

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/30/2015 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/08/2020
GAS CONSUMED: N AMENDMENT DATE: 06/19/2019 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSLV-622-GRIP 2019	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-622-GRIP 2019</p> <p>AVAILABILITY</p> <p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of: (1) Customer Charge - \$132.90 (2) Commodity Charge - All Ccf @ \$0.02910</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and</p>

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adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

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The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

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Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-11T

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-11T 1. PURCHASED GAS ADJUSTMENT (PGA)

APPLICABILITY

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The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented.

The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the

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PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and

(d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182 and as revised in GUD10748.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the

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collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

RATE ADJUSTMENT PROVISIONS

None

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7025	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7038	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7061	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7122	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7157	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7207	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7164	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7213	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7253	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7339	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			

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7269	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7304	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7361	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
17734	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
23635	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7016	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7387	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17748	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			

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7009	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7025	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			

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7062	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7092	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			

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7129	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7188	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7804	Y	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
7158	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7433	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7491	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	JONESVILLE			
7489	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7488	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7490	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7495	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8780	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8784	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8781	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8785	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17740	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7216	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7213	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7217	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7254	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7333	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7372	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7408	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7412	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CENTRAL			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7422	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NECHES			
7025	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7407	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	BUNA			
7411	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	CHEEK			
7009	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7050	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7092	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7094	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7157	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			

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CUSTOMERS				
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7214	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7254	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7333	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7383	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			

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7371	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7387	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	WINNIE			

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7419	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			

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8767	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8784	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17749	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7025	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7009	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7028	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7073	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7092	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7134	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7205	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7236	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			

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7305	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7360	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7356	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			

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7358	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7361	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			

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7409	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7489	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8778	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17735	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34594	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7034	N			
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7026	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N			
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N			
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7062	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7065	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N			
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N			
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7129	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N			
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N			
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N			
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7184	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N			
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7237	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7305	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7334	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N			
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N			
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7377	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N			
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7421	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8769	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8789	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			

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7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			
8785	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8790	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17735	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17739	N			
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N			
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17746	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			
17750	N			
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N			
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17957	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34198	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34199	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7009	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7009	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			

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CUSTOMERS				
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7039	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7360	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7072	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			

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7080	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7092	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			

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7143	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			

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7208	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7240	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7319	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7368	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7361	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7364	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7371	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	EVADALE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7416	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BRONSON			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7804	Y	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8782	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17746	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10182/10345/10/433/10510/10619/10716/10834

CITY ORDINANCE NO: 2019 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): LATE FILING DUE TO NEW FILING SYSTEM: Effective 4/1/20: Add Pipeline Safety Inspection Fee

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> Large Volume Customer

PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Pandy MIDDLE: LAST NAME:Livingston
 TITLE: Reg. Data Specialist
 ADDRESS LINE 1: P.O. Box 2628
 ADDRESS LINE 2:
 CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
 AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
291327	MISC-12-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291332	MISC-12-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291333	MISC-12-3		Turning off service to active meter - account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291334	MISC-12-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years) \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291335	MISC-12-5		Change customer meter \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291336	MISC-12-6		Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55 (Plus cost of materials) TAX ADJUSTMENT The Tax Adjustment will be calculated

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

291337	MISC-12-7	and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. Tap Charge N.C.*
		*Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.
291338	MISC-12-8	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule Installation of remote read device where company cannot get access to read meter \$180
291339	MISC-12-9	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)
291328	MISC-12-10	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. Restore service at main after termination for non-payment (Plus cost of materials) \$300
291329	MISC-12-11	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) N.C.
291330	MISC-12-12	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. Collection call - trip charge (not collected under miscellaneous service item no. 3 - Turning off service to active meter) \$20
291331	MISC-12-13	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. Returned check \$20

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

291340 MISC-12-CD

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.

DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/30/2015 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/08/2020
 GAS CONSUMED: N AMENDMENT DATE: 07/11/2019 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION																																																																				
BMTETXINC-1	<p>RATE SCHEDULE BMTETXINC-1</p> <p>The following rate schedules listed below go into effect 12/7/2012 for the following cities.</p> <p>GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091</p> <table border="0"> <thead> <tr> <th>CITY</th> <th>AUTHORITY</th> </tr> </thead> <tbody> <tr> <td>Arp</td> <td>Operation of Law Avinger</td> </tr> <tr> <td></td> <td>Operation of Law Beckville</td> </tr> <tr> <td></td> <td>Operation of Law Bevil Oaks</td> </tr> <tr> <td></td> <td>Operation of Law Big Sandy</td> </tr> <tr> <td></td> <td>Ordinance No. 081412 Bloomburg</td> </tr> <tr> <td></td> <td>Operation of Law Bullard</td> </tr> <tr> <td></td> <td>Operation of Law Carthage</td> </tr> <tr> <td></td> <td>Operation of Law China</td> </tr> <tr> <td></td> <td>Operation of Law Corrigan</td> </tr> <tr> <td></td> <td>Operation of Law Douglassville</td> </tr> <tr> <td></td> <td>Operation of Law East Mountain</td> </tr> <tr> <td></td> <td>Operation of Law Edgewood</td> </tr> <tr> <td></td> <td>Ordinance No. 080212 Fruitvale</td> </tr> <tr> <td></td> <td>Operation of Law Gilmer</td> </tr> <tr> <td></td> <td>Operation of Law Goodrich</td> </tr> <tr> <td></td> <td>Operation of Law Grand Saline</td> </tr> <tr> <td></td> <td>Ordinance No. 2012-106 Hallsville</td> </tr> <tr> <td></td> <td>Ordinance No. 2012-07-02 Hawkins</td> </tr> <tr> <td></td> <td>Ordinance No. 120716 Henderson</td> </tr> <tr> <td></td> <td>Operation of Law Hughes Springs</td> </tr> <tr> <td>Ordinance 082112-CPEC</td> <td></td> </tr> <tr> <td>Kirbyville</td> <td>Operation of Law Leary</td> </tr> <tr> <td></td> <td>Operation of Law Linden</td> </tr> <tr> <td></td> <td>Ordinance No. 04-12 Livingston</td> </tr> <tr> <td></td> <td>Operation of Law Lone Star</td> </tr> <tr> <td></td> <td>Ordinance No. 257 Miller's Cove</td> </tr> <tr> <td></td> <td>Operation of Law Naples</td> </tr> <tr> <td></td> <td>Operation of Law New London</td> </tr> <tr> <td></td> <td>Operation of Law North Cleveland</td> </tr> <tr> <td></td> <td>Operation of Law Omaha</td> </tr> <tr> <td></td> <td>Operation of Law Ore City</td> </tr> <tr> <td></td> <td>Operation of Law Pittsburg</td> </tr> <tr> <td></td> <td>Operation of Law Queen City</td> </tr> </tbody> </table>	CITY	AUTHORITY	Arp	Operation of Law Avinger		Operation of Law Beckville		Operation of Law Bevil Oaks		Operation of Law Big Sandy		Ordinance No. 081412 Bloomburg		Operation of Law Bullard		Operation of Law Carthage		Operation of Law China		Operation of Law Corrigan		Operation of Law Douglassville		Operation of Law East Mountain		Operation of Law Edgewood		Ordinance No. 080212 Fruitvale		Operation of Law Gilmer		Operation of Law Goodrich		Operation of Law Grand Saline		Ordinance No. 2012-106 Hallsville		Ordinance No. 2012-07-02 Hawkins		Ordinance No. 120716 Henderson		Operation of Law Hughes Springs	Ordinance 082112-CPEC		Kirbyville	Operation of Law Leary		Operation of Law Linden		Ordinance No. 04-12 Livingston		Operation of Law Lone Star		Ordinance No. 257 Miller's Cove		Operation of Law Naples		Operation of Law New London		Operation of Law North Cleveland		Operation of Law Omaha		Operation of Law Ore City		Operation of Law Pittsburg		Operation of Law Queen City
CITY	AUTHORITY																																																																				
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	Operation of Law Queen City																																																																				

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Operation of Law Riverside
 Operation of Law Rose Hill Acres
 Operation of Law Scottsville
 Operation of Law Talco
 Ordinance No. 83012 Tatum
 Operation of Law Troup
 Operation of Law Uncertain
 Ordinance No. 91112 Union Grove
 Operation of Law Van
 Operation of Law Warren City
 Operation of Law Waskom
 Ordinance No. 281 Wills Point
 Operation of Law Winfield
 Operation of Law Winnsboro
 Operation of Law

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014
 GSLV-622-GRIP 2014
 R-2091-GRIP 2014

City Authority	Effective Date
Arp	Operation of Law May 30, 2014
Avinger	Operation of Law May 30, 2014
Beckville	Operation of Law May 30, 2014
Bevil Oaks	Operation of Law May 30, 2014
Bloomburg	Operation of Law May 30, 2014
Bullard	Operation of Law May 30, 2014
Carthage	Operation of Law May 30, 2014
China	Operation of Law May 30, 2014
Corrigan	Operation of Law May 30, 2014
Douglassville	Operation of Law May 30, 2014
East Mountain	Operation of Law May 30, 2014
Edgewood	Operation of Law May 30, 2014
Fruitvale	Operation of Law May 30, 2014
Goodrich	Operation of Law May 30, 2014
Grand Saline	Operation of Law May 30, 2014
Hallsville	Operation of Law May 30, 2014
Hawkins	Operation of Law May 30, 2014
Henderson	Operation of Law May 30, 2014
Kirbyville	Operation of Law May 30, 2014
Leary	Operation of Law May 30, 2014
Linden	Operation of Law May 30, 2014
Livingston	Operation of Law May 30, 2014
Lone Star	Operation of Law May 30, 2014

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Miller's Cove	Operation of Law May 30, 2014
Naples	Operation of Law May 30, 2014
New London	Operation of Law May 30, 2014
North Cleveland	Operation of Law May 30, 2014
Omaha	Operation of Law May 30, 2014
Ore City	Operation of Law May 30, 2014
Riverside	Operation of Law May 30, 2014
Rose Hill Acres	Operation of Law May 30, 2014
Scottsville	Operation of Law May 30, 2014
Tatum	Operation of Law May 30, 2014
Troup	Operation of Law May 30, 2014
Union Grove	Operation of Law May 30, 2014
Warren City	Operation of Law May 30, 2014
Wills Point	Operation of Law May 30, 2014
Winfield	Operation of Law May 30, 2014
Winnsboro	Operation of Law May 30, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014
 GSLV-622-A GRIP 2014
 R-2091-A GRIP 2014

Arp	Operation of Law July 14, 2014
Avinger	Operation of Law July 14, 2014
Beckville	Operation of Law July 14, 2014
Bevil Oaks	Operation of Law July 14, 2014
Big Sandy	Operation of Law July 14, 2014
Bloomburg	Operation of Law July 14, 2014
Bullard	Operation of Law July 14, 2014
Carthage	Operation of Law July 14, 2014
China	Operation of Law July 14, 2014
Corrigan	Operation of Law July 14, 2014
Douglassville	Operation of Law July 14, 2014
East Mountain	Operation of Law July 14, 2014
Edgewood	Operation of Law July 14, 2014
Fruitvale	Operation of Law July 14, 2014
Goodrich	Operation of Law July 14, 2014
Grand Saline	Operation of Law July 14, 2014
Hallsville	Operation of Law July 14, 2014
Hawkins	Operation of Law July 14, 2014
Henderson	Operation of Law July 14, 2014
Hughes Springs	Operation of Law July 14, 2014
Kirbyville	Operation of Law July 14, 2014
Leary	Operation of Law July 14, 2014
Linden	Operation of Law July 14, 2014

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Livingston	Operation of Law July 14, 2014
Lone Star	Operation of Law July 14, 2014
Miller's Cove	Operation of Law July 14, 2014
Naples	Operation of Law July 14, 2014
New London	Operation of Law July 14, 2014
North Cleveland	Operation of Law July 14, 2014
Omaha	Operation of Law July 14, 2014
Ore City	Operation of Law July 14, 2014
Pittsburg	Operation of Law July 14, 2014
Queen City	Operation of Law July 14, 2014
Riverside	Operation of Law July 14, 2014
Rose Hill Acres	Operation of Law July 14, 2014
Scottsville	Operation of Law July 14, 2014
Talco	Operation of Law July 14, 2014
Tatum	Operation of Law July 14, 2014
Troup	Operation of Law July 14, 2014
Uncertain	Operation of Law July 14, 2014
Union Grove	Operation of Law July 14, 2014
Van	Operation of Law July 14, 2014
Warren City	Operation of Law July 14, 2014
Waskom	Operation of Law July 14, 2014
Wills Point	Operation of Law July 14, 2014
Winfield	Operation of Law July 14, 2014
Winnsboro	Operation of Law July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015
GSLV-622 GRIP 2015
R-2091 GRIP 2015

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2015
Beckville	Operation of Law	May 30, 2015
Bevil Oaks	Operation of Law	May 30, 2015
Bloomburg	Operation of Law	May 30, 2015
Bullard	Operation of Law	May 30, 2015
Carthage	Operation of Law	May 30, 2015
China	Operation of Law	May 30, 2015
Corrigan	Operation of Law	May 30, 2015
Douglasville	Operation of Law	May 30, 2015
East Mountain	Operation of Law	May 30, 2015
Edgewood	Operation of Law	May 30, 2015
Fruitvale	Operation of Law	May 30, 2015
Goodrich	Operation of Law	May 30, 2015
Hallsville	Operation of Law	May 30, 2015

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hawkins	Operation of Law May 30, 2015
Henderson	Operation of Law May 30, 2015
Kirbyville	Operation of Law May 30, 2015
Leary	Operation of Law May 30, 2015
Lindale	Operation of Law May 30, 2015
Livingston	Operation of Law May 30, 2015
Lone Star	Operation of Law May 30, 2015
Miller's Cove	Operation of Law May 30, 2015
Naples	Operation of Law May 30, 2015
New London	Operation of Law May 30, 2015
North Cleveland	Operation of Law May 30, 2015
Omaha	Operation of Law May 30, 2015
Ore City	Operation of Law May 30, 2015
Pittsburg	Operation of Law May 30, 2015
Queen City	Operation of Law May 30, 2015
Riverside	Operation of Law May 30, 2015
Rose Hill Acres	Operation of Law May 30, 2015
Scottsville	Operation of Law May 30, 2015
Tatum	Operation of Law May 30, 2015
Troup	Operation of Law May 30, 2015
Uncertain	Operation of Law May 30, 2015
Union Grove	Operation of Law May 30, 2015
Warren City	Operation of Law May 30, 2015
Waskom	Operation of Law May 30, 2015
Winfield	Operation of Law May 30, 2015
Winnsboro	Operation of Law May 30, 2015
Big Sandy	Operation of Law July 20, 2015
Grand Saline	Operation of Law July 20, 2015
Hughes Springs	Operation of Law July 20, 2015
Talco	Operation of Law July 20, 2015
Van	Operation of Law July 20, 2015
Wills Point	Operation of Law July 20, 2015
GSS-2091-GRIP 2016	
GSLV-622A GRIP 2016	
R-2091 GRIP 2016	
City	Authority Effective Date
Arp	Operation of Law May 30, 2016
Beckville	Operation of Law May 30, 2016
Bevil Oaks	Operation of Law May 30, 2016
Bloomburg	Operation of Law May 30, 2016
Bullard	Operation of Law May 30, 2016
Carthage	Operation of Law May 30, 2016
China	Operation of Law May 30, 2016
Corrigan	Operation of Law May 30, 2016
East Mountain	Operation of Law May 30, 2016

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Edgewood	Operation of Law May 30, 2016
Fruitvale	Operation of Law May 30, 2016
Goodrich	Operation of Law May 30, 2016
Grand Saline	Operation of Law May 30, 2016
Hallsville	Operation of Law May 30, 2016
Hawkins	Operation of Law May 30, 2016
Henderson	Operation of Law May 30, 2016
Hughes Springs	Operation of Law May 30, 2016
Kirbyville	Operation of Law May 30, 2016
Leary	Operation of Law May 30, 2016
Lindale	Operation of Law May 30, 2016
Livingston	Operation of Law May 30, 2016
Lone Star	Operation of Law May 30, 2016
Miller's Cove	Operation of Law May 30, 2016
Naples	Operation of Law May 30, 2016
New London	Operation of Law May 30, 2016
North Cleveland	Operation of Law May 30, 2016
Omaha	Operation of Law May 30, 2016
Ore City	Operation of Law May 30, 2016
Pittsburg	Operation of Law May 30, 2016
Queen City	Operation of Law May 30, 2016
Riverside	Operation of Law May 30, 2016
Rose Hill Acres	Operation of Law May 30, 2016
Scottsville	Operation of Law May 30, 2016
Tatum	Operation of Law May 30, 2016
Troup	Operation of Law May 30, 2016
Union Grove	Operation of Law May 30, 2016
Warren City	Operation of Law May 30, 2016
Waskom	Operation of Law May 30, 2016
Winfield	Operation of Law May 30, 2016
Big Sandy	Operation of Law July 14, 2016
Douglassville	Operation of Law July 14, 2016
Talco	Operation of Law July 14, 2016
Uncertain	Operation of Law July 14, 2016
Van	Operation of Law July 14, 2016
Wills Point	Operation of Law July 14, 2016
Winnsboro	Operation of Law July 14, 2016

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2091-GRIP 2017
- GSLV-622A GRIP 2017
- R-2091 GRIP 2017

City	Authority Effective Date
Arp	Operation of Law May 30, 2017

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Beckville Operation of Law May 30, 2017
	Bevil Oaks Operation of Law May 30, 2017
	Bloomburg Operation of Law May 30, 2017
	Bullard Operation of Law May 30, 2017
	Carthage Operation of Law May 30, 2017
	Douglassville Operation of Law May 30, 2017
	East Mountain Operation of Law May 30, 2017
	Edgewood Operation of Law May 30, 2017
	Fruitvale Operation of Law May 30, 2017
	Goodrich Operation of Law May 30, 2017
	Grand Saline Operation of Law May 30, 2017
	Hallsville Operation of Law May 30, 2017
	Hawkins Operation of Law May 30, 2017
	Henderson Operation of Law May 30, 2017
	Leary Operation of Law May 30, 2017
	Livingston Operation of Law May 30, 2017
	Lone Star Operation of Law May 30, 2017
	Miller's Cove Operation of Law May 30, 2017
	Naples Operation of Law May 30, 2017
	New London Operation of Law May 30, 2017
	North Cleveland Operation of Law May 30, 2017
	Omaha Operation of Law May 30, 2017
	Ore City Operation of Law May 30, 2017
	Pittsburg Operation of Law May 30, 2017
	Queen City Operation of Law May 30, 2017
	Riverside Operation of Law May 30, 2017
	Rose Hill Acres Operation of Law May 30, 2017
	Scottsville Operation of Law May 30, 2017
	Tatum Operation of Law May 30, 2017
	Troup Operation of Law May 30, 2017
	Uncertain Operation of Law May 30, 2017
	Union Grove Operation of Law May 30, 2017
	Warren City Operation of Law May 30, 2017
	Waskom Operation of Law May 30, 2017
	Winfield Operation of Law May 30, 2017
	Winnsboro Operation of Law May 30, 2017
	China GUD 10619 June 9, 2017
	Big Sandy Operation of Law July 13, 2017
	Corigan Operation of Law July 13, 2017
	Hughes Springs Operation of Law July 13, 2017
	Kirbyville Operation of Law July 13, 2017
	Lindale Operation of Law July 13, 2017
	Van Operation of Law July 13, 2017
	Wills Point Operation of Law July 13, 2017

The following rate schedules listed below go into effect for the following cities

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

with the following effective dates:

GSS-2091-GRIP 2018
GSLV-622A GRIP 2018
R-2091 GRIP 2018

City	Authority	Effective Date
Arp	Operation of Law	May 29, 2018
Beckville	Operation of Law	May 29, 2018
Bevil Oaks	Operation of Law	May 29, 2018
Big Sandy	Operation of Law	July 12, 2018
Carthage	Operation of Law	May 29, 2018
China*	GUD 10716	June 20, 2018
Corrigan	Operation of Law	May 29, 2018
Crockett	GUD 10716	June 20, 2018
Douglassville	Operation of Law	May 29, 2018
East Mountain	Operation of Law	May 29, 2018
Edgewood	Operation of Law	May 29, 2018
Fruitvale	Operation of Law	May 29, 2018
Goodrich	Operation of Law	May 29, 2018
Grand Saline	Operation of Law	July 12, 2018
Hallsville	Operation of Law	May 29, 2018
Hawkins	Operation of Law	May 29, 2018
Henderson	Operation of Law	May 29, 2018
Hideaway*	GUD 10716	June 20, 2018
Hooks	Operation of Law	May 29, 2018
Hughes Springs	Operation of Law	July 12, 2018
Kirbyville*	GUD 10716	June 20, 2018
Leary	Operation of Law	May 29, 2018
Lindale	Operation of Law	July 12, 2018
Lone Star	Operation of Law	May 29, 2018
Miller's Cove	Operation of Law	May 29, 2018
Naples	Operation of Law	May 29, 2018
New London	Operation of Law	May 29, 2018
North Cleveland	Operation of Law	May 29, 2018
Omaha	Operation of Law	May 29, 2018
Ore City	Operation of Law	May 29, 2018
Pittsburg	Operation of Law	May 29, 2018
Queen City	Operation of Law	May 29, 2018
Riverside	Operation of Law	May 29, 2018
Rose City*	GUD 10716	June 20, 2018
Rose Hill Acres	Operation of Law	May 29, 2018
Scottsville	Operation of Law	May 29, 2018
Talco	Operation of Law	July 12, 2018
Tatum	Operation of Law	May 29, 2018
Troup	Operation of Law	July 12, 2018
Uncertain	Operation of Law	May 29, 2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

North Cleveland	Operation of Law May 28, 2019
Omaha	Operation of Law June 19, 2019
Ore City	Operation of Law May 28, 2019
Pittsburg	Operation of Law July 11, 2019
Queen City	Operation of Law May 28, 2019
Riverside	Operation of Law May 28, 2019
Rose Hill Acres	Operation of Law May 28, 2019
Scottsville	Operation of Law May 28, 2019
Talco	Operation of Law June 19, 2019
Tatum	Operation of Law May 28, 2019
Troup	Operation of Law June 19, 2019
Uncertain	Operation of Law May 28, 2019
Union Grove	Operation of Law May 28, 2019
Van	Operation of Law July 11, 2019
Warren City	Operation of Law June 19, 2019
Waskom	Operation of Law May 28, 2019
Wills Point	Operation of Law June 19, 2019
Winfield	Operation of Law May 28, 2019
Winnsboro	Operation of Law May 28, 2019

*Relinquished jurisdiction to RRC

BMTETXINC-2

RATE SCHEDULE BMTETXINC-2

The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities.

GSS-2091
 GSLV-622
 MISC-12 PGA-11
 R-2091

CITY	AUTHORITY
Ames	GUD10182
Anahuac	GUD10182
Atlanta	GUD10182
Beaumont	GUD10182
Bridge City	GUD10182
Center	GUD10182
Clarksville City	GUD10182
Cleveland	GUD10182
Colmesneil	GUD10182
Crockett	GUD10182
Daingerfield	GUD10182
Dayton	GUD10182
De Kalb	GUD10182
Diboll	GUD10182
Elkhart	GUD10182
Gladewater	GUD10182

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Grapeland GUD10182
	Groveton GUD10182
	Hooks GUD10182
	Hudson GUD10182
	Huntsville GUD10182
	Jacksonville GUD10182
	Jasper GUD10182
	Jefferson GUD10182
	Kilgore GUD10182
	Latexo GUD10182
	Liberty GUD10182
	Lindale GUD10182
	Longview GUD10182
	Lovelady GUD10182
	Lufkin GUD10182
	Lumberton GUD10182
	Marshall GUD10182
	Maud GUD10182
	Mineola GUD10182
	Mt Pleasant GUD10182
	Mt Vernon GUD10182
	Nacogdoches GUD10182
	Nederland GUD10182
	New Boston GUD10182
	Orange GUD10182
	Overton GUD10182
	Pine Forest GUD10182
	Pinehurst GUD10182
	Red Lick GUD10182
	Rose City GUD10182
	Rusk GUD10182
	San Augustine GUD10182
	Shepherd GUD10182
	Silsbee GUD10182
	Sour Lake GUD10182
	Tenaha GUD10182
	Timpson GUD10182
	rinity GUD10182
	Tyler GUD10182
	Vidor GUD10182
	West Orange GUD10182
	White Oak GUD10182

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSLV-622-GRIP 2014
R-2091-GRIP 2014

City	Authority	Effective Date
Anahuac	Operation of Law	May 30, 2014
Hideaway	Operation of Law	May 30, 2014
Jacksonville	Operation of Law	May 30, 2014
Jefferson	Operation of Law	May 30, 2014
Liberty	Operation of Law	May 30, 2014
Longview	Operation of Law	May 30, 2014
Maud	Operation of Law	May 30, 2014
Mount Vernon	Operation of Law	May 30, 2014
Pine Forest	Operation of Law	May 30, 2014
Red Lick	Operation of Law	May 30, 2014
Rose City	Operation of Law	May 30, 2014

? The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014
GSLV-622A-GRIP 2014
R-2091A-GRIP 2014

City	Authority	Effective Date
Ames	GUD 10345	July 14, 2014
Anahuac	Operation of Law	July 14, 2014
Atlanta	Operation of Law	July 14, 2014
Beaumont	Operation of Law	July 14, 2014
Bridge City	Operation of Law	July 14, 2014
Center	GUD 10345	July 14, 2014
Clarksville City	Operation of Law	July 14, 2014
Cleveland	Operation of Law	July 14, 2014
Colmesneil	GUD 10345	July 14, 2014
Crockett	GUD 10345	July 14, 2014
Daingerfield	Operation of Law	July 14, 2014
Dayton	Operation of Law	July 14, 2014
De Kalb	Operation of Law	July 14, 2014
Diboll	GUD 10345	July 14, 2014
Elkhart	GUD 10345	July 14, 2014
Gilmer	GUD 10345	July 14, 2014
Gladewater	Operation of Law	July 14, 2014
Grapeland	GUD 10345	July 14, 2014
Groveton	GUD 10345	July 14, 2014
Hideaway	Operation of Law	July 14, 2014
Hooks	Operation of Law	July 14, 2014
Hudson	GUD 10345	July 14, 2014
Huntsville	Operation of Law	July 14, 2014

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Jacksonville	Operation of Law	July 14, 2014
	Jasper	GUD 10345	July 14, 2014
	Jefferson	Operation of Law	July 14, 2014
	Kilgore	Operation of Law	July 14, 2014
	Latexo	GUD 10345	July 14, 2014
	Liberty	Operation of Law	July 14, 2014
	Lindale	Operation of Law	July 14, 2014
	Longview	Operation of Law	July 14, 2014
	Lovelady	GUD 10345	July 14, 2014
	Lufkin	Operation of Law	July 14, 2014
	Lumberton	GUD 10345	July 14, 2014
	Marshall	Operation of Law	July 14, 2014
	Maud	Operation of Law	July 14, 2014
	Mineola	Operation of Law	July 14, 2014
	Mount Pleasant	Operation of Law	July 14, 2014
	Mount Vernon	Operation of Law	July 14, 2014
	Nacogdoches	GUD 10345	July 14, 2014
	Nederland	Operation of Law	July 14, 2014
	New Boston	Operation of Law	July 14, 2014
	Orange	Operation of Law	July 14, 2014
	Overton	Operation of Law	July 14, 2014
	Pine Forest	Operation of Law	July 14, 2014
	Pinehurst	GUD 10345	July 14, 2014
	Red Lick	Operation of Law	July 14, 2014
	Rose City	Operation of Law	July 14, 2014
	Rusk	Operation of Law	July 14, 2014
	San Augustine	GUD 10345	July 14, 2014
	Shepherd	GUD 10345	July 14, 2014
	Silsbee	Operation of Law	July 14, 2014
	Sour Lake	Operation of Law	July 14, 2014
	Tenaha	GUD 10345	July 14, 2014
	Timpson	GUD 10345	July 14, 2014
	Trinity	GUD 10345	July 14, 2014
	Tyler	Operation of Law	July 14, 2014
	Vidor	GUD 10345	July 14, 2014
	West Orange	GUD 10345	July 14, 2014
	White Oak	Operation of Law	July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2091-GRIP 2015
- GSLV-622-GRIP 2015
- R-2091-GRIP 2015

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2015

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Gladewater	Operation of Law May 30, 2015
	Hooks	Operation of Law May 30, 2015
	Jacksonville	Operation of Law May 30, 2015
	Jefferson	Operation of Law May 30, 2015
	Mineola	Operation of Law May 30, 2015
	Mt Vernon	Operation of Law May 30, 2015
	Red Lick	Operation of Law May 30, 2015
	Tyler	Operation of Law May 30, 2015
	Ames *	GUD 10433 July 20, 2015
	Anahuac	Operation of Law July 20, 2015
	Atlanta	Operation of Law July 20, 2015
	Avinger *	GUD 10433 July 20, 2015
	Beaumont	Operation of Law July 20, 2015
	Bridge City	Operation of Law July 20, 2015
	Center *	GUD 10433 July 20, 2015
	Clarksville City	Operation of Law July 20, 2015
	Cleveland	Operation of Law July 20, 2015
	Colmesneil *	GUD 10433 July 20, 2015
	Crockett *	GUD 10433 July 20, 2015
	Dayton	Operation of Law July 20, 2015
	De Kalb	Operation of Law July 20, 2015
	Diboll *	GUD 10433 July 20, 2015
	Elkhart *	GUD 10433 July 20, 2015
	Gilmer *	GUD 10433 July 20, 2015
	Grapeland *	GUD 10433 July 20, 2015
	Groveton *	GUD 10433 July 20, 2015
	Hideaway *	GUD 10433 July 20, 2015
	Hudson *	GUD 10433 July 20, 2015
	Huntsville	Operation of Law July 20, 2015
	Jasper *	GUD 10433 July 20, 2015
	Kilgore	Operation of Law July 20, 2015
	Latexo *	GUD 10433 July 20, 2015
	Liberty	Operation of Law July 20, 2015
	Linden	Operation of Law July 20, 2015
	Longview	Operation of Law July 20, 2015
	Lovelady *	GUD 10433 July 20, 2015
	Lufkin	Operation of Law July 20, 2015
	Lumberton *	GUD 10433 July 20, 2015
	Marshall	Operation of Law July 20, 2015
	Maud *	GUD 10433 July 20, 2015
	Mount Pleasant	Operation of Law July 20, 2015
	Nacogdoches *	GUD 10433 July 20, 2015
	Nederland	Operation of Law July 20, 2015
	New Boston	Operation of Law July 20, 2015
	Orange	Operation of Law July 20, 2015
	Overton	Operation of Law July 20, 2015
	Pine Forest	Operation of Law July 20, 2015

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Pinehurst *	GUD 10433	July 20, 2015
Rose City	Operation of Law	July 20, 2015
Rusk	Operation of Law	July 20, 2015
San Augustine *	GUD 10433	July 20, 2015
Shepherd *	GUD 10433	July 20, 2015
Silsbee	Operation of Law	July 20, 2015
Sour Lake	Operation of Law	July 20, 2015
Tenaha *	GUD 10433	July 20, 2015
Timpson *	GUD 10433	July 20, 2015
Trinity *	GUD 10433	July 20, 2015
Vidor *	GUD 10433	July 20, 2015
West Orange *	GUD 10433	July 20, 2015
White Oak	Operation of Law	July 20, 2015

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2016
GSLV-622A-GRIP 2016
R-2091-GRIP 2016

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2016
De Kalb	Operation of Law	May 30, 2016
Hooks	Operation of Law	May 30, 2016
Jefferson	Operation of Law	May 30, 2016
Red Lick	Operation of Law	May 30, 2016
Ames *	GUD 10510	June 10, 2016
Avinger *	GUD 10510	June 10, 2016
Center *	GUD 10510	June 10, 2016
Crockett *	GUD 10510	June 10, 2016
Dayton	GUD 10510	June 10, 2016
Diboll *	GUD 10510	June 10, 2016
Elkhart *	GUD 10510	June 10, 2016
Gilmer *	GUD 10510	June 10, 2016
Gladewater	GUD 10510	June 10, 2016
Grapeland *	GUD 10510	June 10, 2016
Groveton *	GUD 10510	June 10, 2016
Hideaway *	GUD 10510	June 10, 2016
Hudson *	GUD 10510	June 10, 2016
Huntsville	GUD 10510	June 10, 2016
Jasper *	GUD 10510	June 10, 2016
Latexo *	GUD 10510	June 10, 2016
Lovelady *	GUD 10510	June 10, 2016
Lumberton *	GUD 10510	June 10, 2016
Maud *	GUD 10510	June 10, 2016
Nacogdoches *	GUD 10510	June 10, 2016

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Pinehurst *	GUD 10510	June 10, 2016
Rose City	GUD 10510	June 10, 2016
San Augustine *	GUD 10510	June 10, 2016
Shepherd *	GUD 10510	June 10, 2016
Tenaha *	GUD 10510	June 10, 2016
Timpson *	GUD 10510	June 10, 2016
Trinity *	GUD 10510	June 10, 2016
Vidor *	GUD 10510	June 10, 2016
West Orange *	GUD 10510	June 10, 2016
Anahuac	Operation of Law	July 14, 2016
Atlanta	Operation of Law	July 14, 2016
Beaumont	Operation of Law	July 14, 2016
Bridge City	Operation of Law	July 14, 2016
Clarksville City	Operation of Law	July 14, 2016
Cleveland	Operation of Law	July 14, 2016
Colmesneil *	GUD 10510	July 14, 2016
Jacksonville	Operation of Law	July 14, 2016
Kilgore	Operation of Law	July 14, 2016
Liberty	Operation of Law	July 14, 2016
Linden	Operation of Law	July 14, 2016
Longview	Operation of Law	July 14, 2016
Lufkin	Operation of Law	July 14, 2016
Marshall	Operation of Law	July 14, 2016
Mineola	Operation of Law	July 14, 2016
Mount Pleasant	Operation of Law	July 14, 2016
Mt Vernon	Operation of Law	July 14, 2016
Nederland	Operation of Law	July 14, 2016
New Boston	Operation of Law	July 14, 2016
Orange	Operation of Law	July 14, 2016
Overton	Operation of Law	July 14, 2016
Pine Forest	Operation of Law	July 14, 2016
Rusk	Operation of Law	July 14, 2016
Silsbee	Operation of Law	July 14, 2016
Sour Lake	Operation of Law	July 14, 2016
Tyler	Operation of Law	July 14, 2016
White Oak	Operation of Law	July 14, 2016

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2091-GRIP 2017
- GSLV-622A-GRIP 2017
- R-2091-GRIP 2017

City	Authority	Effective Date
Gladewater	Operation of Law	May 30, 2017
Hooks	Operation of Law	May 30, 2017

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Jacksonville	Operation of Law	May 30, 2017
	Longview	Operation of Law	May 30, 2017
	Marshall	Operation of Law	May 30, 2017
	Mt Vernon	Operation of Law	May 30, 2017
	Red Lick	Operation of Law	May 30, 2017
	White Oak	Operation of Law	May 30, 2017
	Ames *	GUD 10619	June 9, 2017
	Avinger *	GUD 10619	June 9, 2017
	Center *	GUD 10619	June 9, 2017
	Colmesneil *	GUD 10619	June 9, 2017
	Crockett *	GUD 10619	June 9, 2017
	Daingerfield	GUD 10619	June 9, 2017
	Dayton	GUD 10619	June 9, 2017
	Diboll *	GUD 10619	June 9, 2017
	Elkhart *	GUD 10619	June 9, 2017
	Gilmer *	GUD 10619	June 9, 2017
	Grapeland *	GUD 10619	June 9, 2017
	Groveton *	GUD 10619	June 9, 2017
	Hideaway *	GUD 10619	June 9, 2017
	Hudson *	GUD 10619	June 9, 2017
	Jasper *	GUD 10619	June 9, 2017
	Latexo *	GUD 10619	June 9, 2017
	Lovelady *	GUD 10619	June 9, 2017
	Lumberton *	GUD 10619	June 9, 2017
	Maud *	GUD 10619	June 9, 2017
	Nacogdoches *	GUD 10619	June 9, 2017
	Pinehurst *	GUD 10619	June 9, 2017
	Rose City	GUD 10619	June 9, 2017
	San Augustine *	GUD 10619	June 9, 2017
	Shepherd *	GUD 10619	June 9, 2017
	Tenaha *	GUD 10619	June 9, 2017
	Timpson *	GUD 10619	June 9, 2017
	Trinity *	GUD 10619	June 9, 2017
	Vidor *	GUD 10619	June 9, 2017
	West Orange *	GUD 10619	June 9, 2017
	Anahuac	Operation of Law	July 13, 2017
	Atlanta	Operation of Law	July 13, 2017
	Beaumont	Operation of Law	July 13, 2017
	Bridge City	Operation of Law	July 13, 2017
	Clarksville City	Operation of Law	July 13, 2017
	Cleveland	Operation of Law	July 13, 2017
	De Kalb	Operation of Law	July 13, 2017
	Huntsville	Operation of Law	July 13, 2017
	Jefferson	Operation of Law	July 13, 2017
	Kilgore	Operation of Law	July 13, 2017
	Liberty	Operation of Law	July 13, 2017
	Linden	Operation of Law	July 13, 2017

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lufkin	Operation of Law	July 13, 2017
Mineola	Operation of Law	July 13, 2017
Mount Pleasant	Operation of Law	July 13, 2017
Nederland	Operation of Law	July 13, 2017
New Boston	Operation of Law	July 13, 2017
Orange	Operation of Law	July 13, 2017
Overton	Operation of Law	July 13, 2017
Pine Forest	Operation of Law	July 13, 2017
Rusk	Operation of Law	July 13, 2017
Silsbee	Operation of Law	July 13, 2017
Sour Lake	Operation of Law	July 13, 2017
Tyler	Operation of Law	July 13, 2017

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2018
GSLV-622A GRIP 2018
R-2091 GRIP 2018

City	Authority	Effective Date
Ames*	GUD 10716	June 20, 2018
Anahuac	Operation of Law	July 12, 2018
Atlanta	Operation of Law	July 12, 2018
Avinger*	GUD 10716	June 20, 2018
Beaumont	Operation of Law	July 12, 2018
Bridge City	Operation of Law	July 12, 2018
Center*	GUD 10716	June 20, 2018
China*	GUD 10716	June 20, 2018
Clarksville City	Operation of Law	July 12, 2018
Cleveland	Operation of Law	July 12, 2018
Colmesneil*	GUD 10716	June 20, 2018
Crockett	GUD 10716	June 20, 2018
Daingerfield*	GUD 10716	June 20, 2018
Dayton	GUD 10716	June 20, 2018
De Kalb	Operation of Law	July 12, 2018
Diboll*	GUD 10716	June 20, 2018
Elkhart	GUD 10716	June 20, 2018
Gilmer*	GUD 10716	June 20, 2018
Gladewater	Operation of Law	May 29, 2018
Grapeland*	GUD 10716	June 20, 2018
Groveton*	GUD 10716	June 20, 2018
Hideaway*	GUD 10716	June 20, 2018
Huntsville	Operation of Law	July 12, 2018
Hooks	Operation of Law	May 29, 2018
Hudson*	GUD 10716	June 20, 2018
Jacksonville	Operation of Law	July 12, 2018

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Jasper*	GUD 10716	June 20, 2018
Jefferson	Operation of Law	May 29, 2018
Kilgore	Operation of Law	July 12, 2018
Latexo*	GUD 10716	June 20, 2018
Lovelady*	GUD 10716	June 20, 2018
Linden	Operation of Law	July 12, 2018
Liberty	Operation of Law	July 12, 2018
Longview	Operation of Law	July 12, 2018
Lufkin	Operation of Law	July 12, 2018
Lumberton*	GUD 10716	June 20, 2018
Marshall	Operation of Law	July 12, 2018
Maud*	GUD 10716	June 20, 2018
Mineola	Operation of Law	July 12, 2018
Mount Pleasant	Operation of Law	July 12, 2018
Mt. Vernon	Operation of Law	July 12, 2018
Nacogdoches*	GUD 10716	June 20, 2018
Nederland	Operation of Law	July 12, 2018
New Boston	Operation of Law	July 12, 2018
Orange	Operation of Law	July 12, 2018
Overton	Operation of Law	July 12, 2018
Pine Forest	Operation of Law	July 12, 2018
Pinehurst*	GUD 10716	June 20, 2018
Red Lick	Operation of Law	May 29, 2018
Rose City*	GUD 10716	June 20, 2018
Rusk	Operation of Law	July 12, 2018
San Augustine*	GUD 10716	June 20, 2018
Shepherd*	GUD 10716	June 20, 2018
Silsbee	Operation of Law	July 12, 2018
Sour Lake	Operation of Law	July 12, 2018
Tenaha*	GUD 10716	June 20, 2018
Timpson*	GUD 10716	June 20, 2018
Trinity*	GUD 10716	June 20, 2018
Tyler	Operation of Law	July 12, 2018
Vidor*	GUD 10716	June 20, 2018
West Orange*	GUD 10716	June 20, 2018
White Oak	Operation of Law	July 12, 2018

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2019
GSLV-622 GRIP 2019
R-2091 GRIP 2019

City	Authority	Effective Date
Ames*	GUD 10834	June 19, 2019
Anahuac	Operation of Law	July 11, 2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Atlanta	Operation of Law July 11, 2019
	Avinger*	GUD 10834 June 19, 2019
	Beaumont	Operation of Law July 11, 2019
	Bridge City	Operation of Law July 11, 2019
	Center*	GUD 10834 June 19, 2019
	China*	GUD 10834 June 19, 2019
	Clarksville City	Operation of Law July 11, 2019
	Cleveland	Operation of Law July 11, 2019
	Colmesneil*	GUD 10834 June 19, 2019
	Crockett	GUD 10834 June 19, 2019
	Daingerfield*	GUD 10834 June 19, 2019
	Dayton*	GUD 10834 June 19, 2019
	De Kalb	Operation of Law July 11, 2019
	Diboll*	GUD 10834 June 19, 2019
	Elkhart	GUD 10834 June 19, 2019
	Gilmer*	GUD 10834 June 19, 2019
	Gladewater	Operation of Law May 28, 2019
	Grapeland*	GUD 10834 June 19, 2019
	Groveton*	GUD 10834 June 19, 2019
	Hideaway*	GUD 10834 June 19, 2019
	Huntsville	Operation of Law July 11, 2019
	Hooks	Operation of Law May 28, 2019
	Hudson*	GUD 10716 June 19, 2019
	Jacksonville	Operation of Law July 11, 2019
	Jasper*	GUD 10716 June 19, 2019
	Jefferson	Operation of Law May 28, 2019
	Kilgore	Operation of Law July 11, 2019
	Latexo*	GUD 10716 June 19, 2019
	Lovelady*	GUD 10716 June 19, 2019
	Linden	Operation of Law July 11, 2019
	Liberty	Operation of Law July 11, 2019
	Longview	Operation of Law July 11, 2019
	Lufkin	Operation of Law July 11, 2019
	Lumberton*	GUD 10834 June 19, 2019
	Marshall	Operation of Law July 11, 2019
	Maud*	GUD 10834 June 19, 2019
	Mineola	Operation of Law July 11, 2019
	Mount Pleasant	Operation of Law July 11, 2019
	Mt. Vernon	Operation of Law July 11, 2019
	Nacogdoches*	GUD 10834 June 19, 2019
	Nederland	Operation of Law July 11, 2019
	New Boston	Operation of Law July 11, 2019
	Orange	Operation of Law July 11, 2019
	Overton	Operation of Law July 11, 2019
	Pine Forest	Operation of Law July 11, 2019
	Pinehurst*	GUD 10834 June 19, 2019
	Red Lick	Operation of Law May 28, 2019

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
Rose City*	GUD 10834	June 19, 2019
Rusk	Operation of Law	July 11, 2019
San Augustine*	GUD 10834	June 19, 2019
Shepherd*	GUD 10834	June 19, 2019
Silsbee	Operation of Law	July 11, 2019
Sour Lake	Operation of Law	July 11, 2019
Tenaha*	GUD 10834	June 19, 2019
Timpson*	GUD 10834	June 19, 2019
Trinity*	GUD 10834	June 19, 2019
Tyler	Operation of Law	May 28, 2019
Vidor*	GUD 10834	June 19, 2019
West Orange*	GUD 10834	June 19, 2019
White Oak	Operation of Law	July 11, 2019

*Relinquished jurisdiction to RRC

GSLV-622-GRIP 2019

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET
 GENERAL SERVICE-LARGE VOLUME
 RATE SCHEDULE NO. GSLV-622-GRIP 2019

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(a) The Base Rate consisting of:

(1) Customer Charge - \$132.90

(2) Commodity Charge - All Ccf @ \$0.02910

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} ,

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-11T

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-11T 1. PURCHASED GAS ADJUSTMENT (PGA)

APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented.

The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and

(d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182 and as revised in GUD10748.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.
Collected from April 1, 2020 to April 30, 2020.

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7034	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7053	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7091	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7137	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7359	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7375	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7389	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17739	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17750	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17760	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ARP, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7027	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7245	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.5289	06/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17744	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$3.8553	06/01/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7049	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.5280	08/03/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7318	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17745	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17741	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17747	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17753	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			
17739	N	Mcf	\$3.8546	08/03/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17738	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N			
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N			
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17747	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N			
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N			
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17753	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8536	05/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
7015	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7049	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7061	N			
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7071	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7093	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N			
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7230	N			
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N			
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7293	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.5297	05/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7318	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	VAN, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7376	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7015	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7139	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.5277	09/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7389	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7367	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17738	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$3.8534	09/01/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			
7389	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17736	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
7015	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7139	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.5273	10/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17741	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17744	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$3.8519	10/01/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2019 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): See BMTETXINC-1 and 2 LATE FILING DUE TO NEW FILING SYSTEM: Effective 4/1/20: Add Pipeline Safety Inspection Fee

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> Large Volume Customer

PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Pandy MIDDLE: LAST NAME:Livingston
 TITLE: Reg. Data Specialist
 ADDRESS LINE 1: P.O. Box 2628
 ADDRESS LINE 2:
 CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
 AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
291237	MISC-12-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291242	MISC-12-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291243	MISC-12-3		Turning off service to active meter - account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291244	MISC-12-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years) \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291245	MISC-12-5		Change customer meter \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291246	MISC-12-6		Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55 (Plus cost of materials) TAX ADJUSTMENT The Tax Adjustment will be calculated

GAS SERVICES DIVISION

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291247	MISC-12-7	and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Tap Charge N.C.*
		*Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.	
291248	MISC-12-8	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule	Installation of remote read device where company cannot get access to read meter \$180
291249	MISC-12-9	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)
291238	MISC-12-10	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Restore service at main after termination for non-payment (Plus cost of materials) \$300
291239	MISC-12-11	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) N.C.
291240	MISC-12-12	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Collection call - trip charge (not collected under miscellaneous service item no. 3 - Turning off service to active meter) \$20
291241	MISC-12-13	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Returned check \$20

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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291250 MISC-12-CD

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.

DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/30/2015 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/08/2020
GAS CONSUMED: N AMENDMENT DATE: 07/11/2019 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSS-2091-GRIP 2019	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2091-GRIP 2019</p> <p>APPLICATION OF SCHEDULE T</p> <p>his schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of: (1) Customer Charge - \$36.56 (2) Commodity Charge - For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.06250</p> <p>For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.06284 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.06378</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense</p>

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-11T

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-11T 1. PURCHASED GAS ADJUSTMENT (PGA)

APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented.

The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of

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 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and

(d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182 and as revised in GUD10748.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
 The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.
 Collected from April 1, 2020 to April 30, 2020.

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-1

RATE SCHEDULE BMTETXINC-1

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect 12/7/2012 for the following cities.

GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091

CITY

AUTHORITY

Arp

Operation of Law Avinger
 Operation of Law Beckville
 Operation of Law Bevil Oaks
 Operation of Law Big Sandy
 Ordinance No. 081412 Bloomburg
 Operation of Law Bullard
 Operation of Law Carthage
 Operation of Law China
 Operation of Law Corrigan
 Operation of Law Douglassville
 Operation of Law East Mountain
 Operation of Law Edgewood
 Ordinance No. 080212 Fruitvale
 Operation of Law Gilmer
 Operation of Law Goodrich
 Operation of Law Grand Saline
 Ordinance No. 2012-106 Hallsville
 Ordinance No. 2012-07-02 Hawkins
 Ordinance No. 120716 Henderson
 Operation of Law Hughes Springs

Ordinance 082112-CPEC

Kirbyville

Operation of Law Leary
 Operation of Law Linden
 Ordinance No. 04-12 Livingston
 Operation of Law Lone Star
 Ordinance No. 257 Miller's Cove
 Operation of Law Naples
 Operation of Law New London
 Operation of Law North Cleveland
 Operation of Law Omaha
 Operation of Law Ore City
 Operation of Law Pittsburg
 Operation of Law Queen City
 Operation of Law Riverside
 Operation of Law Rose Hill Acres
 Operation of Law Scottsville
 Operation of Law Talco
 Ordinance No. 83012 Tatum
 Operation of Law Troup
 Operation of Law Uncertain

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Ordinance No. 91112 Union Grove
Operation of Law Van
Operation of Law Warren City
Operation of Law Waskom
Ordinance No. 281 Wills Point
Operation of Law Winfield
Operation of Law Winnsboro
Operation of Law

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014
GSLV-622-GRIP 2014
R-2091-GRIP 2014

City Authority

Effective Date

Arp	Operation of Law May 30, 2014
Avinger	Operation of Law May 30, 2014
Beckville	Operation of Law May 30, 2014
Bevil Oaks	Operation of Law May 30, 2014
Bloomburg	Operation of Law May 30, 2014
Bullard	Operation of Law May 30, 2014
Carthage	Operation of Law May 30, 2014
China	Operation of Law May 30, 2014
Corrigan	Operation of Law May 30, 2014
Douglassville	Operation of Law May 30, 2014
East Mountain	Operation of Law May 30, 2014
Edgewood	Operation of Law May 30, 2014
Fruitvale	Operation of Law May 30, 2014
Goodrich	Operation of Law May 30, 2014
Grand Saline	Operation of Law May 30, 2014
Hallsville	Operation of Law May 30, 2014
Hawkins	Operation of Law May 30, 2014
Henderson	Operation of Law May 30, 2014
Kirbyville	Operation of Law May 30, 2014
Leary	Operation of Law May 30, 2014
Linden	Operation of Law May 30, 2014
Livingston	Operation of Law May 30, 2014
Lone Star	Operation of Law May 30, 2014
Miller's Cove	Operation of Law May 30, 2014
Naples	Operation of Law May 30, 2014
New London	Operation of Law May 30, 2014
North Cleveland	Operation of Law May 30, 2014
Omaha	Operation of Law May 30, 2014
Ore City	Operation of Law May 30, 2014
Riverside	Operation of Law May 30, 2014

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rose Hill Acres	Operation of Law May 30, 2014
Scottsville	Operation of Law May 30, 2014
Tatum	Operation of Law May 30, 2014
Troup	Operation of Law May 30, 2014
Union Grove	Operation of Law May 30, 2014
Warren City	Operation of Law May 30, 2014
Wills Point	Operation of Law May 30, 2014
Winfield	Operation of Law May 30, 2014
Winnsboro	Operation of Law May 30, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014
GSLV-622-A GRIP 2014
R-2091-A GRIP 2014

Arp	Operation of Law July 14, 2014
Avinger	Operation of Law July 14, 2014
Beckville	Operation of Law July 14, 2014
Bevil Oaks	Operation of Law July 14, 2014
Big Sandy	Operation of Law July 14, 2014
Bloomburg	Operation of Law July 14, 2014
Bullard	Operation of Law July 14, 2014
Carthage	Operation of Law July 14, 2014
China	Operation of Law July 14, 2014
Corrigan	Operation of Law July 14, 2014
Douglassville	Operation of Law July 14, 2014
East Mountain	Operation of Law July 14, 2014
Edgewood	Operation of Law July 14, 2014
Fruitvale	Operation of Law July 14, 2014
Goodrich	Operation of Law July 14, 2014
Grand Saline	Operation of Law July 14, 2014
Hallsville	Operation of Law July 14, 2014
Hawkins	Operation of Law July 14, 2014
Henderson	Operation of Law July 14, 2014
Hughes Springs	Operation of Law July 14, 2014
Kirbyville	Operation of Law July 14, 2014
Leary	Operation of Law July 14, 2014
Linden	Operation of Law July 14, 2014
Livingston	Operation of Law July 14, 2014
Lone Star	Operation of Law July 14, 2014
Miller's Cove	Operation of Law July 14, 2014
Naples	Operation of Law July 14, 2014
New London	Operation of Law July 14, 2014
North Cleveland	Operation of Law July 14, 2014
Omaha	Operation of Law July 14, 2014

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 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Ore City	Operation of Law July 14, 2014
Pittsburg	Operation of Law July 14, 2014
Queen City	Operation of Law July 14, 2014
Riverside	Operation of Law July 14, 2014
Rose Hill Acres	Operation of Law July 14, 2014
Scottsville	Operation of Law July 14, 2014
Talco	Operation of Law July 14, 2014
Tatum	Operation of Law July 14, 2014
Troup	Operation of Law July 14, 2014
Uncertain	Operation of Law July 14, 2014
Union Grove	Operation of Law July 14, 2014
Van	Operation of Law July 14, 2014
Warren City	Operation of Law July 14, 2014
Waskom	Operation of Law July 14, 2014
Wills Point	Operation of Law July 14, 2014
Winfield	Operation of Law July 14, 2014
Winnsboro	Operation of Law July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015
 GSLV-622 GRIP 2015
 R-2091 GRIP 2015

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2015
Beckville	Operation of Law	May 30, 2015
Bevil Oaks	Operation of Law	May 30, 2015
Bloomburg	Operation of Law	May 30, 2015
Bullard	Operation of Law	May 30, 2015
Carthage	Operation of Law	May 30, 2015
China	Operation of Law	May 30, 2015
Corrigan	Operation of Law	May 30, 2015
Douglassville	Operation of Law	May 30, 2015
East Mountain	Operation of Law	May 30, 2015
Edgewood	Operation of Law	May 30, 2015
Fruitvale	Operation of Law	May 30, 2015
Goodrich	Operation of Law	May 30, 2015
Hallsville	Operation of Law	May 30, 2015
Hawkins	Operation of Law	May 30, 2015
Henderson	Operation of Law	May 30, 2015
Kirbyville	Operation of Law	May 30, 2015
Leary	Operation of Law	May 30, 2015
Lindale	Operation of Law	May 30, 2015
Livingston	Operation of Law	May 30, 2015
Lone Star	Operation of Law	May 30, 2015

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Miller's Cove	Operation of Law May 30, 2015
Naples	Operation of Law May 30, 2015
New London	Operation of Law May 30, 2015
North Cleveland	Operation of Law May 30, 2015
Omaha	Operation of Law May 30, 2015
Ore City	Operation of Law May 30, 2015
Pittsburg	Operation of Law May 30, 2015
Queen City	Operation of Law May 30, 2015
Riverside	Operation of Law May 30, 2015
Rose Hill Acres	Operation of Law May 30, 2015
Scottsville	Operation of Law May 30, 2015
Tatum	Operation of Law May 30, 2015
Troup	Operation of Law May 30, 2015
Uncertain	Operation of Law May 30, 2015
Union Grove	Operation of Law May 30, 2015
Warren City	Operation of Law May 30, 2015
Waskom	Operation of Law May 30, 2015
Winfield	Operation of Law May 30, 2015
Winnsboro	Operation of Law May 30, 2015
Big Sandy	Operation of Law July 20, 2015
Grand Saline	Operation of Law July 20, 2015
Hughes Springs	Operation of Law July 20, 2015
Talco	Operation of Law July 20, 2015
Van	Operation of Law July 20, 2015
Wills Point	Operation of Law July 20, 2015
GSS-2091-GRIP 2016	
GSLV-622A GRIP 2016	
R-2091 GRIP 2016	
City	Authority Effective Date
Arp	Operation of Law May 30, 2016
Beckville	Operation of Law May 30, 2016
Bevil Oaks	Operation of Law May 30, 2016
Bloomburg	Operation of Law May 30, 2016
Bullard	Operation of Law May 30, 2016
Carthage	Operation of Law May 30, 2016
China	Operation of Law May 30, 2016
Corrigan	Operation of Law May 30, 2016
East Mountain	Operation of Law May 30, 2016
Edgewood	Operation of Law May 30, 2016
Fruitvale	Operation of Law May 30, 2016
Goodrich	Operation of Law May 30, 2016
Grand Saline	Operation of Law May 30, 2016
Hallsville	Operation of Law May 30, 2016
Hawkins	Operation of Law May 30, 2016
Henderson	Operation of Law May 30, 2016

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hughes Springs	Operation of Law May 30, 2016
Kirbyville	Operation of Law May 30, 2016
Leary	Operation of Law May 30, 2016
Lindale	Operation of Law May 30, 2016
Livingston	Operation of Law May 30, 2016
Lone Star	Operation of Law May 30, 2016
Miller's Cove	Operation of Law May 30, 2016
Naples	Operation of Law May 30, 2016
New London	Operation of Law May 30, 2016
North Cleveland	Operation of Law May 30, 2016
Omaha	Operation of Law May 30, 2016
Ore City	Operation of Law May 30, 2016
Pittsburg	Operation of Law May 30, 2016
Queen City	Operation of Law May 30, 2016
Riverside	Operation of Law May 30, 2016
Rose Hill Acres	Operation of Law May 30, 2016
Scottsville	Operation of Law May 30, 2016
Tatum	Operation of Law May 30, 2016
Troup	Operation of Law May 30, 2016
Union Grove	Operation of Law May 30, 2016
Warren City	Operation of Law May 30, 2016
Waskom	Operation of Law May 30, 2016
Winfield	Operation of Law May 30, 2016
Big Sandy	Operation of Law July 14, 2016
Douglassville	Operation of Law July 14, 2016
Talco	Operation of Law July 14, 2016
Uncertain	Operation of Law July 14, 2016
Van	Operation of Law July 14, 2016
Wills Point	Operation of Law July 14, 2016
Winnsboro	Operation of Law July 14, 2016

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017
 GSLV-622A GRIP 2017
 R-2091 GRIP 2017

City	Authority Effective Date
Arp	Operation of Law May 30, 2017
Beckville	Operation of Law May 30, 2017
Bevil Oaks	Operation of Law May 30, 2017
Bloomburg	Operation of Law May 30, 2017
Bullard	Operation of Law May 30, 2017
Carthage	Operation of Law May 30, 2017
Douglassville	Operation of Law May 30, 2017
East Mountain	Operation of Law May 30, 2017

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Edgewood	Operation of Law May 30, 2017
Fruitvale	Operation of Law May 30, 2017
Goodrich	Operation of Law May 30, 2017
Grand Saline	Operation of Law May 30, 2017
Hallsville	Operation of Law May 30, 2017
Hawkins	Operation of Law May 30, 2017
Henderson	Operation of Law May 30, 2017
Leary	Operation of Law May 30, 2017
Livingston	Operation of Law May 30, 2017
Lone Star	Operation of Law May 30, 2017
Miller's Cove	Operation of Law May 30, 2017
Naples	Operation of Law May 30, 2017
New London	Operation of Law May 30, 2017
North Cleveland	Operation of Law May 30, 2017
Omaha	Operation of Law May 30, 2017
Ore City	Operation of Law May 30, 2017
Pittsburg	Operation of Law May 30, 2017
Queen City	Operation of Law May 30, 2017
Riverside	Operation of Law May 30, 2017
Rose Hill Acres	Operation of Law May 30, 2017
Scottsville	Operation of Law May 30, 2017
Tatum	Operation of Law May 30, 2017
Troup	Operation of Law May 30, 2017
Uncertain	Operation of Law May 30, 2017
Union Grove	Operation of Law May 30, 2017
Warren City	Operation of Law May 30, 2017
Waskom	Operation of Law May 30, 2017
Winfield	Operation of Law May 30, 2017
Winnsboro	Operation of Law May 30, 2017
China	GUD 10619 June 9, 2017
Big Sandy	Operation of Law July 13, 2017
Corigan	Operation of Law July 13, 2017
Hughes Springs	Operation of Law July 13, 2017
Kirbyville	Operation of Law July 13, 2017
Lindale	Operation of Law July 13, 2017
Van	Operation of Law July 13, 2017
Wills Point	Operation of Law July 13, 2017

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2091-GRIP 2018
- GSLV-622A GRIP 2018
- R-2091 GRIP 2018

City	Authority	Effective Date
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Arp	Operation of Law May 29, 2018
Beckville	Operation of Law May 29, 2018
Bevil Oaks	Operation of Law May 29, 2018
Big Sandy	Operation of Law July 12, 2018
Carthage	Operation of Law May 29, 2018
China*	GUD 10716 June 20, 2018
Corrigan	Operation of Law May 29, 2018
Crockett	GUD 10716 June 20, 2018
Douglassville	Operation of Law May 29, 2018
East Mountain	Operation of Law May 29, 2018
Edgewood	Operation of Law May 29, 2018
Fruitvale	Operation of Law May 29, 2018
Goodrich	Operation of Law May 29, 2018
Grand Saline	Operation of Law July 12, 2018
Hallsville	Operation of Law May 29, 2018
Hawkins	Operation of Law May 29, 2018
Henderson	Operation of Law May 29, 2018
Hideaway*	GUD 10716 June 20, 2018
Hooks	Operation of Law May 29, 2018
Hughes Springs	Operation of Law July 12, 2018
Kirbyville*	GUD 10716 June 20, 2018
Leary	Operation of Law May 29, 2018
Lindale	Operation of Law July 12, 2018
Lone Star	Operation of Law May 29, 2018
Miller's Cove	Operation of Law May 29, 2018
Naples	Operation of Law May 29, 2018
New London	Operation of Law May 29, 2018
North Cleveland	Operation of Law May 29, 2018
Omaha	Operation of Law May 29, 2018
Ore City	Operation of Law May 29, 2018
Pittsburg	Operation of Law May 29, 2018
Queen City	Operation of Law May 29, 2018
Riverside	Operation of Law May 29, 2018
Rose City*	GUD 10716 June 20, 2018
Rose Hill Acres	Operation of Law May 29, 2018
Scottsville	Operation of Law May 29, 2018
Talco	Operation of Law July 12, 2018
Tatum	Operation of Law May 29, 2018
Troup	Operation of Law July 12, 2018
Uncertain	Operation of Law May 29, 2018
Union Grove	Operation of Law May 29, 2018
Van	Operation of Law July 12, 2018
Warren City	Operation of Law May 29, 2018
Waskom	Operation of Law May 29, 2018
Wills Point	Operation of Law July 12, 2018
Winfield	Operation of Law May 29, 2018
Winnsboro	Operation of Law May 29, 2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2019

GSLV-622 GRIP 2019

R-2091 GRIP 2019

City	Authority	Effective Date
Arp	Operation of Law	May 28, 2019
Beckville	Operation of Law	May 28, 2019
Bevil Oaks	Operation of Law	May 28, 2019
Big Sandy	Operation of Law	June 19, 2019
Bloomburg	Operation of Law	May 28, 2019
Bullard	GUD 10716	June 19, 2019
Carthage	Operation of Law	May 28, 2019
China*	GUD 10716	May 28, 2019
Corrigan	Operation of Law	May 28, 2019
Crockett	GUD 10716	June 19, 2019
Douglassville	Operation of Law	May 28, 2019
East Mountain	Operation of Law	June 19, 2019
Edgewood	Operation of Law	May 28, 2019
Fruitvale	Operation of Law	May 28, 2019
Goodrich	Operation of Law	May 28, 2019
Grand Saline	Operation of Law	July 11, 2019
Hallsville	Operation of Law	June 19, 2019
Hawkins	Operation of Law	June 19, 2019
Henderson	Operation of Law	June 19, 2019
Hooks	Operation of Law	May 28, 2019
Hughes Springs	Operation of Law	June 19, 2019
Kirbyville*	GUD 10716	June 19, 2019
Leary	Operation of Law	May 28, 2019
Lindale	Operation of Law	July 11, 2019
Livingston	Operation of Law	May 28, 2019
Lone Star	Operation of Law	July 11, 2019
Miller's Cove	Operation of Law	July 11, 2019
Naples	Operation of Law	June 19, 2019
New London	Operation of Law	May 28, 2019
North Cleveland	Operation of Law	May 28, 2019
Omaha	Operation of Law	June 19, 2019
Ore City	Operation of Law	May 28, 2019
Pittsburg	Operation of Law	July 11, 2019
Queen City	Operation of Law	May 28, 2019
Riverside	Operation of Law	May 28, 2019
Rose Hill Acres	Operation of Law	May 28, 2019
Scottsville	Operation of Law	May 28, 2019

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Talco	Operation of Law June 19, 2019
Tatum	Operation of Law May 28, 2019
Troup	Operation of Law June 19, 2019
Uncertain	Operation of Law May 28, 2019
Union Grove	Operation of Law May 28, 2019
Van	Operation of Law July 11, 2019
Warren City	Operation of Law June 19, 2019
Waskom	Operation of Law May 28, 2019
Wills Point	Operation of Law June 19, 2019
Winfield	Operation of Law May 28, 2019
Winnsboro	Operation of Law May 28, 2019

*Relinquished jurisdiction to RRC

BMTETXINC-2

RATE SCHEDULE BMTETXINC-2

The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities.

