%	
Clear Lake Shores	E_00012121	2.0530%		2.0530%
2.0530%	0.0000%		0.0000%	
Clute	E_00012137	2.0830%		0.0000%
0.0000%	0.0000%		0.0000%	
Danbury	E_00012326	5.2960%		5.2960%
5.2960%	5.2960%		7cents/MCF	
Dickinson	E_00012398	3.1580%		3.1580%
3.1580%	3.1580%		0.0000%	
East Bernard	E_00012481	2.0530%		2.0530%
2.0530%	2.0530%		2.0530%	
El Lago	E_00012542	5.3230%		5.3230%
5.3230%	5.3230%		7cents/MCF	
Freeport	E_00012769	2.0830%		2.0830%
2.0830%	0.0000%		0.0000%	
Friendswood	E_00012781	4.2550%		4.2550%
4.2550%	4.2550%		7cents/MCF	

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Fulshear	E_00012794	4.1920%	4.1920%
4.1920%	4.1920%		\$.07/mcf
Hillcrest Village	E_00013142	5.2630%	5.2630%
0.0000%	0.0000%		7cents/MCF
Hitchcock	E_00013155	5.3230%	5.3230%
5.3230%	5.3230%		7cents/MCF
Jones Creek	E_00013343	5.2960%	5.2960%
5.2960%	5.2960%		7cents/MCF
Katy	E_00013374	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
Kemah	E_00013390	2.0530%	2.0530%
2.0530%	2.0530%		\$.07/mcf
Kendleton	E_00013394	2.0410%	2.0410%
2.0410%	0.0000%		0.0000%
La Porte	E_00013487	3.1580%	3.1580%
3.1580%	3.1580%		\$.07/mcf
Lake Jackson	E_00013531	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
LaMarque	E_00013484	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
League City	E_00013626	2.0830%	2.0830%
2.0830%	0.0000%		0.0000%
Liverpool	E_00013698	2.0410%	2.0410%
2.0410%	0.0000%		0.0000%
Manvel	E_00013827	2.0630%	2.0630%
2.0630%	0.0000%		0.0000%
Morgan's Point	E_00014064	2.0410%	0.0000%
0.0000%	0.0000%		0.0000%
Mt. Belvieu	E_00014036	2.0630%	2.0630%
2.0630%	2.0630%		7cents/MCF
Needville	E_00014145	2.0630%	2.0630%
0.0000%	0.0000%		0.0000%
Orchard	E_00014380	2.0410%	2.0410%
2.0410%	0.0000%		0.0000%
Oyster Creek	E_00014398	3.1110%	3.1110%
3.1110%	3.1110%		0.0000%
Pearland	E_00014478	2.0830%	2.0830%
2.0830%	2.0830%		0.0000%
Pleak	E_00014585	2.0530%	2.0530%
0.0000%	0.0000%		0.0000%
Richmond	E_00014807	2.0830%	0.0000%
0.0000%	0.0000%		0.0000%
Richwood	E_00014808	5.3230%	5.3230%
5.3230%	5.3230%		7cents/MCF
Rosenberg	E_00014905	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
Santa Fe	E_00015038	3.1580%	3.1580%

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	3.1580%	3.1580%	7cents/MCF
Seabrook	E_00015079	2.0830%	2.0830%
	2.0830%	0.0000%	0.0000%
Shoreacres	E_00015158	3.1110%	3.1110%
	3.1110%	3.1110%	0.0000%
Sugarland	E_00015362	2.0830%	2.0830%
	2.0830%	2.0830%	0.0000%
Taylor Lake Village	E_00015435	2.0630%	2.0630%
	2.0630%	0.0000%	0.0000%
Texas City	E_00015463	4.5330%	4.5330%
	4.5330%	4.5330%	7cents/MCF
Wallis	E_00015718	2.0530%	2.0530%
	2.0530%	0.0000%	0.0000%
Webster	E_00015760	3.1580%	3.1580%
	3.1580%	0.0000%	0.0000%
West Columbia	E_00015792	2.0630%	2.0630%
	0.0000%	0.0000%	0.0000%
Weston Lakes	E_00034813	5.2960%	5.2960%
	5.2960%	5.2960%	7cents/MCF
Wharton	E_00015842	3.1270%	3.1270%
	3.1270%	3.1270%	7cents/MCF