GSS-2091
GSLV-622
MISC-12 PGA-11
R-2091

CITY	AUTHORITY
Ames	GUD10182
Anahuac	GUD10182
Atlanta	GUD10182
Beaumont	GUD10182
Bridge City	GUD10182
Center	GUD10182
Clarksville City	GUD10182
Cleveland	GUD10182
Colmesneil	GUD10182
Crockett	GUD10182
Daingerfield	GUD10182
Dayton	GUD10182
De Kalb	GUD10182
Diboll	GUD10182
Elkhart	GUD10182
Gladewater	GUD10182
Grapeland	GUD10182
Groveton	GUD10182
Hooks	GUD10182
Hudson	GUD10182
Huntsville	GUD10182
Jacksonville	GUD10182
Jasper	GUD10182
Jefferson	GUD10182

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Kilgore GUD10182
	Latexo GUD10182
	Liberty GUD10182
	Lindale GUD10182
	Longview GUD10182
	Lovelady GUD10182
	Lufkin GUD10182
	Lumberton GUD10182
	Marshall GUD10182
	Maud GUD10182
	Mineola GUD10182
	Mt Pleasant GUD10182
	Mt Vernon GUD10182
	Nacogdoches GUD10182
	Nederland GUD10182
	New Boston GUD10182
	Orange GUD10182
	Overton GUD10182
	Pine Forest GUD10182
	Pinehurst GUD10182
	Red Lick GUD10182
	Rose City GUD10182
	Rusk GUD10182
	San Augustine GUD10182
	Shepherd GUD10182
	Silsbee GUD10182
	Sour Lake GUD10182
	Tenaha GUD10182
	Timpson GUD10182
	rinity GUD10182
	Tyler GUD10182
	Vidor GUD10182
	West Orange GUD10182
	White Oak GUD10182

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2091-GRIP 2014
- GSLV-622-GRIP 2014
- R-2091-GRIP 2014

City	Authority	Effective Date
Anahuac	Operation of Law	May 30, 2014
Hideaway	Operation of Law	May 30, 2014
Jacksonville	Operation of Law	May 30, 2014
Jefferson	Operation of Law	May 30, 2014

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Liberty	Operation of Law	May 30, 2014
Longview	Operation of Law	May 30, 2014
Maud	Operation of Law	May 30, 2014
Mount Vernon	Operation of Law	May 30, 2014
Pine Forest	Operation of Law	May 30, 2014
Red Lick	Operation of Law	May 30, 2014
Rose City	Operation of Law	May 30, 2014

? The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014
GSLV-622A-GRIP 2014
R-2091A-GRIP 2014

City	Authority	Effective Date
Ames	GUD 10345	July 14, 2014
Anahuac	Operation of Law	July 14, 2014
Atlanta	Operation of Law	July 14, 2014
Beaumont	Operation of Law	July 14, 2014
Bridge City	Operation of Law	July 14, 2014
Center	GUD 10345	July 14, 2014
Clarksville City	Operation of Law	July 14, 2014
Cleveland	Operation of Law	July 14, 2014
Colmesneil	GUD 10345	July 14, 2014
Crockett	GUD 10345	July 14, 2014
Daingerfield	Operation of Law	July 14, 2014
Dayton	Operation of Law	July 14, 2014
De Kalb	Operation of Law	July 14, 2014
Diboll	GUD 10345	July 14, 2014
Elkhart	GUD 10345	July 14, 2014
Gilmer	GUD 10345	July 14, 2014
Gladewater	Operation of Law	July 14, 2014
Grapeland	GUD 10345	July 14, 2014
Groveton	GUD 10345	July 14, 2014
Hideaway	Operation of Law	July 14, 2014
Hooks	Operation of Law	July 14, 2014
Hudson	GUD 10345	July 14, 2014
Huntsville	Operation of Law	July 14, 2014
Jacksonville	Operation of Law	July 14, 2014
Jasper	GUD 10345	July 14, 2014
Jefferson	Operation of Law	July 14, 2014
Kilgore	Operation of Law	July 14, 2014
Latexo	GUD 10345	July 14, 2014
Liberty	Operation of Law	July 14, 2014
Lindale	Operation of Law	July 14, 2014
Longview	Operation of Law	July 14, 2014

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Lovelady	GUD 10345 July 14, 2014
Lufkin	Operation of Law July 14, 2014
Lumberton	GUD 10345 July 14, 2014
Marshall	Operation of Law July 14, 2014
Maud	Operation of Law July 14, 2014
Mineola	Operation of Law July 14, 2014
Mount Pleasant	Operation of Law July 14, 2014
Mount Vernon	Operation of Law July 14, 2014
Nacogdoches	GUD 10345 July 14, 2014
Nederland	Operation of Law July 14, 2014
New Boston	Operation of Law July 14, 2014
Orange	Operation of Law July 14, 2014
Overton	Operation of Law July 14, 2014
Pine Forest	Operation of Law July 14, 2014
Pinehurst	GUD 10345 July 14, 2014
Red Lick	Operation of Law July 14, 2014
Rose City	Operation of Law July 14, 2014
Rusk	Operation of Law July 14, 2014
San Augustine	GUD 10345 July 14, 2014
Shepherd	GUD 10345 July 14, 2014
Silsbee	Operation of Law July 14, 2014
Sour Lake	Operation of Law July 14, 2014
Tenaha	GUD 10345 July 14, 2014
Timpson	GUD 10345 July 14, 2014
Trinity	GUD 10345 July 14, 2014
Tyler	Operation of Law July 14, 2014
Vidor	GUD 10345 July 14, 2014
West Orange	GUD 10345 July 14, 2014
White Oak	Operation of Law July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015
GSLV-622-GRIP 2015
R-2091-GRIP 2015

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2015
Gladewater	Operation of Law	May 30, 2015
Hooks	Operation of Law	May 30, 2015
Jacksonville	Operation of Law	May 30, 2015
Jefferson	Operation of Law	May 30, 2015
Mineola	Operation of Law	May 30, 2015
Mt Vernon	Operation of Law	May 30, 2015
Red Lick	Operation of Law	May 30, 2015
Tyler	Operation of Law	May 30, 2015

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Ames *	GUD 10433	July 20, 2015
	Anahuac	Operation of Law	July 20, 2015
	Atlanta	Operation of Law	July 20, 2015
	Avinger *	GUD 10433	July 20, 2015
	Beaumont	Operation of Law	July 20, 2015
	Bridge City	Operation of Law	July 20, 2015
	Center *	GUD 10433	July 20, 2015
	Clarksville City	Operation of Law	July 20, 2015
	Cleveland	Operation of Law	July 20, 2015
	Colmesneil *	GUD 10433	July 20, 2015
	Crockett *	GUD 10433	July 20, 2015
	Dayton	Operation of Law	July 20, 2015
	De Kalb	Operation of Law	July 20, 2015
	Diboll *	GUD 10433	July 20, 2015
	Elkhart *	GUD 10433	July 20, 2015
	Gilmer *	GUD 10433	July 20, 2015
	Grapeland *	GUD 10433	July 20, 2015
	Groveton *	GUD 10433	July 20, 2015
	Hideaway *	GUD 10433	July 20, 2015
	Hudson *	GUD 10433	July 20, 2015
	Huntsville	Operation of Law	July 20, 2015
	Jasper *	GUD 10433	July 20, 2015
	Kilgore	Operation of Law	July 20, 2015
	Latexo *	GUD 10433	July 20, 2015
	Liberty	Operation of Law	July 20, 2015
	Linden	Operation of Law	July 20, 2015
	Longview	Operation of Law	July 20, 2015
	Lovelady *	GUD 10433	July 20, 2015
	Lufkin	Operation of Law	July 20, 2015
	Lumberton *	GUD 10433	July 20, 2015
	Marshall	Operation of Law	July 20, 2015
	Maud *	GUD 10433	July 20, 2015
	Mount Pleasant	Operation of Law	July 20, 2015
	Nacogdoches *	GUD 10433	July 20, 2015
	Nederland	Operation of Law	July 20, 2015
	New Boston	Operation of Law	July 20, 2015
	Orange	Operation of Law	July 20, 2015
	Overton	Operation of Law	July 20, 2015
	Pine Forest	Operation of Law	July 20, 2015
	Pinehurst *	GUD 10433	July 20, 2015
	Rose City	Operation of Law	July 20, 2015
	Rusk	Operation of Law	July 20, 2015
	San Augustine *	GUD 10433	July 20, 2015
	Shepherd *	GUD 10433	July 20, 2015
	Silsbee	Operation of Law	July 20, 2015
	Sour Lake	Operation of Law	July 20, 2015
	Tenaha *	GUD 10433	July 20, 2015

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Timpson * GUD 10433 July 20, 2015
 Trinity * GUD 10433 July 20, 2015

 Vidor * GUD 10433 July 20, 2015
 West Orange * GUD 10433 July 20, 2015
 White Oak Operation of Law July 20, 2015

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:
 GSS-2091-GRIP 2016
 GSLV-622A-GRIP 2016
 R-2091-GRIP 2016

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2016
De Kalb	Operation of Law	May 30, 2016
Hooks	Operation of Law	May 30, 2016
Jefferson	Operation of Law	May 30, 2016
Red Lick	Operation of Law	May 30, 2016
Ames *	GUD 10510	June 10, 2016
Avinger *	GUD 10510	June 10, 2016
Center *	GUD 10510	June 10, 2016
Crockett *	GUD 10510	June 10, 2016
Dayton	GUD 10510	June 10, 2016
Diboll *	GUD 10510	June 10, 2016
Elkhart *	GUD 10510	June 10, 2016
Gilmer *	GUD 10510	June 10, 2016
Gladewater	GUD 10510	June 10, 2016
Grapeland *	GUD 10510	June 10, 2016
Groveton *	GUD 10510	June 10, 2016
Hideaway *	GUD 10510	June 10, 2016
Hudson *	GUD 10510	June 10, 2016
Huntsville	GUD 10510	June 10, 2016
Jasper *	GUD 10510	June 10, 2016
Latexo *	GUD 10510	June 10, 2016
Lovelady *	GUD 10510	June 10, 2016
Lumberton *	GUD 10510	June 10, 2016
Maud *	GUD 10510	June 10, 2016
Nacogdoches *	GUD 10510	June 10, 2016
Pinehurst *	GUD 10510	June 10, 2016
Rose City	GUD 10510	June 10, 2016
San Augustine *	GUD 10510	June 10, 2016
Shepherd *	GUD 10510	June 10, 2016
Tenaha *	GUD 10510	June 10, 2016
Timpson *	GUD 10510	June 10, 2016
Trinity *	GUD 10510	June 10, 2016
Vidor *	GUD 10510	June 10, 2016

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

West Orange *	GUD 10510	June 10, 2016
Anahuac	Operation of Law	July 14, 2016
Atlanta	Operation of Law	July 14, 2016
Beaumont	Operation of Law	July 14, 2016
Bridge City	Operation of Law	July 14, 2016
Clarksville City	Operation of Law	July 14, 2016
Cleveland	Operation of Law	July 14, 2016
Colmesneil *	GUD 10510	July 14, 2016
Jacksonville	Operation of Law	July 14, 2016
Kilgore	Operation of Law	July 14, 2016
Liberty	Operation of Law	July 14, 2016
Linden	Operation of Law	July 14, 2016
Longview	Operation of Law	July 14, 2016
Lufkin	Operation of Law	July 14, 2016
Marshall	Operation of Law	July 14, 2016
Mineola	Operation of Law	July 14, 2016
Mount Pleasant	Operation of Law	July 14, 2016
Mt Vernon	Operation of Law	July 14, 2016
Nederland	Operation of Law	July 14, 2016
New Boston	Operation of Law	July 14, 2016
Orange	Operation of Law	July 14, 2016
Overton	Operation of Law	July 14, 2016
Pine Forest	Operation of Law	July 14, 2016
Rusk	Operation of Law	July 14, 2016
Silsbee	Operation of Law	July 14, 2016
Sour Lake	Operation of Law	July 14, 2016
Tyler	Operation of Law	July 14, 2016
White Oak	Operation of Law	July 14, 2016

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2091-GRIP 2017
- GSLV-622A-GRIP 2017
- R-2091-GRIP 2017

City	Authority	Effective Date
Gladewater	Operation of Law	May 30, 2017
Hooks	Operation of Law	May 30, 2017
Jacksonville	Operation of Law	May 30, 2017
Longview	Operation of Law	May 30, 2017
Marshall	Operation of Law	May 30, 2017
Mt Vernon	Operation of Law	May 30, 2017
Red Lick	Operation of Law	May 30, 2017
White Oak	Operation of Law	May 30, 2017
Ames *	GUD 10619	June 9, 2017
Avinger *	GUD 10619	June 9, 2017

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Center *	GUD 10619	June 9, 2017
	Colmesneil *	GUD 10619	June 9, 2017
	Crockett *	GUD 10619	June 9, 2017
	Daingerfield	GUD 10619	June 9, 2017
	Dayton	GUD 10619	June 9, 2017
	Diboll *	GUD 10619	June 9, 2017
	Elkhart *	GUD 10619	June 9, 2017
	Gilmer *	GUD 10619	June 9, 2017
	Grapeland *	GUD 10619	June 9, 2017
	Groveton *	GUD 10619	June 9, 2017
	Hideaway *	GUD 10619	June 9, 2017
	Hudson *	GUD 10619	June 9, 2017
	Jasper *	GUD 10619	June 9, 2017
	Latexo *	GUD 10619	June 9, 2017
	Lovelady *	GUD 10619	June 9, 2017
	Lumberton *	GUD 10619	June 9, 2017
	Maud *	GUD 10619	June 9, 2017
	Nacogdoches *	GUD 10619	June 9, 2017
	Pinehurst *	GUD 10619	June 9, 2017
	Rose City	GUD 10619	June 9, 2017
	San Augustine *	GUD 10619	June 9, 2017
	Shepherd *	GUD 10619	June 9, 2017
	Tenaha *	GUD 10619	June 9, 2017
	Timpson *	GUD 10619	June 9, 2017
	Trinity *	GUD 10619	June 9, 2017
	Vidor *	GUD 10619	June 9, 2017
	West Orange *	GUD 10619	June 9, 2017
	Anahuac	Operation of Law	July 13, 2017
	Atlanta	Operation of Law	July 13, 2017
	Beaumont	Operation of Law	July 13, 2017
	Bridge City	Operation of Law	July 13, 2017
	Clarksville City	Operation of Law	July 13, 2017
	Cleveland	Operation of Law	July 13, 2017
	De Kalb	Operation of Law	July 13, 2017
	Huntsville	Operation of Law	July 13, 2017
	Jefferson	Operation of Law	July 13, 2017
	Kilgore	Operation of Law	July 13, 2017
	Liberty	Operation of Law	July 13, 2017
	Linden	Operation of Law	July 13, 2017
	Lufkin	Operation of Law	July 13, 2017
	Mineola	Operation of Law	July 13, 2017
	Mount Pleasant	Operation of Law	July 13, 2017
	Nederland	Operation of Law	July 13, 2017
	New Boston	Operation of Law	July 13, 2017
	Orange	Operation of Law	July 13, 2017
	Overton	Operation of Law	July 13, 2017
	Pine Forest	Operation of Law	July 13, 2017

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rusk	Operation of Law	July 13, 2017
Silsbee	Operation of Law	July 13, 2017
Sour Lake	Operation of Law	July 13, 2017
Tyler	Operation of Law	July 13, 2017

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2018
 GSLV-622A GRIP 2018
 R-2091 GRIP 2018

City	Authority	Effective Date
Ames*	GUD 10716	June 20, 2018
Anahuac	Operation of Law	July 12, 2018
Atlanta	Operation of Law	July 12, 2018
Avinger*	GUD 10716	June 20, 2018
Beaumont	Operation of Law	July 12, 2018
Bridge City	Operation of Law	July 12, 2018
Center*	GUD 10716	June 20, 2018
China*	GUD 10716	June 20, 2018
Clarksville City	Operation of Law	July 12, 2018
Cleveland	Operation of Law	July 12, 2018
Colmesneil*	GUD 10716	June 20, 2018
Crockett	GUD 10716	June 20, 2018
Daingerfield*	GUD 10716	June 20, 2018
Dayton	GUD 10716	June 20, 2018
De Kalb	Operation of Law	July 12, 2018
Diboll*	GUD 10716	June 20, 2018
Elkhart	GUD 10716	June 20, 2018
Gilmer*	GUD 10716	June 20, 2018
Gladewater	Operation of Law	May 29, 2018
Grapeland*	GUD 10716	June 20, 2018
Groveton*	GUD 10716	June 20, 2018
Hideaway*	GUD 10716	June 20, 2018
Huntsville	Operation of Law	July 12, 2018
Hooks	Operation of Law	May 29, 2018
Hudson*	GUD 10716	June 20, 2018
Jacksonville	Operation of Law	July 12, 2018
Jasper*	GUD 10716	June 20, 2018
Jefferson	Operation of Law	May 29, 2018
Kilgore	Operation of Law	July 12, 2018
Latexo*	GUD 10716	June 20, 2018
Lovelady*	GUD 10716	June 20, 2018
Linden	Operation of Law	July 12, 2018
Liberty	Operation of Law	July 12, 2018
Longview	Operation of Law	July 12, 2018

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lufkin	Operation of Law	July 12, 2018
Lumberton*	GUD 10716	June 20, 2018
Marshall	Operation of Law	July 12, 2018
Maud*	GUD 10716	June 20, 2018
Mineola	Operation of Law	July 12, 2018
Mount Pleasant	Operation of Law	July 12, 2018
Mt. Vernon	Operation of Law	July 12, 2018
Nacogdoches*	GUD 10716	June 20, 2018
Nederland	Operation of Law	July 12, 2018
New Boston	Operation of Law	July 12, 2018
Orange	Operation of Law	July 12, 2018
Overton	Operation of Law	July 12, 2018
Pine Forest	Operation of Law	July 12, 2018
Pinehurst*	GUD 10716	June 20, 2018
Red Lick	Operation of Law	May 29, 2018
Rose City*	GUD 10716	June 20, 2018
Rusk	Operation of Law	July 12, 2018
San Augustine*	GUD 10716	June 20, 2018
Shepherd*	GUD 10716	June 20, 2018
Silsbee	Operation of Law	July 12, 2018
Sour Lake	Operation of Law	July 12, 2018
Tenaha*	GUD 10716	June 20, 2018
Timpson*	GUD 10716	June 20, 2018
Trinity*	GUD 10716	June 20, 2018
Tyler	Operation of Law	July 12, 2018
Vidor*	GUD 10716	June 20, 2018
West Orange*	GUD 10716	June 20, 2018
White Oak	Operation of Law	July 12, 2018

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2019
GSLV-622 GRIP 2019
R-2091 GRIP 2019

City	Authority	Effective Date
Ames*	GUD 10834	June 19, 2019
Anahuac	Operation of Law	July 11, 2019
Atlanta	Operation of Law	July 11, 2019
Avinger*	GUD 10834	June 19, 2019
Beaumont	Operation of Law	July 11, 2019
Bridge City	Operation of Law	July 11, 2019
Center*	GUD 10834	June 19, 2019
China*	GUD 10834	June 19, 2019
Clarksville City	Operation of Law	July 11, 2019
Cleveland	Operation of Law	July 11, 2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Colmesneil*	GUD 10834	June 19, 2019
	Crockett	GUD 10834	June 19, 2019
	Daingerfield*	GUD 10834	June 19, 2019
	Dayton*	GUD 10834	June 19, 2019
	De Kalb	Operation of Law	July 11, 2019
	Diboll*	GUD 10834	June 19, 2019
	Elkhart	GUD 10834	June 19, 2019
	Gilmer*	GUD 10834	June 19, 2019
	Gladewater	Operation of Law	May 28, 2019
	Grapeland*	GUD 10834	June 19, 2019
	Groveton*	GUD 10834	June 19, 2019
	Hideaway*	GUD 10834	June 19, 2019
	Huntsville	Operation of Law	July 11, 2019
	Hooks	Operation of Law	May 28, 2019
	Hudson*	GUD 10716	June 19, 2019
	Jacksonville	Operation of Law	July 11, 2019
	Jasper*	GUD 10716	June 19, 2019
	efferson	Operation of Law	May 28, 2019
	Kilgore	Operation of Law	July 11, 2019
	Latexo*	GUD 10716	June 19, 2019
	Lovelady*	GUD 10716	June 19, 2019
	Linden	Operation of Law	July 11, 2019
	Liberty	Operation of Law	July 11, 2019
	Longview	Operation of Law	July 11, 2019
	Lufkin	Operation of Law	July 11, 2019
	Lumberton*	GUD 10834	June 19, 2019
	Marshall	Operation of Law	July 11, 2019
	Maud*	GUD 10834	June 19, 2019
	Mineola	Operation of Law	July 11, 2019
	Mount Pleasant	Operation of Law	July 11, 2019
	Mt. Vernon	Operation of Law	July 11, 2019
	Nacogdoches*	GUD 10834	June 19, 2019
	Nederland	Operation of Law	July 11, 2019
	New Boston	Operation of Law	July 11, 2019
	Orange	Operation of Law	July 11, 2019
	Overton	Operation of Law	July 11, 2019
	Pine Forest	Operation of Law	July 11, 2019
	Pinehurst*	GUD 10834	June 19, 2019
	Red Lick	Operation of Law	May 28, 2019
	Rose City*	GUD 10834	June 19, 2019
	Rusk	Operation of Law	July 11, 2019
	San Augustine*	GUD 10834	June 19, 2019
	Shepherd*	GUD 10834	June 19, 2019
	Silsbee	Operation of Law	July 11, 2019
	Sour Lake	Operation of Law	July 11, 2019
	Tenaha*	GUD 10834	June 19, 2019
	Timpson*	GUD 10834	June 19, 2019

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Trinity*	GUD 10834	June 19, 2019
Tyler	Operation of Law	May 28, 2019
Vidor*	GUD 10834	June 19, 2019
West Orange*	GUD 10834	June 19, 2019
White Oak	Operation of Law	July 11, 2019

*Relinquished jurisdiction to RRC

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7034	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7053	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7091	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7137	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7187	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7359	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7375	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7389	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17739	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17750	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17760	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			
7139	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7126	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7128	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7389	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17760	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7015	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7049	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7318	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17752	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			
17738	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N			
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N			
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17747	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N			
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N			
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17753	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
7015	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7049	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7061	N			
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7071	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7093	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N			
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7230	N			
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N			
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7293	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7318	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	VAN, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7376	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7015	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7139	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17738	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ARP, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7027	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7245	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17744	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2019 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): See BMTXTINC-1 & 2 LATE FILING DUE TO NEW FILING SYSTEM: Effective 4/1/20: Add Pipeline Safety Inspection Fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
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10/13/2020

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**TARIFF CODE: DS RRC TARIFF NO: 27921****PREPARER - PERSON FILING**

RRC NO: 1182	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Pandy	MIDDLE:	LAST NAME: Livingston
TITLE: Reg. Data Specialist		
ADDRESS LINE 1: P.O. Box 2628		
ADDRESS LINE 2:		
CITY: Houston	STATE: TX	ZIP: 77252 ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-5571	EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

QUAL SERVICE ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p> <p>3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as</p>

GAS SERVICES DIVISION

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defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter.

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Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

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(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper

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notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

- (A) the words Disconnect Notice or similar language prominently displayed;
 - (B) the reason service is to be terminated;
 - (C) what Customer must do to prevent termination;
 - (D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;
 - (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and
 - (F) the date of termination.
- (4) Utility service may be disconnected for any of the following reasons:
- (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
 - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
 - (C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;
 - (D) without notice where a known dangerous condition exists for as long as the condition exists;
 - (E) tampering with the Company's meter or equipment or bypassing the same;
 - (F) for use of gas in violation of Company's rules;
 - (G) in the event Consumer's premises are vacated;
 - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;
 - (J) for use of gas in violation of any law, ordinance or regulation;
 - (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account

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information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which

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Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer. (

1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result

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of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure

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payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either the twelve-(12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced

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by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished.

The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a

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customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

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(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated

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period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new

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facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

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(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period.. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service

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before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older..

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the

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Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service: (A)

The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY (

a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

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(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergence is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
291222	MISC-12-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291227	MISC-12-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291228	MISC-12-3		Turning off service to active meter - account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291229	MISC-12-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years) \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291230	MISC-12-5		Change customer meter \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291231	MISC-12-6		Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55 (Plus cost of materials) TAX ADJUSTMENT The Tax Adjustment will be calculated

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291232	MISC-12-7	and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. Tap Charge N.C.*
		*Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.
291233	MISC-12-8	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule Installation of remote read device where company cannot get access to read meter \$180
291234	MISC-12-9	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)
291223	MISC-12-10	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. Restore service at main after termination for non-payment (Plus cost of materials) \$300
291224	MISC-12-11	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) N.C.
291225	MISC-12-12	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. Collection call - trip charge (not collected under miscellaneous service item no. 3 - Turning off service to active meter) \$20
291226	MISC-12-13	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule. Returned check \$20

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291235 MISC-12-CD

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.

DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/30/2015 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/08/2020
 GAS CONSUMED: N AMENDMENT DATE: 06/19/2019 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

PGA-11T

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-11T 1. PURCHASED GAS ADJUSTMENT (PGA)

APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented.

The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

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The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and

(d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182 and as revised in GUD10748.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

R-2091-GRIP 2019

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET RESIDENTIAL SERVICE
 RATE SCHEDULE NO. R-2091-GRIP 2019

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$24.01

(2) Commodity Charge -

For customers billed at a 14.65

Pressure Base: All Ccf @ 14.65 \$0.1202

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.1209

For customers billed at a 14.95

Pressure Base: All Ccf @ 14.95 \$0.1226

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority.

A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7025	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7038	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7061	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7122	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7157	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7253	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7304	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7361	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7387	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17748	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
23635	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7009	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	AMES, INC.			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7010	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7062	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			

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7127	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7188	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7167	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7202	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			

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7220	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			

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7294	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			

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7353	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7364	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7360	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7368	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LEGGETT			

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7400	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NECHES			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>	
7433	N	Mcf	\$4.7669	06/01/2020	
<u>CUSTOMER NAME</u>	PRICE				
7434	N	Mcf	\$4.7669	06/01/2020	
<u>CUSTOMER NAME</u>	REDLAND				
7440	N	Mcf	\$4.0949	06/01/2020	
<u>CUSTOMER NAME</u>	SWAN				
7441	N	Mcf	\$4.0949	06/01/2020	
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY				
7488	N	Mcf	\$4.7669	06/01/2020	
<u>CUSTOMER NAME</u>	FULLER SPRINGS				
7489	N	Mcf	\$4.7669	06/01/2020	
<u>CUSTOMER NAME</u>	EASTHAM FARM				
7490	N	Mcf	\$4.7669	06/01/2020	
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS				
7491	N	Mcf	\$4.7669	06/01/2020	
<u>CUSTOMER NAME</u>	JONESVILLE				
7495	N	Mcf	\$4.7669	06/01/2020	
<u>CUSTOMER NAME</u>	BRONSON				
8766	N	Mcf	\$3.8984	06/01/2020	
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS				
8767	N	Mcf	\$3.8984	06/01/2020	
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS				
8768	N	Mcf	\$3.8984	06/01/2020	
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS				
8769	N	Mcf	\$3.8984	06/01/2020	
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS				
8770	N	Mcf	\$3.8984	06/01/2020	
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS				
8771	N	Mcf	\$3.8984	06/01/2020	
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS				
8772	N	Mcf	\$3.8984	06/01/2020	
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS				
8773	N	Mcf	\$3.8984	06/01/2020	
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS				

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8774	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8791	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34199	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7430	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NECHES			
7422	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7433	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	JONESVILLE			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7495	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8782	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17746	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7009	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7025	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7066	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7130	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7188	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7226	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7297	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7356	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SARATOGA			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7405	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7009	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7033	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7074	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7134	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
17746	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			
17741	N			
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17735	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17739	N			
<u>CUSTOMER NAME</u>	GILMER, INC.			
17750	N			
<u>CUSTOMER NAME</u>	NAPLES, INC.			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17752	N			
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17957	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34198	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7009	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N			
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7046	N			
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N			
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7062	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7083	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N			
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N			
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7139	N			
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N			
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N			
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7212	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7294	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7202	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7183	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7203	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			

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7219	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			

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7271	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			

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7352	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			

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7399	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LEGETT			
7400	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			

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7430	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8773	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8790	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
7296	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7305	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7356	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N			
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N			
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N			
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7401	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	PRICE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7434	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BRONSON			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			
8766	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			

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GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8774	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8791	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17735	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
8792	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23636	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7122	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7009	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7039	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7083	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7130	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7123	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7131	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7153	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7212	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7246	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7329	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7368	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	EVADALE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7416	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BRONSON			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8766	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			

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CUSTOMERS				
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8783	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17748	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: GUD10182/10345/10/433/10510/10619/10716/10834
CITY ORDINANCE NO: 2019 GRIP app by Oper of Law
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): LATE FILING DUE TO NEW FILING SYSTEM: Effective 4/1/20: Add Pipeline Safety Inspection Fee

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Pandy MIDDLE: LAST NAME: Livingston
 TITLE: Reg. Data Specialist
 ADDRESS LINE 1: P.O. Box 2628
 ADDRESS LINE 2:
 CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
 AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p> <p>3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as</p>

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defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter.

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Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

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(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper

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notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

- (A) the words Disconnect Notice or similar language prominently displayed;
 - (B) the reason service is to be terminated;
 - (C) what Customer must do to prevent termination;
 - (D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;
 - (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and
 - (F) the date of termination.
- (4) Utility service may be disconnected for any of the following reasons:
- (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
 - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
 - (C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;
 - (D) without notice where a known dangerous condition exists for as long as the condition exists;
 - (E) tampering with the Company's meter or equipment or bypassing the same;
 - (F) for use of gas in violation of Company's rules;
 - (G) in the event Consumer's premises are vacated;
 - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;
 - (J) for use of gas in violation of any law, ordinance or regulation;
 - (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account

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information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which

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Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer. (

1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result

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of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure

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payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either the twelve-(12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced

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by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished.

The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a

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customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

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(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated

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period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new

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facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

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(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period.. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service

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before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older..

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the

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Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service: (A)

The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY (

a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

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(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergence is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
291042	MISC-12-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291047	MISC-12-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291048	MISC-12-3		Turning off service to active meter - account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291049	MISC-12-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years) \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291050	MISC-12-5		Change customer meter \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291051	MISC-12-6		Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55 (Plus cost of materials) TAX ADJUSTMENT The Tax Adjustment will be calculated

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291052	MISC-12-7	and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Tap Charge N.C.*
		*Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.	
291053	MISC-12-8	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule	Installation of remote read device where company cannot get access to read meter \$180
291054	MISC-12-9	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)
291043	MISC-12-10	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Restore service at main after termination for non-payment (Plus cost of materials) \$300
291044	MISC-12-11	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) N.C.
291045	MISC-12-12	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Collection call - trip charge (not collected under miscellaneous service item no. 3 - Turning off service to active meter) \$20
291046	MISC-12-13	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Returned check \$20

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

291055 MISC-12-CD

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.

DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/30/2015 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/08/2020
 GAS CONSUMED: N AMENDMENT DATE: 07/11/2019 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION																																																																				
BMTETXINC-1	<p>RATE SCHEDULE BMTETXINC-1</p> <p>The following rate schedules listed below go into effect 12/7/2012 for the following cities.</p> <p>GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091</p> <table border="0"> <thead> <tr> <th>CITY</th> <th>AUTHORITY</th> </tr> </thead> <tbody> <tr> <td>Arp</td> <td>Operation of Law Avinger</td> </tr> <tr> <td></td> <td>Operation of Law Beckville</td> </tr> <tr> <td></td> <td>Operation of Law Bevil Oaks</td> </tr> <tr> <td></td> <td>Operation of Law Big Sandy</td> </tr> <tr> <td></td> <td>Ordinance No. 081412 Bloomburg</td> </tr> <tr> <td></td> <td>Operation of Law Bullard</td> </tr> <tr> <td></td> <td>Operation of Law Carthage</td> </tr> <tr> <td></td> <td>Operation of Law China</td> </tr> <tr> <td></td> <td>Operation of Law Corrigan</td> </tr> <tr> <td></td> <td>Operation of Law Douglassville</td> </tr> <tr> <td></td> <td>Operation of Law East Mountain</td> </tr> <tr> <td></td> <td>Operation of Law Edgewood</td> </tr> <tr> <td></td> <td>Ordinance No. 080212 Fruitvale</td> </tr> <tr> <td></td> <td>Operation of Law Gilmer</td> </tr> <tr> <td></td> <td>Operation of Law Goodrich</td> </tr> <tr> <td></td> <td>Operation of Law Grand Saline</td> </tr> <tr> <td></td> <td>Ordinance No. 2012-106 Hallsville</td> </tr> <tr> <td></td> <td>Ordinance No. 2012-07-02 Hawkins</td> </tr> <tr> <td></td> <td>Ordinance No. 120716 Henderson</td> </tr> <tr> <td></td> <td>Operation of Law Hughes Springs</td> </tr> <tr> <td>Ordinance 082112-CPEC</td> <td></td> </tr> <tr> <td>Kirbyville</td> <td>Operation of Law Leary</td> </tr> <tr> <td></td> <td>Operation of Law Linden</td> </tr> <tr> <td></td> <td>Ordinance No. 04-12 Livingston</td> </tr> <tr> <td></td> <td>Operation of Law Lone Star</td> </tr> <tr> <td></td> <td>Ordinance No. 257 Miller's Cove</td> </tr> <tr> <td></td> <td>Operation of Law Naples</td> </tr> <tr> <td></td> <td>Operation of Law New London</td> </tr> <tr> <td></td> <td>Operation of Law North Cleveland</td> </tr> <tr> <td></td> <td>Operation of Law Omaha</td> </tr> <tr> <td></td> <td>Operation of Law Ore City</td> </tr> <tr> <td></td> <td>Operation of Law Pittsburg</td> </tr> <tr> <td></td> <td>Operation of Law Queen City</td> </tr> </tbody> </table>	CITY	AUTHORITY	Arp	Operation of Law Avinger		Operation of Law Beckville		Operation of Law Bevil Oaks		Operation of Law Big Sandy		Ordinance No. 081412 Bloomburg		Operation of Law Bullard		Operation of Law Carthage		Operation of Law China		Operation of Law Corrigan		Operation of Law Douglassville		Operation of Law East Mountain		Operation of Law Edgewood		Ordinance No. 080212 Fruitvale		Operation of Law Gilmer		Operation of Law Goodrich		Operation of Law Grand Saline		Ordinance No. 2012-106 Hallsville		Ordinance No. 2012-07-02 Hawkins		Ordinance No. 120716 Henderson		Operation of Law Hughes Springs	Ordinance 082112-CPEC		Kirbyville	Operation of Law Leary		Operation of Law Linden		Ordinance No. 04-12 Livingston		Operation of Law Lone Star		Ordinance No. 257 Miller's Cove		Operation of Law Naples		Operation of Law New London		Operation of Law North Cleveland		Operation of Law Omaha		Operation of Law Ore City		Operation of Law Pittsburg		Operation of Law Queen City
CITY	AUTHORITY																																																																				
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	Operation of Law Queen City																																																																				

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Operation of Law Riverside
 Operation of Law Rose Hill Acres
 Operation of Law Scottsville
 Operation of Law Talco
 Ordinance No. 83012 Tatum
 Operation of Law Troup
 Operation of Law Uncertain
 Ordinance No. 91112 Union Grove
 Operation of Law Van
 Operation of Law Warren City
 Operation of Law Waskom
 Ordinance No. 281 Wills Point
 Operation of Law Winfield
 Operation of Law Winnsboro
 Operation of Law

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014
 GSLV-622-GRIP 2014
 R-2091-GRIP 2014

City Authority	Effective Date
Arp	Operation of Law May 30, 2014
Avinger	Operation of Law May 30, 2014
Beckville	Operation of Law May 30, 2014
Bevil Oaks	Operation of Law May 30, 2014
Bloomburg	Operation of Law May 30, 2014
Bullard	Operation of Law May 30, 2014
Carthage	Operation of Law May 30, 2014
China	Operation of Law May 30, 2014
Corrigan	Operation of Law May 30, 2014
Douglassville	Operation of Law May 30, 2014
East Mountain	Operation of Law May 30, 2014
Edgewood	Operation of Law May 30, 2014
Fruitvale	Operation of Law May 30, 2014
Goodrich	Operation of Law May 30, 2014
Grand Saline	Operation of Law May 30, 2014
Hallsville	Operation of Law May 30, 2014
Hawkins	Operation of Law May 30, 2014
Henderson	Operation of Law May 30, 2014
Kirbyville	Operation of Law May 30, 2014
Leary	Operation of Law May 30, 2014
Linden	Operation of Law May 30, 2014
Livingston	Operation of Law May 30, 2014
Lone Star	Operation of Law May 30, 2014

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULESCHEDULE IDDESCRIPTION

Miller's Cove	Operation of Law May 30, 2014
Naples	Operation of Law May 30, 2014
New London	Operation of Law May 30, 2014
North Cleveland	Operation of Law May 30, 2014
Omaha	Operation of Law May 30, 2014
Ore City	Operation of Law May 30, 2014
Riverside	Operation of Law May 30, 2014
Rose Hill Acres	Operation of Law May 30, 2014
Scottsville	Operation of Law May 30, 2014
Tatum	Operation of Law May 30, 2014
Troup	Operation of Law May 30, 2014
Union Grove	Operation of Law May 30, 2014
Warren City	Operation of Law May 30, 2014
Wills Point	Operation of Law May 30, 2014
Winfield	Operation of Law May 30, 2014
Winnsboro	Operation of Law May 30, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014
 GSLV-622-A GRIP 2014
 R-2091-A GRIP 2014

Arp	Operation of Law July 14, 2014
Avinger	Operation of Law July 14, 2014
Beckville	Operation of Law July 14, 2014
Bevil Oaks	Operation of Law July 14, 2014
Big Sandy	Operation of Law July 14, 2014
Bloomburg	Operation of Law July 14, 2014
Bullard	Operation of Law July 14, 2014
Carthage	Operation of Law July 14, 2014
China	Operation of Law July 14, 2014
Corrigan	Operation of Law July 14, 2014
Douglassville	Operation of Law July 14, 2014
East Mountain	Operation of Law July 14, 2014
Edgewood	Operation of Law July 14, 2014
Fruitvale	Operation of Law July 14, 2014
Goodrich	Operation of Law July 14, 2014
Grand Saline	Operation of Law July 14, 2014
Hallsville	Operation of Law July 14, 2014
Hawkins	Operation of Law July 14, 2014
Henderson	Operation of Law July 14, 2014
Hughes Springs	Operation of Law July 14, 2014
Kirbyville	Operation of Law July 14, 2014
Leary	Operation of Law July 14, 2014
Linden	Operation of Law July 14, 2014

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Livingston	Operation of Law July 14, 2014
Lone Star	Operation of Law July 14, 2014
Miller's Cove	Operation of Law July 14, 2014
Naples	Operation of Law July 14, 2014
New London	Operation of Law July 14, 2014
North Cleveland	Operation of Law July 14, 2014
Omaha	Operation of Law July 14, 2014
Ore City	Operation of Law July 14, 2014
Pittsburg	Operation of Law July 14, 2014
Queen City	Operation of Law July 14, 2014
Riverside	Operation of Law July 14, 2014
Rose Hill Acres	Operation of Law July 14, 2014
Scottsville	Operation of Law July 14, 2014
Talco	Operation of Law July 14, 2014
Tatum	Operation of Law July 14, 2014
Troup	Operation of Law July 14, 2014
Uncertain	Operation of Law July 14, 2014
Union Grove	Operation of Law July 14, 2014
Van	Operation of Law July 14, 2014
Warren City	Operation of Law July 14, 2014
Waskom	Operation of Law July 14, 2014
Wills Point	Operation of Law July 14, 2014
Winfield	Operation of Law July 14, 2014
Winnsboro	Operation of Law July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2015
 GSLV-622 GRIP 2015
 R-2091 GRIP 2015

City	Authority	Effective Date
Arp	Operation of Law	May 30, 2015
Beckville	Operation of Law	May 30, 2015
Bevil Oaks	Operation of Law	May 30, 2015
Bloomburg	Operation of Law	May 30, 2015
Bullard	Operation of Law	May 30, 2015
Carthage	Operation of Law	May 30, 2015
China	Operation of Law	May 30, 2015
Corrigan	Operation of Law	May 30, 2015
Douglasville	Operation of Law	May 30, 2015
East Mountain	Operation of Law	May 30, 2015
Edgewood	Operation of Law	May 30, 2015
Fruitvale	Operation of Law	May 30, 2015
Goodrich	Operation of Law	May 30, 2015
Hallsville	Operation of Law	May 30, 2015

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hawkins	Operation of Law May 30, 2015
Henderson	Operation of Law May 30, 2015
Kirbyville	Operation of Law May 30, 2015
Leary	Operation of Law May 30, 2015
Lindale	Operation of Law May 30, 2015
Livingston	Operation of Law May 30, 2015
Lone Star	Operation of Law May 30, 2015
Miller's Cove	Operation of Law May 30, 2015
Naples	Operation of Law May 30, 2015
New London	Operation of Law May 30, 2015
North Cleveland	Operation of Law May 30, 2015
Omaha	Operation of Law May 30, 2015
Ore City	Operation of Law May 30, 2015
Pittsburg	Operation of Law May 30, 2015
Queen City	Operation of Law May 30, 2015
Riverside	Operation of Law May 30, 2015
Rose Hill Acres	Operation of Law May 30, 2015
Scottsville	Operation of Law May 30, 2015
Tatum	Operation of Law May 30, 2015
Troup	Operation of Law May 30, 2015
Uncertain	Operation of Law May 30, 2015
Union Grove	Operation of Law May 30, 2015
Warren City	Operation of Law May 30, 2015
Waskom	Operation of Law May 30, 2015
Winfield	Operation of Law May 30, 2015
Winnsboro	Operation of Law May 30, 2015
Big Sandy	Operation of Law July 20, 2015
Grand Saline	Operation of Law July 20, 2015
Hughes Springs	Operation of Law July 20, 2015
Talco	Operation of Law July 20, 2015
Van	Operation of Law July 20, 2015
Wills Point	Operation of Law July 20, 2015

GSS-2091-GRIP 2016
 GSLV-622A GRIP 2016
 R-2091 GRIP 2016

City	Authority Effective Date
Arp	Operation of Law May 30, 2016
Beckville	Operation of Law May 30, 2016
Bevil Oaks	Operation of Law May 30, 2016
Bloomburg	Operation of Law May 30, 2016
Bullard	Operation of Law May 30, 2016
Carthage	Operation of Law May 30, 2016
China	Operation of Law May 30, 2016
Corrigan	Operation of Law May 30, 2016
East Mountain	Operation of Law May 30, 2016

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Edgewood	Operation of Law May 30, 2016
Fruitvale	Operation of Law May 30, 2016
Goodrich	Operation of Law May 30, 2016
Grand Saline	Operation of Law May 30, 2016
Hallsville	Operation of Law May 30, 2016
Hawkins	Operation of Law May 30, 2016
Henderson	Operation of Law May 30, 2016
Hughes Springs	Operation of Law May 30, 2016
Kirbyville	Operation of Law May 30, 2016
Leary	Operation of Law May 30, 2016
Lindale	Operation of Law May 30, 2016
Livingston	Operation of Law May 30, 2016
Lone Star	Operation of Law May 30, 2016
Miller's Cove	Operation of Law May 30, 2016
Naples	Operation of Law May 30, 2016
New London	Operation of Law May 30, 2016
North Cleveland	Operation of Law May 30, 2016
Omaha	Operation of Law May 30, 2016
Ore City	Operation of Law May 30, 2016
Pittsburg	Operation of Law May 30, 2016
Queen City	Operation of Law May 30, 2016
Riverside	Operation of Law May 30, 2016
Rose Hill Acres	Operation of Law May 30, 2016
Scottsville	Operation of Law May 30, 2016
Tatum	Operation of Law May 30, 2016
Troup	Operation of Law May 30, 2016
Union Grove	Operation of Law May 30, 2016
Warren City	Operation of Law May 30, 2016
Waskom	Operation of Law May 30, 2016
Winfield	Operation of Law May 30, 2016
Big Sandy	Operation of Law July 14, 2016
Douglassville	Operation of Law July 14, 2016
Talco	Operation of Law July 14, 2016
Uncertain	Operation of Law July 14, 2016
Van	Operation of Law July 14, 2016
Wills Point	Operation of Law July 14, 2016
Winnsboro	Operation of Law July 14, 2016

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017
 GSLV-622A GRIP 2017
 R-2091 GRIP 2017

City	Authority Effective Date
Arp	Operation of Law May 30, 2017

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Beckville Operation of Law May 30, 2017
	Bevil Oaks Operation of Law May 30, 2017
	Bloomburg Operation of Law May 30, 2017
	Bullard Operation of Law May 30, 2017
	Carthage Operation of Law May 30, 2017
	Douglassville Operation of Law May 30, 2017
	East Mountain Operation of Law May 30, 2017
	Edgewood Operation of Law May 30, 2017
	Fruitvale Operation of Law May 30, 2017
	Goodrich Operation of Law May 30, 2017
	Grand Saline Operation of Law May 30, 2017
	Hallsville Operation of Law May 30, 2017
	Hawkins Operation of Law May 30, 2017
	Henderson Operation of Law May 30, 2017
	Leary Operation of Law May 30, 2017
	Livingston Operation of Law May 30, 2017
	Lone Star Operation of Law May 30, 2017
	Miller's Cove Operation of Law May 30, 2017
	Naples Operation of Law May 30, 2017
	New London Operation of Law May 30, 2017
	North Cleveland Operation of Law May 30, 2017
	Omaha Operation of Law May 30, 2017
	Ore City Operation of Law May 30, 2017
	Pittsburg Operation of Law May 30, 2017
	Queen City Operation of Law May 30, 2017
	Riverside Operation of Law May 30, 2017
	Rose Hill Acres Operation of Law May 30, 2017
	Scottsville Operation of Law May 30, 2017
	Tatum Operation of Law May 30, 2017
	Troup Operation of Law May 30, 2017
	Uncertain Operation of Law May 30, 2017
	Union Grove Operation of Law May 30, 2017
	Warren City Operation of Law May 30, 2017
	Waskom Operation of Law May 30, 2017
	Winfield Operation of Law May 30, 2017
	Winnsboro Operation of Law May 30, 2017
	China GUD 10619 June 9, 2017
	Big Sandy Operation of Law July 13, 2017
	Corigan Operation of Law July 13, 2017
	Hughes Springs Operation of Law July 13, 2017
	Kirbyville Operation of Law July 13, 2017
	Lindale Operation of Law July 13, 2017
	Van Operation of Law July 13, 2017
	Wills Point Operation of Law July 13, 2017

The following rate schedules listed below go into effect for the following cities

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

with the following effective dates:

GSS-2091-GRIP 2018
GSLV-622A GRIP 2018
R-2091 GRIP 2018

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	<u>Authority</u>	<u>Effective Date</u>
	City		
	Arp	Operation of Law	May 29, 2018
	Beckville	Operation of Law	May 29, 2018
	Bevil Oaks	Operation of Law	May 29, 2018
	Big Sandy	Operation of Law	July 12, 2018
	Carthage	Operation of Law	May 29, 2018
	China*	GUD 10716	June 20, 2018
	Corrigan	Operation of Law	May 29, 2018
	Crockett	GUD 10716	June 20, 2018
	Douglassville	Operation of Law	May 29, 2018
	East Mountain	Operation of Law	May 29, 2018
	Edgewood	Operation of Law	May 29, 2018
	Fruitvale	Operation of Law	May 29, 2018
	Goodrich	Operation of Law	May 29, 2018
	Grand Saline	Operation of Law	July 12, 2018
	Hallsville	Operation of Law	May 29, 2018
	Hawkins	Operation of Law	May 29, 2018
	Henderson	Operation of Law	May 29, 2018
	Hideaway*	GUD 10716	June 20, 2018
	Hooks	Operation of Law	May 29, 2018
	Hughes Springs	Operation of Law	July 12, 2018
	Kirbyville*	GUD 10716	June 20, 2018
	Leary	Operation of Law	May 29, 2018
	Lindale	Operation of Law	July 12, 2018
	Lone Star	Operation of Law	May 29, 2018
	Miller's Cove	Operation of Law	May 29, 2018
	Naples	Operation of Law	May 29, 2018
	New London	Operation of Law	May 29, 2018
	North Cleveland	Operation of Law	May 29, 2018
	Omaha	Operation of Law	May 29, 2018
	Ore City	Operation of Law	May 29, 2018
	Pittsburg	Operation of Law	May 29, 2018
	Queen City	Operation of Law	May 29, 2018
	Riverside	Operation of Law	May 29, 2018
	Rose City*	GUD 10716	June 20, 2018
	Rose Hill Acres	Operation of Law	May 29, 2018
	Scottsville	Operation of Law	May 29, 2018
	Talco	Operation of Law	July 12, 2018
	Tatum	Operation of Law	May 29, 2018
	Troup	Operation of Law	July 12, 2018
	Uncertain	Operation of Law	May 29, 2018

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Union Grove	Operation of Law May 29, 2018
Van	Operation of Law July 12, 2018
Warren City	Operation of Law May 29, 2018
Waskom	Operation of Law May 29, 2018
Wills Point	Operation of Law July 12, 2018
Winfield	Operation of Law May 29, 2018
Winnsboro	Operation of Law May 29, 2018

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2019
GSLV-622 GRIP 2019
R-2091 GRIP 2019

City	Authority	Effective Date
Arp	Operation of Law	May 28, 2019
Beckville	Operation of Law	May 28, 2019
Bevil Oaks	Operation of Law	May 28, 2019
Big Sandy	Operation of Law	June 19, 2019
Bloomburg	Operation of Law	May 28, 2019
Bullard	GUD 10716	June 19, 2019
Carthage	Operation of Law	May 28, 2019
China*	GUD 10716	May 28, 2019
Corrigan	Operation of Law	May 28, 2019
Crockett	GUD 10716	June 19, 2019
Douglassville	Operation of Law	May 28, 2019
East Mountain	Operation of Law	June 19, 2019
Edgewood	Operation of Law	May 28, 2019
Fruitvale	Operation of Law	May 28, 2019
Goodrich	Operation of Law	May 28, 2019
Grand Saline	Operation of Law	July 11, 2019
Hallsville	Operation of Law	June 19, 2019
Hawkins	Operation of Law	June 19, 2019
Henderson	Operation of Law	June 19, 2019
Hooks	Operation of Law	May 28, 2019
Hughes Springs	Operation of Law	June 19, 2019
Kirbyville*	GUD 10716	June 19, 2019
Leary	Operation of Law	May 28, 2019
Lindale	Operation of Law	July 11, 2019
Livingston	Operation of Law	May 28, 2019
Lone Star	Operation of Law	July 11, 2019
Miller's Cove	Operation of Law	July 11, 2019
Naples	Operation of Law	June 19, 2019
New London	Operation of Law	May 28, 2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	North Cleveland Operation of Law May 28, 2019
	Omaha Operation of Law June 19, 2019
	Ore City Operation of Law May 28, 2019
	Pittsburg Operation of Law July 11, 2019
	Queen City Operation of Law May 28, 2019
	Riverside Operation of Law May 28, 2019
	Rose Hill Acres Operation of Law May 28, 2019
	Scottsville Operation of Law May 28, 2019
	Talco Operation of Law June 19, 2019
	Tatum Operation of Law May 28, 2019
	Troup Operation of Law June 19, 2019
	Uncertain Operation of Law May 28, 2019
	Union Grove Operation of Law May 28, 2019
	Van Operation of Law July 11, 2019
	Warren City Operation of Law June 19, 2019
	Waskom Operation of Law May 28, 2019
	Wills Point Operation of Law June 19, 2019
	Winfield Operation of Law May 28, 2019
	Winnsboro Operation of Law May 28, 2019

*Relinquished jurisdiction to RRC

BMTETXINC-2

RATE SCHEDULE BMTETXINC-2

The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities.

- GSS-2091
- GSLV-622
- MISC-12 PGA-11
- R-2091

CITY	AUTHORITY
Ames	GUD10182
Anahuac	GUD10182
Atlanta	GUD10182
Beaumont	GUD10182
Bridge City	GUD10182
Center	GUD10182
Clarksville City	GUD10182
Cleveland	GUD10182
Colmesneil	GUD10182
Crockett	GUD10182
Daingerfield	GUD10182
Dayton	GUD10182
De Kalb	GUD10182
Diboll	GUD10182
Elkhart	GUD10182
Gladewater	GUD10182

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Grapeland GUD10182
	Groveton GUD10182
	Hooks GUD10182
	Hudson GUD10182
	Huntsville GUD10182
	Jacksonville GUD10182
	Jasper GUD10182
	Jefferson GUD10182
	Kilgore GUD10182
	Latexo GUD10182
	Liberty GUD10182
	Lindale GUD10182
	Longview GUD10182
	Lovelady GUD10182
	Lufkin GUD10182
	Lumberton GUD10182
	Marshall GUD10182
	Maud GUD10182
	Mineola GUD10182
	Mt Pleasant GUD10182
	Mt Vernon GUD10182
	Nacogdoches GUD10182
	Nederland GUD10182
	New Boston GUD10182
	Orange GUD10182
	Overton GUD10182
	Pine Forest GUD10182
	Pinehurst GUD10182
	Red Lick GUD10182
	Rose City GUD10182
	Rusk GUD10182
	San Augustine GUD10182
	Shepherd GUD10182
	Silsbee GUD10182
	Sour Lake GUD10182
	Tenaha GUD10182
	Timpson GUD10182
	rinity GUD10182
	Tyler GUD10182
	Vidor GUD10182
	West Orange GUD10182
	White Oak GUD10182

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2014

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSLV-622-GRIP 2014
R-2091-GRIP 2014

City	Authority	Effective Date
Anahuac	Operation of Law	May 30, 2014
Hideaway	Operation of Law	May 30, 2014
Jacksonville	Operation of Law	May 30, 2014
Jefferson	Operation of Law	May 30, 2014
Liberty	Operation of Law	May 30, 2014
Longview	Operation of Law	May 30, 2014
Maud	Operation of Law	May 30, 2014
Mount Vernon	Operation of Law	May 30, 2014
Pine Forest	Operation of Law	May 30, 2014
Red Lick	Operation of Law	May 30, 2014
Rose City	Operation of Law	May 30, 2014

? The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091A-GRIP 2014
GSLV-622A-GRIP 2014
R-2091A-GRIP 2014

City	Authority	Effective Date
Ames	GUD 10345	July 14, 2014
Anahuac	Operation of Law	July 14, 2014
Atlanta	Operation of Law	July 14, 2014
Beaumont	Operation of Law	July 14, 2014
Bridge City	Operation of Law	July 14, 2014
Center	GUD 10345	July 14, 2014
Clarksville City	Operation of Law	July 14, 2014
Cleveland	Operation of Law	July 14, 2014
Colmesneil	GUD 10345	July 14, 2014
Crockett	GUD 10345	July 14, 2014
Daingerfield	Operation of Law	July 14, 2014
Dayton	Operation of Law	July 14, 2014
De Kalb	Operation of Law	July 14, 2014
Diboll	GUD 10345	July 14, 2014
Elkhart	GUD 10345	July 14, 2014
Gilmer	GUD 10345	July 14, 2014
Gladewater	Operation of Law	July 14, 2014
Grapeland	GUD 10345	July 14, 2014
Groveton	GUD 10345	July 14, 2014
Hideaway	Operation of Law	July 14, 2014
Hooks	Operation of Law	July 14, 2014
Hudson	GUD 10345	July 14, 2014
Huntsville	Operation of Law	July 14, 2014

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Jacksonville	Operation of Law	July 14, 2014
	Jasper	GUD 10345	July 14, 2014
	Jefferson	Operation of Law	July 14, 2014
	Kilgore	Operation of Law	July 14, 2014
	Latexo	GUD 10345	July 14, 2014
	Liberty	Operation of Law	July 14, 2014
	Lindale	Operation of Law	July 14, 2014
	Longview	Operation of Law	July 14, 2014
	Lovelady	GUD 10345	July 14, 2014
	Lufkin	Operation of Law	July 14, 2014
	Lumberton	GUD 10345	July 14, 2014
	Marshall	Operation of Law	July 14, 2014
	Maud	Operation of Law	July 14, 2014
	Mineola	Operation of Law	July 14, 2014
	Mount Pleasant	Operation of Law	July 14, 2014
	Mount Vernon	Operation of Law	July 14, 2014
	Nacogdoches	GUD 10345	July 14, 2014
	Nederland	Operation of Law	July 14, 2014
	New Boston	Operation of Law	July 14, 2014
	Orange	Operation of Law	July 14, 2014
	Overton	Operation of Law	July 14, 2014
	Pine Forest	Operation of Law	July 14, 2014
	Pinehurst	GUD 10345	July 14, 2014
	Red Lick	Operation of Law	July 14, 2014
	Rose City	Operation of Law	July 14, 2014
	Rusk	Operation of Law	July 14, 2014
	San Augustine	GUD 10345	July 14, 2014
	Shepherd	GUD 10345	July 14, 2014
	Silsbee	Operation of Law	July 14, 2014
	Sour Lake	Operation of Law	July 14, 2014
	Tenaha	GUD 10345	July 14, 2014
	Timpson	GUD 10345	July 14, 2014
	Trinity	GUD 10345	July 14, 2014
	Tyler	Operation of Law	July 14, 2014
	Vidor	GUD 10345	July 14, 2014
	West Orange	GUD 10345	July 14, 2014
	White Oak	Operation of Law	July 14, 2014

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2091-GRIP 2015
- GSLV-622-GRIP 2015
- R-2091-GRIP 2015

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2015

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Gladewater	Operation of Law May 30, 2015
	Hooks	Operation of Law May 30, 2015
	Jacksonville	Operation of Law May 30, 2015
	Jefferson	Operation of Law May 30, 2015
	Mineola	Operation of Law May 30, 2015
	Mt Vernon	Operation of Law May 30, 2015
	Red Lick	Operation of Law May 30, 2015
	Tyler	Operation of Law May 30, 2015
	Ames *	GUD 10433 July 20, 2015
	Anahuac	Operation of Law July 20, 2015
	Atlanta	Operation of Law July 20, 2015
	Avinger *	GUD 10433 July 20, 2015
	Beaumont	Operation of Law July 20, 2015
	Bridge City	Operation of Law July 20, 2015
	Center *	GUD 10433 July 20, 2015
	Clarksville City	Operation of Law July 20, 2015
	Cleveland	Operation of Law July 20, 2015
	Colmesneil *	GUD 10433 July 20, 2015
	Crockett *	GUD 10433 July 20, 2015
	Dayton	Operation of Law July 20, 2015
	De Kalb	Operation of Law July 20, 2015
	Diboll *	GUD 10433 July 20, 2015
	Elkhart *	GUD 10433 July 20, 2015
	Gilmer *	GUD 10433 July 20, 2015
	Grapeland *	GUD 10433 July 20, 2015
	Groveton *	GUD 10433 July 20, 2015
	Hideaway *	GUD 10433 July 20, 2015
	Hudson *	GUD 10433 July 20, 2015
	Huntsville	Operation of Law July 20, 2015
	Jasper *	GUD 10433 July 20, 2015
	Kilgore	Operation of Law July 20, 2015
	Latexo *	GUD 10433 July 20, 2015
	Liberty	Operation of Law July 20, 2015
	Linden	Operation of Law July 20, 2015
	Longview	Operation of Law July 20, 2015
	Lovelady *	GUD 10433 July 20, 2015
	Lufkin	Operation of Law July 20, 2015
	Lumberton *	GUD 10433 July 20, 2015
	Marshall	Operation of Law July 20, 2015
	Maud *	GUD 10433 July 20, 2015
	Mount Pleasant	Operation of Law July 20, 2015
	Nacogdoches *	GUD 10433 July 20, 2015
	Nederland	Operation of Law July 20, 2015
	New Boston	Operation of Law July 20, 2015
	Orange	Operation of Law July 20, 2015
	Overton	Operation of Law July 20, 2015
	Pine Forest	Operation of Law July 20, 2015

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Pinehurst *	GUD 10433	July 20, 2015
Rose City	Operation of Law	July 20, 2015
Rusk	Operation of Law	July 20, 2015
San Augustine *	GUD 10433	July 20, 2015
Shepherd *	GUD 10433	July 20, 2015
Silsbee	Operation of Law	July 20, 2015
Sour Lake	Operation of Law	July 20, 2015
Tenaha *	GUD 10433	July 20, 2015
Timpson *	GUD 10433	July 20, 2015
Trinity *	GUD 10433	July 20, 2015
Vidor *	GUD 10433	July 20, 2015
West Orange *	GUD 10433	July 20, 2015
White Oak	Operation of Law	July 20, 2015

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2016
GSLV-622A-GRIP 2016
R-2091-GRIP 2016

City	Authority	Effective Date
Daingerfield	Operation of Law	May 30, 2016
De Kalb	Operation of Law	May 30, 2016
Hooks	Operation of Law	May 30, 2016
Jefferson	Operation of Law	May 30, 2016
Red Lick	Operation of Law	May 30, 2016
Ames *	GUD 10510	June 10, 2016
Avinger *	GUD 10510	June 10, 2016
Center *	GUD 10510	June 10, 2016
Crockett *	GUD 10510	June 10, 2016
Dayton	GUD 10510	June 10, 2016
Diboll *	GUD 10510	June 10, 2016
Elkhart *	GUD 10510	June 10, 2016
Gilmer *	GUD 10510	June 10, 2016
Gladewater	GUD 10510	June 10, 2016
Grapeland *	GUD 10510	June 10, 2016
Groveton *	GUD 10510	June 10, 2016
Hideaway *	GUD 10510	June 10, 2016
Hudson *	GUD 10510	June 10, 2016
Huntsville	GUD 10510	June 10, 2016
Jasper *	GUD 10510	June 10, 2016
Latexo *	GUD 10510	June 10, 2016
Lovelady *	GUD 10510	June 10, 2016
Lumberton *	GUD 10510	June 10, 2016
Maud *	GUD 10510	June 10, 2016
Nacogdoches *	GUD 10510	June 10, 2016

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pinehurst *	GUD 10510	June 10, 2016
Rose City	GUD 10510	June 10, 2016
San Augustine *	GUD 10510	June 10, 2016
Shepherd *	GUD 10510	June 10, 2016
Tenaha *	GUD 10510	June 10, 2016
Timpson *	GUD 10510	June 10, 2016
Trinity *	GUD 10510	June 10, 2016
Vidor *	GUD 10510	June 10, 2016
West Orange *	GUD 10510	June 10, 2016
Anahuac	Operation of Law	July 14, 2016
Atlanta	Operation of Law	July 14, 2016
Beaumont	Operation of Law	July 14, 2016
Bridge City	Operation of Law	July 14, 2016
Clarksville City	Operation of Law	July 14, 2016
Cleveland	Operation of Law	July 14, 2016
Colmesneil *	GUD 10510	July 14, 2016
Jacksonville	Operation of Law	July 14, 2016
Kilgore	Operation of Law	July 14, 2016
Liberty	Operation of Law	July 14, 2016
Linden	Operation of Law	July 14, 2016
Longview	Operation of Law	July 14, 2016
Lufkin	Operation of Law	July 14, 2016
Marshall	Operation of Law	July 14, 2016
Mineola	Operation of Law	July 14, 2016
Mount Pleasant	Operation of Law	July 14, 2016
Mt Vernon	Operation of Law	July 14, 2016
Nederland	Operation of Law	July 14, 2016
New Boston	Operation of Law	July 14, 2016
Orange	Operation of Law	July 14, 2016
Overton	Operation of Law	July 14, 2016
Pine Forest	Operation of Law	July 14, 2016
Rusk	Operation of Law	July 14, 2016
Silsbee	Operation of Law	July 14, 2016
Sour Lake	Operation of Law	July 14, 2016
Tyler	Operation of Law	July 14, 2016
White Oak	Operation of Law	July 14, 2016

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2017
 GSLV-622A-GRIP 2017
 R-2091-GRIP 2017

City	Authority	Effective Date
Gladewater	Operation of Law	May 30, 2017
Hooks	Operation of Law	May 30, 2017

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Jacksonville	Operation of Law	May 30, 2017
	Longview	Operation of Law	May 30, 2017
	Marshall	Operation of Law	May 30, 2017
	Mt Vernon	Operation of Law	May 30, 2017
	Red Lick	Operation of Law	May 30, 2017
	White Oak	Operation of Law	May 30, 2017
	Ames *	GUD 10619	June 9, 2017
	Avinger *	GUD 10619	June 9, 2017
	Center *	GUD 10619	June 9, 2017
	Colmesneil *	GUD 10619	June 9, 2017
	Crockett *	GUD 10619	June 9, 2017
	Daingerfield	GUD 10619	June 9, 2017
	Dayton	GUD 10619	June 9, 2017
	Diboll *	GUD 10619	June 9, 2017
	Elkhart *	GUD 10619	June 9, 2017
	Gilmer *	GUD 10619	June 9, 2017
	Grapeland *	GUD 10619	June 9, 2017
	Groveton *	GUD 10619	June 9, 2017
	Hideaway *	GUD 10619	June 9, 2017
	Hudson *	GUD 10619	June 9, 2017
	Jasper *	GUD 10619	June 9, 2017
	Latexo *	GUD 10619	June 9, 2017
	Lovelady *	GUD 10619	June 9, 2017
	Lumberton *	GUD 10619	June 9, 2017
	Maud *	GUD 10619	June 9, 2017
	Nacogdoches *	GUD 10619	June 9, 2017
	Pinehurst *	GUD 10619	June 9, 2017
	Rose City	GUD 10619	June 9, 2017
	San Augustine *	GUD 10619	June 9, 2017
	Shepherd *	GUD 10619	June 9, 2017
	Tenaha *	GUD 10619	June 9, 2017
	Timpson *	GUD 10619	June 9, 2017
	Trinity *	GUD 10619	June 9, 2017
	Vidor *	GUD 10619	June 9, 2017
	West Orange *	GUD 10619	June 9, 2017
	Anahuac	Operation of Law	July 13, 2017
	Atlanta	Operation of Law	July 13, 2017
	Beaumont	Operation of Law	July 13, 2017
	Bridge City	Operation of Law	July 13, 2017
	Clarksville City	Operation of Law	July 13, 2017
	Cleveland	Operation of Law	July 13, 2017
	De Kalb	Operation of Law	July 13, 2017
	Huntsville	Operation of Law	July 13, 2017
	Jefferson	Operation of Law	July 13, 2017
	Kilgore	Operation of Law	July 13, 2017
	Liberty	Operation of Law	July 13, 2017
	Linden	Operation of Law	July 13, 2017

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lufkin	Operation of Law	July 13, 2017
Mineola	Operation of Law	July 13, 2017
Mount Pleasant	Operation of Law	July 13, 2017
Nederland	Operation of Law	July 13, 2017
New Boston	Operation of Law	July 13, 2017
Orange	Operation of Law	July 13, 2017
Overton	Operation of Law	July 13, 2017
Pine Forest	Operation of Law	July 13, 2017
Rusk	Operation of Law	July 13, 2017
Silsbee	Operation of Law	July 13, 2017
Sour Lake	Operation of Law	July 13, 2017
Tyler	Operation of Law	July 13, 2017

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2018
GSLV-622A GRIP 2018
R-2091 GRIP 2018

City	Authority	Effective Date
Ames*	GUD 10716	June 20, 2018
Anahuac	Operation of Law	July 12, 2018
Atlanta	Operation of Law	July 12, 2018
Avinger*	GUD 10716	June 20, 2018
Beaumont	Operation of Law	July 12, 2018
Bridge City	Operation of Law	July 12, 2018
Center*	GUD 10716	June 20, 2018
China*	GUD 10716	June 20, 2018
Clarksville City	Operation of Law	July 12, 2018
Cleveland	Operation of Law	July 12, 2018
Colmesneil*	GUD 10716	June 20, 2018
Crockett	GUD 10716	June 20, 2018
Daingerfield*	GUD 10716	June 20, 2018
Dayton	GUD 10716	June 20, 2018
De Kalb	Operation of Law	July 12, 2018
Diboll*	GUD 10716	June 20, 2018
Elkhart	GUD 10716	June 20, 2018
Gilmer*	GUD 10716	June 20, 2018
Gladewater	Operation of Law	May 29, 2018
Grapeland*	GUD 10716	June 20, 2018
Groveton*	GUD 10716	June 20, 2018
Hideaway*	GUD 10716	June 20, 2018
Huntsville	Operation of Law	July 12, 2018
Hooks	Operation of Law	May 29, 2018
Hudson*	GUD 10716	June 20, 2018
Jacksonville	Operation of Law	July 12, 2018

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Jasper*	GUD 10716	June 20, 2018
Jefferson	Operation of Law	May 29, 2018
Kilgore	Operation of Law	July 12, 2018
Latexo*	GUD 10716	June 20, 2018
Lovelady*	GUD 10716	June 20, 2018
Linden	Operation of Law	July 12, 2018
Liberty	Operation of Law	July 12, 2018
Longview	Operation of Law	July 12, 2018
Lufkin	Operation of Law	July 12, 2018
Lumberton*	GUD 10716	June 20, 2018
Marshall	Operation of Law	July 12, 2018
Maud*	GUD 10716	June 20, 2018
Mineola	Operation of Law	July 12, 2018
Mount Pleasant	Operation of Law	July 12, 2018
Mt. Vernon	Operation of Law	July 12, 2018
Nacogdoches*	GUD 10716	June 20, 2018
Nederland	Operation of Law	July 12, 2018
New Boston	Operation of Law	July 12, 2018
Orange	Operation of Law	July 12, 2018
Overton	Operation of Law	July 12, 2018
Pine Forest	Operation of Law	July 12, 2018
Pinehurst*	GUD 10716	June 20, 2018
Red Lick	Operation of Law	May 29, 2018
Rose City*	GUD 10716	June 20, 2018
Rusk	Operation of Law	July 12, 2018
San Augustine*	GUD 10716	June 20, 2018
Shepherd*	GUD 10716	June 20, 2018
Silsbee	Operation of Law	July 12, 2018
Sour Lake	Operation of Law	July 12, 2018
Tenaha*	GUD 10716	June 20, 2018
Timpson*	GUD 10716	June 20, 2018
Trinity*	GUD 10716	June 20, 2018
Tyler	Operation of Law	July 12, 2018
Vidor*	GUD 10716	June 20, 2018
West Orange*	GUD 10716	June 20, 2018
White Oak	Operation of Law	July 12, 2018

*Relinquished jurisdiction to RRC The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2091-GRIP 2019
GSLV-622 GRIP 2019
R-2091 GRIP 2019

City	Authority	Effective Date
Ames*	GUD 10834	June 19, 2019
Anahuac	Operation of Law	July 11, 2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Atlanta	Operation of Law	July 11, 2019
	Avinger*	GUD 10834	June 19, 2019
	Beaumont	Operation of Law	July 11, 2019
	Bridge City	Operation of Law	July 11, 2019
	Center*	GUD 10834	June 19, 2019
	China*	GUD 10834	June 19, 2019
	Clarksville City	Operation of Law	July 11, 2019
	Cleveland	Operation of Law	July 11, 2019
	Colmesneil*	GUD 10834	June 19, 2019
	Crockett	GUD 10834	June 19, 2019
	Daingerfield*	GUD 10834	June 19, 2019
	Dayton*	GUD 10834	June 19, 2019
	De Kalb	Operation of Law	July 11, 2019
	Diboll*	GUD 10834	June 19, 2019
	Elkhart	GUD 10834	June 19, 2019
	Gilmer*	GUD 10834	June 19, 2019
	Gladewater	Operation of Law	May 28, 2019
	Grapeland*	GUD 10834	June 19, 2019
	Groveton*	GUD 10834	June 19, 2019
	Hideaway*	GUD 10834	June 19, 2019
	Huntsville	Operation of Law	July 11, 2019
	Hooks	Operation of Law	May 28, 2019
	Hudson*	GUD 10716	June 19, 2019
	Jacksonville	Operation of Law	July 11, 2019
	Jasper*	GUD 10716	June 19, 2019
	Jefferson	Operation of Law	May 28, 2019
	Kilgore	Operation of Law	July 11, 2019
	Latexo*	GUD 10716	June 19, 2019
	Lovelady*	GUD 10716	June 19, 2019
	Linden	Operation of Law	July 11, 2019
	Liberty	Operation of Law	July 11, 2019
	Longview	Operation of Law	July 11, 2019
	Lufkin	Operation of Law	July 11, 2019
	Lumberton*	GUD 10834	June 19, 2019
	Marshall	Operation of Law	July 11, 2019
	Maud*	GUD 10834	June 19, 2019
	Mineola	Operation of Law	July 11, 2019
	Mount Pleasant	Operation of Law	July 11, 2019
	Mt. Vernon	Operation of Law	July 11, 2019
	Nacogdoches*	GUD 10834	June 19, 2019
	Nederland	Operation of Law	July 11, 2019
	New Boston	Operation of Law	July 11, 2019
	Orange	Operation of Law	July 11, 2019
	Overton	Operation of Law	July 11, 2019
	Pine Forest	Operation of Law	July 11, 2019
	Pinehurst*	GUD 10834	June 19, 2019
	Red Lick	Operation of Law	May 28, 2019

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rose City*	GUD 10834	June 19, 2019
Rusk	Operation of Law	July 11, 2019
San Augustine*	GUD 10834	June 19, 2019
Shepherd*	GUD 10834	June 19, 2019
Silsbee	Operation of Law	July 11, 2019
Sour Lake	Operation of Law	July 11, 2019
Tenaha*	GUD 10834	June 19, 2019
Timpson*	GUD 10834	June 19, 2019
Trinity*	GUD 10834	June 19, 2019
Tyler	Operation of Law	May 28, 2019
Vidor*	GUD 10834	June 19, 2019
West Orange*	GUD 10834	June 19, 2019
White Oak	Operation of Law	July 11, 2019

*Relinquished jurisdiction to RRC

PGA-11T

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-11T 1. PURCHASED GAS ADJUSTMENT (PGA)

APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented.

The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue month;

(b) the cost of gas purchased for resale hereunder for the same month as the

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RATE SCHEDULE

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DESCRIPTION

revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and

(d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182 and as revised in GUD10748.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:
Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.
Collected from April 1, 2020 to April 30, 2020.

R-2091-GRIP 2019

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2091-GRIP 2019

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge - \$24.01
 - (2) Commodity Charge -
- For customers billed at a 14.65
Pressure Base: All Ccf @ 14.65 \$0.1202
For customers billed at a 14.73 Pressure Base:

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All Ccf @ 14.73 \$0.1209
 For customers billed at a 14.95
 Pressure Base: All Ccf @ 14.95 \$0.1226

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at

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any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7375	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7389	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17739	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17750	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17760	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			
7034	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7053	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7091	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7137	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7359	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
17757	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17758	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7139	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7293	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7211	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7298	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			

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CUSTOMERS				
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17738	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
7015	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			

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CUSTOMERS				
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7049	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7359	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7298	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			

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CUSTOMERS				
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17744	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
7091	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7249	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
17758	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17754	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17759	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17740	N			
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N			
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17745	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N			
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N			
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17753	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17757	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
7015	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7049	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7061	N			
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7071	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7093	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7211	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N			
<u>CUSTOMER NAME</u>	LUFKIN, INC.			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N			
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N			
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N			
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7293	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	VAN, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7376	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7015	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7139	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17738	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ARP, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7027	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7245	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17736	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	LEARY, INC.			

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17744	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	TALCO, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2019 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): See BMTETXINC-1 & 2 LATE FILING DUE TO NEW FILING SYSTEM: Effective 4/1/20: Add Pipeline Safety Inspection Fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/13/2020

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**TARIFF CODE: DS RRC TARIFF NO: 27923****PREPARER - PERSON FILING****RRC NO:** 1182**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Pandy**MIDDLE:****LAST NAME:** Livingston**TITLE:** Reg. Data Specialist**ADDRESS LINE 1:** P.O. Box 2628**ADDRESS LINE 2:****CITY:** Houston**STATE:** TX**ZIP:** 77252**ZIP4:** 2628**AREA CODE:** 713**PHONE NO:** 207-5571**EXTENSION:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p> <p>3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as</p>

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defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter.

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Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

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(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper

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notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

- (A) the words Disconnect Notice or similar language prominently displayed;
 - (B) the reason service is to be terminated;
 - (C) what Customer must do to prevent termination;
 - (D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;
 - (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and
 - (F) the date of termination.
- (4) Utility service may be disconnected for any of the following reasons:
- (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
 - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
 - (C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;
 - (D) without notice where a known dangerous condition exists for as long as the condition exists;
 - (E) tampering with the Company's meter or equipment or bypassing the same;
 - (F) for use of gas in violation of Company's rules;
 - (G) in the event Consumer's premises are vacated;
 - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;
 - (J) for use of gas in violation of any law, ordinance or regulation;
 - (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account

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information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which

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Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer. (

1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result

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of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure

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payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either the twelve-(12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced

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by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished.

The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a

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customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

16. ACCESS TO PREMISES The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

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(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated

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period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new

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facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

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(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service

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before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older..

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the

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Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service: (A)

The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY (

a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

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(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergence is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
291192	MISC-12-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291197	MISC-12-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291198	MISC-12-3		Turning off service to active meter - account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291199	MISC-12-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years) \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291200	MISC-12-5		Change customer meter \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291201	MISC-12-6		Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55 (Plus cost of materials) TAX ADJUSTMENT The Tax Adjustment will be calculated

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291202	MISC-12-7	and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Tap Charge N.C.*
		*Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.	
291203	MISC-12-8	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule	Installation of remote read device where company cannot get access to read meter \$180
291204	MISC-12-9	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)
291193	MISC-12-10	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Restore service at main after termination for non-payment (Plus cost of materials) \$300
291194	MISC-12-11	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) N.C.
291195	MISC-12-12	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Collection call - trip charge (not collected under miscellaneous service item no. 3 - Turning off service to active meter) \$20
291196	MISC-12-13	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Returned check \$20

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291205 MISC-12-CD

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.

DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/30/2015 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/08/2020
GAS CONSUMED: N AMENDMENT DATE: 06/19/2019 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
GSS-2091-GRIP 2019	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2091-GRIP 2019</p> <p>APPLICATION OF SCHEDULE T</p> <p>this schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of: (1) Customer Charge - \$36.56 (2) Commodity Charge - For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.06250</p> <p>For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.06284 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.06378</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense</p>

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-11T

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-11T 1. PURCHASED GAS ADJUSTMENT (PGA)

APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented.

The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded:

(a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and

(b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment.

Such ongoing over or under recovery shall include:

(a) gas cost revenue recovery amounts for the revenue month;

(b) the cost of gas purchased for resale hereunder for the same month as the revenue month;

(c) carrying charge or credit amounts calculated based on the arithmetic average of

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and

(d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182 and as revised in GUD10748.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
 The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.
 Collected from April 1, 2020 to April 30, 2020.

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7025	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7038	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7061	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7122	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7157	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7253	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7259	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7269	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7304	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7361	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7387	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17748	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
7009	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7033	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7074	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7134	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7205	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7236	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7305	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7360	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7409	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
23635	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
17749	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
23636	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7440	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	SWAN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7430	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	REDLAND			
7441	N	Mcf	\$4.0949	06/01/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8774	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8807	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			

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CUSTOMERS				
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8790	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
17734	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$3.8984	06/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34199	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.6216	06/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7669	06/01/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7009	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7051	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			

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CUSTOMERS				
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7094	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7157	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			

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7214	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7254	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7333	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7356	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7352	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7357	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7372	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	WINNIE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7419	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.0949	08/03/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8768	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			

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8785	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
34201	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			

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17746	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$3.8977	08/03/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$4.6207	08/03/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7664	08/03/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
17746	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			
17735	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17739	N			
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N			
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17750	N			
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N			
<u>CUSTOMER NAME</u>	OMAHA, INC.			

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17957	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34198	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7009	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N			
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N			
<u>CUSTOMER NAME</u>	BULLARD, INC.			

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7047	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N			
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7062	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			

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7084	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N			
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N			
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N			
<u>CUSTOMER NAME</u>	HAWKINS, INC.			

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7140	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N			
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N			
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			

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7214	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7260	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7270	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			

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7296	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7305	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			

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7358	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N			
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7375	N			
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N			
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BUNA			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7409	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.0949	05/01/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7488	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.7671	05/01/2020
<u>CUSTOMER NAME</u>	BRONSON			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			
8766	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			

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8777	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8967	05/01/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			

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7372	N	Mcf	\$4.6224	05/01/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7009	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			

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7058	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7122	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7166	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7218	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7270	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7339	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7330	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7350	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7390	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	DODGE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7424	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.0949	09/01/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			

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CUSTOMERS				
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8772	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8789	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$3.8965	09/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23636	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.6203	09/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7661	09/01/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7183	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7213	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7253	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7009	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7033	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, INC.			

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7074	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GROVETON, INC.			

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7134	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7304	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			

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CUSTOMERS				
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7329	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7355	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7350	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7356	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			

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7368	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	EVADALE			

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7416	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.0949	10/01/2020
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	BRONSON			

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8766	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8783	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MAUD, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17748	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$3.8950	10/01/2020
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.6199	10/01/2020
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.7659	10/01/2020
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10182/10345/10/433/10510/10619/10716/10834

CITY ORDINANCE NO: 2019 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): LATE FILING DUE TO NEW FILING SYSTEM: Effective 4/1/20: Add Pipeline Safety Inspection Fee

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Pandy MIDDLE: LAST NAME: Livingston
 TITLE: Reg. Data Specialist
 ADDRESS LINE 1: P.O. Box 2628
 ADDRESS LINE 2:
 CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
 AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p> <p>3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as</p>

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defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter.

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Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

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(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper

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notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

- (A) the words Disconnect Notice or similar language prominently displayed;
 - (B) the reason service is to be terminated;
 - (C) what Customer must do to prevent termination;
 - (D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;
 - (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and
 - (F) the date of termination.
- (4) Utility service may be disconnected for any of the following reasons:
- (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
 - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
 - (C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;
 - (D) without notice where a known dangerous condition exists for as long as the condition exists;
 - (E) tampering with the Company's meter or equipment or bypassing the same;
 - (F) for use of gas in violation of Company's rules;
 - (G) in the event Consumer's premises are vacated;
 - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;
 - (J) for use of gas in violation of any law, ordinance or regulation;
 - (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account

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information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which

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Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer. (

1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result

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of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure

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payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either the twelve-(12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced

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by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished.

The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a

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customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS

FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

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(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated

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period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new

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facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

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(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service

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before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older..

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the

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Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service: (A)

The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY (

a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

RAILROAD COMMISSION OF TEXAS
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(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergence is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
291312	MISC-12-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291317	MISC-12-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291318	MISC-12-3		Turning off service to active meter - account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call \$47 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291319	MISC-12-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years) \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291320	MISC-12-5		Change customer meter \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.
291321	MISC-12-6		Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55 (Plus cost of materials) TAX ADJUSTMENT The Tax Adjustment will be calculated

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291322	MISC-12-7	and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Tap Charge N.C.*
		*Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.	
291323	MISC-12-8	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule	Installation of remote read device where company cannot get access to read meter \$180
291324	MISC-12-9	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)
291313	MISC-12-10	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Restore service at main after termination for non-payment (Plus cost of materials) \$300
291314	MISC-12-11	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) N.C.
291315	MISC-12-12	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Collection call - trip charge (not collected under miscellaneous service item no. 3 - Turning off service to active meter) \$20
291316	MISC-12-13	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.	Returned check \$20

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291325 MISC-12-CD

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule.

DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2020
 GAS CONSUMED: N AMENDMENT DATE: 07/01/2020 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PGA-15T	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A/ CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION AND TEXAS COAST DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-15T</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).</p> <p>A. DEFINITIONS</p> <p>1. Cost of Purchased Gas (G):</p> <p>The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.</p> <p>2. Purchase/Sales Ratio (R):</p> <p>A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.</p> <p>3. Production Month: The month that gas cost related activities are completed.</p> <p>4. Accounting Month: The month gas related activities are posted on the books and records of the Company.</p> <p>5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales</p>

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Ratio.

6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

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10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes,

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adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying

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Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
 The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.
 Collected from April 1, 2020 to April 30, 2020.

TA-13

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

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The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts		
Tax Rate (1)		Franchise	Small	
Large		Contract	Residential	
City		Commercial Industrial Transportation (2)		
Conroe		E_00012188 1.997%	1.997%	
1.997%	1.997% 0.500%			
Cut & Shoot		E_00012301 0.581%	0.581%	
0.581%	0.581% 0.500%			
Montgomery		E_00014045 0.000%	0.000%	0.000%
0.000%	0.500%			
New Waverly		E_00014179 0.581%	0.581%	
0.581%	0.581% 0.500%			
Oak Ridge North		E_00014303 1.070%	1.070%	1.070%
1.070%	0.500%			
Panorama Village		E_00014429 0.581%	0.581%	0.581%
0.581%	0.500%			
Shenandoah		E_00015140 0.581%	0.581%	0.581%
0.581%	0.500%			
Willis		E_00015894 1.070%	1.070%	
1.070%	1.070% 0.500%			
Bellaire		E_00011635 1.997%	1.997%	
1.997%	1.997% 0.500%			
Bunker Hill		E_00011877 1.070%	1.070%	
1.070%	1.070% 0.500%			
Deer Park		E_00012354 1.997%	1.997%	1.997%
1.997%	0.500%			
Galena Park		E_00012801 1.997%	1.997%	
1.997%	1.997% 0.500%			
Hedwig Village		E_00013075 1.070%	1.070%	
1.070%	1.070% 0.500%			
Hilshire Village		E_00013152 0.000%	0.000%	
0.000%	0.000% 0.500%			

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Houston	E_00013200	1.997%	1.997%	
1.997%		1.997%	0.500%	
Humble	E_00013223	1.997%	1.997%	
1.997%		1.997%	0.500%	
Hunter's Creek	E_00013229	1.070%	1.070%	
1.070%		1.070%	0.500%	
Jacinto City	E_00013300	1.997%	1.997%	
1.997%		1.997%	0.500%	
Jersey Village	E_00013327	1.070%	1.070%	
1.070%		1.070%	0.500%	
Meadow's Place	E_00013924	1.070%	1.070%	1.070%
1.070%		1.070%	0.500%	
Missouri City	E_00014019	1.997%	1.997%	
1.997%		1.997%	0.500%	
Nassau Bay	E_00014128	1.070%	1.070%	
1.070%		1.070%	0.500%	
Pasadena	E_00014452	1.997%	1.997%	1.997%
1.997%		1.997%	0.500%	
Piney Point Village	E_00014568	1.070%	1.070%	
1.070%		1.070%	0.500%	
Roman Forest	E_00014894	0.581%	0.581%	
0.581%		0.581%	0.500%	
South Houston	E_00015231	1.997%	1.997%	
1.997%		1.997%	0.500%	
Southside Place	E_00015257	0.581%	0.581%	0.581%
0.581%		0.581%	0.500%	
Spring Valley	E_00015292	1.070%	1.070%	
1.070%		1.070%	0.500%	
Stafford	E_00015302	1.997%	1.997%	
1.997%		1.997%	0.500%	
West University	E_00015809	1.997%	1.997%	1.997%
1.997%		1.997%	0.500%	
Tomball	E_00034816	1.997%	1.997%	
1.997%		1.997%	0.500%	
Houston Environs	OE_0013200	0.000%	0.000%	
0.000%		0.000%	0.500%	
New Caney	OE_0014157	0.000%	0.000%	
0.000%		0.000%	0.500%	
Houston Environs	OE_0014630	0.000%	0.000%	
0.000%		0.000%	0.500%	
Houston Environs	OE_0015282	0.000%	0.000%	
0.000%		0.000%	0.500%	
The Woodlands	OE_0015477	0.000%	0.000%	
0.000%		0.000%	0.500%	

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;

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applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

		Franchise		TA-9 Factors	
				Small	
		Contract		Residential	Commercial
Large					
City					
Commercial	Industrial Transportation				
Conroe		E_00012188	2.124%	2.124%	
2.124%	2.124% 0.503%				
Cut & Shoot		E_00012301	0.615%	0.615%	0.615%
0.615%	0.503%				
Montgomery		E_00014045	0.000%	0.000%	0.000%
0.000%	0.503%				
New Waverly		E_00014179	0.615%	0.615%	0.615%
0.615%	0.503%				
Oak Ridge North		E_00014303	1.127%	1.127%	1.127%
1.082%	0.503%				
Panorama Village		E_00014429	0.615%	0.615%	0.615%
0.615%	0.503%				
Shenandoah		E_00015140	0.609%	0.609%	0.609%
0.584%	0.503%				
Willis		E_00015894	1.139%	1.139%	
1.139%	1.139% 0.503%				
Bellaire		E_00011635	2.147%	2.147%	
2.147%	2.147% 0.503%				
Bunker Hill		E_00011877	1.115%	1.115%	1.115%
1.115%	0.518%				
Deer Park		E_00012354	2.124%	2.124%	2.124%
2.124%	0.503%				
Galena Park		E_00012801	2.147%	2.147%	2.147%
2.147%	0.503%				
Hedwig Village		E_00013075	1.115%	1.115%	
1.082%	1.082% 0.503%				
Hilshire Village		E_00013152	0.000%	0.000%	
0.000%	0.000% 0.503%				
Houston		E_00013200	2.147%	2.147%	
2.147%	2.147% 0.530%				
Humble		E_00013223	2.102%	2.102%	
2.102%	2.038% 0.503%				
Hunter's Creek		E_00013229	1.115%	1.115%	
1.115%	1.115% 0.518%				
Jacinto City		E_00013300	2.147%	2.147%	
2.147%	2.147% 0.503%				
Jersey Village		E_00013327	1.115%	1.115%	
1.115%	1.115% 0.503%				

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Meadow's Place 1.127% 0.503%	E_00013924	1.127%	1.127%	1.127%
Missouri City 2.102% 2.102% 0.503%	E_00014019	2.102%	2.102%	
Nassau Bay 1.082% 0.503%	E_00014128	1.115%	1.115%	1.115%
Pasadena 2.124% 0.503%	E_00014452	2.124%	2.124%	2.124%
Piney Point Village 1.104% 0.503%	E_00014568	1.104%	1.104%	1.104%
Roman Forest 0.615% 0.615% 0.503%	E_00014894	0.615%	0.615%	
South Houston 2.147% 2.147% 0.503%	E_00015231	2.147%	2.147%	
Southside Place 0.615% 0.503%	E_00015257	0.615%	0.615%	0.615%
Spring Valley 1.115% 1.115% 0.503%	E_00015292	1.115%	1.115%	
Stafford 2.102% 2.102% 0.503%	E_00015302	2.102%	2.102%	
West University 2.147% 0.503%	E_00015809	2.147%	2.147%	2.147%
Tomball 2.038% 2.038% 0.503%	E_00034816	2.038%	2.038%	
Houston Environs 0.000% 0.503%	OE_0013200	0.000%	0.000%	0.000%
New Caney 0.000% 0.503%	OE_0014157	0.000%	0.000%	0.000%
Houston Environs 0.000% 0.503%	OE_0014630	0.000%	0.000%	0.000%
Houston Environs 0.000% 0.503%	OE_0015282	0.000%	0.000%	0.000%
The Woodlands 0.000% 0.503%	OE_0015477	0.000%	0.000%	0.000%

TCJA-HOU/TXC

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET TAX CUTS AND
 JOBS ACT REFUND RATE SCHEDULE
 NO. TCJA-HOU/TXC

PURPOSE

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider

TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1. APPENDIX 1

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

HOUSTON DIVISION
 RATE SHEET FRANCHISE FEE ADJUSTMENT
 RATE SCHEDULE NO. FFA-8

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division, Gas Services
 Railroad Commission of Texas
 P.O. Drawer 12967
 Austin, TX 78711-2967

Large City Commercial Industrial Transportation Service Fees	Franchise		City Franchise Rate	
	Contract	Misc	Residential	Small Commercial
Conroe 4.000% 7cents/MCF 0.000%	E_00012188	4.000%	4.000%	4.000%
Cut & Shoot 5.000% 7cents/MCF 0.000%	E_00012301	5.000%	5.000%	5.000%
Montgomery 5.000% 7cents/MCF 0.000%	E_00014045	5.000%	5.000%	5.000%
New Waverly 5.000% 7cents/MCF 0.000%	E_00014179	5.000%	5.000%	5.000%
Oak Ridge North	E_00014303	4.000%	4.000%	4.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.000%	0.000%	0.000%			
Panorama Village	E_00014429	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Shenandoah	E_00015140	4.000%	4.000%	4.000%	
0.000%	0.000%	0.000%			
Willis	E_00015894	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Bellaire	E_00011635	5.000%	5.000%		
5.000%	5.000%	7cents/MCF	0.000%		
Bunker Hill	E_00011877	3.000%	3.000%	3.000%	
3.000%	3.000%	3.000%			
Deer Park	E_00012354	4.000%	4.000%	4.000%	
4.000%	7cents/MCF	0.000%			
Galena Park	E_00012801	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Hedwig Village	E_00013075	3.000%	3.000%	0.000%	
0.000%	0.000%	0.000%			
Hilshire Village	E_00013152	3.000%	3.000%		
3.000%	3.000%	0.000%	0.000%		
Houston	E_00013200	5.000%	5.000%	5.000%	
5.000%	5.000%	5.000%			
Humble	E_00013223	3.000%	3.000%	3.000%	
0.000%	0.000%	0.000%			
Hunter's Creek	E_00013229	3.000%	3.000%	3.000%	
3.000%	3.000%	3.000%			
Jacinto City	E_00013300	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Jersey Village	E_00013327	3.000%	3.000%	3.000%	
3.000%	7cents/MCF	0.000%			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%	
4.000%	0.000%	0.000%			
Missouri City	E_00014019	3.000%	3.000%	3.000%	
3.000%	7cents/MCF	0.000%			
Nassau Bay	E_00014128	3.000%	3.000%	3.000%	
0.000%	0.000%	0.000%			
Pasadena	E_00014452	4.000%	4.000%	4.000%	
4.000%	7cents/MCF	0.000%			
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	
2.000	0.000%	0.000%			
Roman Forest	E_00014894	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
South Houston	E_00015231	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Southside Place	E_00015257	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Spring Valley	E_00015292	3.000%	3.000%	3.000%	
3.000%	7cents/MCF	0.000%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Stafford	E_00015302	3.000%	3.000%		
3.000%	3.000%	7cents/MCF	0.000%		
Tomball	E_00034816	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
West University	E_00015809	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Houston Environs	OE_0013200	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
New Caney	OE_0014157	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
Houston Environs	OE_0014630	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
Houston Environs	OE_0015282	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
					City Franchise
Factor					
	Franchise				Small
Large	Misc				
City	Contract			Residential	Commercial
Commercial Industrial Transportation Service Fees					
The Woodlands	OE_0015477	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
Conroe	E_00012188	4.255%	4.255%	4.255%	
4.255%	7cents/MCF	0.000%			
Cut & Shoot	E_00012301	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Montgomery	E_00014045	5.263%	5.263%	5.263%	
5.263%	7cents/MCF	0.000%			
New Waverly	E_00014179	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Oak Ridge North	E_00014303	4.214%	4.214%	4.214%	
0.000%	0.000%	0.000%			
Panorama Village	E_00014429	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Shenandoah	E_00015140	4.192%	4.192%	4.192%	
0.000%	0.000%	0.000%			
Willis	E_00015894	5.323%	5.323%		
5.323%	5.323%	7cents/MCF	0.000%		
Bellaire	E_00011635	5.376%	5.376%		
5.376%	5.376%	7cents/MCF	0.000%		
Bunker Hill	E_00011877	3.127%	3.127%	3.127%	
3.127%	3.109%	3.090%			
Deer Park	E_00012354	4.255%	4.255%	4.255%	
4.255%	7cents/MCF	0.000%			
Galena Park	E_00012801	5.376%	5.376%	5.376%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION					
	5.376% 7cents/MCF 0.000%					
	Hedwig Village	E_00013075	3.127%		3.127%	
	0.000% 0.000% 0.000%		0.000%			
	Hilshire Village	E_00013152	3.093%		3.093%	
	3.093% 3.093% 0.000%		0.000%			
	Houston	E_00013200	5.376%		5.376%	
	5.376% 5.376% 5.290%		5.263%			
	Humble	E_00013223	3.158%		3.158%	
	3.158% 0.000% 0.000%		0.000%			
	Hunter's Creek	E_00013229	3.127%		3.127%	
	3.127% 3.127% 3.109%		3.090%			
	Jacinto City	E_00013300	5.376%		5.376%	5.376%
	5.376% 7cents/MCF 0.000%					
	Jersey Village	E_00013327	3.127%		3.127%	
	3.127% 3.127% 7cents/MCF 0.000%					
	Meadow's Place	E_00013924	4.214%		4.214%	4.214%
	4.214% 0.000% 0.000%					
	Missouri City	E_00014019	3.158%		3.158%	3.158%
	3.158% 7cents/MCF 0.000%					
	Nassau Bay	E_00014128	3.127%		3.127%	3.127%
	0.000% 0.000% 0.000%					
	Pasadena	E_00014452	4.255%		4.255%	4.255%
	4.255% 7cents/MCF 0.000%					
	Piney Point Village	E_00014568	2.063%		2.063%	2.063%
	2.063% 0.000% 0.000%		0.000%			
	Roman Forest	E_00014894	5.296%		5.296%	5.296%
	5.296% 7cents/MCF 0.000%					
	South Houston	E_00015231	5.376%		5.376%	5.376%
	5.376% 7cents/MCF 0.000%					
	Southside Place	E_00015257	5.296%		5.296%	5.296%
	5.296% 7cents/MCF 0.000%					
	Spring Valley	E_00015292	3.127%		3.127%	3.127%
	3.127% 7cents/MCF 0.000%					
	Stafford	E_00015302	3.158%		3.158%	
	3.158% 3.158% 7cents/MCF 0.000%					
	Tomball	E_00034816	0.000%		0.000%	
	0.000% 0.000% 0.000%		0.000%			
	West University	E_00015809	5.376%		5.376%	5.376%
	5.376% 7cents/MCF 0.000%					
	Houston Environs	OE_0013200	0.000%		0.000%	0.000%
	0.000% 0.000% 0.000%		0.000%			
	New Caney	OE_0014157	0.000%		0.000%	0.000%
	0.000% 0.000% 0.000%		0.000%			
	Houston Environs	OE_0014630	0.000%		0.000%	0.000%
	0.000% 0.000% 0.000%		0.000%			
	Houston Environs	OE_0015282	0.000%		0.000%	0.000%
	0.000% 0.000% 0.000%		0.000%			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	The Woodlands	OE_0015477	0.000%	0.000%	0.000%
	0.000% 0.000%	0.000%			

GSLV-626A-I-GRIP2020

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION - INCORPORATED RATE SHEET
 GENERAL SERVICE LARGE VOLUME
 RATE SCHEDULE NO. GSLV-626A-I-GRIP 2020

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge - \$224.06 1
 - (2) Commodity Charge - All Ccf @ \$0.08199 2
- (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment -
 The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. _____

Notes: 1

Customer Charge	\$174.32 (GUD 10749)
2018 GRIP Charge	14.58 (GUD 10715)
2019 GRIP Charge	14.51 (GUD 10835)
2020 GRIP Charge	20.65 (GUD 10948)
Total Customer Charge	\$224.06 2 Commodity Charge of \$0.08199 (GUD 10749)

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.
 The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.

A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I
GSS-2095-U
GSLV-626-I
GSLV-626-U
R-2095-I
R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble, Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place, Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017
Shenandoah, Inc.	Operation of Law	5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018
GSS-2095-A-U-GRIP 2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSLV-626A-I-GRIP 2018
 GSLV-626A-U-GRIP 2018
 R-2095A-I-GRIP 2018
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble, Inc.	Operation of Law	5/29/2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place, Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSS-2095A-I-GRIP 2019
 GSS-2095-A-U-GRIP 2019
 GSLV-626A-I-GRIP 2019
 GSLV-626A-U-GRIP 2019
 R-2095A-I-GRIP 2019
 R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

West University Place, Inc.* GUD 10835 6/19/2019
 Willis* GUD 10835 6/19/2019
 The Woodlands Operation of Law 6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020
 GSLV-626A-U-GRIP 2020
 GSS-2095A-I-GRIP 2020
 GSS-2095-A-U-GRIP 2020
 R-2095A-I-GRIP 2020
 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Sprin	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020
Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7048	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	STAFFORD, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17696	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	TOMBALL, INC			
31322	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7048	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7327	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
38392	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	TOMBALL, INC			
7048	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7250	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
38392	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	TOMBALL, INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2020 GRIP app by Oper of Law

AMENDMENT(EXPLAIN): Effective 7/1/20: Amend the FFA8 and TA-13 for Oak Ridge North and Hilshire Village

OTHER(EXPLAIN): See HOUIND-1

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292353	MISC-16-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292358	MISC-16-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292359	MISC-16-3		Turning off service to active meter - account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292360	MISC-16-4		Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

292361 MISC-16-5 periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Change customer meter** \$55
 **Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

292362 MISC-16-6 Change residential meter location:
 Minimum charge \$350
 Additional meters in manifold each \$55

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

292363 MISC-16-7 Tap Charge No charge***

***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

292364 MISC-16-8 Disconnect service at main \$300
 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

292365 MISC-16-9 Restore service at main after termination for non-payment \$300

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

RAILROAD COMMISSION OF TEXAS
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 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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292354	MISC-16-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292355	MISC-16-11	Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292356	MISC-16-12	Returned check \$20
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292357	MISC-16-13	Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292366	MISC-16-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2020
 GAS CONSUMED: N AMENDMENT DATE: 07/01/2020 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PGA-15T	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A/ CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION AND TEXAS COAST DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-15T</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).</p> <p>A. DEFINITIONS</p> <p>1. Cost of Purchased Gas (G):</p> <p>The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.</p> <p>2. Purchase/Sales Ratio (R):</p> <p>A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.</p> <p>3. Production Month: The month that gas cost related activities are completed.</p> <p>4. Accounting Month: The month gas related activities are posted on the books and records of the Company.</p> <p>5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

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Ratio.

6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

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10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes,

GAS SERVICES DIVISION
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adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying

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Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
 The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.
 Collected from April 1, 2020 to April 30, 2020.