## GSLV-627-U-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 TEXAS COAST DIVISION - UNINCORPORATED RATE SHEET  
 GENERAL SERVICE-LARGE VOLUME  
 RATE SCHEDULE NO. GSLV-627-U-GRIP 2020

## AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

## APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Coast Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Texas Coast Division include Clear Lake Shores, Danbury, El Lago, Hillcrest Village, Hitchcock, Jones Creek, Liverpool,

## GAS SERVICES DIVISION

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## RATE SCHEDULE

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Pleak, Richwood, and Weston Lakes.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$262.84 1

(2) Commodity Charge -

All Ccf @ \$0.08034 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. \_\_\_\_\_

## Notes: 1

Customer Charge \$174.32 (GUD 10750)

2018 GRIP Charge 22.95 (GUD 10717)

2019 GRIP Charge 42.58 (GUD 10836)

2020 GRIP Charge 22.99 (GUD 10949)

Total Customer Charge \$262.84

2 Commodity Charge of \$0.08034 (GUD 10750)

## WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required.

Such written contract shall be executed by Consumer upon request of Company and

## GAS SERVICES DIVISION

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Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

## MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration.

If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate

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value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors.  
Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas.

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Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas.

The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A/ CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS H  
OUSTON DIVISION AND TEXAS COAST DIVISION  
RATE SHEET PURCHASED GAS ADJUSTMENT  
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

## A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments



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used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G \* R) plus or minus RC] rounded to the nearest \$0.0001  
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period

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## RATE SCHEDULE

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identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

## GAS SERVICES DIVISION

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i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive

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payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

## G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

## H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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04/20/2021

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## RATE SCHEDULE

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of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

## RATE ADJUSTMENT PROVISIONS

None

## GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7008	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7145	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7268	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	HIGHLANDS			



RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7465	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	VAN VLECK			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29628	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	BARRETT			
7077	N	Mcf	\$5.1066	03/03/2021
<u>CUSTOMER NAME</u>	DANBURY, INC.			
29630	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	IOWA COLONY			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36047	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7110	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			

**RAILROAD COMMISSION OF TEXAS**  
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**GSD - 1 TARIFF REPORT**

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7242	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7459	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	DAMON			

RAILROAD COMMISSION OF TEXAS  
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**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 29898**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7485	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$5.1069	02/02/2021
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			

**REASONS FOR FILING**

<b>NEW?:</b> N
<b>RRC DOCKET NO:</b> 10567/10717/10836/10949
<b>CITY ORDINANCE NO:</b> 2020 GRIP app by Oper of Law
<b>AMENDMENT(EXPLAIN):</b> Effective 1/4/21: ADMINISTRATIVE FILING-104.111 - REPLACE TCJA-HOU-TXC WITH TCJA-HOU-TXC 2021 EFF 010421.TXT
<b>OTHER(EXPLAIN):</b>

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

**PREPARER - PERSON FILING**

<b>RRC NO:</b> 1182	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Pandy	<b>MIDDLE:</b>	<b>LAST NAME:</b> Livingston
<b>TITLE:</b> Reg. Data Specialist		
<b>ADDRESS LINE 1:</b> P.O. Box 2628		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Houston	<b>STATE:</b> TX	<b>ZIP:</b> 77252 <b>ZIP4:</b> 2628
<b>AREA CODE:</b> 713	<b>PHONE NO:</b> 207-5571	<b>EXTENSION:</b>

**CURTAILMENT PLAN**

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 29898
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LINE EXTENSION POLICY
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<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE
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<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

## SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
294353	MISC-17-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294358	MISC-17-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294359	MISC-17-3		<p>Turning off service to active meter # account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294360	MISC-17-4		<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

294361	MISC-17-5	<p>Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294362	MISC-17-6	<p>Change residential meter location: Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294364	MISC-17-8	<p>Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294363	MISC-17-7	<p>Tap Charge No charge***</p> <p>*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294365	MISC-17-9	<p>Restore service at main after termination for non-payment \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
294354	MISC-17-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEx

TARIFF CODE: DS RRC TARIFF NO: 29898

(Applicable to read and transfer transactions only.  
Precedent written agreement required.)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294355 MISC-17-11

Collection call - trip charge \$20

(not collected under miscellaneous service item no. 3  
- Turning off service to active meter)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294356 MISC-17-12

Returned check \$20

TAX ADJUSTMENT  
The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294357 MISC-17-13

Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

294366 MISC-17-CD

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.