TA-13

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

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The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts		
Tax Rate (1)		Franchise	Small	
Large		Contract	Residential	
City		(2)		
Conroe		E_00012188 1.997%	1.997%	
1.997%	1.997% 0.500%			
Cut & Shoot		E_00012301 0.581%	0.581%	
0.581%	0.581% 0.500%			
Montgomery		E_00014045 0.000%	0.000%	0.000%
0.000%	0.500%			
New Waverly		E_00014179 0.581%	0.581%	
0.581%	0.581% 0.500%			
Oak Ridge North		E_00014303 1.070%	1.070%	1.070%
1.070%	0.500%			
Panorama Village		E_00014429 0.581%	0.581%	0.581%
0.581%	0.500%			
Shenandoah		E_00015140 0.581%	0.581%	0.581%
0.581%	0.500%			
Willis		E_00015894 1.070%	1.070%	
1.070%	1.070% 0.500%			
Bellaire		E_00011635 1.997%	1.997%	
1.997%	1.997% 0.500%			
Bunker Hill		E_00011877 1.070%	1.070%	
1.070%	1.070% 0.500%			
Deer Park		E_00012354 1.997%	1.997%	1.997%
1.997%	0.500%			
Galena Park		E_00012801 1.997%	1.997%	
1.997%	1.997% 0.500%			
Hedwig Village		E_00013075 1.070%	1.070%	
1.070%	1.070% 0.500%			
Hilshire Village		E_00013152 0.000%	0.000%	
0.000%	0.000% 0.500%			

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Houston	E_00013200	1.997%	1.997%
1.997%	1.997%	0.500%	
Humble	E_00013223	1.997%	1.997%
1.997%	1.997%	0.500%	
Hunter's Creek	E_00013229	1.070%	1.070%
1.070%	1.070%	0.500%	
Jacinto City	E_00013300	1.997%	1.997%
1.997%	1.997%	0.500%	
Jersey Village	E_00013327	1.070%	1.070%
1.070%	1.070%	0.500%	
Meadow's Place	E_00013924	1.070%	1.070%
1.070%	1.070%	0.500%	1.070%
Missouri City	E_00014019	1.997%	1.997%
1.997%	1.997%	0.500%	
Nassau Bay	E_00014128	1.070%	1.070%
1.070%	1.070%	0.500%	
Pasadena	E_00014452	1.997%	1.997%
1.997%	1.997%	0.500%	1.997%
Piney Point Village	E_00014568	1.070%	1.070%
1.070%	1.070%	0.500%	
Roman Forest	E_00014894	0.581%	0.581%
0.581%	0.581%	0.500%	
South Houston	E_00015231	1.997%	1.997%
1.997%	1.997%	0.500%	
Southside Place	E_00015257	0.581%	0.581%
0.581%	0.581%	0.500%	0.581%
Spring Valley	E_00015292	1.070%	1.070%
1.070%	1.070%	0.500%	
Stafford	E_00015302	1.997%	1.997%
1.997%	1.997%	0.500%	
West University	E_00015809	1.997%	1.997%
1.997%	1.997%	0.500%	1.997%
Tomball	E_00034816	1.997%	1.997%
1.997%	1.997%	0.500%	
Houston Environs	OE_0013200	0.000%	0.000%
0.000%	0.000%	0.500%	
New Caney	OE_0014157	0.000%	0.000%
0.000%	0.000%	0.500%	
Houston Environs	OE_0014630	0.000%	0.000%
0.000%	0.000%	0.500%	
Houston Environs	OE_0015282	0.000%	0.000%
0.000%	0.000%	0.500%	
The Woodlands	OE_0015477	0.000%	0.000%
0.000%	0.000%	0.500%	

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

applicable to all classes except transportation.
(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

		Franchise		TA-9 Factors	
				Small	
		Contract		Residential	Commercial
Large					
City					
Commercial	Industrial Transportation				
Conroe		E_00012188	2.124%	2.124%	
2.124%	2.124% 0.503%				
Cut & Shoot		E_00012301	0.615%	0.615%	0.615%
0.615%	0.503%				
Montgomery		E_00014045	0.000%	0.000%	0.000%
0.000%	0.503%				
New Waverly		E_00014179	0.615%	0.615%	0.615%
0.615%	0.503%				
Oak Ridge North		E_00014303	1.127%	1.127%	1.127%
1.082%	0.503%				
Panorama Village		E_00014429	0.615%	0.615%	0.615%
0.615%	0.503%				
Shenandoah		E_00015140	0.609%	0.609%	0.609%
0.584%	0.503%				
Willis		E_00015894	1.139%	1.139%	
1.139%	1.139% 0.503%				
Bellaire		E_00011635	2.147%	2.147%	
2.147%	2.147% 0.503%				
Bunker Hill		E_00011877	1.115%	1.115%	1.115%
1.115%	0.518%				
Deer Park		E_00012354	2.124%	2.124%	2.124%
2.124%	0.503%				
Galena Park		E_00012801	2.147%	2.147%	2.147%
2.147%	0.503%				
Hedwig Village		E_00013075	1.115%	1.115%	
1.082%	1.082% 0.503%				
Hilshire Village		E_00013152	0.000%	0.000%	
0.000%	0.000% 0.503%				
Houston		E_00013200	2.147%	2.147%	
2.147%	2.147% 0.530%				
Humble		E_00013223	2.102%	2.102%	
2.102%	2.038% 0.503%				
Hunter's Creek		E_00013229	1.115%	1.115%	
1.115%	1.115% 0.518%				
Jacinto City		E_00013300	2.147%	2.147%	
2.147%	2.147% 0.503%				
Jersey Village		E_00013327	1.115%	1.115%	
1.115%	1.115% 0.503%				

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Meadow's Place	E_00013924	1.127%	1.127%	1.127%
	1.127% 0.503%				
	Missouri City	E_00014019	2.102%	2.102%	
	2.102% 2.102% 0.503%				
	Nassau Bay	E_00014128	1.115%	1.115%	1.115%
	1.082% 0.503%				
	Pasadena	E_00014452	2.124%	2.124%	2.124%
	2.124% 0.503%				
	Piney Point Village	E_00014568	1.104%	1.104%	1.104%
	1.104% 0.503%				
	Roman Forest	E_00014894	0.615%	0.615%	
	0.615% 0.615% 0.503%				
	South Houston	E_00015231	2.147%	2.147%	
	2.147% 2.147% 0.503%				
	Southside Place	E_00015257	0.615%	0.615%	0.615%
	0.615% 0.503%				
	Spring Valley	E_00015292	1.115%	1.115%	
	1.115% 1.115% 0.503%				
	Stafford	E_00015302	2.102%	2.102%	
	2.102% 2.102% 0.503%				
	West University	E_00015809	2.147%	2.147%	2.147%
	2.147% 0.503%				
	Tomball	E_00034816	2.038%	2.038%	
	2.038% 2.038% 0.503%				
	Houston Environs	OE_0013200	0.000%	0.000%	0.000%
	0.000% 0.503%				
	New Caney	OE_0014157	0.000%	0.000%	0.000%
	0.000% 0.503%				
	Houston Environs	OE_0014630	0.000%	0.000%	0.000%
	0.000% 0.503%				
	Houston Environs	OE_0015282	0.000%	0.000%	0.000%
	0.000% 0.503%				
	The Woodlands	OE_0015477	0.000%	0.000%	0.000%
	0.000% 0.503%				

TCJA-HOU/TXC

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET TAX CUTS AND
JOBS ACT REFUND RATE SCHEDULE
NO. TCJA-HOU/TXC

PURPOSE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULESCHEDULE IDDESCRIPTION

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider

TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1. APPENDIX 1

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

HOUSTON DIVISION
 RATE SHEET FRANCHISE FEE ADJUSTMENT
 RATE SCHEDULE NO. FFA-8

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division, Gas Services
 Railroad Commission of Texas
 P.O. Drawer 12967
 Austin, TX 78711-2967

Large City Commercial Industrial Transportation Service Fees	Franchise		City Franchise Rate Small	
	Contract	Misc	Residential	Commercial
Conroe 4.000% 7cents/MCF 0.000%	E_00012188	4.000%	4.000%	4.000%
Cut & Shoot 5.000% 7cents/MCF 0.000%	E_00012301	5.000%	5.000%	5.000%
Montgomery 5.000% 7cents/MCF 0.000%	E_00014045	5.000%	5.000%	5.000%
New Waverly 5.000% 7cents/MCF 0.000%	E_00014179	5.000%	5.000%	5.000%
Oak Ridge North	E_00014303	4.000%	4.000%	4.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	0.000% 0.000%	0.000%			
Panorama Village		E_00014429	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
Shenandoah		E_00015140	4.000%	4.000%	4.000%
	0.000% 0.000%	0.000%			
Willis		E_00015894	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
Bellaire		E_00011635	5.000%	5.000%	
	5.000% 5.000% 7cents/MCF	0.000%			
Bunker Hill		E_00011877	3.000%	3.000%	3.000%
	3.000% 3.000%	3.000%			
Deer Park		E_00012354	4.000%	4.000%	4.000%
	4.000% 7cents/MCF	0.000%			
Galena Park		E_00012801	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
Hedwig Village		E_00013075	3.000%	3.000%	0.000%
	0.000% 0.000%	0.000%			
Hilshire Village		E_00013152	3.000%	3.000%	
	3.000% 3.000% 0.000%	0.000%			
Houston		E_00013200	5.000%	5.000%	5.000%
	5.000% 5.000%	5.000%			
Humble		E_00013223	3.000%	3.000%	3.000%
	0.000% 0.000%	0.000%			
Hunter's Creek		E_00013229	3.000%	3.000%	3.000%
	3.000% 3.000%	3.000%			
Jacinto City		E_00013300	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
Jersey Village		E_00013327	3.000%	3.000%	3.000%
	3.000% 7cents/MCF	0.000%			
Meadow's Place		E_00013924	4.000%	4.000%	4.000%
	4.000% 0.000%	0.000%			
Missouri City		E_00014019	3.000%	3.000%	3.000%
	3.000% 7cents/MCF	0.000%			
Nassau Bay		E_00014128	3.000%	3.000%	3.000%
	0.000% 0.000%	0.000%			
Pasadena		E_00014452	4.000%	4.000%	4.000%
	4.000% 7cents/MCF	0.000%			
Piney Point Village		E_00014568	2.000%	2.000%	2.000%
	2.000 0.000%	0.000%			
Roman Forest		E_00014894	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
South Houston		E_00015231	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
Southside Place		E_00015257	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
Spring Valley		E_00015292	3.000%	3.000%	3.000%
	3.000% 7cents/MCF	0.000%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Stafford	E_00015302	3.000%	3.000%		
3.000%	3.000%	7cents/MCF	0.000%		
Tomball	E_00034816	0.000%	0.000%	0.000%	
0.000%	0.000%		0.000%		
West University	E_00015809	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Houston Environs	OE_0013200	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
New Caney	OE_0014157	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
Houston Environs	OE_0014630	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
Houston Environs	OE_0015282	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
					City Franchise
Factor					
	Franchise				Small
Large	Misc				
City	Contract				Residential Commercial
Commercial Industrial Transportation Service Fees					
The Woodlands	OE_0015477	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
Conroe	E_00012188	4.255%	4.255%	4.255%	
4.255%	7cents/MCF	0.000%			
Cut & Shoot	E_00012301	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Montgomery	E_00014045	5.263%	5.263%	5.263%	
5.263%	7cents/MCF	0.000%			
New Waverly	E_00014179	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Oak Ridge North	E_00014303	4.214%	4.214%	4.214%	
0.000%	0.000%	0.000%			
Panorama Village	E_00014429	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Shenandoah	E_00015140	4.192%	4.192%	4.192%	
0.000%	0.000%	0.000%			
Willis	E_00015894	5.323%	5.323%		
5.323%	5.323%	7cents/MCF	0.000%		
Bellaire	E_00011635	5.376%	5.376%		
5.376%	5.376%	7cents/MCF	0.000%		
Bunker Hill	E_00011877	3.127%	3.127%	3.127%	
3.127%	3.109%	3.090%			
Deer Park	E_00012354	4.255%	4.255%	4.255%	
4.255%	7cents/MCF	0.000%			
Galena Park	E_00012801	5.376%	5.376%	5.376%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>					
	5.376% 7cents/MCF 0.000%					
	Hedwig Village	E_00013075	3.127%		3.127%	
	0.000% 0.000% 0.000%		0.000%			
	Hilshire Village	E_00013152	3.093%		3.093%	
	3.093% 3.093% 0.000%		0.000%			
	Houston	E_00013200	5.376%		5.376%	
	5.376% 5.376% 5.290%		5.263%			
	Humble	E_00013223	3.158%		3.158%	
	3.158% 0.000% 0.000%		0.000%			
	Hunter's Creek	E_00013229	3.127%		3.127%	
	3.127% 3.127% 3.109%		3.090%			
	Jacinto City	E_00013300	5.376%		5.376%	5.376%
	5.376% 7cents/MCF 0.000%					
	Jersey Village	E_00013327	3.127%		3.127%	
	3.127% 3.127% 7cents/MCF 0.000%					
	Meadow's Place	E_00013924	4.214%		4.214%	4.214%
	4.214% 0.000% 0.000%					
	Missouri City	E_00014019	3.158%		3.158%	3.158%
	3.158% 7cents/MCF 0.000%					
	Nassau Bay	E_00014128	3.127%		3.127%	3.127%
	0.000% 0.000% 0.000%					
	Pasadena	E_00014452	4.255%		4.255%	4.255%
	4.255% 7cents/MCF 0.000%					
	Piney Point Village	E_00014568	2.063%		2.063%	2.063%
	2.063% 0.000% 0.000%		0.000%			
	Roman Forest	E_00014894	5.296%		5.296%	5.296%
	5.296% 7cents/MCF 0.000%					
	South Houston	E_00015231	5.376%		5.376%	5.376%
	5.376% 7cents/MCF 0.000%					
	Southside Place	E_00015257	5.296%		5.296%	5.296%
	5.296% 7cents/MCF 0.000%					
	Spring Valley	E_00015292	3.127%		3.127%	3.127%
	3.127% 7cents/MCF 0.000%					
	Stafford	E_00015302	3.158%		3.158%	
	3.158% 3.158% 7cents/MCF 0.000%					
	Tomball	E_00034816	0.000%		0.000%	
	0.000% 0.000% 0.000%		0.000%			
	West University	E_00015809	5.376%		5.376%	5.376%
	5.376% 7cents/MCF 0.000%					
	Houston Environs	OE_0013200	0.000%		0.000%	0.000%
	0.000% 0.000% 0.000%		0.000%			
	New Caney	OE_0014157	0.000%		0.000%	0.000%
	0.000% 0.000% 0.000%		0.000%			
	Houston Environs	OE_0014630	0.000%		0.000%	0.000%
	0.000% 0.000% 0.000%		0.000%			
	Houston Environs	OE_0015282	0.000%		0.000%	0.000%
	0.000% 0.000% 0.000%		0.000%			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	The Woodlands	OE_0015477	0.000%	0.000%
	0.000% 0.000%	0.000%		0.000%

GSS-2095A-I-GRIP2020

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION - INCORPORATED
 RATE SHEET GENERAL SERVICE SMALL
 RATE SCHEDULE NO. GSS-2095A-I-GRIP 2020

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$20.87 1

(2) Commodity Charge - All Ccf \$0.05654 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Notes:

1 Customer Charge	\$17.67 (GUD 10749)
2018 GRIP Charge	1.01 (GUD 10715)
2019 GRIP Charge	0.85 (GUD 10835)
2020 GRIP Charge	1.34 (GUD 10948)
Total Customer Charge	\$20.87
2 Commodity Charge of \$0.05654	(GUD 10749)

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I
GSS-2095-U
GSLV-626-I
GSLV-626-U
R-2095-I
R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble, Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place , Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017
Shenandoah, Inc.	Operation of Law	5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018
GSS-2095-A-U-GRIP 2018
GSLV-626A-I-GRIP 2018
GSLV-626A-U-GRIP 2018
R-2095A-I-GRIP 2018
R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/.2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place , Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

- GSS-2095A-I-GRIP 2019
- GSS-2095-A-U-GRIP 2019
- GSLV-626A-I-GRIP 2019
- GSLV-626A-U-GRIP 2019
- R-2095A-I-GRIP 2019
- R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020
 GSLV-626A-U-GRIP 2020
 GSS-2095A-I-GRIP 2020
 GSS-2095-A-U-GRIP 2020
 R-2095A-I-GRIP 2020
 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Hilshire Village, Inc.	Operation of Law	6/18/2020
	Houston, Inc.	Operation of Law	6/18/2020
	Humble, Inc.	Operation of Law	6/18/2020
	Humble Environs	Operation of Law	6/18/2020
	Hunters Creek Village, Inc.	Operation of Law	6/18/2020
	Jacinto City, Inc. *	GUD 10948	6/18/2020
	Jersey Village, Inc.	Operation of Law	6/18/2020
	Meadows Place, Inc.	Operation of Law	6/18/2020
	Missouri City, Inc.	Operation of Law	6/18/2020
	Montgomery, Inc.	GUD 10948	6/18/2020
	Nassau Bay, Inc.	Operation of Law	6/18/2020
	New Caney	GUD 10948	6/18/2020
	New Waverly, Inc.*	GUD 10948	6/18/2020
	Oak Ridge North, Inc.	Operation of Law	6/18/2020
	Panorama Village, Inc.*	GUD 10948	6/18/2020
	Pasadena, Inc.	Operation of Law	6/18/2020
	Pasadena Environs	Operation of Law	6/18/2020
	Piney Point Village, Inc.	Operation of Law	6/18/2020
	Porter	GUD 10948	6/18/2020
	Roman Forest, Inc.*	GUD 10948	6/18/2020
	Shenandoah, Inc.	Operation of Law	6/18/2020
	Shenandoah Environs	Operation of Law	6/18/2020
	South Houston, Inc.*	GUD 10948	6/18/2020
	Southside Place, Inc. *	GUD 10948	6/18/2020
	Sprin	GUD 10948	6/18/2020
	Spring Valley, Inc.	Operation of Law	6/18/2020
	Stafford, Inc.	Operation of Law	6/18/2020
	Tomball	Operation of Law	6/18/2020
	West University Place, Inc.*	GUD 10948	6/18/2020
	Willis*	GUD 10948	6/18/2020
	The Woodlands	GUD 10948	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7048	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	STAFFORD, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17696	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	TOMBALL, INC			
31322	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7048	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			

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CUSTOMERS				
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7327	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$4.7762	09/01/2020
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<u>CUSTOMER NAME</u>	STAFFORD, INC.			
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<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
38392	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	TOMBALL, INC			
7048	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
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<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
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<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
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<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7168	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7238	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
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<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
38392	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	TOMBALL, INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2020 GRIP app by Oper of Law

AMENDMENT(EXPLAIN): Effective 7/1/20: Amend the FFA8 and TA-13 for Oak Ridge North and Hilshire Village

OTHER(EXPLAIN): See HOUIND-1

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Pandy MIDDLE: LAST NAME: Livingston
TITLE: Reg. Data Specialist
ADDRESS LINE 1: P.O. Box 2628
ADDRESS LINE 2:
CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

GAS SERVICES DIVISION

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p>
	<p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p>
	<p>1. DEFINITIONS</p>
	<p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p>
	<p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p>
	<p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p>
	<p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p>
	<p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p>
	<p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p>
	<p>(g) Commission: Railroad Commission of Texas.</p>
	<p>2. APPLICATION OF RULES</p>
	<p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p>
	<p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p>
	<p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall</p>

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become effective when filed with the appropriate regulatory authority.

3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

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(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid

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or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

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(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the

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Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves him/her.

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(2) Notwithstanding Paragraph

(1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration. (3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available. (e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards,

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letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually. (2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

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(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating

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units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of

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service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

- (1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;
- (2) The number and kind of units billed;
- (3) The applicable rate schedule title or code;
- (4) The total base bill;
- (5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (6) The date by which the customer must pay the bill in order to avoid penalty;
- (7) The total amount due after addition of any penalty for nonpayment within a designated period; and
- (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

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(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute; or

(2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required

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construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete

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response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement". A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

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(2) Definition of "Elderly person" -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS (1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program ("AMB") as an alternative to the Company's normal billing procedure. For "AMB" purposes, the following definitions shall apply:

(A) "Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) "Qualifying Customer" is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve (12) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly "Average Bill" computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill.

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Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service. (3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, "Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency," except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, ("Quality of Service Rules").

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
292368	MISC-16-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292373	MISC-16-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292374	MISC-16-3		<p>Turning off service to active meter - account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292375	MISC-16-4		<p>Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted</p>

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292376	MISC-16-5	periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Change customer meter** \$55 **Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292377	MISC-16-6	Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292378	MISC-16-7	Tap Charge No charge*** ***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292379	MISC-16-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292380	MISC-16-9	Restore service at main after termination for non-payment \$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 27928

292369	MISC-16-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292370	MISC-16-11	<p>Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292371	MISC-16-12	<p>Returned check \$20</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292372	MISC-16-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292381	MISC-16-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2020
 GAS CONSUMED: N AMENDMENT DATE: 07/01/2020 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PSIF-13

PIPELINE SAFETY INSPECTION FEE:
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
 The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on
 \$1.00 per service line.
 Collected from April 1, 2020 to April 30, 2020.

R-2095A-I-GRIP 2019

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION - INCORPORATED
 RATE SHEET RESIDENTIAL SERVICE
 RATE SCHEDULE NO. R-2095A-I-GRIP 2019

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge - \$16.50
 - (2) Commodity Charge - All Ccf \$0.07196
- (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

TA-13

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Tax Rate (1)		State Gross Receipts		
		Franchise	Small	
Large		Contract	Residential	
City		Commercial Commercial Industrial Transportation (2)		
Conroe		E_00012188 1.997%	1.997%	
1.997%	1.997% 0.500%			
Cut & Shoot		E_00012301 0.581%	0.581%	
0.581%	0.581% 0.500%			
Montgomery		E_00014045 0.000%	0.000%	0.000%
0.000%	0.500%			
New Waverly		E_00014179 0.581%	0.581%	
0.581%	0.581% 0.500%			
Oak Ridge North		E_00014303 1.070%	1.070%	1.070%
1.070%	0.500%			
Panorama Village		E_00014429 0.581%	0.581%	0.581%
0.581%	0.500%			
Shenandoah		E_00015140 0.581%	0.581%	0.581%
0.581%	0.500%			
Willis		E_00015894 1.070%	1.070%	
1.070%	1.070% 0.500%			
Bellaire		E_00011635 1.997%	1.997%	
1.997%	1.997% 0.500%			
Bunker Hill		E_00011877 1.070%	1.070%	
1.070%	1.070% 0.500%			
Deer Park		E_00012354 1.997%	1.997%	1.997%
1.997%	0.500%			
Galena Park		E_00012801 1.997%	1.997%	
1.997%	1.997% 0.500%			
Hedwig Village		E_00013075 1.070%	1.070%	
1.070%	1.070% 0.500%			
Hilshire Village		E_00013152 0.000%	0.000%	
0.000%	0.000% 0.500%			
Houston		E_00013200 1.997%	1.997%	
1.997%	1.997% 0.500%			
Humble		E_00013223 1.997%	1.997%	
1.997%	1.997% 0.500%			
Hunter's Creek		E_00013229 1.070%	1.070%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.070%	1.070%	0.500%		
Jacinto City	E_00013300	1.997%	1.997%	
1.997%	1.997%	0.500%		
Jersey Village	E_00013327	1.070%	1.070%	
1.070%	1.070%	0.500%		
Meadow's Place	E_00013924	1.070%	1.070%	1.070%
1.070%	0.500%			
Missouri City	E_00014019	1.997%	1.997%	
1.997%	1.997%	0.500%		
Nassau Bay	E_00014128	1.070%	1.070%	
1.070%	1.070%	0.500%		
Pasadena	E_00014452	1.997%	1.997%	1.997%
1.997%	0.500%			
Piney Point Village	E_00014568	1.070%	1.070%	
1.070%	1.070%	0.500%		
Roman Forest	E_00014894	0.581%	0.581%	
0.581%	0.581%	0.500%		
South Houston	E_00015231	1.997%	1.997%	
1.997%	1.997%	0.500%		
Southside Place	E_00015257	0.581%	0.581%	0.581%
0.581%	0.500%			
Spring Valley	E_00015292	1.070%	1.070%	
1.070%	1.070%	0.500%		
Stafford	E_00015302	1.997%	1.997%	
1.997%	1.997%	0.500%		
West University	E_00015809	1.997%	1.997%	1.997%
1.997%	0.500%			
Tomball	E_00034816	1.997%	1.997%	
1.997%	1.997%	0.500%		
Houston Environs	OE_0013200	0.000%	0.000%	
0.000%	0.000%	0.500%		
New Caney	OE_0014157	0.000%	0.000%	
0.000%	0.000%	0.500%		
Houston Environs	OE_0014630	0.000%	0.000%	
0.000%	0.000%	0.500%		
Houston Environs	OE_0015282	0.000%	0.000%	
0.000%	0.000%	0.500%		
The Woodlands	OE_0015477	0.000%	0.000%	
0.000%	0.000%	0.500%		

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-9 Factors

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

		Franchise		Small
		Contract	Residential	Commercial
Large				
City				
Commercial Industrial Transportation				
Conroe		E_00012188	2.124%	2.124%
2.124%	2.124% 0.503%			
Cut & Shoot		E_00012301	0.615%	0.615%
0.615%	0.503%			0.615%
Montgomery		E_00014045	0.000%	0.000%
0.000%	0.503%			0.000%
New Waverly		E_00014179	0.615%	0.615%
0.615%	0.503%			0.615%
Oak Ridge North		E_00014303	1.127%	1.127%
1.082%	0.503%			1.127%
Panorama Village		E_00014429	0.615%	0.615%
0.615%	0.503%			0.615%
Shenandoah		E_00015140	0.609%	0.609%
0.584%	0.503%			0.609%
Willis		E_00015894	1.139%	1.139%
1.139%	1.139% 0.503%			
Bellaire		E_00011635	2.147%	2.147%
2.147%	2.147% 0.503%			
Bunker Hill		E_00011877	1.115%	1.115%
1.115%	0.518%			1.115%
Deer Park		E_00012354	2.124%	2.124%
2.124%	0.503%			2.124%
Galena Park		E_00012801	2.147%	2.147%
2.147%	0.503%			2.147%
Hedwig Village		E_00013075	1.115%	1.115%
1.082%	1.082% 0.503%			
Hilshire Village		E_00013152	0.000%	0.000%
0.000%	0.000% 0.503%			
Houston		E_00013200	2.147%	2.147%
2.147%	2.147% 0.530%			
Humble		E_00013223	2.102%	2.102%
2.102%	2.038% 0.503%			
Hunter's Creek		E_00013229	1.115%	1.115%
1.115%	1.115% 0.518%			
Jacinto City		E_00013300	2.147%	2.147%
2.147%	2.147% 0.503%			
Jersey Village		E_00013327	1.115%	1.115%
1.115%	1.115% 0.503%			
Meadow's Place		E_00013924	1.127%	1.127%
1.127%	0.503%			1.127%
Missouri City		E_00014019	2.102%	2.102%
2.102%	2.102% 0.503%			
Nassau Bay		E_00014128	1.115%	1.115%
				1.115%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	1.082% 0.503%				
Pasadena		E_00014452	2.124%	2.124%	2.124%
	2.124% 0.503%				
Piney Point Village		E_00014568	1.104%	1.104%	1.104%
	1.104% 0.503%				
Roman Forest		E_00014894	0.615%	0.615%	
	0.615% 0.615% 0.503%				
South Houston		E_00015231	2.147%	2.147%	
	2.147% 2.147% 0.503%				
Southside Place		E_00015257	0.615%	0.615%	0.615%
	0.615% 0.503%				
Spring Valley		E_00015292	1.115%	1.115%	
	1.115% 1.115% 0.503%				
Stafford		E_00015302	2.102%	2.102%	
	2.102% 2.102% 0.503%				
West University		E_00015809	2.147%	2.147%	2.147%
	2.147% 0.503%				
Tomball		E_00034816	2.038%	2.038%	
	2.038% 2.038% 0.503%				
Houston Environs		OE_0013200	0.000%	0.000%	0.000%
	0.000% 0.503%				
New Caney		OE_0014157	0.000%	0.000%	0.000%
	0.000% 0.503%				
Houston Environs		OE_0014630	0.000%	0.000%	0.000%
	0.000% 0.503%				
Houston Environs		OE_0015282	0.000%	0.000%	0.000%
	0.000% 0.503%				
The Woodlands		OE_0015477	0.000%	0.000%	0.000%
	0.000% 0.503%				

TCJA-HOU/TXC

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET TAX CUTS AND
JOBS ACT REFUND RATE SCHEDULE
NO. TCJA-HOU/TXC

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1. APPENDIX 1

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET FRANCHISE FEE ADJUSTMENT
 RATE SCHEDULE NO. FFA-8

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division, Gas Services
 Railroad Commission of Texas
 P.O. Drawer 12967
 Austin, TX 78711-2967

Large City	Commercial Industrial	Transportation Service Fees	Franchise		City Franchise Rate	
			Contract	Misc	Residential	Small Commercial
Conroe			E_00012188	4.000%	4.000%	4.000%
	4.000%	7cents/MCF	0.000%			
Cut & Shoot			E_00012301	5.000%	5.000%	5.000%
	5.000%	7cents/MCF	0.000%			
Montgomery			E_00014045	5.000%	5.000%	5.000%
	5.000%	7cents/MCF	0.000%			
New Waverly			E_00014179	5.000%	5.000%	5.000%
	5.000%	7cents/MCF	0.000%			
Oak Ridge North			E_00014303	4.000%	4.000%	4.000%
	0.000%	0.000%	0.000%			
Panorama Village			E_00014429	5.000%	5.000%	5.000%
	5.000%	7cents/MCF	0.000%			
Shenandoah			E_00015140	4.000%	4.000%	4.000%
	0.000%	0.000%	0.000%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

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Willis	E_00015894	5.000%	5.000%	5.000%
5.000% 7cents/MCF		0.000%		
Bellaire	E_00011635	5.000%	5.000%	
5.000% 5.000% 7cents/MCF		0.000%		
Bunker Hill	E_00011877	3.000%	3.000%	3.000%
3.000% 3.000%		3.000%		
Deer Park	E_00012354	4.000%	4.000%	4.000%
4.000% 7cents/MCF		0.000%		
Galena Park	E_00012801	5.000%	5.000%	5.000%
5.000% 7cents/MCF		0.000%		
Hedwig Village	E_00013075	3.000%	3.000%	0.000%
0.000% 0.000%		0.000%		
Hilshire Village	E_00013152	3.000%	3.000%	
3.000% 3.000% 0.000%		0.000%		
Houston	E_00013200	5.000%	5.000%	5.000%
5.000% 5.000%		5.000%		
Humble	E_00013223	3.000%	3.000%	3.000%
0.000% 0.000%		0.000%		
Hunter's Creek	E_00013229	3.000%	3.000%	3.000%
3.000% 3.000%		3.000%		
Jacinto City	E_00013300	5.000%	5.000%	5.000%
5.000% 7cents/MCF		0.000%		
Jersey Village	E_00013327	3.000%	3.000%	3.000%
3.000% 7cents/MCF		0.000%		
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000% 0.000%		0.000%		
Missouri City	E_00014019	3.000%	3.000%	3.000%
3.000% 7cents/MCF		0.000%		
Nassau Bay	E_00014128	3.000%	3.000%	3.000%
0.000% 0.000%		0.000%		
Pasadena	E_00014452	4.000%	4.000%	4.000%
4.000% 7cents/MCF		0.000%		
Piney Point Village	E_00014568	2.000%	2.000%	2.000%
2.000 0.000%		0.000%		
Roman Forest	E_00014894	5.000%	5.000%	5.000%
5.000% 7cents/MCF		0.000%		
South Houston	E_00015231	5.000%	5.000%	5.000%
5.000% 7cents/MCF		0.000%		
Southside Place	E_00015257	5.000%	5.000%	5.000%
5.000% 7cents/MCF		0.000%		
Spring Valley	E_00015292	3.000%	3.000%	3.000%
3.000% 7cents/MCF		0.000%		
Stafford	E_00015302	3.000%	3.000%	
3.000% 3.000% 7cents/MCF		0.000%		
Tomball	E_00034816	0.000%	0.000%	0.000%
0.000% 0.000%		0.000%		
West University	E_00015809	5.000%	5.000%	5.000%

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

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5.000%	7cents/MCF	0.000%			
Houston Environs		OE_0013200	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%			
New Caney		OE_0014157	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%			
Houston Environs		OE_0014630	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%			
Houston Environs		OE_0015282	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%			
					City Franchise
Factor					
			Franchise		Small
Large			Misc		
City			Contract	Residential	Commercial
Commercial Industrial Transportation Service Fees					
The Woodlands		OE_0015477	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%			
Conroe		E_00012188	4.255%	4.255%	4.255%
4.255%	7cents/MCF	0.000%			
Cut & Shoot		E_00012301	5.296%	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Montgomery		E_00014045	5.263%	5.263%	5.263%
5.263%	7cents/MCF	0.000%			
New Waverly		E_00014179	5.296%	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Oak Ridge North		E_00014303	4.214%	4.214%	4.214%
0.000%	0.000%	0.000%			
Panorama Village		E_00014429	5.296%	5.296%	5.296%
5.296%	7cents/MCF	0.000%			
Shenandoah		E_00015140	4.192%	4.192%	4.192%
0.000%	0.000%	0.000%			
Willis		E_00015894	5.323%	5.323%	
5.323%	5.323%	7cents/MCF	0.000%		
Bellaire		E_00011635	5.376%	5.376%	
5.376%	5.376%	7cents/MCF	0.000%		
Bunker Hill		E_00011877	3.127%	3.127%	3.127%
3.127%	3.109%	3.090%			
Deer Park		E_00012354	4.255%	4.255%	4.255%
4.255%	7cents/MCF	0.000%			
Galena Park		E_00012801	5.376%	5.376%	5.376%
5.376%	7cents/MCF	0.000%			
Hedwig Village		E_00013075	3.127%	3.127%	
0.000%	0.000%	0.000%	0.000%		
Hilshire Village		E_00013152	3.093%	3.093%	
3.093%	3.093%	0.000%	0.000%		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>					
	Houston			E_00013200	5.376%	5.376%
	5.376%	5.376%	5.290%	5.263%		
	Humble			E_00013223	3.158%	3.158%
	3.158%	0.000%	0.000%	0.000%		
	Hunter's Creek			E_00013229	3.127%	3.127%
	3.127%	3.127%	3.109%	3.090%		
	Jacinto City			E_00013300	5.376%	5.376% 5.376%
	5.376%	7cents/MCF	0.000%			
	Jersey Village			E_00013327	3.127%	3.127%
	3.127%	3.127%	7cents/MCF	0.000%		
	Meadow's Place			E_00013924	4.214%	4.214% 4.214%
	4.214%	0.000%	0.000%			
	Missouri City			E_00014019	3.158%	3.158% 3.158%
	3.158%	7cents/MCF	0.000%			
	Nassau Bay			E_00014128	3.127%	3.127% 3.127%
	0.000%	0.000%	0.000%			
	Pasadena			E_00014452	4.255%	4.255% 4.255%
	4.255%	7cents/MCF	0.000%			
	Piney Point Village			E_00014568	2.063%	2.063% 2.063%
	2.063%	0.000%	0.000%			
	Roman Forest			E_00014894	5.296%	5.296% 5.296%
	5.296%	7cents/MCF	0.000%			
	South Houston			E_00015231	5.376%	5.376% 5.376%
	5.376%	7cents/MCF	0.000%			
	Southside Place			E_00015257	5.296%	5.296% 5.296%
	5.296%	7cents/MCF	0.000%			
	Spring Valley			E_00015292	3.127%	3.127% 3.127%
	3.127%	7cents/MCF	0.000%			
	Stafford			E_00015302	3.158%	3.158%
	3.158%	3.158%	7cents/MCF	0.000%		
	Tomball			E_00034816	0.000%	0.000%
	0.000%	0.000%	0.000%	0.000%		
	West University			E_00015809	5.376%	5.376% 5.376%
	5.376%	7cents/MCF	0.000%			
	Houston Environs			OE_0013200	0.000%	0.000% 0.000%
	0.000%	0.000%	0.000%			
	New Caney			OE_0014157	0.000%	0.000% 0.000%
	0.000%	0.000%	0.000%			
	Houston Environs			OE_0014630	0.000%	0.000% 0.000%
	0.000%	0.000%	0.000%			
	Houston Environs			OE_0015282	0.000%	0.000% 0.000%
	0.000%	0.000%	0.000%			
	The Woodlands			OE_0015477	0.000%	0.000% 0.000%
	0.000%	0.000%	0.000%			

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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

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DESCRIPTION

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I
GSS-2095-U
GSLV-626-I
GSLV-626-U
R-2095-I
R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble , Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place , Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017
Shenandoah, Inc.	Operation of Law	5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018
GSS-2095-A-U-GRIP 2018

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 27931

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GSLV-626A-I-GRIP 2018
 GSLV-626A-U-GRIP 2018
 R-2095A-I-GRIP 2018
 R-2095A-U-GRIP 2018

<u>CITY</u>	<u>AUTHORITY</u>	<u>EFFECTIVE DATE</u>
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble, Inc.	Operation of Law	5/29/2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place, Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018
Willis*	GUD 10715	6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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GSS-2095A-I-GRIP 2019
GSS-2095-A-U-GRIP 2019
GSLV-626A-I-GRIP 2019
GSLV-626A-U-GRIP 2019
R-2095A-I-GRIP 2019
R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019

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West University Place, Inc.* GUD 10835 6/19/2019
 Willis* GUD 10835 6/19/2019
 The Woodlands Operation of Law 6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020
 GSLV-626A-U-GRIP 2020
 GSS-2095A-I-GRIP 2020
 GSS-2095-A-U-GRIP 2020
 R-2095A-I-GRIP 2020
 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020
Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	South Houston, Inc.*	GUD 10948	6/18/2020
	Southside Place, Inc. *	GUD 10948	6/18/2020
	Sprin	GUD 10948	6/18/2020
	Spring Valley, Inc.	Operation of Law	6/18/2020
	Stafford, Inc.	Operation of Law	6/18/2020
	Tomball	Operation of Law	6/18/2020
	West University Place, Inc.*	GUD 10948	6/18/2020
	Willis*	GUD 10948	6/18/2020
	The Woodlands	GUD 10948	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-15T

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A/ CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly

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authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

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g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory

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Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7048	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	STAFFORD, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17696	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	TOMBALL, INC			
31322	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7048	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7327	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
38392	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	TOMBALL, INC			
7048	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			

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CUSTOMERS

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7250	N	Mcf	\$4.7757	10/01/2020
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<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
38392	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	TOMBALL, INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2020 GRIP app by Oper of Law

AMENDMENT(EXPLAIN): Effective 7/1/20: Amend the FFA8 and TA-13 for Oak Ridge North and Hilshire Village

OTHER(EXPLAIN): See HOUIND-1

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**TARIFF CODE: DS RRC TARIFF NO: 27931****PREPARER - PERSON FILING**

RRC NO: 1182	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Pandy	MIDDLE:	LAST NAME: Livingston
TITLE: Reg. Data Specialist		
ADDRESS LINE 1: P.O. Box 2628		
ADDRESS LINE 2:		
CITY: Houston	STATE: TX	ZIP: 77252 ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-5571	EXTENSION:

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

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TARIFF CODE: DS RRC TARIFF NO: 27931

QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall</p>

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become effective when filed with the appropriate regulatory authority.

3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

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(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid

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or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

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(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the

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Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves him/her.

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(2) Notwithstanding Paragraph

(1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration. (3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available. (e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards,

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letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually. (2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

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(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating

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units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of

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service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

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(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute; or

(2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required

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construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete

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response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement". A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

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(2) Definition of "Elderly person" -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS (1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program ("AMB") as an alternative to the Company's normal billing procedure. For "AMB" purposes, the following definitions shall apply:

(A) "Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) "Qualifying Customer" is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve (12) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly "Average Bill" computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill.

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Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service. (3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, "Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency," except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, ("Quality of Service Rules").

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and

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Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
292383	MISC-16-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292388	MISC-16-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292389	MISC-16-3		Turning off service to active meter - account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292390	MISC-16-4		Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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292391	MISC-16-5	periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Change customer meter** \$55 **Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292392	MISC-16-6	Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292393	MISC-16-7	Tap Charge No charge*** ***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292394	MISC-16-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292395	MISC-16-9	Restore service at main after termination for non-payment \$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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292384	MISC-16-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292385	MISC-16-11	<p>Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292386	MISC-16-12	<p>Returned check \$20</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292387	MISC-16-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292396	MISC-16-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2020
 GAS CONSUMED: N AMENDMENT DATE: 08/03/2020 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PSIF-13

PIPELINE SAFETY INSPECTION FEE:
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
 The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on
 \$1.00 per service line.
 Collected from April 1, 2020 to April 30, 2020.

STXINC-1

RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following
 incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/23/2018
Alice	Operation of Law	5/23/2018
Aransas Pass	Operation of Law	5/23/2018
Austin	Operation of Law	5/23/2018
Bastrop	Operation of Law	5/23/2018
Bishop	Operation of Law	5/23/2018
Buda	Operation of Law	5/23/2018
Cibolo	Operation of Law	5/23/2018
Converse	Operation of Law	5/23/2018
Driscoll	Operation of Law	5/23/2018
Edna	Operation of Law	5/23/2018
Elgin	Operation of Law	5/23/2018
Falls City	Operation of Law	5/23/2018
Freer	Operation of Law	5/23/2018
Ganado	Operation of Law	5/23/2018
Garden Ridge	Operation of Law	5/23/2018
Giddings	Operation of Law	5/23/2018
Gregory	Operation of Law	5/23/2018
Hondo	Operation of Law	5/23/2018
Ingleside	Operation of Law	5/23/2018
Ingleside on the Bay	Operation of Law	5/23/2018
Jourdanton	Operation of Law	5/23/2018
Karnes City	Operation of Law	5/23/2018
Kingsville	Operation of Law	5/23/2018
Kyle	Operation of Law	5/23/2018
La Coste	Operation of Law	5/23/2018
La Grange	Operation of Law	5/23/2018

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Laredo	Operation of Law	5/23/2018
	Marion	Operation of Law	5/23/2018
	Mathis	Operation of Law	5/23/2018
	Niederwald	Operation of Law	5/23/2018
	Odem	Operation of Law	5/23/2018
	Orange Grove	Operation of Law	5/23/2018
	Point Comfort	Operation of Law	5/23/2018
	Port Lavaca	Operation of Law	5/23/2018
	Portland	Operation of Law	5/23/2018
	Poteet	Operation of Law	5/23/2018
	Poth	Operation of Law	5/23/2018
	Premont	Operation of Law	5/23/2018
	Refugio	Operation of Law	5/23/2018
	Runge	Operation of Law	5/23/2018
	Sandy Oaks	Operation of Law	5/23/2018
	Schulenburg	Operation of Law	5/23/2018
	Seadrift	Operation of Law	5/23/2018
	Smithville	Operation of Law	5/23/2018
	Taft	Operation of Law	5/23/2018
	Universal City	Operation of Law	5/23/2018
	Victoria	Operation of Law	5/23/2018
	Yorktown	Operation of Law	5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019
 GSLV-628-I-GRIP 2019
 R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019
Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019
Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
GSS-2097-I-GRP 2020
R-2097-I-GRIP 2020
GSLV-628A-U-GRIP 2020
GSS-2097-U-GRP 2020
R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020
Runge	Operation of Law	6/18/2020
Schulenberg	Operation of Law	6/18/2020
Seadrift	Operation of Law	6/18/2020
Yorktown	Operation of Law	6/18/2020

STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U
GSLV-628-U
R-2097-U

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2097-I-GRIP 2019
- GSLV-628-I-GRIP 2019
- R-2097-IGRIP 2019
- GSS-2097-U-GRIP 2019
- GSLV-628-U-GRIP 2019
- R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019

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SCHEDULE ID

DESCRIPTION

Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSLV-628A-I-GRIP 2020
- GSS-2097-I-GRP 2020
- R-2097-I-GRIP 2020
- GSLV-628A-U-GRIP 2020
- GSS-2097-U-GRP 2020
- R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc.*	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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PGA-16	Railroad Commission
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CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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\$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

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- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and
- j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the

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Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

TA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

GAS SERVICES DIVISION

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DESCRIPTION

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

City	Small Commercial	Large Commercial	Industrial	Contract Transportation(2)	Residential
Agua Dulce	0.000%	0.000%	0.500%	E_00011376 0.000%	0.000%
Alice	1.997%	1.997%	0.500%	E_00011407 1.997%	1.997%
Aransas Pass	1.070%	1.070%	0.500%	E_00011466 1.070%	1.070%
Austin	1.997%	1.997%	0.500%	E_00011520 1.997%	1.997%
Bastrop	1.070%	1.070%	0.500%	E_00011584 1.070%	1.070%
Beeville	1.997%	1.997%	0.500%	E_00011642 1.997%	1.997%
Bishop	1.070%	1.070%	0.500%	E_00011703 1.070%	1.070%
Buda	1.070%	1.070%	0.500%	E_00011863 1.070%	1.070%
Cibolo	1.997%	1.997%	0.500%	E_00012092 1.997%	1.997%
Converse	1.997%	1.997%	0.500%	E_00012191 1.997%	1.997%
Driscoll	0.000%	0.000%	0.500%	E_00012450 0.000%	0.000%
Eagle Lake	1.070%	1.070%	0.500%	E_00012471 1.070%	1.070%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

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Edna			E_00012527	1.070%	1.070%
	1.070%	1.070%	0.500%		
El Campo			E_00012533	1.997%	1.997%
	1.997%	1.997%	0.500%		
Elgin			E_00012556	1.070%	
	1.070%	1.070%	1.070% 0.500%		
Falls City			E_00012656	0.000%	0.000%
	0.000%	0.000%	0.500%		
Floresville			E_00012703	1.070%	1.070%
	1.070%	1.070%	0.500%		
Freer			E_00012770	1.070%	
	1.070%	1.070%	1.070% 0.500%		
Ganado			E_00012810	0.581%	0.581%
	0.581%	0.581%	0.500%		
Garden Ridge			E_00012818	1.070%	1.070%
	1.070%	1.070%	0.500%		
Giddings			E_00012850	1.070%	1.070%
	1.070%	1.070%	0.500%		
Goliad			E_00012886	0.581%	
	0.581%	0.581%	0.581% 0.500%		
Gregory			E_00012954	0.581%	0.581%
	0.581%	0.581%	0.500%		
Hallettsville			E_00013000	1.070%	
	1.070%	1.070%	1.070% 0.500%		
Hondo			E_00013186	1.070%	
	1.070%	1.070%	1.070% 0.500%		
Ingleside			E_00013271	1.070%	
	1.070%	1.070%	1.070% 0.500%		
Ingleside on the Bay			E_00013272	0.000%	0.000%
	0.000%	0.000%	0.500%		
Jourdanton			E_00013354	1.070%	1.070%
	1.070%	1.070%	0.500%		
Karnes City			E_00013372	1.070%	1.070%
	1.070%	1.070%	0.500%		
Kenedy			E_00013395	1.070%	
	1.070%	1.070%	1.070% 0.500%		
Kingsville			E_00013430	1.997%	
	1.997%	1.997%	1.997% 0.500%		
Kyle			E_00013470	1.997%	
	1.997%	1.997%	1.997% 0.500%		
La Grange			E_00013478	1.070%	1.070%
	1.070%	1.070%	0.500%		
La Coste			E_00013474	0.581%	
	0.581%	0.581%	0.581% 0.500%		
Laredo			E_00013598	1.997%	
	1.997%	1.997%	1.997% 0.500%		
Marion			E_00013839	0.581%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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0.581%	0.581%	0.581%	0.500%	
Mathis		E_00013865		1.070%
1.070%	1.070%	1.070%	0.500%	
New Braunfels		E_00014156		1.997%
1.997%	1.997%	0.500%		1.997%
Niederwald		E_00014185		0.000%
0.000%	0.000%	0.000%	0.500%	
Nordheim		E_00014210		0.000%
0.000%	0.000%	0.000%	0.500%	
Odem		E_00014325		0.581%
0.581%	0.581%	0.581%	0.500%	
Orange Grove		E_00014376		0.581%
0.581%	0.581%	0.500%		0.581%
Palacios		E_00014408		1.070%
1.070%	1.070%	1.070%	0.500%	
Pleasanton		E_00014592		1.070%
1.070%	1.070%	0.500%		1.070%
Point Comfort		E_00014602		0.000%
0.000%	0.000%	0.000%	0.500%	0.000%
Port Lavaca		E_00014623		1.997%
1.997%	1.997%	0.500%		1.997%
Portland		E_00014636		1.997%
1.997%	1.997%	1.997%	0.500%	
Poteet		E_00014643		1.070%
1.070%	1.070%	1.070%	0.500%	
Poth		E_00014644		0.581%
0.581%	0.581%	0.581%	0.500%	
Premont		E_00014662		1.070%
1.070%	1.070%	1.070%	0.500%	
Refugio		E_00014779		1.070%
1.070%	1.070%	1.070%	0.500%	
Runge		E_00014941		0.581%
0.581%	0.581%	0.581%	0.500%	
San Diego		E_00014989		1.070%
1.070%	1.070%	0.500%		1.070%
Sandy Oaks		E_00034815		0.000%
0.000%	0.000%	0.000%		0.000%
San Marcos		E_00015001		1.997%
1.997%	1.997%	0.500%		1.997%
Schertz		E_00015063		1.997%
1.997%	1.997%	1.997%	0.500%	
Schulenburg		E_00015067		1.070%
1.070%	1.070%	0.500%		1.070%
Seadrift		E_00015080		0.581%
0.581%	0.581%	0.581%	0.500%	
Seguin		E_00015092		1.997%
1.997%	1.997%	1.997%	0.500%	

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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Selma		E_00015096	1.070%
1.070%	1.070%	1.070%	0.500%
Sinton		E_00015180	1.070%
1.070%	1.070%	1.070%	0.500%
Smithville		E_00015203	1.070%
1.070%	1.070%	1.070%	0.500%
Taft		E_00015412	1.070%
1.070%	1.070%	1.070%	0.500%
Uhland		E_00015597	0.581%
0.581%	0.581%	0.581%	0.500%
Universal City		E_00015611	1.997%
1.997%	1.997%	1.997%	0.500%
Victoria		E_00015668	1.997%
1.997%	1.997%	1.997%	0.500%
Weimar		E_00015766	0.581%
0.581%	0.581%	0.581%	0.500%
Yorktown		E_00015986	0.581%
0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors

Franchise

City	Small	Large	Contract	Residential
Commercial	Commercial	Industrial	Transportation	
Agua Dulce			E_00011376	0.000%
	0.000%	0.000%	0.503%	0.000%
Alice			E_00011407	2.102%
2.102%	2.102%	2.102%	0.503%	
Aransas Pass			E_00011466	1.104%
	1.082%	1.082%	0.503%	1.104%
Austin			E_00011520	2.147%
2.147%	2.147%	2.147%	0.529%	
Bastrop			E_00011584	1.104%
1.104%	1.104%	1.104%	0.503%	
Beeville			E_00011642	2.124%
2.124%	2.124%	2.124%	0.503%	
Bishop			E_00011703	1.104%
1.104%	1.104%	1.104%	0.503%	
Buda			E_00011863	1.127%

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.127%	1.127%	1.127%	0.503%		
Cibolo			E_00012092	2.080%	
2.080%	2.080%	2.080%	0.503%		
Converse			E_00012191	2.080%	
2.080%	2.080%	2.080%	0.503%		
Driscoll			E_00012450	0.000%	
0.000%	0.000%	0.000%	0.503%		
Eagle Lake			E_00012471	1.139%	
1.139%	1.139%	1.139%	0.503%		
Edna			E_00012527	1.104%	
1.104%	1.104%	1.104%	0.503%		
El Campo			E_00012533	2.147%	
2.147%	2.147%	2.147%	0.503%		
Elgin			E_00012556	1.115%	
1.115%	1.115%	1.082%	0.503%		
Falls City			E_00012656	0.000%	
0.000%	0.000%	0.000%	0.503%		
Floresville			E_00012703	1.139%	
1.139%	1.139%	1.139%	0.503%		
Freer			E_00012770	1.115%	
1.115%	1.082%	1.082%	0.503%		
Ganado			E_00012810	0.596%	
0.596%	0.584%	0.584%	0.503%		
Garden Ridge			E_00012818	1.104%	1.104%
1.104%	1.082%	1.082%	0.503%		
Giddings			E_00012850	1.104%	
1.104%	1.104%	1.082%	0.503%		
Goliad			E_00012886	0.615%	
0.615%	0.615%	0.615%	0.503%		
Gregory			E_00012954	0.596%	
0.596%	0.584%	0.584%	0.503%		
Hallettsville			E_00013000	1.139%	
1.139%	1.139%	1.139%	0.503%		
Hondo			E_00013186	1.127%	
1.127%	1.127%	1.127%	0.503%		
Ingleside			E_00013271	1.104%	
1.104%	1.104%	1.104%	0.503%		
Ingleside on the Bay			E_00013272	0.000%	
0.000%	0.000%	0.000%	0.503%		
Jourdanton			E_00013354	1.104%	
1.104%	1.082%	1.082%	0.503%		
Karnes City			E_00013372	1.104%	
1.104%	1.082%	1.082%	0.503%		
Kenedy			E_00013395	1.104%	
1.104%	1.104%	1.104%	0.503%		
Kingsville			E_00013430	2.102%	
2.102%	2.102%	2.038%	0.503%		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Kyle			E_00013470	2.080%
2.080%	2.038%	2.038%	0.503%	
La Grange			E_00013478	1.104%
1.104%	1.104%	1.082%	0.503%	
La Coste			E_00013474	0.596%
0.596%	0.584%	0.584%	0.503%	
Laredo			E_00013598	2.124%
2.124%	2.124%	2.124%	0.524%	
Marion			E_00013839	0.596%
0.596%	0.596%	0.596%	0.503%	
Mathis			E_00013865	1.115%
1.115%	1.115%	1.115%	0.503%	
New Braunfels			E_00014156	2.147%
2.147%	2.147%	2.147%	0.503%	
Niederwald			E_00014185	0.000%
0.000%	0.000%	0.000%	0.503%	
Nordheim			E_00014210	0.000%
0.000%	0.000%	0.000%	0.503%	
Odem			E_00014325	0.596%
0.596%	0.596%	0.584%	0.503%	
Orange Grove			E_00014376	0.596%
0.596%	0.596%	0.596%	0.503%	
Palacios			E_00014408	1.104%
1.104%	1.104%	1.104%	0.503%	
Pleasanton			E_00014592	1.139%
1.139%	1.139%	1.139%	0.503%	
Point Comfort			E_00014602	0.000%
0.000%	0.000%	0.000%	0.503%	
Port Lavaca			E_00014623	2.102%
2.102%	2.102%	2.102%	0.503%	
Portland			E_00014636	2.102%
2.102%	2.102%	2.102%	0.503%	
Poteet			E_00014643	1.104%
1.104%	1.082%	1.082%	0.503%	
Poth			E_00014644	0.596%
0.596%	0.596%	0.584%	0.503%	
Premont			E_00014662	1.104%
1.104%	1.104%	1.104%	0.503%	
Refugio			E_00014779	1.104%
1.104%	1.082%	1.082%	0.503%	
Runge			E_00014941	0.596%
0.596%	0.584%	0.584%	0.503%	
San Diego			E_00014989	1.139%
1.139%	1.139%	1.139%	0.503%	
Sandy Oaks			E_00034815	0.000%
0.000%	0.000%	0.000%	0.000%	
San Marcos			E_00015001	2.147%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	2.147%	2.147%	2.147% 0.503%	
Schulenburg			E_00015067	1.104%
	1.104%	1.082%	1.082% 0.503%	
Seadrift			E_00015080	0.596%
	0.596%	0.596%	0.584% 0.503%	
Seguin			E_00015092	2.147%
	2.147%	2.147%	2.147% 0.503%	
Selma			E_00015096	1.139%
	1.139%	1.139%	1.139% 0.503%	
Sinton			E_00015180	1.139%
	1.139%	1.139%	1.139% 0.503%	
Smithville			E_00015203	1.104%
	1.104%	1.082%	1.082% 0.503%	
Taft			E_00015412	1.104%
	1.104%	1.104%	1.104% 0.503%	
Uhland			E_00015597	0.615%
	0.615%	0.615%	0.615% 0.503%	
Universal City			E_00015611	2.080%
	2.080%	2.080%	2.080% 0.503%	
Victoria			E_00015668	2.124%
	2.124%	2.124%	2.124% 0.503%	
Weimar			E_00015766	0.596%
	0.596%	0.596%	0.596% 0.503%	
Yorktown			E_00015986	0.596%
	0.596%	0.596%	0.584% 0.503%	

TCJA-STX

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET TAX CUTS AND
JOBS ACT REFUND RATE SCHEDULE NO. TCJA-STX

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division. The rates associated with this rider will be calculated in accordance with Appendix

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1. The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15. APPENDIX 1

FFA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	Large	Contract	Residential	Commercial	Commercial
City	Transportation				
Industrial					
Agua Dulce	E_00011376	2.000%	2.000%		0.000%
0.000%	0.000%				
Alice	E_00011407	3.000%	3.000%		3.000%
3.000%	0.000%				
Aransas Pass	E_00011466	2.000%	2.000%		0.000%
0.000%	0.000%				
Austin	E_00011520	5.000%	5.000%		5.000%
5.000%	0.000%				
Bastrop	E_00011584	2.000%	2.000%		2.000%
2.000%	0.000%				
Beeville	E_00011642	4.000%	4.000%		4.000%
4.000%	7 cents/MCF				
Bishop	E_00011703	2.000%	2.000%		2.000%
2.000%	0.000%				
Buda	E_00011863	4.000%	4.000%		4.000%
4.000%	7 cents/MCF				
Cibolo	E_00012092	2.000%	2.000%		2.000%
2.000%	0.000%				
Converse	E_00012191	2.000%	2.000%		2.000%
2.000%	7 cents/MCF				
Driscoll	E_00012450	2.000%	2.000%		2.000%
0.000%	0.000%				
Eagle Lake	E_00012471	5.000%	5.000%		5.000%
5.000%	7 cents/MCF				
Edna	E_00012527	2.000%	2.000%		2.000%
2.000%	0.000%				
El Campo	E_00012533	5.000%	5.000%		5.000%
5.000%	7 cents/MCF				
Elgin	E_00012556	3.000%	3.000%		3.000%
0.000%	0.000%				
Falls City	E_00012656	2.000%	2.000%		2.000%
2.000%	0.000%				
Floresville	E_00012703	5.000%	5.000%		5.000%
5.000%	7 cents/MCF				
Freer	E_00012770	3.000%	3.000%		0.000%
0.000%	0.000%				
Ganado	E_00012810	2.000%	2.000%		0.000%
0.000%	0.000%				
Garden Ridge	E_00012818	2.000%	2.000%		2.000%
0.000%	0.000%				
Giddings	E_00012850	2.000%	2.000%		2.000%
0.000%	0.000%				
Goliad	E_00012886	5.000%	5.000%		5.000%
5.000%	7 cents/MCF				

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gregory		E_00012954	2.000%	2.000%	0.000%
0.000%	0.000%				
Hallettsville		E_00013000	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Hondo		E_00013186	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Ingleside		E_00013271	2.000%	2.000%	2.000%
2.000%	0.000%				
Ingleside on the Bay		E_00013272	3.000%	3.000%	0.000%
0.000%	0.000%				
Jourdanton		E_00013354	2.000%	2.000%	0.000%
0.000%	0.000%				
Karnes City		E_00013372	2.000%	2.000%	0.000%
0.000%	0.000%				
Kenedy		E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Kingsville		E_00013430	3.000%	3.000%	3.000%
0.000%	0.000%				
Kyle		E_00013470	2.000%	2.000%	
0.000%	0.000%	0.000%			
La Grange		E_00013478	2.000%	2.000%	2.000%
0.000%	0.000%				
La Coste		E_00013474	2.000%	2.000%	0.000%
0.000%	0.000%				
Laredo		E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%				
Marion		E_00013839	2.000%	2.000%	2.000%
2.000%	0.000%				
Mathis		E_00013865	3.000%	3.000%	3.000%
3.000%	0.000%				
New Braunfels		E_00014156	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Niederwald		E_00014185	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Nordheim		E_00014210	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Odem		E_00014325	2.000%	2.000%	2.000%
0.000%	0.000%				
Orange Grove		E_00014376	2.000%	2.000%	2.000%
2.000%	0.000%				
Palacios		E_00014408	2.000%	2.000%	0.000%
0.000%	0.000%				
Pleasanton		E_00014592	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Point Comfort		E_00014602	2.000%	2.000%	0.000%
0.000%	0.000%				
Port Lavaca		E_00014623	3.000%	3.000%	3.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	3.000%	0.000%				
Portland			E_00014636	3.000%	3.000%	3.000%
	3.000%	0.000%				
Poteet			E_00014643	2.000%	2.000%	0.000%
	0.000%	0.000%				
Poth			E_00014644	2.000%	2.000%	
	2.000%	0.000%	0.000%			
Premont			E_00014662	2.000%	2.000%	2.000%
	2.000%	0.000%				
Refugio			E_00014779	2.000%	2.000%	0.000%
	0.000%	0.000%				
Runge			E_00014941	2.000%	2.000%	0.000%
	0.000%	0.000%				
San Diego			E_00014989	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
San Marcos			E_00015001	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
Sandy Oaks			E_00034815	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
Santa Clara			E_00034817	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
Schertz			E_00015063	5.000%	5.000%	
	5.000%	5.000%	7 cents/MCF			
Schulenburg			E_00015067	2.000%	2.000%	0.000%
	0.000%	0.000%				
Seadrift			E_00015080	2.000%	2.000%	
	2.000%	0.000%	0.000%			
Seguin			E_00015092	5.000%	5.000%	
	5.000%	5.000%	7 cents/MCF			
Selma			E_00015096	5.000%	5.000%	
	5.000%	5.000%	7 cents/MCF			
Sinton			E_00015180	5.000%	5.000%	
	5.000%	5.000%	7 cents/MCF			
Smithville			E_00015203	2.000%	2.000%	
	0.000%	0.000%	0.000%			
Taft			E_00015412	2.000%	2.000%	
	2.000%	2.000%	0.000%			
Uhland			E_00015597	5.000%	5.000%	
	5.000%	5.000%	7 cents/MCF			
Universal City			E_00015611	2.000%	2.000%	2.000%
	2.000%	0.000%				
Victoria			E_00015668	4.000%	4.000%	
	4.000%	4.000%	7 cents/MCF			
Weimar			E_00015766	2.000%	2.000%	2.000%
	2.000%	7 cents/MCF				
Yorktown			E_00015986	2.000%	2.000%	2.000%
	0.000%	0.000%				

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Franchise Factor

Franchise

Small	Large	Contract	Residential
City	Commercial	Industrial Transportation	
Agua Dulce		E_00011376 2.041%	2.041%
0.000%	0.000%	0.000%	
Alice		E_00011407 3.158%	3.158%
3.158%	3.158%	0.000%	
Aransas Pass		E_00011466 2.063%	2.063%
0.000%	0.000%	0.000%	
Austin		E_00011520 5.376%	5.376%
5.376%	5.376%	0.000%	
Bastrop		E_00011584 2.063%	2.063%
2.063%	2.063%	0.000%	
Beeville		E_00011642 4.255%	4.255%
4.255%	4.255%	7 cents/MCF	
Bishop		E_00011703 2.063%	2.063%
2.063%	2.063%	0.000%	
Buda		E_00011863 4.214%	4.214%
4.214%	4.214%	7 cents/MCF	
Cibolo		E_00012092 2.083%	2.083%
2.083%	2.083%	0.000%	
Converse		E_00012191 2.083%	2.083%
2.083%	2.083%	7 cents/MCF	
Driscoll		E_00012450 2.041%	2.041%
2.041%	0.000%	0.000%	
Eagle Lake		E_00012471 5.323%	5.323%
5.323%	5.323%	7 cents/MCF	
Edna		E_00012527 2.063%	2.063%
2.063%	2.063%	0.000%	
El Campo		E_00012533 5.376%	5.376%
5.376%	5.376%	7 cents/MCF	
Elgin		E_00012556 3.127%	3.127%
3.127%	0.000%	0.000%	
Falls City		E_00012656 2.041%	2.041%
2.041%	2.041%	0.000%	
Floresville		E_00012703 5.323%	5.323%
5.323%	5.323%	7 cents/MCF	
Freer		E_00012770 3.127%	3.127%
0.000%	0.000%	0.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Ganado			E_00012810	2.053%	2.053%
0.000%	0.000%	0.000%			
Garden Ridge			E_00012818	2.063%	2.063%
2.063%	0.000%	0.000%			
Giddings			E_00012850	2.063%	2.063%
2.063%	0.000%	0.000%			
Goliad			E_00012886	5.296%	5.296%
5.296%	5.296%	7 cents/MCF			
Gregory			E_00012954	2.053%	2.053%
0.000%	0.000%	0.000%			
Hallettsville			E_00013000	5.323%	5.323%
5.323%	5.323%	0.000%			
Hondo			E_00013186	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Ingleside			E_00013271	2.063%	2.063%
2.063%	2.063%	0.000%			
Ingleside on the Bay			E_00013272	3.093%	3.093%
0.000%	0.000%	0.000%			
Jourdanton			E_00013354	2.063%	2.063%
0.000%	0.000%	0.000%			
Karnes City			E_00013372	2.063%	2.063%
0.000%	0.000%	0.000%			
Kenedy			E_00013395	2.063%	2.063%
2.063%	2.063%	7 cents/MCF			
Kingsville			E_00013430	3.158%	3.158%
3.158%	0.000%	0.000%			
Kyle			E_00013470	2.083%	2.083%
0.000%	0.000%	0.000%			
La Grange			E_00013478	2.063%	2.063%
2.063%	0.000%	0.000%			
La Coste			E_00013474	2.053%	2.053%
0.000%	0.000%	0.000%			
Laredo			E_00013598	4.255%	4.255%
4.255%	4.255%	0.000%			
Marion			E_00013839	2.053%	2.053%
2.053%	2.053%	0.000%			
Mathis			E_00013865	3.127%	3.127%
3.127%	3.127%	0.000%			
New Braunfels			E_00014156	5.376%	5.376%
5.376%	5.376%	0.000%			
Niederwald			E_00014185	4.167%	4.167%
4.167%	4.167%	7 cents/MCF			
Nordheim			E_00014210	5.263%	5.263%
5.263%	5.263%	7 cents/MCF			
Odem			E_00014325	2.053%	2.053%
2.053%	0.000%	0.000%			
Orange Grove			E_00014376	2.053%	2.053%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2.053%	2.053%	0.000%			
Palacios			E_00014408	2.063%	2.063%
0.000%	0.000%	0.000%			
Pleasanton			E_00014592	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Point Comfort			E_00014602	2.041%	2.041%
0.000%	0.000%	0.000%			
Port Lavaca			E_00014623	3.158%	3.158%
3.158%	3.158%	0.000%			
Portland			E_00014636	3.158%	3.158%
3.158%	3.158%	0.000%			
Poteet			E_00014643	2.063%	2.063%
0.000%	0.000%	0.000%			
Poth			E_00014644	2.053%	2.053%
2.053%	0.000%	0.000%			
Premont			E_00014662	2.063%	2.063%
2.063%	2.063%	0.000%			
Refugio			E_00014779	2.063%	2.063%
0.000%	0.000%	0.000%			
Runge			E_00014941	2.053%	2.053%
0.000%	0.000%	0.000%			
San Diego			E_00014989	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
San Marcos			E_00015001	5.376%	5.376%
5.376%	5.376%	7 cents/MCF			
Sandy Oaks			E_00034815	5.263%	5.263%
5.263%	5.263%	7 cents/MCF			
Santa Clara			E_00034817	5.263%	5.263%
5.263%	5.263%	7 cents/MCF			
Schertz			E_00015063	5.376%	5.376%
5.376%	5.376%	7 cents/MCF			
Schulenburg			E_00015067	2.063%	2.063%
0.000%	0.000%	0.000%			
Seadrift			E_00015080	2.053%	2.053%
2.053%	0.000%	0.000%			
Seguin			E_00015092	5.376%	5.376%
5.376%	5.376%	7 cents/MCF			
Selma			E_00015096	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Sinton			E_00015180	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Smithville			E_00015203	2.063%	2.063%
0.000%	0.000%	0.000%			
Taft			E_00015412	2.063%	2.063%
2.063%	2.063%	0.000%			
Uhland			E_00015597	5.296%	5.296%
5.296%	5.296%	7 cents/MCF			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Universal City		E_00015611	2.083%	2.083%
	2.083%	2.083%	0.000%		
	Victoria		E_00015668	4.255%	4.255%
	4.255%	4.255%	7 cents/MCF		
	Weimar		E_00015766	2.053%	2.053%
	2.053%	2.053%	0.000%		
	Yorktown		E_00015986	2.053%	2.053%
	2.053%	0.000%	0.000%		

GSS-2097-I-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION RATE SHEET
 GENERAL SERVICE-SMALL
 RATE SCHEDULE NO. GSS-2097-I-GRIP 2020

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$32.27 1
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.16286

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.16620

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge - Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

Notes:

1 Customer Charge	\$25.00 (GUD 10669)
2019 GRIP Charge	4.16 (GUD 10833)
2020 GRIP Charge	3.11 (GUD 10947)
Total Customer Charge	\$32.27

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37308	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
32463	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7003	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FREER, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7117	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ODEM, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7337	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
7029	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7124	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7135	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7287	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7337	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
37308	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
7003	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7017	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7029	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7036	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7124	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7132	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7149	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HONDO, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7159	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PREMONT, INC.			

REASONS FOR FILING

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2020 GRIP app by Oper of Law

AMENDMENT(EXPLAIN): Effective 8/3/20: Amend the FFA10 and TA10 for Hondo

OTHER(EXPLAIN): See STXINC-1 & 2

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Pandy MIDDLE: LAST NAME: Livingston
TITLE: Reg. Data Specialist
ADDRESS LINE 1: P.O. Box 2628
ADDRESS LINE 2:
CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p>
	<p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p>
	<p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p>
	<p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall</p>

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become effective when filed with the appropriate regulatory authority.

3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

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(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid

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or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

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(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the

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Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves him/her.

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(2) Notwithstanding Paragraph

(1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration. (3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available. (e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards,

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letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually. (2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

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(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating

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units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of

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service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

- (1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;
- (2) The number and kind of units billed;
- (3) The applicable rate schedule title or code;
- (4) The total base bill;
- (5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (6) The date by which the customer must pay the bill in order to avoid penalty;
- (7) The total amount due after addition of any penalty for nonpayment within a designated period; and
- (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

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(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute; or

(2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required

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construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete

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response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement". A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

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(2) Definition of "Elderly person" -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS (1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program ("AMB") as an alternative to the Company's normal billing procedure. For "AMB" purposes, the following definitions shall apply:

(A) "Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) "Qualifying Customer" is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve (12) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly "Average Bill" computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill.

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Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service. (3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, "Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency," except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, ("Quality of Service Rules").

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and

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Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292832	MISC-18-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292839	MISC-18-4		manual add test
292840	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292837	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292838	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292839	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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Rate Schedule.

292841	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292842	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292843	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292833	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292834	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292844	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292835	MISC-18-12	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active

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292836	MISC-18-13	meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292836	MISC-18-13	Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292845	MISC-18-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2020
 GAS CONSUMED: N AMENDMENT DATE: 08/03/2020 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>												
R-2097-I-GRIP 2020	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2097-I-GRIP 2020</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.</p> <p>Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <table border="0"> <tr> <td>(1) Customer Charge -</td> <td>\$22.59</td> <td>1</td> </tr> <tr> <td>(2) Commodity Charge -</td> <td></td> <td></td> </tr> <tr> <td>For customers billed at a 14.65 Pressure Base:</td> <td>All Ccf @ 14.65</td> <td>\$0.33613</td> </tr> <tr> <td>For customers billed at a 14.95 Pressure Base:</td> <td>All Ccf @ 14.95</td> <td>\$0.34301</td> </tr> </table> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.</p> <p>(e) Hurricane Surcharge - Hurricane Surcharge will be calculated as defined in the</p>	(1) Customer Charge -	\$22.59	1	(2) Commodity Charge -			For customers billed at a 14.65 Pressure Base:	All Ccf @ 14.65	\$0.33613	For customers billed at a 14.95 Pressure Base:	All Ccf @ 14.95	\$0.34301
(1) Customer Charge -	\$22.59	1											
(2) Commodity Charge -													
For customers billed at a 14.65 Pressure Base:	All Ccf @ 14.65	\$0.33613											
For customers billed at a 14.95 Pressure Base:	All Ccf @ 14.95	\$0.34301											

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Company's applicable Hurricane Surcharge Rate Schedule.

Notes:

1 Customer Charge \$19.00 (GUD 10669)
 2019 GRIP Charge 2.04 (GUD 10833)
 2020 GRIP Charge 1.55 (GUD 10947)
 Total Customer Charge \$22.59

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

STXINC-1

RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/23/2018
Alice	Operation of Law	5/23/2018
Aransas Pass	Operation of Law	5/23/2018
Austin	Operation of Law	5/23/2018
Bastrop	Operation of Law	5/23/2018
Bishop	Operation of Law	5/23/2018
Buda	Operation of Law	5/23/2018
Cibolo	Operation of Law	5/23/2018
Converse	Operation of Law	5/23/2018
Driscoll	Operation of Law	5/23/2018
Edna	Operation of Law	5/23/2018
Elgin	Operation of Law	5/23/2018
Falls City	Operation of Law	5/23/2018
Freer	Operation of Law	5/23/2018
Ganado	Operation of Law	5/23/2018
Garden Ridge	Operation of Law	5/23/2018
Giddings	Operation of Law	5/23/2018

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Gregory	Operation of Law	5/23/2018
	Hondo	Operation of Law	5/23/2018
	Ingleside	Operation of Law	5/23/2018
	Ingleside on the Bay	Operation of Law	5/23/2018
	Jourdanton	Operation of Law	5/23/2018
	Karnes City	Operation of Law	5/23/2018
	Kingsville	Operation of Law	5/23/2018
	Kyle	Operation of Law	5/23/2018
	La Coste	Operation of Law	5/23/2018
	La Grange	Operation of Law	5/23/2018
	Laredo	Operation of Law	5/23/2018
	Marion	Operation of Law	5/23/2018
	Mathis	Operation of Law	5/23/2018
	Niederwald	Operation of Law	5/23/2018
	Odem	Operation of Law	5/23/2018
	Orange Grove	Operation of Law	5/23/2018
	Point Comfort	Operation of Law	5/23/2018
	Port Lavaca	Operation of Law	5/23/2018
	Portland	Operation of Law	5/23/2018
	Poteet	Operation of Law	5/23/2018
	Poth	Operation of Law	5/23/2018
	Premont	Operation of Law	5/23/2018
	Refugio	Operation of Law	5/23/2018
	Runge	Operation of Law	5/23/2018
	Sandy Oaks	Operation of Law	5/23/2018
	Schulenburg	Operation of Law	5/23/2018
	Seadrift	Operation of Law	5/23/2018
	Smithville	Operation of Law	5/23/2018
	Taft	Operation of Law	5/23/2018
	Universal City	Operation of Law	5/23/2018
	Victoria	Operation of Law	5/23/2018
	Yorktown	Operation of Law	5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019
GSLV-628-I-GRIP 2019
R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019
Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019
Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSLV-628A-I-GRIP 2020
- GSS-2097-I-GRP 2020
- R-2097-I-GRIP 2020
- GSLV-628A-U-GRIP 2020
- GSS-2097-U-GRP 2020
- R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020
Runge	Operation of Law	6/18/2020
Schulenberg	Operation of Law	6/18/2020
Seadrift	Operation of Law	6/18/2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Yorktown Operation of Law 6/18/2020

STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U
GSLV-628-U
R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019
GSLV-628-I-GRIP 2019
R-2097-IGRIP 2019
GSS-2097-U-GRIP 2019
GSLV-628-U-GRIP 2019
R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc.*	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities with the following effective dates:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSLV-628A-I-GRIP 2020
 GSS-2097-I-GRP 2020
 R-2097-I-GRIP 2020
 GSLV-628A-U-GRIP 2020
 GSS-2097-U-GRP 2020
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020
Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc.*	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Sequin, Inc.*	GUD 10947	6/18/2020
	Sinton, Inc.*	GUD 10947	6/18/2020
	Smithville, Inc.	Operation of Law	6/18/2020
	Taft, Inc.	Operation of Law	6/18/2020
	Universal City, Inc.	Operation of Law	6/18/2020
	Victoria, Inc.	Operation of Law	6/18/2020
	Weimar, Inc.*	GUD 10947	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

TA-10

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

City	Small Commercial	Large Commercial	Industrial	Contract Transportation(2)	Residential
Agua Dulce	0.000%	0.000%	0.500%	E_00011376 0.000%	0.000%
Alice	1.997%	1.997%	0.500%	E_00011407 1.997%	1.997%
Aransas Pass	1.070%	1.070%	0.500%	E_00011466 1.070%	1.070%
Austin	1.997%	1.997%	0.500%	E_00011520 1.997%	1.997%
Bastrop	1.070%	1.070%	0.500%	E_00011584 1.070%	1.070%
Beeville	1.997%	1.997%	0.500%	E_00011642 1.997%	1.997%
Bishop	1.070%	1.070%	0.500%	E_00011703 1.070%	1.070%
Buda	1.070%	1.070%	0.500%	E_00011863 1.070%	1.070%
Cibolo	1.997%	1.997%	0.500%	E_00012092 1.997%	1.997%
Converse	1.997%	1.997%	0.500%	E_00012191 1.997%	1.997%
Driscoll	0.000%	0.000%	0.500%	E_00012450 0.000%	0.000%
Eagle Lake	1.070%	1.070%	0.500%	E_00012471 1.070%	1.070%
Edna	1.070%	1.070%	0.500%	E_00012527 1.070%	1.070%
El Campo	1.997%	1.997%	0.500%	E_00012533 1.997%	1.997%
Elgin	1.070%	1.070%	0.500%	E_00012556 1.070%	1.070%
Falls City	0.000%	0.000%	0.500%	E_00012656 0.000%	0.000%
Floresville	1.070%	1.070%	0.500%	E_00012703 1.070%	1.070%
Freer				E_00012770 1.070%	1.070%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>					
1.070%	1.070%	1.070%	0.500%			
Ganado		E_00012810		0.581%		0.581%
0.581%	0.581%	0.500%				
Garden Ridge		E_00012818		1.070%		1.070%
1.070%	1.070%	0.500%				
Giddings		E_00012850		1.070%		1.070%
1.070%	1.070%	0.500%				
Goliad		E_00012886		0.581%		
0.581%	0.581%	0.581%	0.500%			
Gregory		E_00012954		0.581%		0.581%
0.581%	0.581%	0.500%				
Hallettsville		E_00013000		1.070%		
1.070%	1.070%	1.070%	0.500%			
Hondo		E_00013186		1.070%		
1.070%	1.070%	1.070%	0.500%			
Ingleside		E_00013271		1.070%		
1.070%	1.070%	1.070%	0.500%			
Ingleside on the Bay		E_00013272		0.000%		0.000%
0.000%	0.000%	0.500%				
Jourdanton		E_00013354		1.070%		1.070%
1.070%	1.070%	0.500%				
Karnes City		E_00013372		1.070%		1.070%
1.070%	1.070%	0.500%				
Kenedy		E_00013395		1.070%		
1.070%	1.070%	1.070%	0.500%			
Kingsville		E_00013430		1.997%		
1.997%	1.997%	1.997%	0.500%			
Kyle		E_00013470		1.997%		
1.997%	1.997%	1.997%	0.500%			
La Grange		E_00013478		1.070%		1.070%
1.070%	1.070%	0.500%				
La Coste		E_00013474		0.581%		
0.581%	0.581%	0.581%	0.500%			
Laredo		E_00013598		1.997%		
1.997%	1.997%	1.997%	0.500%			
Marion		E_00013839		0.581%		
0.581%	0.581%	0.581%	0.500%			
Mathis		E_00013865		1.070%		
1.070%	1.070%	1.070%	0.500%			
New Braunfels		E_00014156		1.997%		1.997%
1.997%	1.997%	0.500%				
Niederwald		E_00014185		0.000%		
0.000%	0.000%	0.000%	0.500%			
Nordheim		E_00014210		0.000%		
0.000%	0.000%	0.000%	0.500%			
Odem		E_00014325		0.581%		
0.581%	0.581%	0.581%	0.500%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Orange Grove		E_00014376	0.581%	0.581%
0.581%		0.581%	0.500%	
Palacios		E_00014408	1.070%	
1.070%	1.070%	1.070%	0.500%	
Pleasanton		E_00014592	1.070%	1.070%
1.070%		1.070%	0.500%	
Point Comfort		E_00014602	0.000%	0.000%
0.000%		0.000%	0.500%	
Port Lavaca		E_00014623	1.997%	1.997%
1.997%		1.997%	0.500%	
Portland		E_00014636	1.997%	
1.997%	1.997%	1.997%	0.500%	
Poteet		E_00014643	1.070%	
1.070%	1.070%	1.070%	0.500%	
Poth		E_00014644	0.581%	
0.581%	0.581%	0.581%	0.500%	
Premont		E_00014662	1.070%	
1.070%	1.070%	1.070%	0.500%	
Refugio		E_00014779	1.070%	
1.070%	1.070%	1.070%	0.500%	
Runge		E_00014941	0.581%	
0.581%	0.581%	0.581%	0.500%	
San Diego		E_00014989	1.070%	1.070%
1.070%		1.070%	0.500%	
Sandy Oaks		E_00034815	0.000%	0.000%
0.000%		0.000%	0.000%	
San Marcos		E_00015001	1.997%	1.997%
1.997%		1.997%	0.500%	
Schertz		E_00015063	1.997%	
1.997%	1.997%	1.997%	0.500%	
Schulenburg		E_00015067	1.070%	1.070%
1.070%		1.070%	0.500%	
Seadrift		E_00015080	0.581%	
0.581%	0.581%	0.581%	0.500%	
Seguin		E_00015092	1.997%	
1.997%	1.997%	1.997%	0.500%	
Selma		E_00015096	1.070%	
1.070%	1.070%	1.070%	0.500%	
Sinton		E_00015180	1.070%	
1.070%	1.070%	1.070%	0.500%	
Smithville		E_00015203	1.070%	1.070%
1.070%	1.070%	1.070%	0.500%	
Taft		E_00015412	1.070%	1.070%
1.070%	1.070%	1.070%	0.500%	
Uhland		E_00015597	0.581%	
0.581%	0.581%	0.581%	0.500%	
Universal City		E_00015611	1.997%	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.997%	1.997%	1.997%	0.500%
Victoria		E_00015668	1.997%
1.997%	1.997%	1.997%	0.500%
Weimar		E_00015766	0.581%
0.581%	0.581%	0.581%	0.500%
Yorktown		E_00015986	0.581%
0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors

Franchise

City	Small		Large		Contract	Residential
	Commercial	Commercial	Industrial	Transportation		
Agua Dulce					E_00011376	0.000% 0.000%
	0.000%	0.000%	0.503%			
Alice					E_00011407	2.102%
2.102%	2.102%	2.102%	0.503%			
Aransas Pass					E_00011466	1.104% 1.104%
	1.082%	1.082%	0.503%			
Austin					E_00011520	2.147%
2.147%	2.147%	2.147%	0.529%			
Bastrop					E_00011584	1.104%
1.104%	1.104%	1.104%	0.503%			
Beeville					E_00011642	2.124%
2.124%	2.124%	2.124%	0.503%			
Bishop					E_00011703	1.104%
1.104%	1.104%	1.104%	0.503%			
Buda					E_00011863	1.127%
1.127%	1.127%	1.127%	0.503%			
Cibolo					E_00012092	2.080%
2.080%	2.080%	2.080%	0.503%			
Converse					E_00012191	2.080%
2.080%	2.080%	2.080%	0.503%			
Driscoll					E_00012450	0.000%
0.000%	0.000%	0.000%	0.503%			
Eagle Lake					E_00012471	1.139%
1.139%	1.139%	1.139%	0.503%			
Edna					E_00012527	1.104%
1.104%	1.104%	1.104%	0.503%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

El Campo			E_00012533	2.147%	
2.147%	2.147%	2.147%	0.503%		
Elgin			E_00012556	1.115%	
1.115%	1.115%	1.082%	0.503%		
Falls City			E_00012656	0.000%	
0.000%	0.000%	0.000%	0.503%		
Floresville			E_00012703	1.139%	
1.139%	1.139%	1.139%	0.503%		
Freer			E_00012770	1.115%	
1.115%	1.082%	1.082%	0.503%		
Ganado			E_00012810	0.596%	
0.596%	0.584%	0.584%	0.503%		
Garden Ridge			E_00012818	1.104%	1.104%
1.104%	1.082%	1.082%	0.503%		
Giddings			E_00012850	1.104%	
1.104%	1.104%	1.082%	0.503%		
Goliad			E_00012886	0.615%	
0.615%	0.615%	0.615%	0.503%		
Gregory			E_00012954	0.596%	
0.596%	0.584%	0.584%	0.503%		
Hallettsville			E_00013000	1.139%	
1.139%	1.139%	1.139%	0.503%		
Hondo			E_00013186	1.127%	
1.127%	1.127%	1.127%	0.503%		
Ingleside			E_00013271	1.104%	
1.104%	1.104%	1.104%	0.503%		
Ingleside on the Bay			E_00013272	0.000%	
0.000%	0.000%	0.000%	0.503%		
Jourdanton			E_00013354	1.104%	
1.104%	1.082%	1.082%	0.503%		
Karnes City			E_00013372	1.104%	
1.104%	1.082%	1.082%	0.503%		
Kenedy			E_00013395	1.104%	
1.104%	1.104%	1.104%	0.503%		
Kingsville			E_00013430	2.102%	
2.102%	2.102%	2.038%	0.503%		
Kyle			E_00013470	2.080%	
2.080%	2.038%	2.038%	0.503%		
La Grange			E_00013478	1.104%	
1.104%	1.104%	1.082%	0.503%		
La Coste			E_00013474	0.596%	
0.596%	0.584%	0.584%	0.503%		
Laredo			E_00013598	2.124%	
2.124%	2.124%	2.124%	0.524%		
Marion			E_00013839	0.596%	
0.596%	0.596%	0.596%	0.503%		
Mathis			E_00013865	1.115%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	1.115%	1.115%	1.115%	0.503%	
New Braunfels			E_00014156		2.147%
	2.147%	2.147%	2.147%	0.503%	
Niederwald			E_00014185		0.000%
	0.000%	0.000%	0.000%	0.503%	
Nordheim			E_00014210		0.000%
	0.000%	0.000%	0.000%	0.503%	
Odem			E_00014325		0.596%
	0.596%	0.596%	0.584%	0.503%	
Orange Grove			E_00014376		0.596%
	0.596%	0.596%	0.596%	0.503%	
Palacios			E_00014408		1.104%
	1.104%	1.104%	1.104%	0.503%	
Pleasanton			E_00014592		1.139%
	1.139%	1.139%	1.139%	0.503%	
Point Comfort			E_00014602		0.000%
	0.000%	0.000%	0.000%	0.503%	
Port Lavaca			E_00014623		2.102%
	2.102%	2.102%	2.102%	0.503%	
Portland			E_00014636		2.102%
	2.102%	2.102%	2.102%	0.503%	
Poteet			E_00014643		1.104%
	1.104%	1.082%	1.082%	0.503%	
Poth			E_00014644		0.596%
	0.596%	0.596%	0.584%	0.503%	
Premont			E_00014662		1.104%
	1.104%	1.104%	1.104%	0.503%	
Refugio			E_00014779		1.104%
	1.104%	1.082%	1.082%	0.503%	
Runge			E_00014941		0.596%
	0.596%	0.584%	0.584%	0.503%	
San Diego			E_00014989		1.139%
	1.139%	1.139%	1.139%	0.503%	
Sandy Oaks			E_00034815		0.000%
	0.000%	0.000%	0.000%	0.000%	
San Marcos			E_00015001		2.147%
	2.147%	2.147%	2.147%	0.503%	
Schulenburg			E_00015067		1.104%
	1.104%	1.082%	1.082%	0.503%	
Seadrift			E_00015080		0.596%
	0.596%	0.596%	0.584%	0.503%	
Seguin			E_00015092		2.147%
	2.147%	2.147%	2.147%	0.503%	
Selma			E_00015096		1.139%
	1.139%	1.139%	1.139%	0.503%	
Sinton			E_00015180		1.139%
	1.139%	1.139%	1.139%	0.503%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Smithville		E_00015203	1.104%
	1.104%	1.082%	1.082% 0.503%	
	Taft		E_00015412	1.104%
	1.104%	1.104%	1.104% 0.503%	
	Uhland		E_00015597	0.615%
	0.615%	0.615%	0.615% 0.503%	
	Universal City		E_00015611	2.080%
	2.080%	2.080%	2.080% 0.503%	
	Victoria		E_00015668	2.124%
	2.124%	2.124%	2.124% 0.503%	
	Weimar		E_00015766	0.596%
	0.596%	0.596%	0.596% 0.503%	
	Yorktown		E_00015986	0.596%
	0.596%	0.596%	0.584% 0.503%	

TCJA-STX

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX CUTS AND
 JOBS ACT REFUND RATE SCHEDULE NO. TCJA-STX

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division. The rates associated with this rider will be calculated in accordance with Appendix

1. The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15. APPENDIX 1

FFA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Franchise Rate

Franchise		Small			
	Large	Contract	Residential	Commercial	Commercial
City					
Industrial	Transportation				
Agua Dulce	E_00011376	2.000%	2.000%		0.000%
0.000%	0.000%				
Alice	E_00011407	3.000%	3.000%		3.000%
3.000%	0.000%				
Aransas Pass	E_00011466	2.000%	2.000%		0.000%
0.000%	0.000%				
Austin	E_00011520	5.000%	5.000%		5.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

5.000%	0.000%				
Bastrop		E_00011584	2.000%	2.000%	2.000%
2.000%	0.000%				
Beeville		E_00011642	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Bishop		E_00011703	2.000%	2.000%	2.000%
2.000%	0.000%				
Buda		E_00011863	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Cibolo		E_00012092	2.000%	2.000%	2.000%
2.000%	0.000%				
Converse		E_00012191	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Driscoll		E_00012450	2.000%	2.000%	2.000%
0.000%	0.000%				
Eagle Lake		E_00012471	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Edna		E_00012527	2.000%	2.000%	2.000%
2.000%	0.000%				
El Campo		E_00012533	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Elgin		E_00012556	3.000%	3.000%	3.000%
0.000%	0.000%				
Falls City		E_00012656	2.000%	2.000%	2.000%
2.000%	0.000%				
Floresville		E_00012703	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Freer		E_00012770	3.000%	3.000%	0.000%
0.000%	0.000%				
Ganado		E_00012810	2.000%	2.000%	0.000%
0.000%	0.000%				
Garden Ridge		E_00012818	2.000%	2.000%	2.000%
0.000%	0.000%				
Giddings		E_00012850	2.000%	2.000%	2.000%
0.000%	0.000%				
Goliad		E_00012886	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Gregory		E_00012954	2.000%	2.000%	0.000%
0.000%	0.000%				
Hallettsville		E_00013000	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Hondo		E_00013186	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Ingleside		E_00013271	2.000%	2.000%	2.000%
2.000%	0.000%				
Ingleside on the Bay		E_00013272	3.000%	3.000%	0.000%
0.000%	0.000%				

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Jourdanton		E_00013354	2.000%	2.000%	0.000%
0.000%	0.000%				
Karnes City		E_00013372	2.000%	2.000%	0.000%
0.000%	0.000%				
Kenedy		E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Kingsville		E_00013430	3.000%	3.000%	3.000%
0.000%	0.000%				
Kyle		E_00013470	2.000%	2.000%	
0.000%	0.000%	0.000%			
La Grange		E_00013478	2.000%	2.000%	2.000%
0.000%	0.000%				
La Coste		E_00013474	2.000%	2.000%	0.000%
0.000%	0.000%				
Laredo		E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%				
Marion		E_00013839	2.000%	2.000%	2.000%
2.000%	0.000%				
Mathis		E_00013865	3.000%	3.000%	3.000%
3.000%	0.000%				
New Braunfels		E_00014156	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Niederwald		E_00014185	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Nordheim		E_00014210	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Odem		E_00014325	2.000%	2.000%	2.000%
0.000%	0.000%				
Orange Grove		E_00014376	2.000%	2.000%	2.000%
2.000%	0.000%				
Palacios		E_00014408	2.000%	2.000%	0.000%
0.000%	0.000%				
Pleasanton		E_00014592	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Point Comfort		E_00014602	2.000%	2.000%	0.000%
0.000%	0.000%				
Port Lavaca		E_00014623	3.000%	3.000%	3.000%
3.000%	0.000%				
Portland		E_00014636	3.000%	3.000%	3.000%
3.000%	0.000%				
Poteet		E_00014643	2.000%	2.000%	0.000%
0.000%	0.000%				
Poth		E_00014644	2.000%	2.000%	
2.000%	0.000%	0.000%			
Premont		E_00014662	2.000%	2.000%	2.000%
2.000%	0.000%				
Refugio		E_00014779	2.000%	2.000%	0.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	0.000%	0.000%				
Runge			E_00014941	2.000%	2.000%	0.000%
	0.000%	0.000%				
San Diego			E_00014989	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
San Marcos			E_00015001	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
Sandy Oaks			E_00034815	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
Santa Clara			E_00034817	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
Schertz			E_00015063	5.000%	5.000%	
	5.000%	5.000%	7 cents/MCF			
Schulenburg			E_00015067	2.000%	2.000%	0.000%
	0.000%	0.000%				
Seadrift			E_00015080	2.000%	2.000%	
	2.000%	0.000%	0.000%			
Seguin			E_00015092	5.000%	5.000%	
	5.000%	5.000%	7 cents/MCF			
Selma			E_00015096	5.000%	5.000%	
	5.000%	5.000%	7 cents/MCF			
Sinton			E_00015180	5.000%	5.000%	
	5.000%	5.000%	7 cents/MCF			
Smithville			E_00015203	2.000%	2.000%	
	0.000%	0.000%	0.000%			
Taft			E_00015412	2.000%	2.000%	
	2.000%	2.000%	0.000%			
Uhland			E_00015597	5.000%	5.000%	
	5.000%	5.000%	7 cents/MCF			
Universal City			E_00015611	2.000%	2.000%	2.000%
	2.000%	0.000%				
Victoria			E_00015668	4.000%	4.000%	
	4.000%	4.000%	7 cents/MCF			
Weimar			E_00015766	2.000%	2.000%	2.000%
	2.000%	7 cents/MCF				
Yorktown			E_00015986	2.000%	2.000%	2.000%
	0.000%	0.000%				

City Franchise Factor

Franchise

Small
City

Large

Contract

Residential

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	Commercial	Commercial	Industrial	Transportation		
Commercial						
Agua Dulce				E_00011376	2.041%	2.041%
0.000%	0.000%	0.000%				
Alice				E_00011407	3.158%	3.158%
3.158%	3.158%	0.000%				
Aransas Pass				E_00011466	2.063%	2.063%
0.000%	0.000%	0.000%				
Austin				E_00011520	5.376%	5.376%
5.376%	5.376%	0.000%				
Bastrop				E_00011584	2.063%	2.063%
2.063%	2.063%	0.000%				
Beeville				E_00011642	4.255%	4.255%
4.255%	4.255%	7 cents/MCF				
Bishop				E_00011703	2.063%	2.063%
2.063%	2.063%	0.000%				
Buda				E_00011863	4.214%	4.214%
4.214%	4.214%	7 cents/MCF				
Cibolo				E_00012092	2.083%	2.083%
2.083%	2.083%	0.000%				
Converse				E_00012191	2.083%	2.083%
2.083%	2.083%	7 cents/MCF				
Driscoll				E_00012450	2.041%	2.041%
2.041%	0.000%	0.000%				
Eagle Lake				E_00012471	5.323%	5.323%
5.323%	5.323%	7 cents/MCF				
Edna				E_00012527	2.063%	2.063%
2.063%	2.063%	0.000%				
El Campo				E_00012533	5.376%	5.376%
5.376%	5.376%	7 cents/MCF				
Elgin				E_00012556	3.127%	3.127%
3.127%	0.000%	0.000%				
Falls City				E_00012656	2.041%	2.041%
2.041%	2.041%	0.000%				
Floresville				E_00012703	5.323%	5.323%
5.323%	5.323%	7 cents/MCF				
Freer				E_00012770	3.127%	3.127%
0.000%	0.000%	0.000%				
Ganado				E_00012810	2.053%	2.053%
0.000%	0.000%	0.000%				
Garden Ridge				E_00012818	2.063%	2.063%
2.063%	0.000%	0.000%				
Giddings				E_00012850	2.063%	2.063%
2.063%	0.000%	0.000%				
Goliad				E_00012886	5.296%	5.296%
5.296%	5.296%	7 cents/MCF				
Gregory				E_00012954	2.053%	2.053%
0.000%	0.000%	0.000%				

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 GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
Hallettsville	E_00013000	5.323%		5.323%
5.323%	5.323%	0.000%		
Hondo	E_00013186	4.214%		4.214%
4.214%	4.214%	7 cents/MCF		
Ingleside	E_00013271	2.063%		2.063%
2.063%	2.063%	0.000%		
Ingleside on the Bay	E_00013272	3.093%		3.093%
0.000%	0.000%	0.000%		
Jourdanton	E_00013354	2.063%		2.063%
0.000%	0.000%	0.000%		
Karnes City	E_00013372	2.063%		2.063%
0.000%	0.000%	0.000%		
Kenedy	E_00013395	2.063%		2.063%
2.063%	2.063%	7 cents/MCF		
Kingsville	E_00013430	3.158%		3.158%
3.158%	0.000%	0.000%		
Kyle	E_00013470	2.083%		2.083%
0.000%	0.000%	0.000%		
La Grange	E_00013478	2.063%		2.063%
2.063%	0.000%	0.000%		
La Coste	E_00013474	2.053%		2.053%
0.000%	0.000%	0.000%		
Laredo	E_00013598	4.255%		4.255%
4.255%	4.255%	0.000%		
Marion	E_00013839	2.053%		2.053%
2.053%	2.053%	0.000%		
Mathis	E_00013865	3.127%		3.127%
3.127%	3.127%	0.000%		
New Braunfels	E_00014156	5.376%		5.376%
5.376%	5.376%	0.000%		
Niederwald	E_00014185	4.167%		4.167%
4.167%	4.167%	7 cents/MCF		
Nordheim	E_00014210	5.263%		5.263%
5.263%	5.263%	7 cents/MCF		
Odem	E_00014325	2.053%		2.053%
2.053%	0.000%	0.000%		
Orange Grove	E_00014376	2.053%		2.053%
2.053%	2.053%	0.000%		
Palacios	E_00014408	2.063%		2.063%
0.000%	0.000%	0.000%		
Pleasanton	E_00014592	5.323%		5.323%
5.323%	5.323%	7 cents/MCF		
Point Comfort	E_00014602	2.041%		2.041%
0.000%	0.000%	0.000%		
Port Lavaca	E_00014623	3.158%		3.158%
3.158%	3.158%	0.000%		
Portland	E_00014636	3.158%		3.158%

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION				
	3.158%	3.158%	0.000%		
Poteet				E_00014643	2.063% 2.063%
	0.000%	0.000%	0.000%		
Poth				E_00014644	2.053% 2.053%
	2.053%	0.000%	0.000%		
Premont				E_00014662	2.063% 2.063%
	2.063%	2.063%	0.000%		
Refugio				E_00014779	2.063% 2.063%
	0.000%	0.000%	0.000%		
Runge				E_00014941	2.053% 2.053%
	0.000%	0.000%	0.000%		
San Diego				E_00014989	5.323% 5.323%
	5.323%	5.323%	7 cents/MCF		
San Marcos				E_00015001	5.376% 5.376%
	5.376%	5.376%	7 cents/MCF		
Sandy Oaks				E_00034815	5.263% 5.263%
	5.263%	5.263%	7 cents/MCF		
Santa Clara				E_00034817	5.263% 5.263%
	5.263%	5.263%	7 cents/MCF		
Schertz				E_00015063	5.376% 5.376%
	5.376%	5.376%	7 cents/MCF		
Schulenburg				E_00015067	2.063% 2.063%
	0.000%	0.000%	0.000%		
Seadrift				E_00015080	2.053% 2.053%
	2.053%	0.000%	0.000%		
Seguin				E_00015092	5.376% 5.376%
	5.376%	5.376%	7 cents/MCF		
Selma				E_00015096	5.323% 5.323%
	5.323%	5.323%	7 cents/MCF		
Sinton				E_00015180	5.323% 5.323%
	5.323%	5.323%	7 cents/MCF		
Smithville				E_00015203	2.063% 2.063%
	0.000%	0.000%	0.000%		
Taft				E_00015412	2.063% 2.063%
	2.063%	2.063%	0.000%		
Uhland				E_00015597	5.296% 5.296%
	5.296%	5.296%	7 cents/MCF		
Universal City				E_00015611	2.083% 2.083%
	2.083%	2.083%	0.000%		
Victoria				E_00015668	4.255% 4.255%
	4.255%	4.255%	7 cents/MCF		
Weimar				E_00015766	2.053% 2.053%
	2.053%	2.053%	0.000%		
Yorktown				E_00015986	2.053% 2.053%
	2.053%	0.000%	0.000%		

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.
2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.
3. Production Month: The month that gas cost related activities are completed.
4. Accounting Month: The month gas related activities are posted on the books and records of the Company.
5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

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7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

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RATE SCHEDULE

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c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

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DESCRIPTION

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
 The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.
 Collected from April 1, 2020 to April 30, 2020.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37308	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
7003	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7120	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7337	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7029	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7124	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7135	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7003	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7029	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7036	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	GANADO, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7120	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7124	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7132	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7149	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ODEM, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7276	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7347	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	TAFT, INC.			
7316	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7337	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7365	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
37308	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			

REASONS FOR FILING

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NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2020 GRIP app by Oper of Law

AMENDMENT(EXPLAIN): Effective 8/3/20: Amend the FFA10 and TA10 for Hondo

OTHER(EXPLAIN): See STXINC-1 & 2

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Pandy MIDDLE: LAST NAME: Livingston
 TITLE: Reg. Data Specialist
 ADDRESS LINE 1: P.O. Box 2628
 ADDRESS LINE 2:
 CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
 AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

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QUALITY OF SERVICE

QUAL_SERVICE_ID DESCRIPTION

RULE1 CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

1. DEFINITIONS

(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.

(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.

(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.

(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.

(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.

(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.

(g) Commission: Railroad Commission of Texas.

2. APPLICATION OF RULES

(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.

(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.

(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall

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become effective when filed with the appropriate regulatory authority.

3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

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(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid

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or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

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(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the

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Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves him/her.

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(2) Notwithstanding Paragraph

(1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration. (3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available. (e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards,

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letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually. (2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

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(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating

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units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of

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service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

- (1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;
- (2) The number and kind of units billed;
- (3) The applicable rate schedule title or code;
- (4) The total base bill;
- (5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (6) The date by which the customer must pay the bill in order to avoid penalty;
- (7) The total amount due after addition of any penalty for nonpayment within a designated period; and
- (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

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(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute; or

(2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required

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construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete

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response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement". A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

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(2) Definition of "Elderly person" -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS (1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program ("AMB") as an alternative to the Company's normal billing procedure. For "AMB" purposes, the following definitions shall apply:

(A) "Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) "Qualifying Customer" is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve (12) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly "Average Bill" computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill.

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Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service. (3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, "Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency," except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, ("Quality of Service Rules").

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and

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Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292847	MISC-18-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292854	MISC-18-4		manual add test
292855	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292852	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292853	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292854	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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		Rate Schedule.
292856	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292857	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292858	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292848	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292849	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292859	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292850	MISC-18-12	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active

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292851	MISC-18-13	meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292860	MISC-18-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2020
GAS CONSUMED: N AMENDMENT DATE: 08/03/2020 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION																																																																																				
PSIF-13	<p>PIPELINE SAFETY INSPECTION FEE: Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line. Collected from April 1, 2020 to April 30, 2020.</p>																																																																																				
STXINC-1	<p>RATE SCHEDULE STXINC-1</p> <p>The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:</p> <p>GSS-2097-I GSLV-628-I R-2097-I</p> <table border="1"> <thead> <tr> <th>City</th> <th>Authority</th> <th>Effective Date</th> </tr> </thead> <tbody> <tr><td>Agua Dulce</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Alice</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Aransas Pass</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Austin</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Bastrop</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Bishop</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Buda</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Cibolo</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Converse</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Driscoll</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Edna</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Elgin</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Falls City</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Freer</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Ganado</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Garden Ridge</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Giddings</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Gregory</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Hondo</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Ingleside</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Ingleside on the Bay</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Jourdanton</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Karnes City</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Kingsville</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Kyle</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>La Coste</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>La Grange</td><td>Operation of Law</td><td>5/23/2018</td></tr> </tbody> </table>	City	Authority	Effective Date	Agua Dulce	Operation of Law	5/23/2018	Alice	Operation of Law	5/23/2018	Aransas Pass	Operation of Law	5/23/2018	Austin	Operation of Law	5/23/2018	Bastrop	Operation of Law	5/23/2018	Bishop	Operation of Law	5/23/2018	Buda	Operation of Law	5/23/2018	Cibolo	Operation of Law	5/23/2018	Converse	Operation of Law	5/23/2018	Driscoll	Operation of Law	5/23/2018	Edna	Operation of Law	5/23/2018	Elgin	Operation of Law	5/23/2018	Falls City	Operation of Law	5/23/2018	Freer	Operation of Law	5/23/2018	Ganado	Operation of Law	5/23/2018	Garden Ridge	Operation of Law	5/23/2018	Giddings	Operation of Law	5/23/2018	Gregory	Operation of Law	5/23/2018	Hondo	Operation of Law	5/23/2018	Ingleside	Operation of Law	5/23/2018	Ingleside on the Bay	Operation of Law	5/23/2018	Jourdanton	Operation of Law	5/23/2018	Karnes City	Operation of Law	5/23/2018	Kingsville	Operation of Law	5/23/2018	Kyle	Operation of Law	5/23/2018	La Coste	Operation of Law	5/23/2018	La Grange	Operation of Law	5/23/2018
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TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Laredo	Operation of Law	5/23/2018
	Marion	Operation of Law	5/23/2018
	Mathis	Operation of Law	5/23/2018
	Niederwald	Operation of Law	5/23/2018
	Odem	Operation of Law	5/23/2018
	Orange Grove	Operation of Law	5/23/2018
	Point Comfort	Operation of Law	5/23/2018
	Port Lavaca	Operation of Law	5/23/2018
	Portland	Operation of Law	5/23/2018
	Poteet	Operation of Law	5/23/2018
	Poth	Operation of Law	5/23/2018
	Premont	Operation of Law	5/23/2018
	Refugio	Operation of Law	5/23/2018
	Runge	Operation of Law	5/23/2018
	Sandy Oaks	Operation of Law	5/23/2018
	Schulenburg	Operation of Law	5/23/2018
	Seadrift	Operation of Law	5/23/2018
	Smithville	Operation of Law	5/23/2018
	Taft	Operation of Law	5/23/2018
	Universal City	Operation of Law	5/23/2018
	Victoria	Operation of Law	5/23/2018
	Yorktown	Operation of Law	5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2097-I-GRIP 2019
- GSLV-628-I-GRIP 2019
- R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019
Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019
Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
GSS-2097-I-GRP 2020
R-2097-I-GRIP 2020
GSLV-628A-U-GRIP 2020
GSS-2097-U-GRP 2020
R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020
Runge	Operation of Law	6/18/2020
Schulenberg	Operation of Law	6/18/2020
Seadrift	Operation of Law	6/18/2020
Yorktown	Operation of Law	6/18/2020

STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U
GSLV-628-U
R-2097-U

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TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2097-I-GRIP 2019
- GSLV-628-I-GRIP 2019
- R-2097-IGRIP 2019
- GSS-2097-U-GRIP 2019
- GSLV-628-U-GRIP 2019
- R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019

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TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSLV-628A-I-GRIP 2020
- GSS-2097-I-GRP 2020
- R-2097-I-GRIP 2020
- GSLV-628A-U-GRIP 2020
- GSS-2097-U-GRP 2020
- R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc.*	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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TA-10	Railroad Commission
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CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	Small	Large			
City	Commercial	Industrial	Contract Transportation(2)	Residential	
Agua Dulce	0.000%	0.000%	E_00011376	0.000%	0.000%
Alice	1.997%	1.997%	E_00011407	1.997%	1.997%
Aransas Pass	1.070%	0.500%	E_00011466	1.070%	1.070%
Austin	1.997%	0.500%	E_00011520	1.997%	1.997%
Bastrop	1.070%	0.500%	E_00011584	1.070%	1.070%
Beeville	1.997%	0.500%	E_00011642	1.997%	1.997%
Bishop	1.070%	0.500%	E_00011703	1.070%	1.070%
Buda	1.070%	0.500%	E_00011863	1.070%	1.070%
Cibolo	1.997%	0.500%	E_00012092	1.997%	1.997%
Converse	1.997%	0.500%	E_00012191	1.997%	1.997%
Driscoll	0.000%	0.000%	E_00012450	0.000%	0.000%
Eagle Lake	1.070%	0.500%	E_00012471	1.070%	1.070%
Edna	1.070%	0.500%	E_00012527	1.070%	1.070%
El Campo	1.997%	0.500%	E_00012533	1.997%	1.997%
Elgin	1.070%	1.070%	E_00012556	1.070%	
Falls City	0.000%	0.000%	E_00012656	0.000%	0.000%
Floresville	1.070%	0.500%	E_00012703	1.070%	1.070%
Freer	1.070%	1.070%	E_00012770	1.070%	
Ganado	0.581%	0.581%	E_00012810	0.581%	0.581%
Garden Ridge	1.070%	0.500%	E_00012818	1.070%	1.070%
Giddings	1.070%	0.500%	E_00012850	1.070%	1.070%
Goliad	0.581%	0.581%	E_00012886	0.581%	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gregory			E_00012954	0.581%	0.581%
	0.581%	0.581%	0.500%		
Hallettsville			E_00013000	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Hondo			E_00013186	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Ingleside			E_00013271	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Ingleside on the Bay			E_00013272	0.000%	0.000%
	0.000%	0.000%	0.500%		
Jourdanton			E_00013354	1.070%	1.070%
	1.070%	1.070%	0.500%		
Karnes City			E_00013372	1.070%	1.070%
	1.070%	1.070%	0.500%		
Kenedy			E_00013395	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Kingsville			E_00013430	1.997%	
	1.997%	1.997%	1.997%	0.500%	
Kyle			E_00013470	1.997%	
	1.997%	1.997%	1.997%	0.500%	
La Grange			E_00013478	1.070%	1.070%
	1.070%	1.070%	0.500%		
La Coste			E_00013474	0.581%	
	0.581%	0.581%	0.581%	0.500%	
Laredo			E_00013598	1.997%	
	1.997%	1.997%	1.997%	0.500%	
Marion			E_00013839	0.581%	
	0.581%	0.581%	0.581%	0.500%	
Mathis			E_00013865	1.070%	
	1.070%	1.070%	1.070%	0.500%	
New Braunfels			E_00014156	1.997%	1.997%
	1.997%	1.997%	0.500%		
Niederwald			E_00014185	0.000%	
	0.000%	0.000%	0.000%	0.500%	
Nordheim			E_00014210	0.000%	
	0.000%	0.000%	0.000%	0.500%	
Odem			E_00014325	0.581%	
	0.581%	0.581%	0.581%	0.500%	
Orange Grove			E_00014376	0.581%	0.581%
	0.581%	0.581%	0.500%		
Palacios			E_00014408	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Pleasanton			E_00014592	1.070%	1.070%
	1.070%	1.070%	0.500%		
Point Comfort			E_00014602	0.000%	0.000%
	0.000%	0.000%	0.500%		
Port Lavaca			E_00014623	1.997%	1.997%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	1.997%	1.997%	0.500%		
Portland			E_00014636	1.997%	
1.997%	1.997%		1.997%	0.500%	
Poteet			E_00014643	1.070%	
1.070%	1.070%		1.070%	0.500%	
Poth			E_00014644	0.581%	
0.581%	0.581%		0.581%	0.500%	
Premont			E_00014662	1.070%	
1.070%	1.070%		1.070%	0.500%	
Refugio			E_00014779	1.070%	
1.070%	1.070%		1.070%	0.500%	
Runge			E_00014941	0.581%	
0.581%	0.581%		0.581%	0.500%	
San Diego			E_00014989	1.070%	1.070%
1.070%			1.070%	0.500%	
Sandy Oaks			E_00034815	0.000%	0.000%
0.000%			0.000%	0.000%	
San Marcos			E_00015001	1.997%	1.997%
1.997%			1.997%	0.500%	
Schertz			E_00015063	1.997%	
1.997%	1.997%		1.997%	0.500%	
Schulenburg			E_00015067	1.070%	1.070%
1.070%			1.070%	0.500%	
Seadrift			E_00015080	0.581%	
0.581%	0.581%		0.581%	0.500%	
Seguin			E_00015092	1.997%	
1.997%	1.997%		1.997%	0.500%	
Selma			E_00015096	1.070%	
1.070%	1.070%		1.070%	0.500%	
Sinton			E_00015180	1.070%	
1.070%	1.070%		1.070%	0.500%	
Smithville			E_00015203	1.070%	
1.070%	1.070%		1.070%	0.500%	
Taft			E_00015412	1.070%	
1.070%	1.070%		1.070%	0.500%	
Uhland			E_00015597	0.581%	
0.581%	0.581%		0.581%	0.500%	
Universal City			E_00015611	1.997%	
1.997%	1.997%		1.997%	0.500%	
Victoria			E_00015668	1.997%	
1.997%	1.997%		1.997%	0.500%	
Weimar			E_00015766	0.581%	
0.581%	0.581%		0.581%	0.500%	
Yorktown			E_00015986	0.581%	
0.581%	0.581%		0.581%	0.500%	

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors

Franchise

City	Small	Large	Contract	Residential
Commercial	Commercial	Industrial	Transportation	
Agua Dulce	0.000%	0.000%	E_00011376 0.503%	0.000% 0.000%
Alice	2.102%	2.102%	E_00011407 0.503%	2.102%
Aransas Pass	1.082%	1.082%	E_00011466 0.503%	1.104% 1.104%
Austin	2.147%	2.147%	E_00011520 0.529%	2.147%
Bastrop	1.104%	1.104%	E_00011584 0.503%	1.104%
Beeville	2.124%	2.124%	E_00011642 0.503%	2.124%
Bishop	1.104%	1.104%	E_00011703 0.503%	1.104%
Buda	1.127%	1.127%	E_00011863 0.503%	1.127%
Cibolo	2.080%	2.080%	E_00012092 0.503%	2.080%
Converse	2.080%	2.080%	E_00012191 0.503%	2.080%
Driscoll	0.000%	0.000%	E_00012450 0.503%	0.000%
Eagle Lake	1.139%	1.139%	E_00012471 0.503%	1.139%
Edna	1.104%	1.104%	E_00012527 0.503%	1.104%
El Campo	2.147%	2.147%	E_00012533 0.503%	2.147%
Elgin	1.115%	1.082%	E_00012556 0.503%	1.115%
Falls City	0.000%	0.000%	E_00012656 0.503%	0.000%
Floresville	1.139%	1.139%	E_00012703 0.503%	1.139%
Freer			E_00012770	1.115%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.115%	1.082%	1.082%	0.503%		
Ganado			E_00012810	0.596%	
0.596%	0.584%	0.584%	0.503%		
Garden Ridge			E_00012818	1.104%	1.104%
1.104%		1.082%	0.503%		
Giddings			E_00012850	1.104%	
1.104%	1.104%	1.082%	0.503%		
Goliad			E_00012886	0.615%	
0.615%	0.615%	0.615%	0.503%		
Gregory			E_00012954	0.596%	
0.596%	0.584%	0.584%	0.503%		
Hallettsville			E_00013000	1.139%	
1.139%	1.139%	1.139%	0.503%		
Hondo			E_00013186	1.127%	
1.127%	1.127%	1.127%	0.503%		
Ingleside			E_00013271	1.104%	
1.104%	1.104%	1.104%	0.503%		
Ingleside on the Bay			E_00013272	0.000%	
0.000%	0.000%	0.000%	0.503%		
Jourdanton			E_00013354	1.104%	
1.104%	1.082%	1.082%	0.503%		
Karnes City			E_00013372	1.104%	
1.104%	1.082%	1.082%	0.503%		
Kenedy			E_00013395	1.104%	
1.104%	1.104%	1.104%	0.503%		
Kingsville			E_00013430	2.102%	
2.102%	2.102%	2.038%	0.503%		
Kyle			E_00013470	2.080%	
2.080%	2.038%	2.038%	0.503%		
La Grange			E_00013478	1.104%	
1.104%	1.104%	1.082%	0.503%		
La Coste			E_00013474	0.596%	
0.596%	0.584%	0.584%	0.503%		
Laredo			E_00013598	2.124%	
2.124%	2.124%	2.124%	0.524%		
Marion			E_00013839	0.596%	
0.596%	0.596%	0.596%	0.503%		
Mathis			E_00013865	1.115%	
1.115%	1.115%	1.115%	0.503%		
New Braunfels			E_00014156	2.147%	
2.147%	2.147%	2.147%	0.503%		
Niederwald			E_00014185	0.000%	
0.000%	0.000%	0.000%	0.503%		
Nordheim			E_00014210	0.000%	
0.000%	0.000%	0.000%	0.503%		
Odem			E_00014325	0.596%	
0.596%	0.596%	0.584%	0.503%		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION			
	Orange Grove		E_00014376	0.596%
0.596%	0.596%	0.596%	0.503%	
	Palacios		E_00014408	1.104%
1.104%	1.104%	1.104%	0.503%	
	Pleasanton		E_00014592	1.139%
1.139%	1.139%	1.139%	0.503%	
	Point Comfort		E_00014602	0.000%
0.000%	0.000%	0.000%	0.503%	
	Port Lavaca		E_00014623	2.102%
2.102%	2.102%	2.102%	0.503%	
	Portland		E_00014636	2.102%
2.102%	2.102%	2.102%	0.503%	
	Poteet		E_00014643	1.104%
1.104%	1.082%	1.082%	0.503%	
	Poth		E_00014644	0.596%
0.596%	0.596%	0.584%	0.503%	
	Premont		E_00014662	1.104%
1.104%	1.104%	1.104%	0.503%	
	Refugio		E_00014779	1.104%
1.104%	1.082%	1.082%	0.503%	
	Runge		E_00014941	0.596%
0.596%	0.584%	0.584%	0.503%	
	San Diego		E_00014989	1.139%
1.139%	1.139%	1.139%	0.503%	
	Sandy Oaks		E_00034815	0.000%
0.000%	0.000%	0.000%	0.000%	
	San Marcos		E_00015001	2.147%
2.147%	2.147%	2.147%	0.503%	
	Schulenburg		E_00015067	1.104%
1.104%	1.082%	1.082%	0.503%	
	Seadrift		E_00015080	0.596%
0.596%	0.596%	0.584%	0.503%	
	Seguin		E_00015092	2.147%
2.147%	2.147%	2.147%	0.503%	
	Selma		E_00015096	1.139%
1.139%	1.139%	1.139%	0.503%	
	Sinton		E_00015180	1.139%
1.139%	1.139%	1.139%	0.503%	
	Smithville		E_00015203	1.104%
1.104%	1.082%	1.082%	0.503%	
	Taft		E_00015412	1.104%
1.104%	1.104%	1.104%	0.503%	
	Uhland		E_00015597	0.615%
0.615%	0.615%	0.615%	0.503%	
	Universal City		E_00015611	2.080%
2.080%	2.080%	2.080%	0.503%	
	Victoria		E_00015668	2.124%

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	2.124%	2.124%	2.124%	0.503%	
Weimar			E_00015766		0.596%
	0.596%	0.596%	0.596%	0.503%	
Yorktown			E_00015986		0.596%
	0.596%	0.596%	0.584%	0.503%	

TCJA-STX

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX CUTS AND
 JOBS ACT REFUND RATE SCHEDULE NO. TCJA-STX

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division. The rates associated with this rider will be calculated in accordance with Appendix

1. The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15. APPENDIX 1

FFA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Franchise Rate

City	Franchise		Contract	Residential	Commercial	Commercial
	Large	Small				
Industrial Transportation						
Agua Dulce	E_00011376		2.000%	2.000%		0.000%
	0.000%	0.000%				
Alice	E_00011407		3.000%	3.000%		3.000%
	3.000%	0.000%				
Aransas Pass	E_00011466		2.000%	2.000%		0.000%
	0.000%	0.000%				
Austin	E_00011520		5.000%	5.000%		5.000%
	5.000%	0.000%				
Bastrop	E_00011584		2.000%	2.000%		2.000%
	2.000%	0.000%				
Beeville	E_00011642		4.000%	4.000%		4.000%
	4.000%	7 cents/MCF				
Bishop	E_00011703		2.000%	2.000%		2.000%
	2.000%	0.000%				
Buda	E_00011863		4.000%	4.000%		4.000%
	4.000%	7 cents/MCF				
Cibolo	E_00012092		2.000%	2.000%		2.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2.000%	0.000%				
Converse		E_00012191	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Driscoll		E_00012450	2.000%	2.000%	2.000%
0.000%	0.000%				
Eagle Lake		E_00012471	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Edna		E_00012527	2.000%	2.000%	2.000%
2.000%	0.000%				
El Campo		E_00012533	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Elgin		E_00012556	3.000%	3.000%	3.000%
0.000%	0.000%				
Falls City		E_00012656	2.000%	2.000%	2.000%
2.000%	0.000%				
Floresville		E_00012703	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Freer		E_00012770	3.000%	3.000%	0.000%
0.000%	0.000%				
Ganado		E_00012810	2.000%	2.000%	0.000%
0.000%	0.000%				
Garden Ridge		E_00012818	2.000%	2.000%	2.000%
0.000%	0.000%				
Giddings		E_00012850	2.000%	2.000%	2.000%
0.000%	0.000%				
Goliad		E_00012886	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Gregory		E_00012954	2.000%	2.000%	0.000%
0.000%	0.000%				
Hallettsville		E_00013000	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Hondo		E_00013186	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Ingleside		E_00013271	2.000%	2.000%	2.000%
2.000%	0.000%				
Ingleside on the Bay		E_00013272	3.000%	3.000%	0.000%
0.000%	0.000%				
Jourdanton		E_00013354	2.000%	2.000%	0.000%
0.000%	0.000%				
Karnes City		E_00013372	2.000%	2.000%	0.000%
0.000%	0.000%				
Kenedy		E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Kingsville		E_00013430	3.000%	3.000%	3.000%
0.000%	0.000%				
Kyle		E_00013470	2.000%	2.000%	
0.000%	0.000%	0.000%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

La Grange			E_00013478	2.000%	2.000%	2.000%
0.000%	0.000%					
La Coste			E_00013474	2.000%	2.000%	0.000%
0.000%	0.000%					
Laredo			E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%					
Marion			E_00013839	2.000%	2.000%	2.000%
2.000%	0.000%					
Mathis			E_00013865	3.000%	3.000%	3.000%
3.000%	0.000%					
New Braunfels			E_00014156	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Niederwald			E_00014185	4.000%	4.000%	4.000%
4.000%	7 cents/MCF					
Nordheim			E_00014210	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Odem			E_00014325	2.000%	2.000%	2.000%
0.000%	0.000%					
Orange Grove			E_00014376	2.000%	2.000%	2.000%
2.000%	0.000%					
Palacios			E_00014408	2.000%	2.000%	0.000%
0.000%	0.000%					
Pleasanton			E_00014592	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Point Comfort			E_00014602	2.000%	2.000%	0.000%
0.000%	0.000%					
Port Lavaca			E_00014623	3.000%	3.000%	3.000%
3.000%	0.000%					
Portland			E_00014636	3.000%	3.000%	3.000%
3.000%	0.000%					
Poteet			E_00014643	2.000%	2.000%	0.000%
0.000%	0.000%					
Poth			E_00014644	2.000%	2.000%	
2.000%	0.000%	0.000%				
Premont			E_00014662	2.000%	2.000%	2.000%
2.000%	0.000%					
Refugio			E_00014779	2.000%	2.000%	0.000%
0.000%	0.000%					
Runge			E_00014941	2.000%	2.000%	0.000%
0.000%	0.000%					
San Diego			E_00014989	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
San Marcos			E_00015001	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Sandy Oaks			E_00034815	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Santa Clara			E_00034817	5.000%	5.000%	5.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

5.000%	7 cents/MCF				
Schertz		E_00015063	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Schulenburg		E_00015067	2.000%	2.000%	0.000%
0.000%	0.000%				
Seadrift		E_00015080	2.000%	2.000%	
2.000%	0.000%	0.000%			
Seguin		E_00015092	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Selma		E_00015096	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Sinton		E_00015180	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Smithville		E_00015203	2.000%	2.000%	
0.000%	0.000%	0.000%			
Taft		E_00015412	2.000%	2.000%	
2.000%	2.000%	0.000%			
Uhland		E_00015597	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF			
Universal City		E_00015611	2.000%	2.000%	2.000%
2.000%	0.000%				
Victoria		E_00015668	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF			
Weimar		E_00015766	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Yorktown		E_00015986	2.000%	2.000%	2.000%
0.000%	0.000%				

City Franchise Factor

Franchise

Small	Large			
City		Contract	Residential	
Commercial	Commercial	Industrial Transportation		
Agua Dulce		E_00011376	2.041%	2.041%
0.000%	0.000%	0.000%		
Alice		E_00011407	3.158%	3.158%
3.158%	3.158%	0.000%		
Aransas Pass		E_00011466	2.063%	2.063%
0.000%	0.000%	0.000%		
Austin		E_00011520	5.376%	5.376%
5.376%	5.376%	0.000%		
Bastrop		E_00011584	2.063%	2.063%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION				
2.063%	2.063%	0.000%			
Beeville			E_00011642	4.255%	4.255%
4.255%	4.255%	7 cents/MCF			
Bishop			E_00011703	2.063%	2.063%
2.063%	2.063%	0.000%			
Buda			E_00011863	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Cibolo			E_00012092	2.083%	2.083%
2.083%	2.083%	0.000%			
Converse			E_00012191	2.083%	2.083%
2.083%	2.083%	7 cents/MCF			
Driscoll			E_00012450	2.041%	2.041%
2.041%	0.000%	0.000%			
Eagle Lake			E_00012471	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Edna			E_00012527	2.063%	2.063%
2.063%	2.063%	0.000%			
El Campo			E_00012533	5.376%	5.376%
5.376%	5.376%	7 cents/MCF			
Elgin			E_00012556	3.127%	3.127%
3.127%	0.000%	0.000%			
Falls City			E_00012656	2.041%	2.041%
2.041%	2.041%	0.000%			
Floresville			E_00012703	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Freer			E_00012770	3.127%	3.127%
0.000%	0.000%	0.000%			
Ganado			E_00012810	2.053%	2.053%
0.000%	0.000%	0.000%			
Garden Ridge			E_00012818	2.063%	2.063%
2.063%	0.000%	0.000%			
Giddings			E_00012850	2.063%	2.063%
2.063%	0.000%	0.000%			
Goliad			E_00012886	5.296%	5.296%
5.296%	5.296%	7 cents/MCF			
Gregory			E_00012954	2.053%	2.053%
0.000%	0.000%	0.000%			
Hallettsville			E_00013000	5.323%	5.323%
5.323%	5.323%	0.000%			
Hondo			E_00013186	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Ingleside			E_00013271	2.063%	2.063%
2.063%	2.063%	0.000%			
Ingleside on the Bay			E_00013272	3.093%	3.093%
0.000%	0.000%	0.000%			
Jourdanton			E_00013354	2.063%	2.063%
0.000%	0.000%	0.000%			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Karnes City		E_00013372	2.063%	2.063%
	0.000%	0.000%	0.000%		
	Kenedy		E_00013395	2.063%	2.063%
	2.063%	2.063%	7 cents/MCF		
	Kingsville		E_00013430	3.158%	3.158%
	3.158%	0.000%	0.000%		
	Kyle		E_00013470	2.083%	2.083%
	0.000%	0.000%	0.000%		
	La Grange		E_00013478	2.063%	2.063%
	2.063%	0.000%	0.000%		
	La Coste		E_00013474	2.053%	2.053%
	0.000%	0.000%	0.000%		
	Laredo		E_00013598	4.255%	4.255%
	4.255%	4.255%	0.000%		
	Marion		E_00013839	2.053%	2.053%
	2.053%	2.053%	0.000%		
	Mathis		E_00013865	3.127%	3.127%
	3.127%	3.127%	0.000%		
	New Braunfels		E_00014156	5.376%	5.376%
	5.376%	5.376%	0.000%		
	Niederwald		E_00014185	4.167%	4.167%
	4.167%	4.167%	7 cents/MCF		
	Nordheim		E_00014210	5.263%	5.263%
	5.263%	5.263%	7 cents/MCF		
	Odem		E_00014325	2.053%	2.053%
	2.053%	0.000%	0.000%		
	Orange Grove		E_00014376	2.053%	2.053%
	2.053%	2.053%	0.000%		
	Palacios		E_00014408	2.063%	2.063%
	0.000%	0.000%	0.000%		
	Pleasanton		E_00014592	5.323%	5.323%
	5.323%	5.323%	7 cents/MCF		
	Point Comfort		E_00014602	2.041%	2.041%
	0.000%	0.000%	0.000%		
	Port Lavaca		E_00014623	3.158%	3.158%
	3.158%	3.158%	0.000%		
	Portland		E_00014636	3.158%	3.158%
	3.158%	3.158%	0.000%		
	Poteet		E_00014643	2.063%	2.063%
	0.000%	0.000%	0.000%		
	Poth		E_00014644	2.053%	2.053%
	2.053%	0.000%	0.000%		
	Premont		E_00014662	2.063%	2.063%
	2.063%	2.063%	0.000%		
	Refugio		E_00014779	2.063%	2.063%
	0.000%	0.000%	0.000%		
	Runge		E_00014941	2.053%	2.053%

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	0.000%	0.000%	0.000%		
San Diego				E_00014989	5.323%
5.323%	5.323%	7 cents/MCF			5.323%
San Marcos				E_00015001	5.376%
5.376%	5.376%	7 cents/MCF			5.376%
Sandy Oaks				E_00034815	5.263%
5.263%	5.263%	7 cents/MCF			5.263%
Santa Clara				E_00034817	5.263%
5.263%	5.263%	7 cents/MCF			5.263%
Schertz				E_00015063	5.376%
5.376%	5.376%	7 cents/MCF			5.376%
Schulenburg				E_00015067	2.063%
0.000%	0.000%	0.000%			2.063%
Seadrift				E_00015080	2.053%
2.053%	0.000%	0.000%			2.053%
Seguin				E_00015092	5.376%
5.376%	5.376%	7 cents/MCF			5.376%
Selma				E_00015096	5.323%
5.323%	5.323%	7 cents/MCF			5.323%
Sinton				E_00015180	5.323%
5.323%	5.323%	7 cents/MCF			5.323%
Smithville				E_00015203	2.063%
0.000%	0.000%	0.000%			2.063%
Taft				E_00015412	2.063%
2.063%	2.063%	0.000%			2.063%
Uhland				E_00015597	5.296%
5.296%	5.296%	7 cents/MCF			5.296%
Universal City				E_00015611	2.083%
2.083%	2.083%	0.000%			2.083%
Victoria				E_00015668	4.255%
4.255%	4.255%	7 cents/MCF			4.255%
Weimar				E_00015766	2.053%
2.053%	2.053%	0.000%			2.053%
Yorktown				E_00015986	2.053%
2.053%	0.000%	0.000%			2.053%

GSLV-628-I GRIP 2019

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 GENERAL SERVICE-LARGE VOLUME
 RATE SCHEDULE NO. GSLV-628-I GRIP 2019

 AVAILABILITY

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$126.70
- (2) Commodity Charge - All Ccf @ 14.65 \$0.07647

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. (e) Hurricane Surcharge - Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULESCHEDULE IDDESCRIPTION

other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of

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an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-16

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of

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financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period

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identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

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j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company

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shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

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RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7227	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
37308	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
7003	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BASTROP, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7036	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7173	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MARION, INC.			
7322	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7337	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	TAFT, INC.			
7369	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7365	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7029	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7124	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GOLIAD, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7135	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
40682	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
7003	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7029	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7036	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7069	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7087	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GANADO, INC.			

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GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7120	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7124	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7132	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7135	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7149	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ODEM, INC.			

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CUSTOMERS

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7276	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7337	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7347	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
37308	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			

REASONS FOR FILING

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2020 GRIP app by Oper of Law

AMENDMENT(EXPLAIN): Effective 8/3/20: Amend the FFA10 and TA10 for Hondo

OTHER(EXPLAIN): See STXINC-1 & 2

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> Large Volume Custimer	

PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Pandy MIDDLE: LAST NAME:Livingston
TITLE: Reg. Data Specialist
ADDRESS LINE 1: P.O. Box 2628
ADDRESS LINE 2:
CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292862	MISC-18-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292869	MISC-18-4		manual add test
292870	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292867	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292868	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292869	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

		Rate Schedule.
292871	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292872	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292873	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292863	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292864	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292874	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292865	MISC-18-12	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

292866	MISC-18-13	meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292866	MISC-18-13	Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292875	MISC-18-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2020
GAS CONSUMED: N AMENDMENT DATE: 08/03/2020 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION																																																																																				
PSIF-13	<p>PIPELINE SAFETY INSPECTION FEE: Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line. Collected from April 1, 2020 to April 30, 2020.</p>																																																																																				
STXINC-1	<p>RATE SCHEDULE STXINC-1</p> <p>The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:</p> <p>GSS-2097-I GSLV-628-I R-2097-I</p> <table border="1"> <thead> <tr> <th>City</th> <th>Authority</th> <th>Effective Date</th> </tr> </thead> <tbody> <tr><td>Agua Dulce</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Alice</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Aransas Pass</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Austin</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Bastrop</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Bishop</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Buda</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Cibolo</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Converse</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Driscoll</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Edna</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Elgin</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Falls City</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Freer</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Ganado</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Garden Ridge</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Giddings</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Gregory</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Hondo</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Ingleside</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Ingleside on the Bay</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Jourdanton</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Karnes City</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Kingsville</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>Kyle</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>La Coste</td><td>Operation of Law</td><td>5/23/2018</td></tr> <tr><td>La Grange</td><td>Operation of Law</td><td>5/23/2018</td></tr> </tbody> </table>	City	Authority	Effective Date	Agua Dulce	Operation of Law	5/23/2018	Alice	Operation of Law	5/23/2018	Aransas Pass	Operation of Law	5/23/2018	Austin	Operation of Law	5/23/2018	Bastrop	Operation of Law	5/23/2018	Bishop	Operation of Law	5/23/2018	Buda	Operation of Law	5/23/2018	Cibolo	Operation of Law	5/23/2018	Converse	Operation of Law	5/23/2018	Driscoll	Operation of Law	5/23/2018	Edna	Operation of Law	5/23/2018	Elgin	Operation of Law	5/23/2018	Falls City	Operation of Law	5/23/2018	Freer	Operation of Law	5/23/2018	Ganado	Operation of Law	5/23/2018	Garden Ridge	Operation of Law	5/23/2018	Giddings	Operation of Law	5/23/2018	Gregory	Operation of Law	5/23/2018	Hondo	Operation of Law	5/23/2018	Ingleside	Operation of Law	5/23/2018	Ingleside on the Bay	Operation of Law	5/23/2018	Jourdanton	Operation of Law	5/23/2018	Karnes City	Operation of Law	5/23/2018	Kingsville	Operation of Law	5/23/2018	Kyle	Operation of Law	5/23/2018	La Coste	Operation of Law	5/23/2018	La Grange	Operation of Law	5/23/2018
City	Authority	Effective Date																																																																																			
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Laredo	Operation of Law	5/23/2018
	Marion	Operation of Law	5/23/2018
	Mathis	Operation of Law	5/23/2018
	Niederwald	Operation of Law	5/23/2018
	Odem	Operation of Law	5/23/2018
	Orange Grove	Operation of Law	5/23/2018
	Point Comfort	Operation of Law	5/23/2018
	Port Lavaca	Operation of Law	5/23/2018
	Portland	Operation of Law	5/23/2018
	Poteet	Operation of Law	5/23/2018
	Poth	Operation of Law	5/23/2018
	Premont	Operation of Law	5/23/2018
	Refugio	Operation of Law	5/23/2018
	Runge	Operation of Law	5/23/2018
	Sandy Oaks	Operation of Law	5/23/2018
	Schulenburg	Operation of Law	5/23/2018
	Seadrift	Operation of Law	5/23/2018
	Smithville	Operation of Law	5/23/2018
	Taft	Operation of Law	5/23/2018
	Universal City	Operation of Law	5/23/2018
	Victoria	Operation of Law	5/23/2018
	Yorktown	Operation of Law	5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2097-I-GRIP 2019
- GSLV-628-I-GRIP 2019
- R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019
Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019
Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
 GSS-2097-I-GRP 2020
 R-2097-I-GRIP 2020
 GSLV-628A-U-GRIP 2020
 GSS-2097-U-GRP 2020
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020
Runge	Operation of Law	6/18/2020
Schulenberg	Operation of Law	6/18/2020
Seadrift	Operation of Law	6/18/2020
Yorktown	Operation of Law	6/18/2020

STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U
 GSLV-628-U
 R-2097-U

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2097-I-GRIP 2019
- GSLV-628-I-GRIP 2019
- R-2097-IGRIP 2019
- GSS-2097-U-GRIP 2019
- GSLV-628-U-GRIP 2019
- R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSLV-628A-I-GRIP 2020
- GSS-2097-I-GRP 2020
- R-2097-I-GRIP 2020
- GSLV-628A-U-GRIP 2020
- GSS-2097-U-GRP 2020
- R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc.*	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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TA-10	Railroad Commission
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CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Small		Large		
	City		Commercial	Industrial	Contract Residential
	Commercial	Commercial	Commercial	Transportation(2)	
Agua Dulce				E_00011376	0.000% 0.000%
	0.000%	0.000%	0.500%		
Alice				E_00011407	1.997% 1.997%
	1.997%	1.997%	0.500%		
Aransas Pass				E_00011466	1.070% 1.070%
	1.070%	1.070%	0.500%		
Austin				E_00011520	1.997% 1.997%
	1.997%	1.997%	0.500%		
Bastrop				E_00011584	1.070% 1.070%
	1.070%	1.070%	0.500%		
Beeville				E_00011642	1.997% 1.997%
	1.997%	1.997%	0.500%		
Bishop				E_00011703	1.070% 1.070%
	1.070%	1.070%	0.500%		
Buda				E_00011863	1.070% 1.070%
	1.070%	1.070%	0.500%		
Cibolo				E_00012092	1.997% 1.997%
	1.997%	1.997%	0.500%		
Converse				E_00012191	1.997% 1.997%
	1.997%	1.997%	0.500%		
Driscoll				E_00012450	0.000% 0.000%
	0.000%	0.000%	0.500%		
Eagle Lake				E_00012471	1.070% 1.070%
	1.070%	1.070%	0.500%		
Edna				E_00012527	1.070% 1.070%
	1.070%	1.070%	0.500%		
El Campo				E_00012533	1.997% 1.997%
	1.997%	1.997%	0.500%		
Elgin				E_00012556	1.070%
	1.070%	1.070%	1.070%	0.500%	
Falls City				E_00012656	0.000% 0.000%
	0.000%	0.000%	0.500%		
Floresville				E_00012703	1.070% 1.070%
	1.070%	1.070%	0.500%		
Freer				E_00012770	1.070%
	1.070%	1.070%	1.070%	0.500%	
Ganado				E_00012810	0.581% 0.581%
	0.581%	0.581%	0.500%		
Garden Ridge				E_00012818	1.070% 1.070%
	1.070%	1.070%	0.500%		
Giddings				E_00012850	1.070% 1.070%
	1.070%	1.070%	0.500%		
Goliad				E_00012886	0.581%
	0.581%	0.581%	0.581%	0.500%	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gregory			E_00012954	0.581%	0.581%
	0.581%	0.581%	0.500%		
Hallettsville			E_00013000	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Hondo			E_00013186	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Ingleside			E_00013271	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Ingleside on the Bay			E_00013272	0.000%	0.000%
	0.000%	0.000%	0.500%		
Jourdanton			E_00013354	1.070%	1.070%
	1.070%	1.070%	1.070%	0.500%	
Karnes City			E_00013372	1.070%	1.070%
	1.070%	1.070%	1.070%	0.500%	
Kenedy			E_00013395	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Kingsville			E_00013430	1.997%	
	1.997%	1.997%	1.997%	0.500%	
Kyle			E_00013470	1.997%	
	1.997%	1.997%	1.997%	0.500%	
La Grange			E_00013478	1.070%	1.070%
	1.070%	1.070%	1.070%	0.500%	
La Coste			E_00013474	0.581%	
	0.581%	0.581%	0.581%	0.500%	
Laredo			E_00013598	1.997%	
	1.997%	1.997%	1.997%	0.500%	
Marion			E_00013839	0.581%	
	0.581%	0.581%	0.581%	0.500%	
Mathis			E_00013865	1.070%	
	1.070%	1.070%	1.070%	0.500%	
New Braunfels			E_00014156	1.997%	1.997%
	1.997%	1.997%	1.997%	0.500%	
Niederwald			E_00014185	0.000%	
	0.000%	0.000%	0.000%	0.500%	
Nordheim			E_00014210	0.000%	
	0.000%	0.000%	0.000%	0.500%	
Odem			E_00014325	0.581%	
	0.581%	0.581%	0.581%	0.500%	
Orange Grove			E_00014376	0.581%	0.581%
	0.581%	0.581%	0.581%	0.500%	
Palacios			E_00014408	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Pleasanton			E_00014592	1.070%	1.070%
	1.070%	1.070%	1.070%	0.500%	
Point Comfort			E_00014602	0.000%	0.000%
	0.000%	0.000%	0.000%	0.500%	
Port Lavaca			E_00014623	1.997%	1.997%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	1.997%	1.997%	0.500%	
Portland			E_00014636	1.997%
1.997%	1.997%		1.997%	0.500%
Poteet			E_00014643	1.070%
1.070%	1.070%		1.070%	0.500%
Poth			E_00014644	0.581%
0.581%	0.581%		0.581%	0.500%
Premont			E_00014662	1.070%
1.070%	1.070%		1.070%	0.500%
Refugio			E_00014779	1.070%
1.070%	1.070%		1.070%	0.500%
Runge			E_00014941	0.581%
0.581%	0.581%		0.581%	0.500%
San Diego			E_00014989	1.070%
	1.070%		1.070%	0.500%
Sandy Oaks			E_00034815	0.000%
	0.000%		0.000%	0.000%
San Marcos			E_00015001	1.997%
	1.997%		1.997%	0.500%
Schertz			E_00015063	1.997%
1.997%	1.997%		1.997%	0.500%
Schulenburg			E_00015067	1.070%
	1.070%		1.070%	0.500%
Seadrift			E_00015080	0.581%
0.581%	0.581%		0.581%	0.500%
Seguin			E_00015092	1.997%
1.997%	1.997%		1.997%	0.500%
Selma			E_00015096	1.070%
1.070%	1.070%		1.070%	0.500%
Sinton			E_00015180	1.070%
1.070%	1.070%		1.070%	0.500%
Smithville			E_00015203	1.070%
1.070%	1.070%		1.070%	0.500%
Taft			E_00015412	1.070%
1.070%	1.070%		1.070%	0.500%
Uhland			E_00015597	0.581%
0.581%	0.581%		0.581%	0.500%
Universal City			E_00015611	1.997%
1.997%	1.997%		1.997%	0.500%
Victoria			E_00015668	1.997%
1.997%	1.997%		1.997%	0.500%
Weimar			E_00015766	0.581%
0.581%	0.581%		0.581%	0.500%
Yorktown			E_00015986	0.581%
0.581%	0.581%		0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors

Franchise

City	Small	Large	Contract	Residential
Commercial	Commercial	Industrial	Transportation	
Agua Dulce	0.000%	0.000%	E_00011376 0.503%	0.000% 0.000%
Alice	2.102%	2.102%	E_00011407 0.503%	2.102%
Aransas Pass	1.082%	1.082%	E_00011466 0.503%	1.104% 1.104%
Austin	2.147%	2.147%	E_00011520 0.529%	2.147%
Bastrop	1.104%	1.104%	E_00011584 0.503%	1.104%
Beeville	2.124%	2.124%	E_00011642 0.503%	2.124%
Bishop	1.104%	1.104%	E_00011703 0.503%	1.104%
Buda	1.127%	1.127%	E_00011863 0.503%	1.127%
Cibolo	2.080%	2.080%	E_00012092 0.503%	2.080%
Converse	2.080%	2.080%	E_00012191 0.503%	2.080%
Driscoll	0.000%	0.000%	E_00012450 0.503%	0.000%
Eagle Lake	1.139%	1.139%	E_00012471 0.503%	1.139%
Edna	1.104%	1.104%	E_00012527 0.503%	1.104%
El Campo	2.147%	2.147%	E_00012533 0.503%	2.147%
Elgin	1.115%	1.082%	E_00012556 0.503%	1.115%
Falls City	0.000%	0.000%	E_00012656 0.503%	0.000%
Floresville	1.139%	1.139%	E_00012703 0.503%	1.139%
Freer			E_00012770	1.115%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.115%	1.082%	1.082%	0.503%		
Ganado			E_00012810	0.596%	
0.596%	0.584%	0.584%	0.503%		
Garden Ridge			E_00012818	1.104%	1.104%
1.104%		1.082%	0.503%		
Giddings			E_00012850	1.104%	
1.104%	1.104%	1.082%	0.503%		
Goliad			E_00012886	0.615%	
0.615%	0.615%	0.615%	0.503%		
Gregory			E_00012954	0.596%	
0.596%	0.584%	0.584%	0.503%		
Hallettsville			E_00013000	1.139%	
1.139%	1.139%	1.139%	0.503%		
Hondo			E_00013186	1.127%	
1.127%	1.127%	1.127%	0.503%		
Ingleside			E_00013271	1.104%	
1.104%	1.104%	1.104%	0.503%		
Ingleside on the Bay			E_00013272	0.000%	
0.000%	0.000%	0.000%	0.503%		
Jourdanton			E_00013354	1.104%	
1.104%	1.082%	1.082%	0.503%		
Karnes City			E_00013372	1.104%	
1.104%	1.082%	1.082%	0.503%		
Kenedy			E_00013395	1.104%	
1.104%	1.104%	1.104%	0.503%		
Kingsville			E_00013430	2.102%	
2.102%	2.102%	2.038%	0.503%		
Kyle			E_00013470	2.080%	
2.080%	2.038%	2.038%	0.503%		
La Grange			E_00013478	1.104%	
1.104%	1.104%	1.082%	0.503%		
La Coste			E_00013474	0.596%	
0.596%	0.584%	0.584%	0.503%		
Laredo			E_00013598	2.124%	
2.124%	2.124%	2.124%	0.524%		
Marion			E_00013839	0.596%	
0.596%	0.596%	0.596%	0.503%		
Mathis			E_00013865	1.115%	
1.115%	1.115%	1.115%	0.503%		
New Braunfels			E_00014156	2.147%	
2.147%	2.147%	2.147%	0.503%		
Niederwald			E_00014185	0.000%	
0.000%	0.000%	0.000%	0.503%		
Nordheim			E_00014210	0.000%	
0.000%	0.000%	0.000%	0.503%		
Odem			E_00014325	0.596%	
0.596%	0.596%	0.584%	0.503%		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Orange Grove			E_00014376	0.596%
0.596%	0.596%	0.596%	0.503%	
Palacios			E_00014408	1.104%
1.104%	1.104%	1.104%	0.503%	
Pleasanton			E_00014592	1.139%
1.139%	1.139%	1.139%	0.503%	
Point Comfort			E_00014602	0.000%
0.000%	0.000%	0.000%	0.503%	
Port Lavaca			E_00014623	2.102%
2.102%	2.102%	2.102%	0.503%	
Portland			E_00014636	2.102%
2.102%	2.102%	2.102%	0.503%	
Poteet			E_00014643	1.104%
1.104%	1.082%	1.082%	0.503%	
Poth			E_00014644	0.596%
0.596%	0.596%	0.584%	0.503%	
Premont			E_00014662	1.104%
1.104%	1.104%	1.104%	0.503%	
Refugio			E_00014779	1.104%
1.104%	1.082%	1.082%	0.503%	
Runge			E_00014941	0.596%
0.596%	0.584%	0.584%	0.503%	
San Diego			E_00014989	1.139%
1.139%	1.139%	1.139%	0.503%	
Sandy Oaks			E_00034815	0.000%
0.000%	0.000%	0.000%	0.000%	
San Marcos			E_00015001	2.147%
2.147%	2.147%	2.147%	0.503%	
Schulenburg			E_00015067	1.104%
1.104%	1.082%	1.082%	0.503%	
Seadrift			E_00015080	0.596%
0.596%	0.596%	0.584%	0.503%	
Seguin			E_00015092	2.147%
2.147%	2.147%	2.147%	0.503%	
Selma			E_00015096	1.139%
1.139%	1.139%	1.139%	0.503%	
Sinton			E_00015180	1.139%
1.139%	1.139%	1.139%	0.503%	
Smithville			E_00015203	1.104%
1.104%	1.082%	1.082%	0.503%	
Taft			E_00015412	1.104%
1.104%	1.104%	1.104%	0.503%	
Uhland			E_00015597	0.615%
0.615%	0.615%	0.615%	0.503%	
Universal City			E_00015611	2.080%
2.080%	2.080%	2.080%	0.503%	
Victoria			E_00015668	2.124%

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	2.124%	2.124%	2.124%	0.503%	
Weimar			E_00015766		0.596%
	0.596%	0.596%	0.596%	0.503%	
Yorktown			E_00015986		0.596%
	0.596%	0.596%	0.584%	0.503%	

TCJA-STX

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX CUTS AND
 JOBS ACT REFUND RATE SCHEDULE NO. TCJA-STX

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division. The rates associated with this rider will be calculated in accordance with Appendix

1. The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15. APPENDIX 1

FFA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Franchise Rate

City	Franchise		Contract	Residential	Commercial	Commercial
	Large	Small				
Industrial Transportation						
Agua Dulce	E_00011376		2.000%	2.000%		0.000%
	0.000%	0.000%				
Alice	E_00011407		3.000%	3.000%		3.000%
	3.000%	0.000%				
Aransas Pass	E_00011466		2.000%	2.000%		0.000%
	0.000%	0.000%				
Austin	E_00011520		5.000%	5.000%		5.000%
	5.000%	0.000%				
Bastrop	E_00011584		2.000%	2.000%		2.000%
	2.000%	0.000%				
Beeville	E_00011642		4.000%	4.000%		4.000%
	4.000%	7 cents/MCF				
Bishop	E_00011703		2.000%	2.000%		2.000%
	2.000%	0.000%				
Buda	E_00011863		4.000%	4.000%		4.000%
	4.000%	7 cents/MCF				
Cibolo	E_00012092		2.000%	2.000%		2.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2.000%	0.000%				
Converse		E_00012191	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Driscoll		E_00012450	2.000%	2.000%	2.000%
0.000%	0.000%				
Eagle Lake		E_00012471	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Edna		E_00012527	2.000%	2.000%	2.000%
2.000%	0.000%				
El Campo		E_00012533	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Elgin		E_00012556	3.000%	3.000%	3.000%
0.000%	0.000%				
Falls City		E_00012656	2.000%	2.000%	2.000%
2.000%	0.000%				
Floresville		E_00012703	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Freer		E_00012770	3.000%	3.000%	0.000%
0.000%	0.000%				
Ganado		E_00012810	2.000%	2.000%	0.000%
0.000%	0.000%				
Garden Ridge		E_00012818	2.000%	2.000%	2.000%
0.000%	0.000%				
Giddings		E_00012850	2.000%	2.000%	2.000%
0.000%	0.000%				
Goliad		E_00012886	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Gregory		E_00012954	2.000%	2.000%	0.000%
0.000%	0.000%				
Hallettsville		E_00013000	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Hondo		E_00013186	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Ingleside		E_00013271	2.000%	2.000%	2.000%
2.000%	0.000%				
Ingleside on the Bay		E_00013272	3.000%	3.000%	0.000%
0.000%	0.000%				
Jourdanton		E_00013354	2.000%	2.000%	0.000%
0.000%	0.000%				
Karnes City		E_00013372	2.000%	2.000%	0.000%
0.000%	0.000%				
Kenedy		E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Kingsville		E_00013430	3.000%	3.000%	3.000%
0.000%	0.000%				
Kyle		E_00013470	2.000%	2.000%	
0.000%	0.000%	0.000%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

La Grange			E_00013478	2.000%	2.000%	2.000%
0.000%	0.000%					
La Coste			E_00013474	2.000%	2.000%	0.000%
0.000%	0.000%					
Laredo			E_00013598	4.000%	4.000%	4.000%
4.000%	4.000%					
Marion			E_00013839	2.000%	2.000%	2.000%
2.000%	0.000%					
Mathis			E_00013865	3.000%	3.000%	3.000%
3.000%	0.000%					
New Braunfels			E_00014156	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Niederwald			E_00014185	4.000%	4.000%	4.000%
4.000%	7 cents/MCF					
Nordheim			E_00014210	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Odem			E_00014325	2.000%	2.000%	2.000%
0.000%	0.000%					
Orange Grove			E_00014376	2.000%	2.000%	2.000%
2.000%	0.000%					
Palacios			E_00014408	2.000%	2.000%	0.000%
0.000%	0.000%					
Pleasanton			E_00014592	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Point Comfort			E_00014602	2.000%	2.000%	0.000%
0.000%	0.000%					
Port Lavaca			E_00014623	3.000%	3.000%	3.000%
3.000%	0.000%					
Portland			E_00014636	3.000%	3.000%	3.000%
3.000%	0.000%					
Poteet			E_00014643	2.000%	2.000%	0.000%
0.000%	0.000%					
Poth			E_00014644	2.000%	2.000%	
2.000%	0.000%	0.000%				
Premont			E_00014662	2.000%	2.000%	2.000%
2.000%	0.000%					
Refugio			E_00014779	2.000%	2.000%	0.000%
0.000%	0.000%					
Runge			E_00014941	2.000%	2.000%	0.000%
0.000%	0.000%					
San Diego			E_00014989	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
San Marcos			E_00015001	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Sandy Oaks			E_00034815	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Santa Clara			E_00034817	5.000%	5.000%	5.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	5.000%		7 cents/MCF			
Schertz				E_00015063	5.000%	5.000%
5.000%	5.000%		7 cents/MCF			
Schulenburg				E_00015067	2.000%	2.000% 0.000%
0.000%	0.000%					
Seadrift				E_00015080	2.000%	2.000%
2.000%	0.000%		0.000%			
Seguin				E_00015092	5.000%	5.000%
5.000%	5.000%		7 cents/MCF			
Selma				E_00015096	5.000%	5.000%
5.000%	5.000%		7 cents/MCF			
Sinton				E_00015180	5.000%	5.000%
5.000%	5.000%		7 cents/MCF			
Smithville				E_00015203	2.000%	2.000%
0.000%	0.000%		0.000%			
Taft				E_00015412	2.000%	2.000%
2.000%	2.000%		0.000%			
Uhland				E_00015597	5.000%	5.000%
5.000%	5.000%		7 cents/MCF			
Universal City				E_00015611	2.000%	2.000% 2.000%
2.000%	0.000%					
Victoria				E_00015668	4.000%	4.000%
4.000%	4.000%		7 cents/MCF			
Weimar				E_00015766	2.000%	2.000% 2.000%
2.000%	7 cents/MCF					
Yorktown				E_00015986	2.000%	2.000% 2.000%
0.000%	0.000%					

City Franchise Factor

Franchise

	Small		Large			
City				Contract		Residential
Commercial	Commercial		Industrial	Transportation		
Agua Dulce				E_00011376	2.041%	2.041%
0.000%	0.000%		0.000%			
Alice				E_00011407	3.158%	3.158%
3.158%	3.158%		0.000%			
Aransas Pass				E_00011466	2.063%	2.063%
0.000%	0.000%		0.000%			
Austin				E_00011520	5.376%	5.376%
5.376%	5.376%		0.000%			
Bastrop				E_00011584	2.063%	2.063%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION				
2.063%	2.063%	0.000%			
Beeville			E_00011642	4.255%	4.255%
4.255%	4.255%	7 cents/MCF			
Bishop			E_00011703	2.063%	2.063%
2.063%	2.063%	0.000%			
Buda			E_00011863	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Cibolo			E_00012092	2.083%	2.083%
2.083%	2.083%	0.000%			
Converse			E_00012191	2.083%	2.083%
2.083%	2.083%	7 cents/MCF			
Driscoll			E_00012450	2.041%	2.041%
2.041%	0.000%	0.000%			
Eagle Lake			E_00012471	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Edna			E_00012527	2.063%	2.063%
2.063%	2.063%	0.000%			
El Campo			E_00012533	5.376%	5.376%
5.376%	5.376%	7 cents/MCF			
Elgin			E_00012556	3.127%	3.127%
3.127%	0.000%	0.000%			
Falls City			E_00012656	2.041%	2.041%
2.041%	2.041%	0.000%			
Floresville			E_00012703	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Freer			E_00012770	3.127%	3.127%
0.000%	0.000%	0.000%			
Ganado			E_00012810	2.053%	2.053%
0.000%	0.000%	0.000%			
Garden Ridge			E_00012818	2.063%	2.063%
2.063%	0.000%	0.000%			
Giddings			E_00012850	2.063%	2.063%
2.063%	0.000%	0.000%			
Goliad			E_00012886	5.296%	5.296%
5.296%	5.296%	7 cents/MCF			
Gregory			E_00012954	2.053%	2.053%
0.000%	0.000%	0.000%			
Hallettsville			E_00013000	5.323%	5.323%
5.323%	5.323%	0.000%			
Hondo			E_00013186	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Ingleside			E_00013271	2.063%	2.063%
2.063%	2.063%	0.000%			
Ingleside on the Bay			E_00013272	3.093%	3.093%
0.000%	0.000%	0.000%			
Jourdanton			E_00013354	2.063%	2.063%
0.000%	0.000%	0.000%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
Karnes City	E_00013372	2.063%	2.063%
0.000%	0.000%	0.000%	
Kenedy	E_00013395	2.063%	2.063%
2.063%	2.063%	7 cents/MCF	
Kingsville	E_00013430	3.158%	3.158%
3.158%	0.000%	0.000%	
Kyle	E_00013470	2.083%	2.083%
0.000%	0.000%	0.000%	
La Grange	E_00013478	2.063%	2.063%
2.063%	0.000%	0.000%	
La Coste	E_00013474	2.053%	2.053%
0.000%	0.000%	0.000%	
Laredo	E_00013598	4.255%	4.255%
4.255%	4.255%	0.000%	
Marion	E_00013839	2.053%	2.053%
2.053%	2.053%	0.000%	
Mathis	E_00013865	3.127%	3.127%
3.127%	3.127%	0.000%	
New Braunfels	E_00014156	5.376%	5.376%
5.376%	5.376%	0.000%	
Niederwald	E_00014185	4.167%	4.167%
4.167%	4.167%	7 cents/MCF	
Nordheim	E_00014210	5.263%	5.263%
5.263%	5.263%	7 cents/MCF	
Odem	E_00014325	2.053%	2.053%
2.053%	0.000%	0.000%	
Orange Grove	E_00014376	2.053%	2.053%
2.053%	2.053%	0.000%	
Palacios	E_00014408	2.063%	2.063%
0.000%	0.000%	0.000%	
Pleasanton	E_00014592	5.323%	5.323%
5.323%	5.323%	7 cents/MCF	
Point Comfort	E_00014602	2.041%	2.041%
0.000%	0.000%	0.000%	
Port Lavaca	E_00014623	3.158%	3.158%
3.158%	3.158%	0.000%	
Portland	E_00014636	3.158%	3.158%
3.158%	3.158%	0.000%	
Poteet	E_00014643	2.063%	2.063%
0.000%	0.000%	0.000%	
Poth	E_00014644	2.053%	2.053%
2.053%	0.000%	0.000%	
Premont	E_00014662	2.063%	2.063%
2.063%	2.063%	0.000%	
Refugio	E_00014779	2.063%	2.063%
0.000%	0.000%	0.000%	
Runge	E_00014941	2.053%	2.053%

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	0.000%	0.000%	0.000%		
San Diego				E_00014989	5.323%
5.323%	5.323%	7 cents/MCF			5.323%
San Marcos				E_00015001	5.376%
5.376%	5.376%	7 cents/MCF			5.376%
Sandy Oaks				E_00034815	5.263%
5.263%	5.263%	7 cents/MCF			5.263%
Santa Clara				E_00034817	5.263%
5.263%	5.263%	7 cents/MCF			5.263%
Schertz				E_00015063	5.376%
5.376%	5.376%	7 cents/MCF			5.376%
Schulenburg				E_00015067	2.063%
0.000%	0.000%	0.000%			2.063%
Seadrift				E_00015080	2.053%
2.053%	0.000%	0.000%			2.053%
Seguin				E_00015092	5.376%
5.376%	5.376%	7 cents/MCF			5.376%
Selma				E_00015096	5.323%
5.323%	5.323%	7 cents/MCF			5.323%
Sinton				E_00015180	5.323%
5.323%	5.323%	7 cents/MCF			5.323%
Smithville				E_00015203	2.063%
0.000%	0.000%	0.000%			2.063%
Taft				E_00015412	2.063%
2.063%	2.063%	0.000%			2.063%
Uhland				E_00015597	5.296%
5.296%	5.296%	7 cents/MCF			5.296%
Universal City				E_00015611	2.083%
2.083%	2.083%	0.000%			2.083%
Victoria				E_00015668	4.255%
4.255%	4.255%	7 cents/MCF			4.255%
Weimar				E_00015766	2.053%
2.053%	2.053%	0.000%			2.053%
Yorktown				E_00015986	2.053%
2.053%	0.000%	0.000%			2.053%

GSLV-628A-U-GRIP2020

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION RATE SHEET
 GENERAL SERVICE-LARGE VOLUME
 RATE SCHEDULE NO. GSLV-628A-U-GRIP 2020

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the South Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

The cities that ceded jurisdiction to the Commission in the South Texas Division include Beeville, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Schertz, Seguin, Selma, Sinton, and Weimar.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$145.43 1
- (2) Commodity Charge - All Ccf @ 14.65 \$0.07647

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge - Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

Notes:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1 Customer Charge \$ 99.50 (GUD 10669)
 2019 GRIP Charge 27.20 (GUD 10833)
 2020 GRIP Charge 18.73 (GUD 10947)
 Total Customer Charge \$145.43

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer.

Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters.

The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors.

Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULESCHEDULE IDDESCRIPTION

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas.

Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas.

The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-16

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULESCHEDULE IDDESCRIPTION

AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume

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DESCRIPTION

Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into

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GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount

GAS SERVICES DIVISION

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by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

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H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32879	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
40683	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
7004	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N			
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7070	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N			
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N			
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7150	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
23638	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
7228	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
23639	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			

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CUSTOMERS				
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7244	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7308	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7379	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BLESSING			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7496	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BANQUETE			
7119	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7255	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7277	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
23637	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
32464	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7314	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7348	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HEBBRONVILLE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7456	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
40683	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7004	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7030	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7070	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7107	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7136	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7194	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7280	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: GUD10038/10151/10257/10346/10435/10509/10618/10669/10833/10947
CITY ORDINANCE NO: 2020 GRIP app by Oper of Law
AMENDMENT(EXPLAIN): Effective 8/3/20: Amend the FFA10 and TA10 for Hondo
OTHER(EXPLAIN): see STXINC-1 and 2

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large volume customer

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292877	MISC-18-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292884	MISC-18-4		manual add test
292885	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292882	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292883	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292884	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

		Rate Schedule.
292886	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292887	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292888	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292878	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292879	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292889	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292880	MISC-18-12	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active

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292881	MISC-18-13	meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292890	MISC-18-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2020
GAS CONSUMED: N AMENDMENT DATE: 08/03/2020 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
R-2097-U-GRIP 2020	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R -2097-U-GRIP 2020</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the South Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.</p> <p>The cities that have ceded jurisdiction to the Commission in the South Texas Division include Beeville, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Schertz, Seguin, Selma, Sinton, and Weimar.</p> <p>Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of: (1) Customer Charge - \$22.59 1 (2) Commodity Charge - For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.33613 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.34301</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge - Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

Notes:

1 Customer Charge \$19.00 (GUD 10669)
2019 GRIP Charge 2.04 (GUD 10833)
2020 GRIP Charge 1.55 (GUD 10947)
Total Customer Charge \$22.59

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

STXINC-1

RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/23/2018
Alice	Operation of Law	5/23/2018
Aransas Pass	Operation of Law	5/23/2018
Austin	Operation of Law	5/23/2018
Bastrop	Operation of Law	5/23/2018
Bishop	Operation of Law	5/23/2018
Buda	Operation of Law	5/23/2018
Cibolo	Operation of Law	5/23/2018
Converse	Operation of Law	5/23/2018
Driscoll	Operation of Law	5/23/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Edna	Operation of Law	5/23/2018
	Elgin	Operation of Law	5/23/2018
	Falls City	Operation of Law	5/23/2018
	Freer	Operation of Law	5/23/2018
	Ganado	Operation of Law	5/23/2018
	Garden Ridge	Operation of Law	5/23/2018
	Giddings	Operation of Law	5/23/2018
	Gregory	Operation of Law	5/23/2018
	Hondo	Operation of Law	5/23/2018
	Ingleside	Operation of Law	5/23/2018
	Ingleside on the Bay	Operation of Law	5/23/2018
	Jourdanton	Operation of Law	5/23/2018
	Karnes City	Operation of Law	5/23/2018
	Kingsville	Operation of Law	5/23/2018
	Kyle	Operation of Law	5/23/2018
	La Coste	Operation of Law	5/23/2018
	La Grange	Operation of Law	5/23/2018
	Laredo	Operation of Law	5/23/2018
	Marion	Operation of Law	5/23/2018
	Mathis	Operation of Law	5/23/2018
	Niederwald	Operation of Law	5/23/2018
	Odem	Operation of Law	5/23/2018
	Orange Grove	Operation of Law	5/23/2018
	Point Comfort	Operation of Law	5/23/2018
	Port Lavaca	Operation of Law	5/23/2018
	Portland	Operation of Law	5/23/2018
	Poteet	Operation of Law	5/23/2018
	Poth	Operation of Law	5/23/2018
	Premont	Operation of Law	5/23/2018
	Refugio	Operation of Law	5/23/2018
	Runge	Operation of Law	5/23/2018
	Sandy Oaks	Operation of Law	5/23/2018
	Schulenburg	Operation of Law	5/23/2018
	Seadrift	Operation of Law	5/23/2018
	Smithville	Operation of Law	5/23/2018
	Taft	Operation of Law	5/23/2018
	Universal City	Operation of Law	5/23/2018
	Victoria	Operation of Law	5/23/2018
	Yorktown	Operation of Law	5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019

GSLV-628-I-GRIP 2019

R-2097-IGRIP 2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	City	Authority	Effective Date
	Agua Dulce	Operation of Law	5/28/2019
	Driscoll	Operation of Law	5/28/2019
	Edna	Operation of Law	7/11/2019
	Falls City	Operation of Law	7/11/2019
	Freer	Operation of Law	7/11/2019
	Ganado	Operation of Law	7/11/2019
	Gregory	Operation of Law	7/11/2019
	Hondo	Operation of Law	7/11/2019
	Ingleside by the Bay	Operation of Law	7/11/2019
	Karnes City	Operation of Law	5/28/2019
	Laredo	Operation of Law	5/28/2019
	Marion	Operation of Law	5/28/2019
	Niederwald	Operation of Law	7/11/2019
	Odem	Operation of Law	7/11/2019
	Poth	Operation of Law	5/28/2019
	Premont	Operation of Law	7/11/2019
	Refugio	Operation of Law	7/11/2019
	Runge	Operation of Law	7/11/2019
	Schulenberg	Operation of Law	7/11/2019
	Seadrift	Operation of Law	5/28/2019
	Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSLV-628A-I-GRIP 2020
- GSS-2097-I-GRP 2020
- R-2097-I-GRIP 2020
- GSLV-628A-U-GRIP 2020
- GSS-2097-U-GRP 2020
- R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Odem Operation of Law 6/18/2020
	Poth Operation of Law 6/18/2020
	Premont Operation of Law 6/18/2020
	Refugio Operation of Law 6/18/2020
	Runge Operation of Law 6/18/2020
	Schulenberg Operation of Law 6/18/2020
	Seadrift Operation of Law 6/18/2020
	Yorktown Operation of Law 6/18/2020

STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U
GSLV-628-U
R-2097-U

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc.*	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc.*	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc.*	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019
GSLV-628-I-GRIP 2019
R-2097-IGRIP 2019
GSS-2097-U-GRIP 2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

GSLV-628-U-GRIP 2019
R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019
Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
 GSS-2097-I-GRP 2020
 R-2097-I-GRIP 2020
 GSLV-628A-U-GRIP 2020
 GSS-2097-U-GRP 2020
 R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020
Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc. *	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

TA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

City	Small Commercial	Large Commercial	Industrial	Contract Transportation(2)	Residential
Agua Dulce	0.000%	0.000%	0.500%	E_00011376 0.000%	0.000%
Alice	1.997%	1.997%	0.500%	E_00011407 1.997%	1.997%
Aransas Pass	1.070%	1.070%	0.500%	E_00011466 1.070%	1.070%
Austin	1.997%	1.997%	0.500%	E_00011520 1.997%	1.997%
Bastrop	1.070%	1.070%	0.500%	E_00011584 1.070%	1.070%
Beeville	1.997%	1.997%	0.500%	E_00011642 1.997%	1.997%
Bishop	1.070%	1.070%	0.500%	E_00011703 1.070%	1.070%
Buda	1.070%	1.070%	0.500%	E_00011863 1.070%	1.070%
Cibolo	1.997%	1.997%	0.500%	E_00012092 1.997%	1.997%
Converse	1.997%	1.997%	0.500%	E_00012191 1.997%	1.997%
Driscoll	0.000%	0.000%	0.500%	E_00012450 0.000%	0.000%
Eagle Lake	1.070%	1.070%	0.500%	E_00012471 1.070%	1.070%
Edna	1.070%	1.070%	0.500%	E_00012527 1.070%	1.070%
El Campo				E_00012533 1.997%	1.997%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>					
		1.997%	1.997%	0.500%		
	Elgin			E_00012556	1.070%	
		1.070%	1.070%	1.070%	0.500%	
	Falls City			E_00012656	0.000%	0.000%
		0.000%	0.000%	0.500%		
	Floresville			E_00012703	1.070%	1.070%
		1.070%	1.070%	0.500%		
	Freer			E_00012770	1.070%	
		1.070%	1.070%	1.070%	0.500%	
	Ganado			E_00012810	0.581%	0.581%
		0.581%	0.581%	0.500%		
	Garden Ridge			E_00012818	1.070%	1.070%
		1.070%	1.070%	0.500%		
	Giddings			E_00012850	1.070%	1.070%
		1.070%	1.070%	0.500%		
	Goliad			E_00012886	0.581%	
		0.581%	0.581%	0.581%	0.500%	
	Gregory			E_00012954	0.581%	0.581%
		0.581%	0.581%	0.500%		
	Hallettsville			E_00013000	1.070%	
		1.070%	1.070%	1.070%	0.500%	
	Hondo			E_00013186	1.070%	
		1.070%	1.070%	1.070%	0.500%	
	Ingleside			E_00013271	1.070%	
		1.070%	1.070%	1.070%	0.500%	
	Ingleside on the Bay			E_00013272	0.000%	0.000%
		0.000%	0.000%	0.500%		
	Jourdanton			E_00013354	1.070%	1.070%
		1.070%	1.070%	0.500%		
	Karnes City			E_00013372	1.070%	1.070%
		1.070%	1.070%	0.500%		
	Kenedy			E_00013395	1.070%	
		1.070%	1.070%	1.070%	0.500%	
	Kingsville			E_00013430	1.997%	
		1.997%	1.997%	1.997%	0.500%	
	Kyle			E_00013470	1.997%	
		1.997%	1.997%	1.997%	0.500%	
	La Grange			E_00013478	1.070%	1.070%
		1.070%	1.070%	0.500%		
	La Coste			E_00013474	0.581%	
		0.581%	0.581%	0.581%	0.500%	
	Laredo			E_00013598	1.997%	
		1.997%	1.997%	1.997%	0.500%	
	Marion			E_00013839	0.581%	
		0.581%	0.581%	0.581%	0.500%	
	Mathis			E_00013865	1.070%	
		1.070%	1.070%	1.070%	0.500%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

New Braunfels		E_00014156	1.997%	1.997%
1.997%		1.997%	0.500%	
Niederwald		E_00014185	0.000%	
0.000%	0.000%	0.000%	0.500%	
Nordheim		E_00014210	0.000%	
0.000%	0.000%	0.000%	0.500%	
Odem		E_00014325	0.581%	
0.581%	0.581%	0.581%	0.500%	
Orange Grove		E_00014376	0.581%	0.581%
0.581%		0.581%	0.500%	
Palacios		E_00014408	1.070%	
1.070%	1.070%	1.070%	0.500%	
Pleasanton		E_00014592	1.070%	1.070%
1.070%		1.070%	0.500%	
Point Comfort		E_00014602	0.000%	0.000%
0.000%		0.000%	0.500%	
Port Lavaca		E_00014623	1.997%	1.997%
1.997%		1.997%	0.500%	
Portland		E_00014636	1.997%	
1.997%	1.997%	1.997%	0.500%	
Poteet		E_00014643	1.070%	
1.070%	1.070%	1.070%	0.500%	
Poth		E_00014644	0.581%	
0.581%	0.581%	0.581%	0.500%	
Premont		E_00014662	1.070%	
1.070%	1.070%	1.070%	0.500%	
Refugio		E_00014779	1.070%	
1.070%	1.070%	1.070%	0.500%	
Runge		E_00014941	0.581%	
0.581%	0.581%	0.581%	0.500%	
San Diego		E_00014989	1.070%	1.070%
1.070%		1.070%	0.500%	
Sandy Oaks		E_00034815	0.000%	0.000%
0.000%		0.000%	0.000%	
San Marcos		E_00015001	1.997%	1.997%
1.997%		1.997%	0.500%	
Schertz		E_00015063	1.997%	
1.997%	1.997%	1.997%	0.500%	
Schulenburg		E_00015067	1.070%	1.070%
1.070%		1.070%	0.500%	
Seadrift		E_00015080	0.581%	
0.581%	0.581%	0.581%	0.500%	
Seguin		E_00015092	1.997%	
1.997%	1.997%	1.997%	0.500%	
Selma		E_00015096	1.070%	
1.070%	1.070%	1.070%	0.500%	
Sinton		E_00015180	1.070%	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.070%	1.070%	1.070%	0.500%
Smithville		E_00015203	1.070%
1.070%	1.070%	1.070%	0.500%
Taft		E_00015412	1.070%
1.070%	1.070%	1.070%	0.500%
Uhland		E_00015597	0.581%
0.581%	0.581%	0.581%	0.500%
Universal City		E_00015611	1.997%
1.997%	1.997%	1.997%	0.500%
Victoria		E_00015668	1.997%
1.997%	1.997%	1.997%	0.500%
Weimar		E_00015766	0.581%
0.581%	0.581%	0.581%	0.500%
Yorktown		E_00015986	0.581%
0.581%	0.581%	0.581%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors

Franchise

City	Small		Large		Contract	Residential
	Commercial	Commercial	Industrial	Transportation		
Agua Dulce					E_00011376	0.000%
	0.000%		0.000%	0.503%		0.000%
Alice					E_00011407	2.102%
2.102%		2.102%		2.102%	0.503%	
Aransas Pass					E_00011466	1.104%
	1.082%		1.082%	0.503%		1.104%
Austin					E_00011520	2.147%
2.147%		2.147%		2.147%	0.529%	
Bastrop					E_00011584	1.104%
1.104%		1.104%		1.104%	0.503%	
Beeville					E_00011642	2.124%
2.124%		2.124%		2.124%	0.503%	
Bishop					E_00011703	1.104%
1.104%		1.104%		1.104%	0.503%	
Buda					E_00011863	1.127%
1.127%		1.127%		1.127%	0.503%	
Cibolo					E_00012092	2.080%
2.080%		2.080%		2.080%	0.503%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION				
	Converse		E_00012191	2.080%	
2.080%	2.080%	2.080%	0.503%		
	Driscoll		E_00012450	0.000%	
0.000%	0.000%	0.000%	0.503%		
	Eagle Lake		E_00012471	1.139%	
1.139%	1.139%	1.139%	0.503%		
	Edna		E_00012527	1.104%	
1.104%	1.104%	1.104%	0.503%		
	El Campo		E_00012533	2.147%	
2.147%	2.147%	2.147%	0.503%		
	Elgin		E_00012556	1.115%	
1.115%	1.115%	1.082%	0.503%		
	Falls City		E_00012656	0.000%	
0.000%	0.000%	0.000%	0.503%		
	Floresville		E_00012703	1.139%	
1.139%	1.139%	1.139%	0.503%		
	Freer		E_00012770	1.115%	
1.115%	1.082%	1.082%	0.503%		
	Ganado		E_00012810	0.596%	
0.596%	0.584%	0.584%	0.503%		
	Garden Ridge		E_00012818	1.104%	1.104%
1.104%	1.082%	0.503%			
	Giddings		E_00012850	1.104%	
1.104%	1.104%	1.082%	0.503%		
	Goliad		E_00012886	0.615%	
0.615%	0.615%	0.615%	0.503%		
	Gregory		E_00012954	0.596%	
0.596%	0.584%	0.584%	0.503%		
	Hallettsville		E_00013000	1.139%	
1.139%	1.139%	1.139%	0.503%		
	Hondo		E_00013186	1.127%	
1.127%	1.127%	1.127%	0.503%		
	Ingleside		E_00013271	1.104%	
1.104%	1.104%	1.104%	0.503%		
	Ingleside on the Bay		E_00013272	0.000%	
0.000%	0.000%	0.000%	0.503%		
	Jourdanton		E_00013354	1.104%	
1.104%	1.082%	1.082%	0.503%		
	Karnes City		E_00013372	1.104%	
1.104%	1.082%	1.082%	0.503%		
	Kenedy		E_00013395	1.104%	
1.104%	1.104%	1.104%	0.503%		
	Kingsville		E_00013430	2.102%	
2.102%	2.102%	2.038%	0.503%		
	Kyle		E_00013470	2.080%	
2.080%	2.038%	2.038%	0.503%		
	La Grange		E_00013478	1.104%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION				
	1.104%	1.104%	1.082%	0.503%	
	La Coste			E_00013474	0.596%
	0.596%	0.584%	0.584%	0.503%	
	Laredo			E_00013598	2.124%
	2.124%	2.124%	2.124%	0.524%	
	Marion			E_00013839	0.596%
	0.596%	0.596%	0.596%	0.503%	
	Mathis			E_00013865	1.115%
	1.115%	1.115%	1.115%	0.503%	
	New Braunfels			E_00014156	2.147%
	2.147%	2.147%	2.147%	0.503%	
	Niederwald			E_00014185	0.000%
	0.000%	0.000%	0.000%	0.503%	
	Nordheim			E_00014210	0.000%
	0.000%	0.000%	0.000%	0.503%	
	Odem			E_00014325	0.596%
	0.596%	0.596%	0.584%	0.503%	
	Orange Grove			E_00014376	0.596%
	0.596%	0.596%	0.596%	0.503%	
	Palacios			E_00014408	1.104%
	1.104%	1.104%	1.104%	0.503%	
	Pleasanton			E_00014592	1.139%
	1.139%	1.139%	1.139%	0.503%	
	Point Comfort			E_00014602	0.000%
	0.000%	0.000%	0.000%	0.503%	
	Port Lavaca			E_00014623	2.102%
	2.102%	2.102%	2.102%	0.503%	
	Portland			E_00014636	2.102%
	2.102%	2.102%	2.102%	0.503%	
	Poteet			E_00014643	1.104%
	1.104%	1.082%	1.082%	0.503%	
	Poth			E_00014644	0.596%
	0.596%	0.596%	0.584%	0.503%	
	Premont			E_00014662	1.104%
	1.104%	1.104%	1.104%	0.503%	
	Refugio			E_00014779	1.104%
	1.104%	1.082%	1.082%	0.503%	
	Runge			E_00014941	0.596%
	0.596%	0.584%	0.584%	0.503%	
	San Diego			E_00014989	1.139%
	1.139%	1.139%	1.139%	0.503%	
	Sandy Oaks			E_00034815	0.000%
	0.000%	0.000%	0.000%	0.000%	
	San Marcos			E_00015001	2.147%
	2.147%	2.147%	2.147%	0.503%	
	Schulenburg			E_00015067	1.104%
	1.104%	1.082%	1.082%	0.503%	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Seadrift		E_00015080	0.596%
	0.596%	0.596%	0.584% 0.503%	
	Seguin		E_00015092	2.147%
	2.147%	2.147%	2.147% 0.503%	
	Selma		E_00015096	1.139%
	1.139%	1.139%	1.139% 0.503%	
	Sinton		E_00015180	1.139%
	1.139%	1.139%	1.139% 0.503%	
	Smithville		E_00015203	1.104%
	1.104%	1.082%	1.082% 0.503%	
	Taft		E_00015412	1.104%
	1.104%	1.104%	1.104% 0.503%	
	Uhland		E_00015597	0.615%
	0.615%	0.615%	0.615% 0.503%	
	Universal City		E_00015611	2.080%
	2.080%	2.080%	2.080% 0.503%	
	Victoria		E_00015668	2.124%
	2.124%	2.124%	2.124% 0.503%	
	Weimar		E_00015766	0.596%
	0.596%	0.596%	0.596% 0.503%	
	Yorktown		E_00015986	0.596%
	0.596%	0.596%	0.584% 0.503%	

TCJA-STX

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET TAX CUTS AND
JOBS ACT REFUND RATE SCHEDULE NO. TCJA-STX

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division. The rates associated with this rider will be calculated in accordance with Appendix

1. The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

revenue allocation factors approved in GUD No. 10669.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15. APPENDIX 1

FFA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Franchise Rate

Franchise

Small

Large

City Contract Residential Commercial Commercial

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

SCHEDULE ID	DESCRIPTION				
Industrial	Transportation				
Agua Dulce	E_00011376	2.000%	2.000%		0.000%
0.000%	0.000%				
Alice	E_00011407	3.000%	3.000%		3.000%
3.000%	0.000%				
Aransas Pass	E_00011466	2.000%	2.000%		0.000%
0.000%	0.000%				
Austin	E_00011520	5.000%	5.000%		5.000%
5.000%	0.000%				
Bastrop	E_00011584	2.000%	2.000%		2.000%
2.000%	0.000%				
Beeville	E_00011642	4.000%	4.000%		4.000%
4.000%	7 cents/MCF				
Bishop	E_00011703	2.000%	2.000%		2.000%
2.000%	0.000%				
Buda	E_00011863	4.000%	4.000%		4.000%
4.000%	7 cents/MCF				
Cibolo	E_00012092	2.000%	2.000%		2.000%
2.000%	0.000%				
Converse	E_00012191	2.000%	2.000%		2.000%
2.000%	7 cents/MCF				
Driscoll	E_00012450	2.000%	2.000%		2.000%
0.000%	0.000%				
Eagle Lake	E_00012471	5.000%	5.000%		5.000%
5.000%	7 cents/MCF				
Edna	E_00012527	2.000%	2.000%		2.000%
2.000%	0.000%				
El Campo	E_00012533	5.000%	5.000%		5.000%
5.000%	7 cents/MCF				
Elgin	E_00012556	3.000%	3.000%		3.000%
0.000%	0.000%				
Falls City	E_00012656	2.000%	2.000%		2.000%
2.000%	0.000%				
Floresville	E_00012703	5.000%	5.000%		5.000%
5.000%	7 cents/MCF				
Freer	E_00012770	3.000%	3.000%		0.000%
0.000%	0.000%				
Ganado	E_00012810	2.000%	2.000%		0.000%
0.000%	0.000%				
Garden Ridge	E_00012818	2.000%	2.000%		2.000%
0.000%	0.000%				
Giddings	E_00012850	2.000%	2.000%		2.000%
0.000%	0.000%				
Goliad	E_00012886	5.000%	5.000%		5.000%
5.000%	7 cents/MCF				
Gregory	E_00012954	2.000%	2.000%		0.000%
0.000%	0.000%				

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
Hallettsville	E_00013000	5.000%	5.000%	5.000%	
5.000%	7 cents/MCF				
Hondo	E_00013186	4.000%	4.000%	4.000%	
4.000%	7 cents/MCF				
Ingleside	E_00013271	2.000%	2.000%	2.000%	
2.000%	0.000%				
Ingleside on the Bay	E_00013272	3.000%	3.000%	0.000%	
0.000%	0.000%				
Jourdanton	E_00013354	2.000%	2.000%	0.000%	
0.000%	0.000%				
Karnes City	E_00013372	2.000%	2.000%	0.000%	
0.000%	0.000%				
Kenedy	E_00013395	2.000%	2.000%	2.000%	
2.000%	7 cents/MCF				
Kingsville	E_00013430	3.000%	3.000%	3.000%	
0.000%	0.000%				
Kyle	E_00013470	2.000%	2.000%		
0.000%	0.000%	0.000%			
La Grange	E_00013478	2.000%	2.000%	2.000%	
0.000%	0.000%				
La Coste	E_00013474	2.000%	2.000%	0.000%	
0.000%	0.000%				
Laredo	E_00013598	4.000%	4.000%	4.000%	
4.000%	4.000%				
Marion	E_00013839	2.000%	2.000%	2.000%	
2.000%	0.000%				
Mathis	E_00013865	3.000%	3.000%	3.000%	
3.000%	0.000%				
New Braunfels	E_00014156	5.000%	5.000%	5.000%	
5.000%	7 cents/MCF				
Niederwald	E_00014185	4.000%	4.000%	4.000%	
4.000%	7 cents/MCF				
Nordheim	E_00014210	5.000%	5.000%	5.000%	
5.000%	7 cents/MCF				
Odem	E_00014325	2.000%	2.000%	2.000%	
0.000%	0.000%				
Orange Grove	E_00014376	2.000%	2.000%	2.000%	
2.000%	0.000%				
Palacios	E_00014408	2.000%	2.000%	0.000%	
0.000%	0.000%				
Pleasanton	E_00014592	5.000%	5.000%	5.000%	
5.000%	7 cents/MCF				
Point Comfort	E_00014602	2.000%	2.000%	0.000%	
0.000%	0.000%				
Port Lavaca	E_00014623	3.000%	3.000%	3.000%	
3.000%	0.000%				
Portland	E_00014636	3.000%	3.000%	3.000%	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	3.000%	0.000%				
Poteet			E_00014643	2.000%	2.000%	0.000%
	0.000%	0.000%				
Poth			E_00014644	2.000%	2.000%	
2.000%	0.000%	0.000%				
Premont			E_00014662	2.000%	2.000%	2.000%
2.000%	0.000%					
Refugio			E_00014779	2.000%	2.000%	0.000%
0.000%	0.000%					
Runge			E_00014941	2.000%	2.000%	0.000%
0.000%	0.000%					
San Diego			E_00014989	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
San Marcos			E_00015001	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Sandy Oaks			E_00034815	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Santa Clara			E_00034817	5.000%	5.000%	5.000%
5.000%	7 cents/MCF					
Schertz			E_00015063	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF				
Schulenburg			E_00015067	2.000%	2.000%	0.000%
0.000%	0.000%					
Seadrift			E_00015080	2.000%	2.000%	
2.000%	0.000%	0.000%				
Seguin			E_00015092	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF				
Selma			E_00015096	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF				
Sinton			E_00015180	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF				
Smithville			E_00015203	2.000%	2.000%	
0.000%	0.000%	0.000%				
Taft			E_00015412	2.000%	2.000%	
2.000%	2.000%	0.000%				
Uhland			E_00015597	5.000%	5.000%	
5.000%	5.000%	7 cents/MCF				
Universal City			E_00015611	2.000%	2.000%	2.000%
2.000%	0.000%					
Victoria			E_00015668	4.000%	4.000%	
4.000%	4.000%	7 cents/MCF				
Weimar			E_00015766	2.000%	2.000%	2.000%
2.000%	7 cents/MCF					
Yorktown			E_00015986	2.000%	2.000%	2.000%
0.000%	0.000%					

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Franchise Factor

Franchise

Small	Large		Contract	Residential
City	Commercial	Industrial	Transportation	
Agua Dulce			E_00011376 2.041%	2.041%
0.000%	0.000%	0.000%		
Alice			E_00011407 3.158%	3.158%
3.158%	3.158%	0.000%		
Aransas Pass			E_00011466 2.063%	2.063%
0.000%	0.000%	0.000%		
Austin			E_00011520 5.376%	5.376%
5.376%	5.376%	0.000%		
Bastrop			E_00011584 2.063%	2.063%
2.063%	2.063%	0.000%		
Beeville			E_00011642 4.255%	4.255%
4.255%	4.255%	7 cents/MCF		
Bishop			E_00011703 2.063%	2.063%
2.063%	2.063%	0.000%		
Buda			E_00011863 4.214%	4.214%
4.214%	4.214%	7 cents/MCF		
Cibolo			E_00012092 2.083%	2.083%
2.083%	2.083%	0.000%		
Converse			E_00012191 2.083%	2.083%
2.083%	2.083%	7 cents/MCF		
Driscoll			E_00012450 2.041%	2.041%
2.041%	0.000%	0.000%		
Eagle Lake			E_00012471 5.323%	5.323%
5.323%	5.323%	7 cents/MCF		
Edna			E_00012527 2.063%	2.063%
2.063%	2.063%	0.000%		
El Campo			E_00012533 5.376%	5.376%
5.376%	5.376%	7 cents/MCF		
Elgin			E_00012556 3.127%	3.127%
3.127%	0.000%	0.000%		
Falls City			E_00012656 2.041%	2.041%
2.041%	2.041%	0.000%		
Floresville			E_00012703 5.323%	5.323%
5.323%	5.323%	7 cents/MCF		
Freer			E_00012770 3.127%	3.127%
0.000%	0.000%	0.000%		
Ganado			E_00012810 2.053%	2.053%
0.000%	0.000%	0.000%		
Garden Ridge			E_00012818 2.063%	2.063%

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION				
	2.063%	0.000%	0.000%		
Giddings				E_00012850	2.063%
	2.063%	0.000%	0.000%		2.063%
Goliad				E_00012886	5.296%
	5.296%	5.296%	7 cents/MCF		5.296%
Gregory				E_00012954	2.053%
	0.000%	0.000%	0.000%		2.053%
Hallettsville				E_00013000	5.323%
	5.323%	5.323%	0.000%		5.323%
Hondo				E_00013186	4.214%
	4.214%	4.214%	7 cents/MCF		4.214%
Ingleside				E_00013271	2.063%
	2.063%	2.063%	0.000%		2.063%
Ingleside on the Bay				E_00013272	3.093%
	0.000%	0.000%	0.000%		3.093%
Jourdanton				E_00013354	2.063%
	0.000%	0.000%	0.000%		2.063%
Karnes City				E_00013372	2.063%
	0.000%	0.000%	0.000%		2.063%
Kenedy				E_00013395	2.063%
	2.063%	2.063%	7 cents/MCF		2.063%
Kingsville				E_00013430	3.158%
	3.158%	0.000%	0.000%		3.158%
Kyle				E_00013470	2.083%
	0.000%	0.000%	0.000%		2.083%
La Grange				E_00013478	2.063%
	2.063%	0.000%	0.000%		2.063%
La Coste				E_00013474	2.053%
	0.000%	0.000%	0.000%		2.053%
Laredo				E_00013598	4.255%
	4.255%	4.255%	0.000%		4.255%
Marion				E_00013839	2.053%
	2.053%	2.053%	0.000%		2.053%
Mathis				E_00013865	3.127%
	3.127%	3.127%	0.000%		3.127%
New Braunfels				E_00014156	5.376%
	5.376%	5.376%	0.000%		5.376%
Niederwald				E_00014185	4.167%
	4.167%	4.167%	7 cents/MCF		4.167%
Nordheim				E_00014210	5.263%
	5.263%	5.263%	7 cents/MCF		5.263%
Odem				E_00014325	2.053%
	2.053%	0.000%	0.000%		2.053%
Orange Grove				E_00014376	2.053%
	2.053%	2.053%	0.000%		2.053%
Palacios				E_00014408	2.063%
	0.000%	0.000%	0.000%		2.063%

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DESCRIPTION

Pleasanton			E_00014592	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Point Comfort			E_00014602	2.041%	2.041%
0.000%	0.000%	0.000%			
Port Lavaca			E_00014623	3.158%	3.158%
3.158%	3.158%	0.000%			
Portland			E_00014636	3.158%	3.158%
3.158%	3.158%	0.000%			
Poteet			E_00014643	2.063%	2.063%
0.000%	0.000%	0.000%			
Poth			E_00014644	2.053%	2.053%
2.053%	0.000%	0.000%			
Premont			E_00014662	2.063%	2.063%
2.063%	2.063%	0.000%			
Refugio			E_00014779	2.063%	2.063%
0.000%	0.000%	0.000%			
Runge			E_00014941	2.053%	2.053%
0.000%	0.000%	0.000%			
San Diego			E_00014989	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
San Marcos			E_00015001	5.376%	5.376%
5.376%	5.376%	7 cents/MCF			
Sandy Oaks			E_00034815	5.263%	5.263%
5.263%	5.263%	7 cents/MCF			
Santa Clara			E_00034817	5.263%	5.263%
5.263%	5.263%	7 cents/MCF			
Schertz			E_00015063	5.376%	5.376%
5.376%	5.376%	7 cents/MCF			
Schulenburg			E_00015067	2.063%	2.063%
0.000%	0.000%	0.000%			
Seadrift			E_00015080	2.053%	2.053%
2.053%	0.000%	0.000%			
Seguin			E_00015092	5.376%	5.376%
5.376%	5.376%	7 cents/MCF			
Selma			E_00015096	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Sinton			E_00015180	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Smithville			E_00015203	2.063%	2.063%
0.000%	0.000%	0.000%			
Taft			E_00015412	2.063%	2.063%
2.063%	2.063%	0.000%			
Uhland			E_00015597	5.296%	5.296%
5.296%	5.296%	7 cents/MCF			
Universal City			E_00015611	2.083%	2.083%
2.083%	2.083%	0.000%			
Victoria			E_00015668	4.255%	4.255%

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	4.255%	4.255%	7 cents/MCF		
Weimar			E_00015766	2.053%	2.053%
	2.053%	2.053%	0.000%		
Yorktown			E_00015986	2.053%	2.053%
	2.053%	0.000%	0.000%		

PGA-16

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

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6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under

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collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August

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billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;

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- 5. the Cost of Gas which is the total of items (2) through (4); and
- 6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

- 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
- 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
- 3. A tabulation of any amounts properly credited against Cost of Gas; and
- 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
 The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.
 Collected from April 1, 2020 to April 30, 2020.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32880	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
40683	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
7004	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N			
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7070	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7088	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N			
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N			
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7160	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7252	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7311	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7442	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SKIDMORE			
32879	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
7452	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BANQUETE			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23638	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
7119	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7255	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7277	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
23637	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
32464	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7004	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7030	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7070	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7089	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7136	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7172	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7256	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7314	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7379	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	D'HANIS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7446	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32464	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
40683	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
7370	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: GUD10038/10151/10257/10346/10435/10509/10618/10669/10833/10947
CITY ORDINANCE NO: 2020 GRIP app by Oper of Law
AMENDMENT(EXPLAIN): Effective 8/3/20: Amend the FFA10 and TA10 for Hondo
OTHER(EXPLAIN): see STXINC 1 & 2

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1182

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Pandy

MIDDLE:

LAST NAME: Livingston

TITLE: Reg. Data Specialist

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston

STATE: TX

ZIP: 77252

ZIP4: 2628

AREA CODE: 713

PHONE NO: 207-5571

EXTENSION:

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall</p>

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become effective when filed with the appropriate regulatory authority.

3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

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(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid

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or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

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(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the

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Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves him/her.

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(2) Notwithstanding Paragraph

(1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration. (3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available. (e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards,

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letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually. (2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

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(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating

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units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of

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service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

- (1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;
- (2) The number and kind of units billed;
- (3) The applicable rate schedule title or code;
- (4) The total base bill;
- (5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (6) The date by which the customer must pay the bill in order to avoid penalty;
- (7) The total amount due after addition of any penalty for nonpayment within a designated period; and
- (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

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(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute; or

(2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required

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construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete

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response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement". A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

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(2) Definition of "Elderly person" -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS (1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program ("AMB") as an alternative to the Company's normal billing procedure. For "AMB" purposes, the following definitions shall apply:

(A) "Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) "Qualifying Customer" is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve (12) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly "Average Bill" computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill.

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Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service. (3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, "Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency," except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, ("Quality of Service Rules").

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and

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Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292907	MISC-18-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292914	MISC-18-4		manual add test
292915	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292912	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292913	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292914	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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Rate Schedule.

292916	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292917	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292918	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292908	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292909	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292919	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292910	MISC-18-12	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active

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292911	MISC-18-13	meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292920	MISC-18-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2020
GAS CONSUMED: N AMENDMENT DATE: 08/03/2020 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
PSIF-13
PIPELINE SAFETY INSPECTION FEE:
Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.
Collected from April 1, 2020 to April 30, 2020.

STXINC-1
RATE SCHEDULE STXINC-1
The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I GSLV-628-I R-2097-I

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/23/2018
Alice	Operation of Law	5/23/2018
Aransas Pass	Operation of Law	5/23/2018
Austin	Operation of Law	5/23/2018
Bastrop	Operation of Law	5/23/2018
Bishop	Operation of Law	5/23/2018
Buda	Operation of Law	5/23/2018
Cibolo	Operation of Law	5/23/2018
Converse	Operation of Law	5/23/2018
Driscoll	Operation of Law	5/23/2018
Edna	Operation of Law	5/23/2018
Elgin	Operation of Law	5/23/2018
Falls City	Operation of Law	5/23/2018
Freer	Operation of Law	5/23/2018
Ganado	Operation of Law	5/23/2018
Garden Ridge	Operation of Law	5/23/2018
Giddings	Operation of Law	5/23/2018
Gregory	Operation of Law	5/23/2018
Hondo	Operation of Law	5/23/2018
Ingleside	Operation of Law	5/23/2018
Ingleside on the Bay	Operation of Law	5/23/2018
Jourdanton	Operation of Law	5/23/2018
Karnes City	Operation of Law	5/23/2018
Kingsville	Operation of Law	5/23/2018
Kyle	Operation of Law	5/23/2018
La Coste	Operation of Law	5/23/2018
La Grange	Operation of Law	5/23/2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Laredo	Operation of Law 5/23/2018
	Marion	Operation of Law 5/23/2018
	Mathis	Operation of Law 5/23/2018
	Niederwald	Operation of Law 5/23/2018
	Odem	Operation of Law 5/23/2018
	Orange Grove	Operation of Law 5/23/2018
	Point Comfort	Operation of Law 5/23/2018
	Port Lavaca	Operation of Law 5/23/2018
	Portland	Operation of Law 5/23/2018
	Poteet	Operation of Law 5/23/2018
	Poth	Operation of Law 5/23/2018
	Premont	Operation of Law 5/23/2018
	Refugio	Operation of Law 5/23/2018
	Runge	Operation of Law 5/23/2018
	Sandy Oaks	Operation of Law 5/23/2018
	Schulenburg	Operation of Law 5/23/2018
	Seadrift	Operation of Law 5/23/2018
	Smithville	Operation of Law 5/23/2018
	Taft	Operation of Law 5/23/2018
	Universal City	Operation of Law 5/23/2018
	Victoria	Operation of Law 5/23/2018
	Yorktown	Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2097-I-GRIP 2019
- GSLV-628-I-GRIP 2019
- R-2097-IGRIP 2019

City	Authority	Effective Date
Agua Dulce	Operation of Law	5/28/2019
Driscoll	Operation of Law	5/28/2019
Edna	Operation of Law	7/11/2019
Falls City	Operation of Law	7/11/2019
Freer	Operation of Law	7/11/2019
Ganado	Operation of Law	7/11/2019
Gregory	Operation of Law	7/11/2019
Hondo	Operation of Law	7/11/2019
Ingleside by the Bay	Operation of Law	7/11/2019
Karnes City	Operation of Law	5/28/2019
Laredo	Operation of Law	5/28/2019
Marion	Operation of Law	5/28/2019
Niederwald	Operation of Law	7/11/2019
Odem	Operation of Law	7/11/2019
Poth	Operation of Law	5/28/2019
Premont	Operation of Law	7/11/2019

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Refugio	Operation of Law	7/11/2019
Runge	Operation of Law	7/11/2019
Schulenberg	Operation of Law	7/11/2019
Seadrift	Operation of Law	5/28/2019
Yorktown	Operation of Law	5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
GSS-2097-I-GRP 2020
R-2097-I-GRIP 2020
GSLV-628A-U-GRIP 2020
GSS-2097-U-GRP 2020
R-2097-U-GRIP 2020

City	Authority	Effective Date
Agua Dulce	Operation of Law	6/18/2020
Driscoll	Operation of Law	6/18/2020
Edna	Operation of Law	6/18/2020
Falls City	Operation of Law	6/18/2020
Freer	Operation of Law	6/18/2020
Ganado	Operation of Law	6/18/2020
Gregory	Operation of Law	6/18/2020
Hondo	Operation of Law	6/18/2020
Ingleside by the Bay	Operation of Law	6/18/2020
Karnes City	Operation of Law	6/18/2020
Laredo	Operation of Law	6/18/2020
Marion	Operation of Law	6/18/2020
Niederwald	Operation of Law	6/18/2020
Odem	Operation of Law	6/18/2020
Poth	Operation of Law	6/18/2020
Premont	Operation of Law	6/18/2020
Refugio	Operation of Law	6/18/2020
Runge	Operation of Law	6/18/2020
Schulenberg	Operation of Law	6/18/2020
Seadrift	Operation of Law	6/18/2020
Yorktown	Operation of Law	6/18/2020

STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U
GSLV-628-U
R-2097-U

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City	Authority	Effective Date
Beeville, Inc.*	GUD 10669	5/23/2018
Eagle Lake, Inc.*	GUD 10669	5/23/2018
El Campo, Inc. *	GUD 10669	5/23/2018
Floresville, Inc.*	GUD 10669	5/23/2018
Goliad, Inc.*	GUD 10669	5/23/2018
Hallettsville, Inc.*	GUD 10669	5/23/2018
Kenedy, Inc.*	GUD 10669	5/23/2018
New Braunfels, Inc.*	GUD 10669	5/23/2018
Nordheim, Inc.*	GUD 10669	5/23/2018
Palacios, Inc. *	GUD 10669	5/23/2018
Pleasanton, Inc.*	GUD 10669	5/23/2018
San Diego, Inc.*	GUD 10669	5/23/2018
San Marcos, Inc. *	GUD 10669	5/23/2018
Schertz, Inc.*	GUD 10669	5/23/2018
Selma, Inc.*	GUD 10669	5/23/2018
Sequin, Inc.*	GUD 10669	5/23/2018
Sinton, Inc.*	GUD 10669	5/23/2018
Weimar, Inc.*	GUD 10669	5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2097-I-GRIP 2019
- GSLV-628-I-GRIP 2019
- R-2097-IGRIP 2019
- GSS-2097-U-GRIP 2019
- GSLV-628-U-GRIP 2019
- R-2097-U-GRIP 2019

City	Authority	Effective Date
Alice, Inc.	Operation of Law	7/11/2019
Aransas Pass, Inc.	Operation of Law	7/11/2019
Austin, Inc.	Operation of Law	7/11/2019
Bastrop, Inc.	Operation of Law	7/11/2019
Beeville, Inc.*	GUD 10833	6/19/2019
Bishop, Inc.	Operation of Law	5/28/2019
Buda, Inc.	Operation of Law	7/11/2019
Cibolo, Inc.	Operation of Law	7/11/2019
Converse, Inc.	Operation of Law	7/11/2019
Eagle Lake, Inc.*	GUD 10833	6/19/2019
El Campo, Inc. *	GUD 10833	6/19/2019
Elgin, Inc.	Operation of Law	7/11/2019
Floresville, Inc.*	GUD 10833	6/19/2019

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Garden Ridge, Inc.	Operation of Law	7/11/2019
Giddings, Inc.	Operation of Law	7/11/2019
Goliad, Inc.*	GUD 10833	6/19/2019
Hallettsville, Inc.*	GUD 10833	6/19/2019
Ingleside, Inc.	Operation of Law	5/28/2019
Jourdanton, Inc.	Operation of Law	7/11/2019
Kenedy, Inc.*	GUD 10833	6/19/2019
Kingsville, Inc.	Operation of Law	5/28/2019
Kyle, Inc.	Operation of Law	7/11/2019
La Grange, Inc.	Operation of Law	7/11/2019
LaCoste, Inc.	Operation of Law	7/11/2019
Mathis, Inc.	Operation of Law	7/11/2019
New Braunfels, Inc.*	GUD 10833	6/19/2019
Nordheim, Inc.*	GUD 10833	6/19/2019
Orange Grove, Inc.	Operation of Law	7/11/2019
Palacios, Inc.	GUD 10833	6/19/2019
Pleasanton, Inc.*	GUD 10833	6/19/2019
Point Comfort, Inc.	Operation of Law	7/11/2019
Port Lavaca, Inc.	Operation of Law	7/11/2019
Portland, Inc.	Operation of Law	5/28/2019
Poteet, Inc.	Operation of Law	5/28/2019
San Diego, Inc.*	GUD 10833	6/19/2019
San Marcos, Inc.	GUD 10833	6/19/2019
Sandy Oaks, Inc.	Operation of Law	5/28/2019
Schertz, Inc.*	GUD 10833	6/19/2019
Selma, Inc.*	GUD 10833	6/19/2019
Sequin, Inc.*	GUD 10833	6/19/2019
Sinton, Inc.*	GUD 10833	6/19/2019
Smithville, Inc.	Operation of Law	7/11/2019
Taft, Inc.	Operation of Law	7/11/2019
Universal City, Inc.	Operation of Law	7/11/2019
Victoria, Inc.	Operation of Law	5/28/2019
Weimar, Inc.*	GUD 10833	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSLV-628A-I-GRIP 2020
- GSS-2097-I-GRP 2020
- R-2097-I-GRIP 2020
- GSLV-628A-U-GRIP 2020
- GSS-2097-U-GRP 2020
- R-2097-U-GRIP 2020

City	Authority	Effective Date
Alice, Inc.	Operation of Law	6/18/2020

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Aransas Pass, Inc.	Operation of Law	6/18/2020
Austin, Inc.	Operation of Law	6/18/2020
Bastrop, Inc.	Operation of Law	6/18/2020
Beeville, Inc.*	GUD 10947	6/18/2020
Bishop, Inc.	Operation of Law	6/18/2020
Buda, Inc.	Operation of Law	6/18/2020
Cibolo, Inc.	Operation of Law	6/18/2020
Converse, Inc.	Operation of Law	6/18/2020
Eagle Lake, Inc.*	GUD 10947	6/18/2020
El Campo, Inc.*	GUD 10947	6/18/2020
Elgin, Inc.	Operation of Law	6/18/2020
Floresville, Inc.*	GUD 10947	6/18/2020
Garden Ridge, Inc.	Operation of Law	6/18/2020
Giddings, Inc.	Operation of Law	6/18/2020
Goliad, Inc.*	GUD 10947	6/18/2020
Hallettsville, Inc.*	GUD 10947	6/18/2020
Ingleside, Inc.	Operation of Law	6/18/2020
Jourdanton, Inc.	Operation of Law	6/18/2020
Kenedy, Inc.*	GUD 10947	6/18/2020
Kingsville, Inc.	Operation of Law	6/18/2020
Kyle, Inc.	Operation of Law	6/18/2020
La Grange, Inc.	Operation of Law	6/18/2020
LaCoste, Inc.	Operation of Law	6/18/2020
Mathis, Inc.	Operation of Law	6/18/2020
New Braunfels, Inc.*	GUD 10947	6/18/2020
Nordheim, Inc.*	GUD 10947	6/18/2020
Orange Grove, Inc.	Operation of Law	6/18/2020
Palacios, Inc.	GUD 10947	6/18/2020
Pleasanton, Inc.*	GUD 10947	6/18/2020
Point Comfort, Inc.	Operation of Law	6/18/2020
Port Lavaca, Inc.	Operation of Law	6/18/2020
Portland, Inc.	Operation of Law	6/18/2020
Poteet, Inc.	Operation of Law	6/18/2020
San Diego, Inc.*	GUD 10947	6/18/2020
San Marcos, Inc.	GUD 10947	6/18/2020
Sandy Oaks, Inc.	Operation of Law	6/18/2020
Schertz, Inc.*	GUD 10947	6/18/2020
Selma, Inc.*	GUD 10947	6/18/2020
Sequin, Inc.*	GUD 10947	6/18/2020
Sinton, Inc.*	GUD 10947	6/18/2020
Smithville, Inc.	Operation of Law	6/18/2020
Taft, Inc.	Operation of Law	6/18/2020
Universal City, Inc.	Operation of Law	6/18/2020
Victoria, Inc.	Operation of Law	6/18/2020
Weimar, Inc.*	GUD 10947	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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TA-10	Railroad Commission
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CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable.

The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Small	Large			
	City		Contract		Residential
	Commercial	Commercial	Industrial Transportation(2)		
Agua Dulce			E_00011376	0.000%	0.000%
	0.000%	0.000%	0.500%		
Alice			E_00011407	1.997%	1.997%
	1.997%	1.997%	0.500%		
Aransas Pass			E_00011466	1.070%	1.070%
	1.070%	1.070%	0.500%		
Austin			E_00011520	1.997%	1.997%
	1.997%	1.997%	0.500%		
Bastrop			E_00011584	1.070%	1.070%
	1.070%	1.070%	0.500%		
Beeville			E_00011642	1.997%	1.997%
	1.997%	1.997%	0.500%		
Bishop			E_00011703	1.070%	1.070%
	1.070%	1.070%	0.500%		
Buda			E_00011863	1.070%	1.070%
	1.070%	1.070%	0.500%		
Cibolo			E_00012092	1.997%	1.997%
	1.997%	1.997%	0.500%		
Converse			E_00012191	1.997%	1.997%
	1.997%	1.997%	0.500%		
Driscoll			E_00012450	0.000%	0.000%
	0.000%	0.000%	0.500%		
Eagle Lake			E_00012471	1.070%	1.070%
	1.070%	1.070%	0.500%		
Edna			E_00012527	1.070%	1.070%
	1.070%	1.070%	0.500%		
El Campo			E_00012533	1.997%	1.997%
	1.997%	1.997%	0.500%		
Elgin			E_00012556	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Falls City			E_00012656	0.000%	0.000%
	0.000%	0.000%	0.500%		
Floresville			E_00012703	1.070%	1.070%
	1.070%	1.070%	0.500%		
Freer			E_00012770	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Ganado			E_00012810	0.581%	0.581%
	0.581%	0.581%	0.500%		
Garden Ridge			E_00012818	1.070%	1.070%
	1.070%	1.070%	0.500%		
Giddings			E_00012850	1.070%	1.070%
	1.070%	1.070%	0.500%		
Goliad			E_00012886	0.581%	
	0.581%	0.581%	0.581%	0.500%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gregory			E_00012954	0.581%	0.581%
	0.581%	0.581%	0.500%		
Hallettsville			E_00013000	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Hondo			E_00013186	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Ingleside			E_00013271	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Ingleside on the Bay			E_00013272	0.000%	0.000%
	0.000%	0.000%	0.500%		
Jourdanton			E_00013354	1.070%	1.070%
	1.070%	1.070%	0.500%		
Karnes City			E_00013372	1.070%	1.070%
	1.070%	1.070%	0.500%		
Kenedy			E_00013395	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Kingsville			E_00013430	1.997%	
	1.997%	1.997%	1.997%	0.500%	
Kyle			E_00013470	1.997%	
	1.997%	1.997%	1.997%	0.500%	
La Grange			E_00013478	1.070%	1.070%
	1.070%	1.070%	0.500%		
La Coste			E_00013474	0.581%	
	0.581%	0.581%	0.581%	0.500%	
Laredo			E_00013598	1.997%	
	1.997%	1.997%	1.997%	0.500%	
Marion			E_00013839	0.581%	
	0.581%	0.581%	0.581%	0.500%	
Mathis			E_00013865	1.070%	
	1.070%	1.070%	1.070%	0.500%	
New Braunfels			E_00014156	1.997%	1.997%
	1.997%	1.997%	0.500%		
Niederwald			E_00014185	0.000%	
	0.000%	0.000%	0.000%	0.500%	
Nordheim			E_00014210	0.000%	
	0.000%	0.000%	0.000%	0.500%	
Odem			E_00014325	0.581%	
	0.581%	0.581%	0.581%	0.500%	
Orange Grove			E_00014376	0.581%	0.581%
	0.581%	0.581%	0.500%		
Palacios			E_00014408	1.070%	
	1.070%	1.070%	1.070%	0.500%	
Pleasanton			E_00014592	1.070%	1.070%
	1.070%	1.070%	0.500%		
Point Comfort			E_00014602	0.000%	0.000%
	0.000%	0.000%	0.500%		
Port Lavaca			E_00014623	1.997%	1.997%

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	1.997%	1.997%	0.500%		
Portland			E_00014636	1.997%	
1.997%	1.997%		1.997%	0.500%	
Poteet			E_00014643	1.070%	
1.070%	1.070%		1.070%	0.500%	
Poth			E_00014644	0.581%	
0.581%	0.581%		0.581%	0.500%	
Premont			E_00014662	1.070%	
1.070%	1.070%		1.070%	0.500%	
Refugio			E_00014779	1.070%	
1.070%	1.070%		1.070%	0.500%	
Runge			E_00014941	0.581%	
0.581%	0.581%		0.581%	0.500%	
San Diego			E_00014989	1.070%	1.070%
1.070%			1.070%	0.500%	
Sandy Oaks			E_00034815	0.000%	0.000%
0.000%			0.000%	0.000%	
San Marcos			E_00015001	1.997%	1.997%
1.997%			1.997%	0.500%	
Schertz			E_00015063	1.997%	
1.997%	1.997%		1.997%	0.500%	
Schulenburg			E_00015067	1.070%	1.070%
1.070%			1.070%	0.500%	
Seadrift			E_00015080	0.581%	
0.581%	0.581%		0.581%	0.500%	
Seguin			E_00015092	1.997%	
1.997%	1.997%		1.997%	0.500%	
Selma			E_00015096	1.070%	
1.070%	1.070%		1.070%	0.500%	
Sinton			E_00015180	1.070%	
1.070%	1.070%		1.070%	0.500%	
Smithville			E_00015203	1.070%	
1.070%	1.070%		1.070%	0.500%	
Taft			E_00015412	1.070%	
1.070%	1.070%		1.070%	0.500%	
Uhland			E_00015597	0.581%	
0.581%	0.581%		0.581%	0.500%	
Universal City			E_00015611	1.997%	
1.997%	1.997%		1.997%	0.500%	
Victoria			E_00015668	1.997%	
1.997%	1.997%		1.997%	0.500%	
Weimar			E_00015766	0.581%	
0.581%	0.581%		0.581%	0.500%	
Yorktown			E_00015986	0.581%	
0.581%	0.581%		0.581%	0.500%	

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors

Franchise

City	Small	Large	Contract	Residential
Commercial	Commercial	Industrial	Transportation	
Agua Dulce	0.000%	0.000%	E_00011376 0.503%	0.000% 0.000%
Alice	2.102%	2.102%	E_00011407 0.503%	2.102%
Aransas Pass	1.082%	1.082%	E_00011466 0.503%	1.104% 1.104%
Austin	2.147%	2.147%	E_00011520 0.529%	2.147%
Bastrop	1.104%	1.104%	E_00011584 0.503%	1.104%
Beeville	2.124%	2.124%	E_00011642 0.503%	2.124%
Bishop	1.104%	1.104%	E_00011703 0.503%	1.104%
Buda	1.127%	1.127%	E_00011863 0.503%	1.127%
Cibolo	2.080%	2.080%	E_00012092 0.503%	2.080%
Converse	2.080%	2.080%	E_00012191 0.503%	2.080%
Driscoll	0.000%	0.000%	E_00012450 0.503%	0.000%
Eagle Lake	1.139%	1.139%	E_00012471 0.503%	1.139%
Edna	1.104%	1.104%	E_00012527 0.503%	1.104%
El Campo	2.147%	2.147%	E_00012533 0.503%	2.147%
Elgin	1.115%	1.082%	E_00012556 0.503%	1.115%
Falls City	0.000%	0.000%	E_00012656 0.503%	0.000%
Floresville	1.139%	1.139%	E_00012703 0.503%	1.139%
Freer			E_00012770	1.115%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.115%	1.082%	1.082%	0.503%		
Ganado			E_00012810	0.596%	
0.596%	0.584%	0.584%	0.503%		
Garden Ridge			E_00012818	1.104%	1.104%
1.104%		1.082%	0.503%		
Giddings			E_00012850	1.104%	
1.104%	1.104%	1.082%	0.503%		
Goliad			E_00012886	0.615%	
0.615%	0.615%	0.615%	0.503%		
Gregory			E_00012954	0.596%	
0.596%	0.584%	0.584%	0.503%		
Hallettsville			E_00013000	1.139%	
1.139%	1.139%	1.139%	0.503%		
Hondo			E_00013186	1.127%	
1.127%	1.127%	1.127%	0.503%		
Ingleside			E_00013271	1.104%	
1.104%	1.104%	1.104%	0.503%		
Ingleside on the Bay			E_00013272	0.000%	
0.000%	0.000%	0.000%	0.503%		
Jourdanton			E_00013354	1.104%	
1.104%	1.082%	1.082%	0.503%		
Karnes City			E_00013372	1.104%	
1.104%	1.082%	1.082%	0.503%		
Kenedy			E_00013395	1.104%	
1.104%	1.104%	1.104%	0.503%		
Kingsville			E_00013430	2.102%	
2.102%	2.102%	2.038%	0.503%		
Kyle			E_00013470	2.080%	
2.080%	2.038%	2.038%	0.503%		
La Grange			E_00013478	1.104%	
1.104%	1.104%	1.082%	0.503%		
La Coste			E_00013474	0.596%	
0.596%	0.584%	0.584%	0.503%		
Laredo			E_00013598	2.124%	
2.124%	2.124%	2.124%	0.524%		
Marion			E_00013839	0.596%	
0.596%	0.596%	0.596%	0.503%		
Mathis			E_00013865	1.115%	
1.115%	1.115%	1.115%	0.503%		
New Braunfels			E_00014156	2.147%	
2.147%	2.147%	2.147%	0.503%		
Niederwald			E_00014185	0.000%	
0.000%	0.000%	0.000%	0.503%		
Nordheim			E_00014210	0.000%	
0.000%	0.000%	0.000%	0.503%		
Odem			E_00014325	0.596%	
0.596%	0.596%	0.584%	0.503%		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Orange Grove			E_00014376	0.596%
0.596%	0.596%	0.596%	0.503%	
Palacios			E_00014408	1.104%
1.104%	1.104%	1.104%	0.503%	
Pleasanton			E_00014592	1.139%
1.139%	1.139%	1.139%	0.503%	
Point Comfort			E_00014602	0.000%
0.000%	0.000%	0.000%	0.503%	
Port Lavaca			E_00014623	2.102%
2.102%	2.102%	2.102%	0.503%	
Portland			E_00014636	2.102%
2.102%	2.102%	2.102%	0.503%	
Poteet			E_00014643	1.104%
1.104%	1.082%	1.082%	0.503%	
Poth			E_00014644	0.596%
0.596%	0.596%	0.584%	0.503%	
Premont			E_00014662	1.104%
1.104%	1.104%	1.104%	0.503%	
Refugio			E_00014779	1.104%
1.104%	1.082%	1.082%	0.503%	
Runge			E_00014941	0.596%
0.596%	0.584%	0.584%	0.503%	
San Diego			E_00014989	1.139%
1.139%	1.139%	1.139%	0.503%	
Sandy Oaks			E_00034815	0.000%
0.000%	0.000%	0.000%	0.000%	
San Marcos			E_00015001	2.147%
2.147%	2.147%	2.147%	0.503%	
Schulenburg			E_00015067	1.104%
1.104%	1.082%	1.082%	0.503%	
Seadrift			E_00015080	0.596%
0.596%	0.596%	0.584%	0.503%	
Seguin			E_00015092	2.147%
2.147%	2.147%	2.147%	0.503%	
Selma			E_00015096	1.139%
1.139%	1.139%	1.139%	0.503%	
Sinton			E_00015180	1.139%
1.139%	1.139%	1.139%	0.503%	
Smithville			E_00015203	1.104%
1.104%	1.082%	1.082%	0.503%	
Taft			E_00015412	1.104%
1.104%	1.104%	1.104%	0.503%	
Uhland			E_00015597	0.615%
0.615%	0.615%	0.615%	0.503%	
Universal City			E_00015611	2.080%
2.080%	2.080%	2.080%	0.503%	
Victoria			E_00015668	2.124%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
		2.124%	2.124%	2.124%	0.503%
Weimar				E_00015766	0.596%
		0.596%	0.596%	0.596%	0.503%
Yorktown				E_00015986	0.596%
		0.596%	0.596%	0.584%	0.503%

TCJA-STX

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET TAX CUTS AND
JOBS ACT REFUND RATE SCHEDULE NO. TCJA-STX

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division. The rates associated with this rider will be calculated in accordance with Appendix

1. The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669.

The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. Monthly refunds shall appear as a line item on the bill titled, Tax Refund. TRUE-UP Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15. APPENDIX 1

FFA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company.

If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax.

If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized.

The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Franchise Rate

City	Franchise		Contract	Residential	Commercial	Commercial
	Large	Small				
Industrial Transportation						
Agua Dulce	E_00011376		2.000%	2.000%		0.000%
	0.000%	0.000%				
Alice	E_00011407		3.000%	3.000%		3.000%
	3.000%	0.000%				
Aransas Pass	E_00011466		2.000%	2.000%		0.000%
	0.000%	0.000%				
Austin	E_00011520		5.000%	5.000%		5.000%
	5.000%	0.000%				
Bastrop	E_00011584		2.000%	2.000%		2.000%
	2.000%	0.000%				
Beeville	E_00011642		4.000%	4.000%		4.000%
	4.000%	7 cents/MCF				
Bishop	E_00011703		2.000%	2.000%		2.000%
	2.000%	0.000%				
Buda	E_00011863		4.000%	4.000%		4.000%
	4.000%	7 cents/MCF				
Cibolo	E_00012092		2.000%	2.000%		2.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2.000%	0.000%				
Converse		E_00012191	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Driscoll		E_00012450	2.000%	2.000%	2.000%
0.000%	0.000%				
Eagle Lake		E_00012471	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Edna		E_00012527	2.000%	2.000%	2.000%
2.000%	0.000%				
El Campo		E_00012533	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Elgin		E_00012556	3.000%	3.000%	3.000%
0.000%	0.000%				
Falls City		E_00012656	2.000%	2.000%	2.000%
2.000%	0.000%				
Floresville		E_00012703	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Freer		E_00012770	3.000%	3.000%	0.000%
0.000%	0.000%				
Ganado		E_00012810	2.000%	2.000%	0.000%
0.000%	0.000%				
Garden Ridge		E_00012818	2.000%	2.000%	2.000%
0.000%	0.000%				
Giddings		E_00012850	2.000%	2.000%	2.000%
0.000%	0.000%				
Goliad		E_00012886	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Gregory		E_00012954	2.000%	2.000%	0.000%
0.000%	0.000%				
Hallettsville		E_00013000	5.000%	5.000%	5.000%
5.000%	7 cents/MCF				
Hondo		E_00013186	4.000%	4.000%	4.000%
4.000%	7 cents/MCF				
Ingleside		E_00013271	2.000%	2.000%	2.000%
2.000%	0.000%				
Ingleside on the Bay		E_00013272	3.000%	3.000%	0.000%
0.000%	0.000%				
Jourdanton		E_00013354	2.000%	2.000%	0.000%
0.000%	0.000%				
Karnes City		E_00013372	2.000%	2.000%	0.000%
0.000%	0.000%				
Kenedy		E_00013395	2.000%	2.000%	2.000%
2.000%	7 cents/MCF				
Kingsville		E_00013430	3.000%	3.000%	3.000%
0.000%	0.000%				
Kyle		E_00013470	2.000%	2.000%	
0.000%	0.000%	0.000%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>					
	La Grange		E_00013478	2.000%	2.000%	2.000%
	0.000%	0.000%				
	La Coste		E_00013474	2.000%	2.000%	0.000%
	0.000%	0.000%				
	Laredo		E_00013598	4.000%	4.000%	4.000%
	4.000%	4.000%				
	Marion		E_00013839	2.000%	2.000%	2.000%
	2.000%	0.000%				
	Mathis		E_00013865	3.000%	3.000%	3.000%
	3.000%	0.000%				
	New Braunfels		E_00014156	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
	Niederwald		E_00014185	4.000%	4.000%	4.000%
	4.000%	7 cents/MCF				
	Nordheim		E_00014210	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
	Odem		E_00014325	2.000%	2.000%	2.000%
	0.000%	0.000%				
	Orange Grove		E_00014376	2.000%	2.000%	2.000%
	2.000%	0.000%				
	Palacios		E_00014408	2.000%	2.000%	0.000%
	0.000%	0.000%				
	Pleasanton		E_00014592	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
	Point Comfort		E_00014602	2.000%	2.000%	0.000%
	0.000%	0.000%				
	Port Lavaca		E_00014623	3.000%	3.000%	3.000%
	3.000%	0.000%				
	Portland		E_00014636	3.000%	3.000%	3.000%
	3.000%	0.000%				
	Poteet		E_00014643	2.000%	2.000%	0.000%
	0.000%	0.000%				
	Poth		E_00014644	2.000%	2.000%	
	2.000%	0.000%	0.000%			
	Premont		E_00014662	2.000%	2.000%	2.000%
	2.000%	0.000%				
	Refugio		E_00014779	2.000%	2.000%	0.000%
	0.000%	0.000%				
	Runge		E_00014941	2.000%	2.000%	0.000%
	0.000%	0.000%				
	San Diego		E_00014989	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
	San Marcos		E_00015001	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
	Sandy Oaks		E_00034815	5.000%	5.000%	5.000%
	5.000%	7 cents/MCF				
	Santa Clara		E_00034817	5.000%	5.000%	5.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	5.000%		7 cents/MCF			
Schertz				E_00015063	5.000%	5.000%
	5.000%	5.000%	7 cents/MCF			
Schulenburg				E_00015067	2.000%	2.000% 0.000%
	0.000%	0.000%				
Seadrift				E_00015080	2.000%	2.000%
	2.000%	0.000%	0.000%			
Seguin				E_00015092	5.000%	5.000%
	5.000%	5.000%	7 cents/MCF			
Selma				E_00015096	5.000%	5.000%
	5.000%	5.000%	7 cents/MCF			
Sinton				E_00015180	5.000%	5.000%
	5.000%	5.000%	7 cents/MCF			
Smithville				E_00015203	2.000%	2.000%
	0.000%	0.000%	0.000%			
Taft				E_00015412	2.000%	2.000%
	2.000%	2.000%	0.000%			
Uhland				E_00015597	5.000%	5.000%
	5.000%	5.000%	7 cents/MCF			
Universal City				E_00015611	2.000%	2.000% 2.000%
	2.000%	0.000%				
Victoria				E_00015668	4.000%	4.000%
	4.000%	4.000%	7 cents/MCF			
Weimar				E_00015766	2.000%	2.000% 2.000%
	2.000%	7 cents/MCF				
Yorktown				E_00015986	2.000%	2.000% 2.000%
	0.000%	0.000%				

City Franchise Factor

Franchise

	Small		Large			
City				Contract		Residential
Commercial	Commercial		Industrial	Transportation		
Agua Dulce				E_00011376	2.041%	2.041%
	0.000%	0.000%	0.000%			
Alice				E_00011407	3.158%	3.158%
	3.158%	3.158%	0.000%			
Aransas Pass				E_00011466	2.063%	2.063%
	0.000%	0.000%	0.000%			
Austin				E_00011520	5.376%	5.376%
	5.376%	5.376%	0.000%			
Bastrop				E_00011584	2.063%	2.063%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION				
2.063%	2.063%	0.000%			
Beeville			E_00011642	4.255%	4.255%
4.255%	4.255%	7 cents/MCF			
Bishop			E_00011703	2.063%	2.063%
2.063%	2.063%	0.000%			
Buda			E_00011863	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Cibolo			E_00012092	2.083%	2.083%
2.083%	2.083%	0.000%			
Converse			E_00012191	2.083%	2.083%
2.083%	2.083%	7 cents/MCF			
Driscoll			E_00012450	2.041%	2.041%
2.041%	0.000%	0.000%			
Eagle Lake			E_00012471	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Edna			E_00012527	2.063%	2.063%
2.063%	2.063%	0.000%			
El Campo			E_00012533	5.376%	5.376%
5.376%	5.376%	7 cents/MCF			
Elgin			E_00012556	3.127%	3.127%
3.127%	0.000%	0.000%			
Falls City			E_00012656	2.041%	2.041%
2.041%	2.041%	0.000%			
Floresville			E_00012703	5.323%	5.323%
5.323%	5.323%	7 cents/MCF			
Freer			E_00012770	3.127%	3.127%
0.000%	0.000%	0.000%			
Ganado			E_00012810	2.053%	2.053%
0.000%	0.000%	0.000%			
Garden Ridge			E_00012818	2.063%	2.063%
2.063%	0.000%	0.000%			
Giddings			E_00012850	2.063%	2.063%
2.063%	0.000%	0.000%			
Goliad			E_00012886	5.296%	5.296%
5.296%	5.296%	7 cents/MCF			
Gregory			E_00012954	2.053%	2.053%
0.000%	0.000%	0.000%			
Hallettsville			E_00013000	5.323%	5.323%
5.323%	5.323%	0.000%			
Hondo			E_00013186	4.214%	4.214%
4.214%	4.214%	7 cents/MCF			
Ingleside			E_00013271	2.063%	2.063%
2.063%	2.063%	0.000%			
Ingleside on the Bay			E_00013272	3.093%	3.093%
0.000%	0.000%	0.000%			
Jourdanton			E_00013354	2.063%	2.063%
0.000%	0.000%	0.000%			

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Karnes City		E_00013372	2.063%	2.063%
	0.000%	0.000%	0.000%		
	Kenedy		E_00013395	2.063%	2.063%
	2.063%	2.063%	7 cents/MCF		
	Kingsville		E_00013430	3.158%	3.158%
	3.158%	0.000%	0.000%		
	Kyle		E_00013470	2.083%	2.083%
	0.000%	0.000%	0.000%		
	La Grange		E_00013478	2.063%	2.063%
	2.063%	0.000%	0.000%		
	La Coste		E_00013474	2.053%	2.053%
	0.000%	0.000%	0.000%		
	Laredo		E_00013598	4.255%	4.255%
	4.255%	4.255%	0.000%		
	Marion		E_00013839	2.053%	2.053%
	2.053%	2.053%	0.000%		
	Mathis		E_00013865	3.127%	3.127%
	3.127%	3.127%	0.000%		
	New Braunfels		E_00014156	5.376%	5.376%
	5.376%	5.376%	0.000%		
	Niederwald		E_00014185	4.167%	4.167%
	4.167%	4.167%	7 cents/MCF		
	Nordheim		E_00014210	5.263%	5.263%
	5.263%	5.263%	7 cents/MCF		
	Odem		E_00014325	2.053%	2.053%
	2.053%	0.000%	0.000%		
	Orange Grove		E_00014376	2.053%	2.053%
	2.053%	2.053%	0.000%		
	Palacios		E_00014408	2.063%	2.063%
	0.000%	0.000%	0.000%		
	Pleasanton		E_00014592	5.323%	5.323%
	5.323%	5.323%	7 cents/MCF		
	Point Comfort		E_00014602	2.041%	2.041%
	0.000%	0.000%	0.000%		
	Port Lavaca		E_00014623	3.158%	3.158%
	3.158%	3.158%	0.000%		
	Portland		E_00014636	3.158%	3.158%
	3.158%	3.158%	0.000%		
	Poteet		E_00014643	2.063%	2.063%
	0.000%	0.000%	0.000%		
	Poth		E_00014644	2.053%	2.053%
	2.053%	0.000%	0.000%		
	Premont		E_00014662	2.063%	2.063%
	2.063%	2.063%	0.000%		
	Refugio		E_00014779	2.063%	2.063%
	0.000%	0.000%	0.000%		
	Runge		E_00014941	2.053%	2.053%

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	0.000%	0.000%	0.000%		
San Diego				E_00014989	5.323%
5.323%	5.323%	7 cents/MCF			5.323%
San Marcos				E_00015001	5.376%
5.376%	5.376%	7 cents/MCF			5.376%
Sandy Oaks				E_00034815	5.263%
5.263%	5.263%	7 cents/MCF			5.263%
Santa Clara				E_00034817	5.263%
5.263%	5.263%	7 cents/MCF			5.263%
Schertz				E_00015063	5.376%
5.376%	5.376%	7 cents/MCF			5.376%
Schulenburg				E_00015067	2.063%
0.000%	0.000%	0.000%			2.063%
Seadrift				E_00015080	2.053%
2.053%	0.000%	0.000%			2.053%
Seguin				E_00015092	5.376%
5.376%	5.376%	7 cents/MCF			5.376%
Selma				E_00015096	5.323%
5.323%	5.323%	7 cents/MCF			5.323%
Sinton				E_00015180	5.323%
5.323%	5.323%	7 cents/MCF			5.323%
Smithville				E_00015203	2.063%
0.000%	0.000%	0.000%			2.063%
Taft				E_00015412	2.063%
2.063%	2.063%	0.000%			2.063%
Uhland				E_00015597	5.296%
5.296%	5.296%	7 cents/MCF			5.296%
Universal City				E_00015611	2.083%
2.083%	2.083%	0.000%			2.083%
Victoria				E_00015668	4.255%
4.255%	4.255%	7 cents/MCF			4.255%
Weimar				E_00015766	2.053%
2.053%	2.053%	0.000%			2.053%
Yorktown				E_00015986	2.053%
2.053%	0.000%	0.000%			2.053%

GSS-2097-U-GRIP2020

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2097-U-GRIP 2020

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an

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DESCRIPTION

unincorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

The cities that have ceded jurisdiction to the Commission in the South Texas Division include Beeville, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Schertz, Seguin, Selma, Sinton, and Weimar.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$32.27 1
 - (2) Commodity Charge -
- For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.16286
 For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.16620

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge - Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

Notes:

1 Customer Charge	\$25.00 (GUD 10669)
2019 GRIP Charge	4.16 (GUD 10833)
2020 GRIP Charge	3.11 (GUD 10947)
Total Customer Charge	\$32.27

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PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-16

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

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4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified

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herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

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C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such

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initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32879	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
40683	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
7004	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N			
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7070	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N			
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N			
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7150	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
23638	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
7243	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			

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GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7244	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7308	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7379	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BLESSING			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7496	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	BANQUETE			
7119	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7255	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7277	N	Mcf	\$6.1970	09/01/2020
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
23637	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
32464	N	Mcf	\$6.0730	09/01/2020
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7004	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7030	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7070	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7089	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7125	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7136	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7172	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7256	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7314	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7338	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BLOOMINGTON			

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TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7445	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	BRUNI			
7456	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32464	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.1964	10/01/2020
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
40683	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
7455	N	Mcf	\$6.0724	10/01/2020
<u>CUSTOMER NAME</u>	HEBBRONVILLE			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: GUD10038/10151/10257/10346/10435/10509/10618/10669/10833/10947
CITY ORDINANCE NO: 2020 GRIP app by Oper of Law
AMENDMENT(EXPLAIN): Effective 8/3/20: Amend the FFA10 and TA10 for Hondo
OTHER(EXPLAIN): see STXINC-1 & 2

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Pandy MIDDLE: LAST NAME: Livingston
TITLE: Reg. Data Specialist
ADDRESS LINE 1: P.O. Box 2628
ADDRESS LINE 2:
CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p>
	<p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p>
	<p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p>
	<p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall</p>

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become effective when filed with the appropriate regulatory authority.

3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

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(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid

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or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

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(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the

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Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves him/her.

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(2) Notwithstanding Paragraph

(1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration. (3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available. (e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards,

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letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually. (2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

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(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating

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units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of

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service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

- (1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;
- (2) The number and kind of units billed;
- (3) The applicable rate schedule title or code;
- (4) The total base bill;
- (5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (6) The date by which the customer must pay the bill in order to avoid penalty;
- (7) The total amount due after addition of any penalty for nonpayment within a designated period; and
- (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

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(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute; or

(2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required

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construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete

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response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement". A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

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(2) Definition of "Elderly person" -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS (1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program ("AMB") as an alternative to the Company's normal billing procedure. For "AMB" purposes, the following definitions shall apply:

(A) "Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) "Qualifying Customer" is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve (12) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly "Average Bill" computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill.

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Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service. (3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, "Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency," except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, ("Quality of Service Rules").

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and

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Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292922	MISC-18-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292929	MISC-18-4		manual add test
292930	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292927	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292928	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292929	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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		Rate Schedule.
292931	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292932	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292933	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292923	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292924	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292934	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292925	MISC-18-12	Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

292926	MISC-18-13	meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292935	MISC-18-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/25/2020
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PSIF-13

PIPELINE SAFETY INSPECTION FEE:
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
 The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.
 Collected from April 1, 2020 to April 30, 2020.

TA-14

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS
 TEXAS COAST DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

State Gross Receipts Tax Rate	Franchise	Small	Large
City	Contract	Residential	Commercial
Commercial	Industrial		
Alvin	E_00011428	1.997%	1.997%
1.997%			
Angleton	E_00011443	1.997%	1.997%
1.997%			
Baytown	E_00011604	1.997%	1.997%
1.997%			
Beach City	E_00011610	0.581%	0.581%
0.581%			
Beasley	E_00011613	0.000%	0.000%
0.000%			
Brookshire	E_00011834	1.070%	1.070%
1.070%			
Brookside Village	E_00011835	0.581%	0.581%
0.581%			
Clear Lake Shores	E_00012121	0.581%	0.581%
0.581%			
Clute	E_00012137	1.997%	1.997%
1.997%			
Danbury	E_00012326	0.581%	0.581%
0.581%			
Dickinson	E_00012398	1.997%	1.997%
1.997%			
East Bernard	E_00012481	0.581%	0.581%
0.581%			
El Lago	E_00012542	1.070%	1.070%
1.070%			
Freeport	E_00012769	1.997%	1.997%
1.997%			
Friendswood	E_00012781	1.997%	1.997%
1.997%			
Fulshear	E_00012794	0.581%	0.581%
0.581%			
Hillcrest Village	E_00013142	0.000%	0.000%
0.000%			
Hitchcock	E_00013155	1.070%	1.070%
1.070%			
Jones Creek	E_00013343	0.581%	0.581%
0.581%			
Katy	E_00013374	1.997%	1.997%
1.997%			
Kemah	E_00013390	0.581%	0.581%
0.581%			
Kendleton	E_00013394	0.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.000%				
Ia Porte	E_00013487	1.997%	1.997%	1.997%
1.997%				
Lake Jackson	E_00013531	1.997%	1.997%	1.997%
1.997%				
LaMarque	E_00013484	1.997%	1.997%	1.997%
1.997%				
League City	E_00013626	1.997%	1.997%	1.997%
1.997%				
Liverpool	E_00013698	0.000%	0.000%	
0.000%	0.000%			
Manvel	E_00013827	1.070%	1.070%	
1.070%	1.070%			
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%
1.070%				
Needville	E_00014145	1.070%	1.070%	1.070%
1.070%				
Orchard	E_00014380	0.000%	0.000%	0.000%
0.000%				
Oyster Creek	E_00014398	0.581%	0.581%	0.581%
0.581%				
Pearland	E_00014478	1.997%	1.997%	1.997%
1.997%				
Pleak	E_00014585	0.581%	0.581%	
0.581%	0.581%			
Richmond	E_00014807	1.997%	1.997%	1.997%
1.997%				
Richwood	E_00014808	1.070%	1.070%	1.070%
1.070%				
Rosenberg	E_00014905	1.997%	1.997%	1.997%
1.997%				
Santa Fe	E_00015038	1.997%	1.997%	1.997%
1.997%				
Seabrook	E_00015079	1.997%	1.997%	1.997%
1.997%				
Shoreacres	E_00015158	0.581%	0.581%	0.581%
0.581%				
Sugarland	E_00015362	1.997%	1.997%	1.997%
1.997%				
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%
1.070%				
Texas City	E_00015463	1.997%	1.997%	1.997%
1.997%				
Wallis	E_00015718	0.581%	0.581%	
0.581%	0.581%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Webster	E_00015760	1.997%	1.997%	1.997%
1.997%				
West Columbia	E_00015792	1.070%	1.070%	1.070%
1.070%				
Weston Lakes	E_00034813	0.581%	0.581%	0.581%
0.581%				
Wharton	E_00015842	1.070%	1.070%	1.070%
1.070%				
TA-14 Factors		Franchise	Small	Large
City	Contract	Residential	Commercial	
Commercial Industrial				
Alvin	E_00011428	2.080%	2.080%	2.080%
Angleton	E_00011443	2.124%	2.124%	2.124%
Baytown	E_00011604	2.124%	2.124%	2.124%
Beach City	E_00011610	0.596%	0.596%	0.596%
Beasley	E_00011613	0.000%	0.000%	0.000%
Brookshire	E_00011834	1.104%	1.104%	1.104%
Brookside Village	E_00011835	0.596%	0.596%	0.584%
Clear Lake Shores	E_00012121	0.596%	0.596%	0.584%
Clute	E_00012137	2.080%	2.038%	2.038%
Danbury	E_00012326	0.615%	0.615%	0.615%
Dickinson	E_00012398	2.102%	2.102%	2.102%
East Bernard	E_00012481	0.596%	0.596%	0.596%
El Lago	E_00012542	1.139%	1.139%	1.139%
Freeport	E_00012769	2.080%	2.080%	2.038%
Friendswood	E_00012781	2.124%	2.124%	2.124%
Fulshear	E_00012794	0.609%	0.609%	0.609%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%
Hitchcock	E_00013155	1.139%	1.139%	1.139%
Jones Creek	E_00013343	0.615%	0.615%	0.615%
Katy	E_00013374	2.102%	2.102%	2.102%
Kemah	E_00013390	0.596%	0.596%	0.596%
Kendleton	E_00013394	0.000%	0.000%	0.000%
La Porte	E_00013487	2.102%	2.102%	2.102%
Lake Jackson	E_00013531	2.102%	2.102%	2.102%
LaMarque	E_00013484	2.102%	2.102%	2.102%
League City	E_00013626	2.080%	2.080%	2.038%
Liverpool	E_00013698	0.000%	0.000%	0.000%
Manvel	E_00013827	1.104%	1.104%	1.082%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
Mt. Belvieu	E_00014036	1.104%	1.104%	1.104%
Needville	E_00014145	1.104%	1.104%	1.082%
Orchard	E_00014380	0.000%	0.000%	0.000%
Oyster Creek	E_00014398	0.603%	0.603%	0.603%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>					
	Pearland	E_00014478	2.080%	2.080%	2.080%	2.080%
	Pleak	E_00014585	0.596%	0.596%	0.584%	0.584%
	Richmond	E_00014807	2.080%	2.038%	2.038%	2.038%
	Richwood	E_00014808	1.139%	1.139%	1.139%	1.139%
	Rosenberg	E_00014905	2.102%	2.102%	2.102%	2.102%
	Santa Fe	E_00015038	2.102%	2.102%	2.102%	2.102%
	Seabrook	E_00015079	2.124%	2.124%	2.124%	2.038%
	Shoreacres	E_00015158	0.603%	0.603%	0.603%	0.603%
	Sugarland	E_00015362	2.080%	2.080%	2.080%	2.080%
	Taylor Lake Village	E_00015435	1.104%	1.104%	1.104%	1.082%
	Texas City	E_00015463	2.130%	2.130%	2.130%	2.130%
	Wallis	E_00015718	0.596%	0.596%	0.596%	0.584%
	Webster	E_00015760	2.102%	2.102%	2.102%	2.038%
	West Columbia	E_00015792	1.104%	1.104%	1.082%	1.082%
	Weston Lakes	E_00034813	0.615%	0.615%	0.615%	0.615%
	Wharton	E_00015842	1.115%	1.115%	1.115%	1.115%

TCJA-HOU/TXC

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET TAX CUTS AND
 JOBS ACT REFUND RATE SCHEDULE
 NO. TCJA-HOU/TXC

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider

TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1. APPENDIX 1

TXCSTIND-3

following rate schedules listed below go into effect for the following cities.

- FFA-9
- GSVL-627-I
- GSS-2096-I
- MISC-17
- PGA-15
- R-2096-I
- RCE-9.1
- RCE-9.2
- RCE-9.12
- TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law
Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

East Bernard	May 23, 2017	Operation of Law
Freeport	May 23, 2017	Operation of Law
Friendswood	May 23, 2017	Operation of Law
Fulshear	May 23, 2017	Operation of Law
Iowa Colony	May 23, 2017	Operation of Law
Katy	May 23, 2017	Operation of Law
Kemah	May 23, 2017	Operation of Law
Kendleton	May 23, 2017	Operation of Law
La Marque	May 23, 2017	Operation of Law
La Porte	May 23, 2017	Operation of Law
Lake Jackson	May 23, 2017	Operation of Law
League City	May 23, 2017	Operation of Law
Manvel	May 23, 2017	Operation of Law
Mont Belvieu	May 23, 2017	Operation of Law
Morgan's Point	May 23, 2017	Operation of Law
Needville	May 23, 2017	Operation of Law
Orchard	May 23, 2017	Operation of Law
Oyster Creek	May 23, 2017	Operation of Law
Pearland	May 23, 2017	Operation of Law
Richmond	May 23, 2017	Operation of Law
Rosenberg	May 23, 2017	Operation of Law
Santa Fe	May 23, 2017	Operation of Law
Shoreacres	May 23, 2017	Operation of Law
Sugar Land	May 23, 2017	Operation of Law
Taylor Lake Village	May 23, 2017	Operation of Law
Texas City	May 23, 2017	Operation of Law
Wallis	May 23, 2017	Operation of Law
Webster	May 23, 2017	Operation of Law
West Columbia	May 23, 2017	Operation of Law
Wharton	May 23, 2017	Operation of Law

The following rate schedules listed below go into effect for the following cities.

- FFA-9
- GSVL-627A-I-GRIP 2018
- GSS-2096-I-GRIP 2018
- MISC-17
- PGA-15
- R-2096A-I-GRIP 2018
- RCE-9.1
- RCE-9.2
- TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan's Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law
Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717
Richmond	May 29, 2018	Operation of Law
Richwood*	June 20, 2018	GUD 10717
Rosenberg	May 29, 2018	Operation of Law
Santa Fe	May 29, 2018	Operation of Law
Seabrook	July 12, 2018	Operation of Law
Shoreacres	May 29, 2018	Operation of Law
Sugar Land	May 29, 2018	Operation of Law
Taylor Lake Village	May 29, 2018	Operation of Law
Texas City	May 29, 2018	Operation of Law
Wallis	May 29, 2018	Operation of Law
Webster	May 29, 2018	Operation of Law
West Columbia	July 12, 2018	Operation of Law
Weston Lakes*	June 20, 2018	GUD 10717
Wharton	July 12, 2018	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

FFA-9
 GSVL-627A-I-GRIP 2018
 GSS-2096-I-GRIP 2018
 MISC-17
 PGA-15
 R-2096A-I-GRIP 2018
 RCE-9.1
 RCE-9.2
 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan's Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717
Richmond	May 29, 2018	Operation of Law
Richwood*	June 20, 2018	GUD 10717
Rosenberg	May 29, 2018	Operation of Law
Santa Fe	May 29, 2018	Operation of Law
Seabrook	July 12, 2018	Operation of Law
Shoreacres	May 29, 2018	Operation of Law
Sugar Land	May 29, 2018	Operation of Law
Taylor Lake Village	May 29, 2018	Operation of Law
Texas City	May 29, 2018	Operation of Law
Wallis	May 29, 2018	Operation of Law
Webster	May 29, 2018	Operation of Law
West Columbia	July 12, 2018	Operation of Law
Weston Lakes*	June 20, 2018	GUD 10717
Wharton	July 12, 2018	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2020
GSS-2096-I-GRIP 2020
R-2096-I-GRIP 2020
GSVL-627-U-GRIP 2020
GSS-2096-U-GRIP 2020
R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949
Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Hillcrest Village* June 18, 2020 GUD 10949
	Hitchcock* June 18, 2020 GUD 10949
	Iowa Colony June 18, 2020 Operation of Law
	Jones Creek* June 18, 2020 GUD 10949
	Katy June 18, 2020 Operation of Law
	Kemah June 18, 2020 Operation of Law
	Kendleton June 18, 2020 Operation of Law
	La Marque June 18, 2020 Operation of Law
	La Porte June 18, 2020 Operation of Law
	Lake Jackson June 18, 2020 Operation of Law
	League City June 18, 2020 Operation of Law
	Liverpool* June 18, 2020 GUD 10949
	Manvel June 18, 2020 Operation of Law
	Mont Belvieu June 18, 2020 Operation of Law
	Morgan's Point June 18, 2020 Operation of Law
	Needville June 18, 2020 Operation of Law
	Orchard June 18, 2020 Operation of Law
	Oyster Creek June 18, 2020 Operation of Law
	Pearland June 18, 2020 Operation of Law
	Pleak* June 18, 2020 GUD 10949
	Richmond June 18, 2020 Operation of Law
	Richwood* June 18, 2020 GUD 10949
	Rosenberg June 18, 2020 Operation of Law
	Santa Fe June 18, 2020 Operation of Law
	Seabrook June 18, 2020 Operation of Law
	Shoreacres June 18, 2020 Operation of Law
	Sugar Land June 18, 2020 Operation of Law
	Taylor Lake Village June 18, 2020 Operation of Law
	Texas City June 18, 2020 Operation of Law
	Wallis June 18, 2020 Operation of Law
	Webster June 18, 2020 Operation of Law
	West Columbia June 18, 2020 Operation of Law
	Weston Lakes* June 18, 2020 GUD 10949
	Wharton June 18, 2020 Operation of Law

*Relinquished jurisdiction to RRC

PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

D/B/A/ CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS H
 OUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.
2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.
3. Production Month: The month that gas cost related activities are completed.
4. Accounting Month: The month gas related activities are posted on the books and records of the Company.
5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

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7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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- b. any upstream transportation charges;
- c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
- d. fixed storage charges;
- e. the revenues produced by the operation of this Cost of Gas Clause; and
- f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
- g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
- h. the gas cost portion of bad debt expense;
- i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and
- j. other amounts properly credited to the cost of gas not specifically identified herein.
11. Carrying Charge for Gas in Storage:
- A return on the Company's investment for gas in storage.
- B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.
- C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?
- D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company

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shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date

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on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

FFA-9

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 TEXAS COAST DIVISION RATE SHEET
 FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-9

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the

GAS SERVICES DIVISION

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following address:

Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Contract	Residential	Franchise Rate	Commercial	Franchise Small	Large	City
			Commercial	Industrial	Transportation	
Alvin		E_00011428		2.0000%		2.0000%
2.0000%	2.0000%			0.0000%		
Angleton		E_00011443		4.0000%		4.0000%
4.0000%				\$.07/mcf		
Baytown		E_00011604		4.0000%		4.0000%
4.0000%				\$.07/mcf		
Beach City		E_00011610		2.0000%		2.0000%
2.0000%				0.0000%		
Beasley		E_00011613		2.0000%		2.0000%
0.0000%				0.0000%		
Brookshire		E_00011834		2.0000%		2.0000%
2.0000%				0.0000%		
Brookside Village		E_00011835		2.0000%		2.0000%
0.0000%				0.0000%		0.0000%
Clear Lake Shores		E_00012121		2.0000%		2.0000%
0.0000%				0.0000%		
Clute		E_00012137		2.0000%		0.0000%
0.0000%	0.0000%			0.0000%		
Danbury		E_00012326		5.0000%		5.0000%
5.0000%				\$.07/mcf		
Dickinson		E_00012398		3.0000%		3.0000%
3.0000%				0.0000%		
East Bernard		E_00012481		2.0000%		2.0000%
2.0000%				2.0000%		
El Lago		E_00012542		5.0000%		5.0000%
5.0000%				\$.07/mcf		
Freeport		E_00012769		2.0000%		2.0000%
0.0000%				0.0000%		
Friendswood		E_00012781		4.0000%		4.0000%
4.0000%				\$.07/mcf		
Fulshear		E_00012794		4.0000%		4.0000%
4.0000%				\$.07/mcf		
Hillcrest Village		E_00013142		5.0000%		5.0000%
0.0000%				\$.07/mcf		0.0000%
Hitchcock		E_00013155		5.0000%		5.0000%
5.0000%				\$.07/mcf		
Jones Creek		E_00013343		5.0000%		5.0000%
5.0000%				\$.07/mcf		
Katy		E_00013374		3.0000%		3.0000%
3.0000%	3.0000%			0.0000%		

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Kemah	E_00013390	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Kendleton	E_00013394	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
La Porte	E_00013487	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf		
Lake Jackson	E_00013531	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
LaMarque	E_00013484	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
League City	E_00013626	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Liverpool	E_00013698	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Manvel	E_00013827	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Morgan's Point	E_00014064	2.0000%	0.0000%	0.0000%
0.0000%		0.0000%		
Mt. Belvieu	E_00014036	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Needville	E_00014145	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Orchard	E_00014380	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Oyster Creek	E_00014398	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Pearland	E_00014478	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Pleak	E_00014585	2.0000%	2.0000%	
0.0000%	0.0000%	0.0000%		
Richmond	E_00014807	2.0000%	0.0000%	0.0000%
0.0000%		0.0000%		
Richwood	E_00014808	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Rosenberg	E_00014905	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Santa Fe	E_00015038	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf		
Seabrook	E_00015079	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Shoreacres	E_00015158	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Sugarland	E_00015362	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Taylor Lake Village	E_00015435	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Texas City	E_00015463	4.2500%	4.2500%	4.2500%

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DESCRIPTION

SCHEDULE ID	DESCRIPTION	Rate	Rate	Rate	Rate
		4.2500%	\$.07/mcf		
Wallis	E_00015718	2.0000%		2.0000%	
2.0000%		0.0000%	0.0000%		
Webster	E_00015760	3.0000%		3.0000%	3.0000%
		0.0000%	0.0000%		
West Columbia	E_00015792	2.0000%		2.0000%	0.0000%
		0.0000%	0.0000%		
Weston Lakes	E_00034813	5.0000%		5.0000%	5.0000%
		5.0000%	\$.07/mcf		
Wharton	E_00015842	3.0000%		3.0000%	3.0000%
		3.0000%	\$.07/mcf		
City	Franchise Rates	Franchise	Small	Large	
City	Contract	Residential	Commercial	Commercial	Industrial
Transportation					
Alvin	E_00011428	2.0830%			2.0830%
		2.0830%		0.0000%	
Angleton	E_00011443	4.2550%			4.2550%
		4.2550%		7cents/MCF	
Baytown	E_00011604	4.2550%			4.2550%
		4.2550%		7cents/MCF	
Beach City	E_00011610	2.0530%			2.0530%
		2.0530%		0.0000%	
Beasley	E_00011613	2.0410%			2.0410%
		2.0410%		0.0000%	
Brookshire	E_00011834	2.0630%			2.0630%
		2.0630%		0.0000%	
Brookside Village	E_00011835	2.0530%			2.0530%
		0.0000%	0.0000%	0.0000%	
Clear Lake Shores	E_00012121	2.0530%			2.0530%
		2.0530%	0.0000%	0.0000%	
Clute	E_00012137	2.0830%			0.0000%
		0.0000%	0.0000%	0.0000%	
Danbury	E_00012326	5.2960%			5.2960%
		5.2960%		7cents/MCF	
Dickinson	E_00012398	3.1580%			3.1580%
		3.1580%		0.0000%	
East Bernard	E_00012481	2.0530%			2.0530%
		2.0530%		2.0530%	
El Lago	E_00012542	5.3230%			5.3230%
		5.3230%		7cents/MCF	
Freeport	E_00012769	2.0830%			2.0830%
		2.0830%	0.0000%	0.0000%	
Friendswood	E_00012781	4.2550%			4.2550%
		4.2550%		7cents/MCF	
Fulshear	E_00012794	4.1920%			4.1920%

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	4.1920%	4.1920%		\$.07/mcf
Hillcrest Village		E_00013142	5.2630%	5.2630%
	0.0000%	0.0000%		7cents/MCF
Hitchcock		E_00013155	5.3230%	5.3230%
	5.3230%	5.3230%		7cents/MCF
Jones Creek		E_00013343	5.2960%	5.2960%
	5.2960%	5.2960%		7cents/MCF
Katy		E_00013374	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
Kemah		E_00013390	2.0530%	2.0530%
	2.0530%	2.0530%		\$.07/mcf
Kendleton		E_00013394	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
La Porte		E_00013487	3.1580%	3.1580%
	3.1580%	3.1580%		\$.07/mcf
Lake Jackson		E_00013531	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
LaMarque		E_00013484	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
League City		E_00013626	2.0830%	2.0830%
	2.0830%	0.0000%		0.0000%
Liverpool		E_00013698	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
Manvel		E_00013827	2.0630%	2.0630%
	2.0630%	0.0000%		0.0000%
Morgan's Point		E_00014064	2.0410%	0.0000%
	0.0000%	0.0000%		0.0000%
Mt. Belvieu		E_00014036	2.0630%	2.0630%
	2.0630%	2.0630%		7cents/MCF
Needville		E_00014145	2.0630%	2.0630%
	0.0000%	0.0000%		0.0000%
Orchard		E_00014380	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
Oyster Creek		E_00014398	3.1110%	3.1110%
	3.1110%	3.1110%		0.0000%
Pearland		E_00014478	2.0830%	2.0830%
	2.0830%	2.0830%		0.0000%
Pleak		E_00014585	2.0530%	2.0530%
	0.0000%	0.0000%		0.0000%
Richmond		E_00014807	2.0830%	0.0000%
	0.0000%	0.0000%		0.0000%
Richwood		E_00014808	5.3230%	5.3230%
	5.3230%	5.3230%		7cents/MCF
Rosenberg		E_00014905	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
Santa Fe		E_00015038	3.1580%	3.1580%
	3.1580%	3.1580%		7cents/MCF

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Seabrook	E_00015079	2.0830%	2.0830%
	2.0830%	0.0000%		0.0000%
	Shoreacres	E_00015158	3.1110%	3.1110%
	3.1110%	3.1110%		0.0000%
	Sugarland	E_00015362	2.0830%	2.0830%
	2.0830%	2.0830%		0.0000%
	Taylor Lake Village	E_00015435	2.0630%	2.0630%
	2.0630%	0.0000%		0.0000%
	Texas City	E_00015463	4.5330%	4.5330%
	4.5330%	4.5330%		7cents/MCF
	Wallis	E_00015718	2.0530%	2.0530%
	2.0530%	0.0000%		0.0000%
	Webster	E_00015760	3.1580%	3.1580%
	3.1580%	0.0000%		0.0000%
	West Columbia	E_00015792	2.0630%	2.0630%
	0.0000%	0.0000%		0.0000%
	Weston Lakes	E_00034813	5.2960%	5.2960%
	5.2960%	5.2960%		7cents/MCF
	Wharton	E_00015842	3.1270%	3.1270%
	3.1270%	3.1270%		7cents/MCF

GSLV-627-I-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS COAST DIVISION - INCORPORATED
RATE SHEET GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-627-I-GRIP 2020

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Coast Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$262.84 1
- (2) Commodity Charge -
 All Ccf @ \$0.08034 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, _____

Notes: 1

Customer Charge	\$174.32 (GUD 10750)
2018 GRIP Charge	22.95 (GUD 10717)
2019 GRIP Charge	42.58 (GUD 10836)
2020 GRIP Charge	22.99 (GUD 10949)
Total Customer Charge	\$262.84

2 Commodity Charge of \$0.08034 (GUD 10750) except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer.

Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required.

Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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RATE SCHEDULE

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DESCRIPTION

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable. The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters.

The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service.

If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters

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RATE SCHEDULE

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DESCRIPTION

and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such

GAS SERVICES DIVISION
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gas.

The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7204	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			

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GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7378	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	KATY, INC.			

RAILROAD COMMISSION OF TEXAS
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7177	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7019	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
7007	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7021	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7175	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7320	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7040	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7019	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7042	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7261	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7381	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7354	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7385	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7011	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7177	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7109	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7221	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7381	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7179	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7345	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2020 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): See TXCSTIND-3

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292091	MISC-17-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292096	MISC-17-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292097	MISC-17-3		Turning off service to active meter # account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292098	MISC-17-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

292099	MISC-17-5	<p>Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p>
292100	MISC-17-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location: Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p>
292102	MISC-17-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300</p>
292101	MISC-17-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Tap Charge No charge***</p> <p>*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p>
292103	MISC-17-9	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main after termination for non-payment \$300</p>
292092	MISC-17-10	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p>

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

292093	MISC-17-11	<p>(Applicable to read and transfer transactions only. Precedent written agreement required.)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Collection call - trip charge \$20</p> <p>(not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p>
292094	MISC-17-12	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Returned check \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292095	MISC-17-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292104	MISC-17-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/25/2020
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PSIF-13

PIPELINE SAFETY INSPECTION FEE:
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
 The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on
 \$1.00 per service line.
 Collected from April 1, 2020 to April 30, 2020.

TA-14

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS
 TEXAS COAST DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

State Gross Receipts Tax Rate	Franchise	Small	Large
City	Contract	Residential	Commercial
Commercial	Industrial		
Alvin	E_00011428	1.997%	1.997%
1.997%			
Angleton	E_00011443	1.997%	1.997%
1.997%			
Baytown	E_00011604	1.997%	1.997%
1.997%			
Beach City	E_00011610	0.581%	0.581%
0.581%			
Beasley	E_00011613	0.000%	0.000%
0.000%			
Brookshire	E_00011834	1.070%	1.070%
1.070%			
Brookside Village	E_00011835	0.581%	0.581%
0.581%			
Clear Lake Shores	E_00012121	0.581%	0.581%
0.581%			
Clute	E_00012137	1.997%	1.997%
1.997%			
Danbury	E_00012326	0.581%	0.581%
0.581%			
Dickinson	E_00012398	1.997%	1.997%
1.997%			
East Bernard	E_00012481	0.581%	0.581%
0.581%			
El Lago	E_00012542	1.070%	1.070%
1.070%			
Freeport	E_00012769	1.997%	1.997%
1.997%			
Friendswood	E_00012781	1.997%	1.997%
1.997%			
Fulshear	E_00012794	0.581%	0.581%
0.581%			
Hillcrest Village	E_00013142	0.000%	0.000%
0.000%			
Hitchcock	E_00013155	1.070%	1.070%
1.070%			
Jones Creek	E_00013343	0.581%	0.581%
0.581%			
Katy	E_00013374	1.997%	1.997%
1.997%			
Kemah	E_00013390	0.581%	0.581%
0.581%			
Kendleton	E_00013394	0.000%	0.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	0.000%				
La Porte		E_00013487	1.997%	1.997%	1.997%
	1.997%				
Lake Jackson		E_00013531	1.997%	1.997%	1.997%
	1.997%				
LaMarque		E_00013484	1.997%	1.997%	1.997%
	1.997%				
League City		E_00013626	1.997%	1.997%	1.997%
	1.997%				
Liverpool		E_00013698	0.000%	0.000%	
0.000%	0.000%				
Manvel		E_00013827	1.070%	1.070%	
1.070%	1.070%				
Morgan's Point		E_00014064	0.000%	0.000%	0.000%
	0.000%				
Mt. Belvieu		E_00014036	1.070%	1.070%	1.070%
	1.070%				
Needville		E_00014145	1.070%	1.070%	1.070%
	1.070%				
Orchard		E_00014380	0.000%	0.000%	0.000%
	0.000%				
Oyster Creek		E_00014398	0.581%	0.581%	0.581%
	0.581%				
Pearland		E_00014478	1.997%	1.997%	1.997%
	1.997%				
Pleak		E_00014585	0.581%	0.581%	
0.581%	0.581%				
Richmond		E_00014807	1.997%	1.997%	1.997%
	1.997%				
Richwood		E_00014808	1.070%	1.070%	1.070%
	1.070%				
Rosenberg		E_00014905	1.997%	1.997%	1.997%
	1.997%				
Santa Fe		E_00015038	1.997%	1.997%	1.997%
	1.997%				
Seabrook		E_00015079	1.997%	1.997%	1.997%
	1.997%				
Shoreacres		E_00015158	0.581%	0.581%	0.581%
	0.581%				
Sugarland		E_00015362	1.997%	1.997%	1.997%
	1.997%				
Taylor Lake Village		E_00015435	1.070%	1.070%	1.070%
	1.070%				
Texas City		E_00015463	1.997%	1.997%	1.997%
	1.997%				
Wallis		E_00015718	0.581%	0.581%	
0.581%	0.581%				

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Webster	E_00015760	1.997%	1.997%	1.997%
1.997%				
West Columbia	E_00015792	1.070%	1.070%	1.070%
1.070%				
Weston Lakes	E_00034813	0.581%	0.581%	0.581%
0.581%				
Wharton	E_00015842	1.070%	1.070%	1.070%
1.070%				
TA-14 Factors		Franchise	Small	Large
City	Contract	Residential	Commercial	
Commercial Industrial				
Alvin	E_00011428	2.080%	2.080%	2.080%
Angleton	E_00011443	2.124%	2.124%	2.124%
Baytown	E_00011604	2.124%	2.124%	2.124%
Beach City	E_00011610	0.596%	0.596%	0.596%
Beasley	E_00011613	0.000%	0.000%	0.000%
Brookshire	E_00011834	1.104%	1.104%	1.104%
Brookside Village	E_00011835	0.596%	0.596%	0.584%
Clear Lake Shores	E_00012121	0.596%	0.596%	0.584%
Clute	E_00012137	2.080%	2.038%	2.038%
Danbury	E_00012326	0.615%	0.615%	0.615%
Dickinson	E_00012398	2.102%	2.102%	2.102%
East Bernard	E_00012481	0.596%	0.596%	0.596%
El Lago	E_00012542	1.139%	1.139%	1.139%
Freeport	E_00012769	2.080%	2.080%	2.038%
Friendswood	E_00012781	2.124%	2.124%	2.124%
Fulshear	E_00012794	0.609%	0.609%	0.609%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%
Hitchcock	E_00013155	1.139%	1.139%	1.139%
Jones Creek	E_00013343	0.615%	0.615%	0.615%
Katy	E_00013374	2.102%	2.102%	2.102%
Kemah	E_00013390	0.596%	0.596%	0.596%
Kendleton	E_00013394	0.000%	0.000%	0.000%
La Porte	E_00013487	2.102%	2.102%	2.102%
Lake Jackson	E_00013531	2.102%	2.102%	2.102%
LaMarque	E_00013484	2.102%	2.102%	2.102%
League City	E_00013626	2.080%	2.080%	2.038%
Liverpool	E_00013698	0.000%	0.000%	0.000%
Manvel	E_00013827	1.104%	1.104%	1.082%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
Mt. Belvieu	E_00014036	1.104%	1.104%	1.104%
Needville	E_00014145	1.104%	1.104%	1.082%
Orchard	E_00014380	0.000%	0.000%	0.000%
Oyster Creek	E_00014398	0.603%	0.603%	0.603%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>						
	Pearland	E_00014478	2.080%	2.080%	2.080%	2.080%	
	Pleak	E_00014585	0.596%	0.596%	0.584%	0.584%	
	Richmond	E_00014807	2.080%	2.038%	2.038%	2.038%	
	Richwood	E_00014808	1.139%	1.139%	1.139%	1.139%	
	Rosenberg	E_00014905	2.102%	2.102%	2.102%	2.102%	
	Santa Fe	E_00015038	2.102%	2.102%	2.102%	2.102%	
	Seabrook	E_00015079	2.124%	2.124%	2.124%	2.038%	
	Shoreacres	E_00015158	0.603%	0.603%	0.603%	0.603%	
	Sugarland	E_00015362	2.080%	2.080%	2.080%	2.080%	
	Taylor Lake Village	E_00015435	1.104%	1.104%	1.104%	1.082%	
	Texas City	E_00015463	2.130%	2.130%	2.130%	2.130%	
	Wallis	E_00015718	0.596%	0.596%	0.596%	0.584%	
	Webster	E_00015760	2.102%	2.102%	2.102%	2.038%	
	West Columbia	E_00015792	1.104%	1.104%	1.082%	1.082%	
	Weston Lakes	E_00034813	0.615%	0.615%	0.615%	0.615%	
	Wharton	E_00015842	1.115%	1.115%	1.115%	1.115%	

TCJA-HOU/TXC

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET TAX CUTS AND
JOBS ACT REFUND RATE SCHEDULE
NO. TCJA-HOU/TXC

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider

TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1. APPENDIX 1

TXCSTIND-3

following rate schedules listed below go into effect for the following cities.

- FFA-9
- GSVL-627-I
- GSS-2096-I
- MISC-17
- PGA-15
- R-2096-I
- RCE-9.1
- RCE-9.2
- RCE-9.12
- TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law
Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	East Bernard May 23, 2017 Operation of Law
	Freeport May 23, 2017 Operation of Law
	Friendswood May 23, 2017 Operation of Law
	Fulshear May 23, 2017 Operation of Law
	Iowa Colony May 23, 2017 Operation of Law
	Katy May 23, 2017 Operation of Law
	Kemah May 23, 2017 Operation of Law
	Kendleton May 23, 2017 Operation of Law
	La Marque May 23, 2017 Operation of Law
	La Porte May 23, 2017 Operation of Law
	Lake Jackson May 23, 2017 Operation of Law
	League City May 23, 2017 Operation of Law
	Manvel May 23, 2017 Operation of Law
	Mont Belvieu May 23, 2017 Operation of Law
	Morgan's Point May 23, 2017 Operation of Law
	Needville May 23, 2017 Operation of Law
	Orchard May 23, 2017 Operation of Law
	Oyster Creek May 23, 2017 Operation of Law
	Pearland May 23, 2017 Operation of Law
	Richmond May 23, 2017 Operation of Law
	Rosenberg May 23, 2017 Operation of Law
	Santa Fe May 23, 2017 Operation of Law
	Shoreacres May 23, 2017 Operation of Law
	Sugar Land May 23, 2017 Operation of Law
	Taylor Lake Village May 23, 2017 Operation of Law
	Texas City May 23, 2017 Operation of Law
	Wallis May 23, 2017 Operation of Law
	Webster May 23, 2017 Operation of Law
	West Columbia May 23, 2017 Operation of Law
	Wharton May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.

- FFA-9
- GSVL-627A-I-GRIP 2018
- GSS-2096-I-GRIP 2018
- MISC-17
- PGA-15
- R-2096A-I-GRIP 2018
- RCE-9.1
- RCE-9.2
- TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan's Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law
Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717
Richmond	May 29, 2018	Operation of Law
Richwood*	June 20, 2018	GUD 10717
Rosenberg	May 29, 2018	Operation of Law
Santa Fe	May 29, 2018	Operation of Law
Seabrook	July 12, 2018	Operation of Law
Shoreacres	May 29, 2018	Operation of Law
Sugar Land	May 29, 2018	Operation of Law
Taylor Lake Village	May 29, 2018	Operation of Law
Texas City	May 29, 2018	Operation of Law
Wallis	May 29, 2018	Operation of Law
Webster	May 29, 2018	Operation of Law
West Columbia	July 12, 2018	Operation of Law
Weston Lakes*	June 20, 2018	GUD 10717
Wharton	July 12, 2018	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

FFA-9
GSVL-627A-I-GRIP 2018
GSS-2096-I-GRIP 2018
MISC-17
PGA-15
R-2096A-I-GRIP 2018
RCE-9.1
RCE-9.2
TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan's Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717
Richmond	May 29, 2018	Operation of Law
Richwood*	June 20, 2018	GUD 10717
Rosenberg	May 29, 2018	Operation of Law
Santa Fe	May 29, 2018	Operation of Law
Seabrook	July 12, 2018	Operation of Law
Shoreacres	May 29, 2018	Operation of Law
Sugar Land	May 29, 2018	Operation of Law
Taylor Lake Village	May 29, 2018	Operation of Law
Texas City	May 29, 2018	Operation of Law
Wallis	May 29, 2018	Operation of Law
Webster	May 29, 2018	Operation of Law
West Columbia	July 12, 2018	Operation of Law
Weston Lakes*	June 20, 2018	GUD 10717
Wharton	July 12, 2018	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

- GSVL-627-I-GRIP 2020
- GSS-2096-I-GRIP 2020
- R-2096-I-GRIP 2020
- GSVL-627-U-GRIP 2020
- GSS-2096-U-GRIP 2020
- R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law
Beasley	June 18, 2020	Operation of Law
Brookshire	June 18, 2020	Operation of Law
Brookside Village	June 18, 2020	Operation of Law
Clear Lake Shores*	June 18, 2020	GUD 10949
Clute	June 18, 2020	Operation of Law
Danbury*	June 18, 2020	GUD 10949
Dickinson	June 18, 2020	Operation of Law
East Bernard	June 18, 2020	Operation of Law
El Lago*	June 18, 2020	GUD 10949
Freeport	June 18, 2020	Operation of Law
Friendswood	June 18, 2020	Operation of Law
Fulshear	June 18, 2020	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Hillcrest Village* June 18, 2020 GUD 10949
	Hitchcock* June 18, 2020 GUD 10949
	Iowa Colony June 18, 2020 Operation of Law
	Jones Creek* June 18, 2020 GUD 10949
	Katy June 18, 2020 Operation of Law
	Kemah June 18, 2020 Operation of Law
	Kendleton June 18, 2020 Operation of Law
	La Marque June 18, 2020 Operation of Law
	La Porte June 18, 2020 Operation of Law
	Lake Jackson June 18, 2020 Operation of Law
	League City June 18, 2020 Operation of Law
	Liverpool* June 18, 2020 GUD 10949
	Manvel June 18, 2020 Operation of Law
	Mont Belvieu June 18, 2020 Operation of Law
	Morgan's Point June 18, 2020 Operation of Law
	Needville June 18, 2020 Operation of Law
	Orchard June 18, 2020 Operation of Law
	Oyster Creek June 18, 2020 Operation of Law
	Pearland June 18, 2020 Operation of Law
	Pleak* June 18, 2020 GUD 10949
	Richmond June 18, 2020 Operation of Law
	Richwood* June 18, 2020 GUD 10949
	Rosenberg June 18, 2020 Operation of Law
	Santa Fe June 18, 2020 Operation of Law
	Seabrook June 18, 2020 Operation of Law
	Shoreacres June 18, 2020 Operation of Law
	Sugar Land June 18, 2020 Operation of Law
	Taylor Lake Village June 18, 2020 Operation of Law
	Texas City June 18, 2020 Operation of Law
	Wallis June 18, 2020 Operation of Law
	Webster June 18, 2020 Operation of Law
	West Columbia June 18, 2020 Operation of Law
	Weston Lakes* June 18, 2020 GUD 10949
	Wharton June 18, 2020 Operation of Law

*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS COAST DIVISION RATE SHEET
FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-9

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City	Franchise Rate	Franchise Small	Large	City
Contract	Residential Commercial	Commercial Industrial	Transportation	
Alvin	E_00011428	2.0000%	2.0000%	
2.0000%	2.0000%	0.0000%		
Angleton	E_00011443	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Baytown	E_00011604	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Beach City	E_00011610	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Beasley	E_00011613	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Brookshire	E_00011834	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Brookside Village	E_00011835	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Clear Lake Shores	E_00012121	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Clute	E_00012137	2.0000%	0.0000%	
0.0000%	0.0000%	0.0000%		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION				
Danbury	E_00012326	5.0000%	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf			
Dickinson	E_00012398	3.0000%	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%			
East Bernard	E_00012481	2.0000%	2.0000%	2.0000%	2.0000%
2.0000%		2.0000%			
El Lago	E_00012542	5.0000%	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf			
Freeport	E_00012769	2.0000%	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%			
Friendswood	E_00012781	4.0000%	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf			
Fulshear	E_00012794	4.0000%	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf			
Hillcrest Village	E_00013142	5.0000%	5.0000%	0.0000%	0.0000%
0.0000%		\$.07/mcf			
Hitchcock	E_00013155	5.0000%	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf			
Jones Creek	E_00013343	5.0000%	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf			
Katy	E_00013374	3.0000%	3.0000%	3.0000%	3.0000%
3.0000%	3.0000%	0.0000%			
Kemah	E_00013390	2.0000%	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf			
Kendleton	E_00013394	2.0000%	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%			
La Porte	E_00013487	3.0000%	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf			
Lake Jackson	E_00013531	3.0000%	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%			
LaMarque	E_00013484	3.0000%	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%			
League City	E_00013626	2.0000%	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%			
Liverpool	E_00013698	2.0000%	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%			
Manvel	E_00013827	2.0000%	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%			
Morgan's Point	E_00014064	2.0000%	0.0000%	0.0000%	0.0000%
0.0000%		0.0000%			
Mt. Belvieu	E_00014036	2.0000%	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf			
Needville	E_00014145	2.0000%	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%			
Orchard	E_00014380	2.0000%	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%			
Oyster Creek	E_00014398	3.0000%	3.0000%	3.0000%	3.0000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	3.0000%	0.0000%			
Pearland		E_00014478	2.0000%	2.0000%	2.0000%
	2.0000%	0.0000%			
Pleak		E_00014585	2.0000%	2.0000%	
0.0000%	0.0000%	0.0000%	0.0000%		
Richmond		E_00014807	2.0000%	0.0000%	0.0000%
	0.0000%	0.0000%			
Richwood		E_00014808	5.0000%	5.0000%	5.0000%
	5.0000%	\$.07/mcf			
Rosenberg		E_00014905	3.0000%	3.0000%	3.0000%
	3.0000%	0.0000%			
Santa Fe		E_00015038	3.0000%	3.0000%	3.0000%
	3.0000%	\$.07/mcf			
Seabrook		E_00015079	2.0000%	2.0000%	2.0000%
	0.0000%	0.0000%			
Shoreacres		E_00015158	3.0000%	3.0000%	3.0000%
	3.0000%	0.0000%			
Sugarland		E_00015362	2.0000%	2.0000%	2.0000%
	2.0000%	0.0000%			
Taylor Lake Village		E_00015435	2.0000%	2.0000%	2.0000%
	0.0000%	0.0000%			
Texas City		E_00015463	4.2500%	4.2500%	4.2500%
	4.2500%	\$.07/mcf			
Wallis		E_00015718	2.0000%	2.0000%	
2.0000%	0.0000%	0.0000%	0.0000%		
Webster		E_00015760	3.0000%	3.0000%	3.0000%
	0.0000%	0.0000%			
West Columbia		E_00015792	2.0000%	2.0000%	0.0000%
	0.0000%	0.0000%			
Weston Lakes		E_00034813	5.0000%	5.0000%	5.0000%
	5.0000%	\$.07/mcf			
Wharton		E_00015842	3.0000%	3.0000%	3.0000%
	3.0000%	\$.07/mcf			
City		Franchise Rates	Franchise	Small	Large
City	Contract	Residential	Commercial	Commercial	Industrial
Transportation					
Alvin		E_00011428	2.0830%		2.0830%
	2.0830%	2.0830%		0.0000%	
Angleton		E_00011443	4.2550%		4.2550%
	4.2550%	4.2550%		7cents/MCF	
Baytown		E_00011604	4.2550%		4.2550%
	4.2550%	4.2550%		7cents/MCF	
Beach City		E_00011610	2.0530%		2.0530%
	2.0530%	2.0530%		0.0000%	
Beasley		E_00011613	2.0410%		2.0410%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	2.0410%	0.0000%		0.0000%
Brookshire		E_00011834	2.0630%	2.0630%
	2.0630%	2.0630%		0.0000%
Brookside Village		E_00011835	2.0530%	2.0530%
	0.0000%	0.0000%		0.0000%
Clear Lake Shores		E_00012121	2.0530%	2.0530%
	2.0530%	0.0000%		0.0000%
Clute		E_00012137	2.0830%	0.0000%
	0.0000%	0.0000%		0.0000%
Danbury		E_00012326	5.2960%	5.2960%
	5.2960%	5.2960%		7cents/MCF
Dickinson		E_00012398	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
East Bernard		E_00012481	2.0530%	2.0530%
	2.0530%	2.0530%		2.0530%
El Lago		E_00012542	5.3230%	5.3230%
	5.3230%	5.3230%		7cents/MCF
Freeport		E_00012769	2.0830%	2.0830%
	2.0830%	0.0000%		0.0000%
Friendswood		E_00012781	4.2550%	4.2550%
	4.2550%	4.2550%		7cents/MCF
Fulshear		E_00012794	4.1920%	4.1920%
	4.1920%	4.1920%		\$.07/mcf
Hillcrest Village		E_00013142	5.2630%	5.2630%
	0.0000%	0.0000%		7cents/MCF
Hitchcock		E_00013155	5.3230%	5.3230%
	5.3230%	5.3230%		7cents/MCF
Jones Creek		E_00013343	5.2960%	5.2960%
	5.2960%	5.2960%		7cents/MCF
Katy		E_00013374	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
Kemah		E_00013390	2.0530%	2.0530%
	2.0530%	2.0530%		\$.07/mcf
Kendleton		E_00013394	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
La Porte		E_00013487	3.1580%	3.1580%
	3.1580%	3.1580%		\$.07/mcf
Lake Jackson		E_00013531	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
LaMarque		E_00013484	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
League City		E_00013626	2.0830%	2.0830%
	2.0830%	0.0000%		0.0000%
Liverpool		E_00013698	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
Manvel		E_00013827	2.0630%	2.0630%
	2.0630%	0.0000%		0.0000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Morgan's Point	E_00014064	2.0410%	0.0000%
	0.0000%	0.0000%		0.0000%
	Mt. Belvieu	E_00014036	2.0630%	2.0630%
	2.0630%	2.0630%		7cents/MCF
	Needville	E_00014145	2.0630%	2.0630%
	0.0000%	0.0000%		0.0000%
	Orchard	E_00014380	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
	Oyster Creek	E_00014398	3.1110%	3.1110%
	3.1110%	3.1110%		0.0000%
	Pearland	E_00014478	2.0830%	2.0830%
	2.0830%	2.0830%		0.0000%
	Pleak	E_00014585	2.0530%	2.0530%
	0.0000%	0.0000%		0.0000%
	Richmond	E_00014807	2.0830%	0.0000%
	0.0000%	0.0000%		0.0000%
	Richwood	E_00014808	5.3230%	5.3230%
	5.3230%	5.3230%		7cents/MCF
	Rosenberg	E_00014905	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
	Santa Fe	E_00015038	3.1580%	3.1580%
	3.1580%	3.1580%		7cents/MCF
	Seabrook	E_00015079	2.0830%	2.0830%
	2.0830%	0.0000%		0.0000%
	Shoreacres	E_00015158	3.1110%	3.1110%
	3.1110%	3.1110%		0.0000%
	Sugarland	E_00015362	2.0830%	2.0830%
	2.0830%	2.0830%		0.0000%
	Taylor Lake Village	E_00015435	2.0630%	2.0630%
	2.0630%	0.0000%		0.0000%
	Texas City	E_00015463	4.5330%	4.5330%
	4.5330%	4.5330%		7cents/MCF
	Wallis	E_00015718	2.0530%	2.0530%
	2.0530%	0.0000%		0.0000%
	Webster	E_00015760	3.1580%	3.1580%
	3.1580%	0.0000%		0.0000%
	West Columbia	E_00015792	2.0630%	2.0630%
	0.0000%	0.0000%		0.0000%
	Weston Lakes	E_00034813	5.2960%	5.2960%
	5.2960%	5.2960%		7cents/MCF
	Wharton	E_00015842	3.1270%	3.1270%
	3.1270%	3.1270%		7cents/MCF

GSS-2096-I-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 TEXAS COAST DIVISION - INCORPORATED RATE SHEET

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GENERAL SERVICE-SMALL
 RATE SCHEDULE NO. GSS-2096-I-GRIP 2020

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Coast Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$21.48 1
- (2) Commodity Charge - All Ccf \$0.05654 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Notes:

1 Customer Charge \$17.67 (GUD 10750)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	2018 GRIP Charge 1.10 (GUD 10717)
	2019 GRIP Charge 1.73 (GUD 10836)
	2020 GRIP Charge 0.98 (GUD 10949)
	Total Customer Charge \$21.48
	2 Commodity Charge of \$0.05654 (GUD 10750)

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A/ CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS H
OUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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DESCRIPTION

- 2. that cost multiplied by the Purchase/Sales Ratio;
- 3. the amount of the cost of gas caused by any surcharge or refund;
- 4. the Reconciliation Component;
- 5. the Cost of Gas which is the total of items (2) through (4); and
- 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

- 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
- 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
- 3. A tabulation of any amounts properly credited against Cost of Gas; and
- 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7007	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7204	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7378	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
26853	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
7007	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7109	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7300	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7007	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7042	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7261	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7011	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7221	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7381	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7179	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7345	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2020 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): See TXCSTIND-3

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

10/13/2020

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**TARIFF CODE: DS RRC TARIFF NO: 29052****PREPARER - PERSON FILING**

RRC NO: 1182	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Pandy	MIDDLE:	LAST NAME: Livingston
TITLE: Reg. Data Specialist		
ADDRESS LINE 1: P.O. Box 2628		
ADDRESS LINE 2:		
CITY: Houston	STATE: TX	ZIP: 77252 ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-5571	EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p> <p>3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as</p>

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defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter.

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Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

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(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper

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notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

- (A) the words Disconnect Notice or similar language prominently displayed;
 - (B) the reason service is to be terminated;
 - (C) what Customer must do to prevent termination;
 - (D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;
 - (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and
 - (F) the date of termination.
- (4) Utility service may be disconnected for any of the following reasons:
- (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
 - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
 - (C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;
 - (D) without notice where a known dangerous condition exists for as long as the condition exists;
 - (E) tampering with the Company's meter or equipment or bypassing the same;
 - (F) for use of gas in violation of Company's rules;
 - (G) in the event Consumer's premises are vacated;
 - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;
 - (J) for use of gas in violation of any law, ordinance or regulation;
 - (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account

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information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which

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Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer. (

1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result

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of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure

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payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either the twelve-(12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced

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by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished.

The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a

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customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

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(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated

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period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new

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facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

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(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period.. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service

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before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older..

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the

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Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service: (A)

The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY (

a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

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(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergence is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292076	MISC-17-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292081	MISC-17-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292082	MISC-17-3		Turning off service to active meter # account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292083	MISC-17-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee

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292084	MISC-17-5	<p>Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p>
292085	MISC-17-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location: Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p>
292087	MISC-17-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300</p>
292086	MISC-17-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Tap Charge No charge***</p> <p>*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p>
292088	MISC-17-9	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main after termination for non-payment \$300</p>
292077	MISC-17-10	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p>

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292078	MISC-17-11	(Applicable to read and transfer transactions only. Precedent written agreement required.)
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Collection call - trip charge \$20
		(not collected under miscellaneous service item no. 3 - Turning off service to active meter)
292079	MISC-17-12	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Returned check \$20
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292080	MISC-17-13	Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292089	MISC-17-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/25/2020
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
R-2096-I-GRIP 2020	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION - INCORPORATED RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2096-I-GRIP 2020</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Coast Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of: (1) Customer Charge - \$17.77 1 (2) Commodity Charge - All Ccf \$0.07196 2</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.</p> <p>PAYMENT</p>

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Notes:

1	Customer Charge	\$15.25 (GUD 10750)
	2018 GRIP Charge	0.71 (GUD 10717)
	2019 GRIP Charge	1.14 (GUD 10836)
	2020 GRIP Charge	0.67 (GUD 10949)
	Total Customer Charge	\$17.77

2 Commodity Charge of \$0.07196 (GUD 10750)

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

TA-14

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS
 TEXAS COAST DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate	Franchise	Small	Large
City	Contract	Residential	Commercial
Commercial Industrial			
Alvin	E_00011428	1.997%	1.997%
1.997%			
Angleton	E_00011443	1.997%	1.997%
1.997%			
Baytown	E_00011604	1.997%	1.997%
1.997%			
Beach City	E_00011610	0.581%	0.581%
0.581%			
Beasley	E_00011613	0.000%	0.000%
0.000%			
Brookshire	E_00011834	1.070%	1.070%
1.070%			
Brookside Village	E_00011835	0.581%	0.581%
0.581%			
Clear Lake Shores	E_00012121	0.581%	0.581%
0.581%			
Clute	E_00012137	1.997%	1.997%
1.997%			
Danbury	E_00012326	0.581%	0.581%
0.581%			
Dickinson	E_00012398	1.997%	1.997%
1.997%			
East Bernard	E_00012481	0.581%	0.581%
0.581%			
El Lago	E_00012542	1.070%	1.070%
1.070%			
Freeport	E_00012769	1.997%	1.997%
1.997%			
Friendswood	E_00012781	1.997%	1.997%
1.997%			
Fulshear	E_00012794	0.581%	0.581%
0.581%			
Hillcrest Village	E_00013142	0.000%	0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.000%				
Hitchcock	E_00013155	1.070%	1.070%	1.070%
1.070%				
Jones Creek	E_00013343	0.581%	0.581%	0.581%
0.581%				
Katy	E_00013374	1.997%	1.997%	1.997%
1.997%				
Kemah	E_00013390	0.581%	0.581%	0.581%
0.581%				
Kendleton	E_00013394	0.000%	0.000%	0.000%
0.000%				
La Porte	E_00013487	1.997%	1.997%	1.997%
1.997%				
Lake Jackson	E_00013531	1.997%	1.997%	1.997%
1.997%				
LaMarque	E_00013484	1.997%	1.997%	1.997%
1.997%				
League City	E_00013626	1.997%	1.997%	1.997%
1.997%				
Liverpool	E_00013698	0.000%	0.000%	
0.000%	0.000%			
Manvel	E_00013827	1.070%	1.070%	
1.070%	1.070%			
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
0.000%				
Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%
1.070%				
Needville	E_00014145	1.070%	1.070%	1.070%
1.070%				
Orchard	E_00014380	0.000%	0.000%	0.000%
0.000%				
Oyster Creek	E_00014398	0.581%	0.581%	0.581%
0.581%				
Pearland	E_00014478	1.997%	1.997%	1.997%
1.997%				
Pleak	E_00014585	0.581%	0.581%	
0.581%	0.581%			
Richmond	E_00014807	1.997%	1.997%	1.997%
1.997%				
Richwood	E_00014808	1.070%	1.070%	1.070%
1.070%				
Rosenberg	E_00014905	1.997%	1.997%	1.997%
1.997%				
Santa Fe	E_00015038	1.997%	1.997%	1.997%
1.997%				
Seabrook	E_00015079	1.997%	1.997%	1.997%
1.997%				

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Shoreacres	E_00015158	0.581%	0.581%	0.581%
	0.581%				
	Sugarland	E_00015362	1.997%	1.997%	1.997%
	1.997%				
	Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%
	1.070%				
	Texas City	E_00015463	1.997%	1.997%	1.997%
	1.997%				
	Wallis	E_00015718	0.581%	0.581%	
	0.581%				
	Webster	E_00015760	1.997%	1.997%	1.997%
	1.997%				
	West Columbia	E_00015792	1.070%	1.070%	1.070%
	1.070%				
	Weston Lakes	E_00034813	0.581%	0.581%	0.581%
	0.581%				
	Wharton	E_00015842	1.070%	1.070%	1.070%
	1.070%				
	TA-14 Factors		Franchise	Small	Large
	City	Contract	Residential	Commercial	
	Commercial Industrial				
	Alvin	E_00011428	2.080%	2.080%	2.080%
	Angleton	E_00011443	2.124%	2.124%	2.124%
	Baytown	E_00011604	2.124%	2.124%	2.124%
	Beach City	E_00011610	0.596%	0.596%	0.596%
	Beasley	E_00011613	0.000%	0.000%	0.000%
	Brookshire	E_00011834	1.104%	1.104%	1.104%
	Brookside Village	E_00011835	0.596%	0.596%	0.584%
	Clear Lake Shores	E_00012121	0.596%	0.596%	0.584%
	Clute	E_00012137	2.080%	2.038%	2.038%
	Danbury	E_00012326	0.615%	0.615%	0.615%
	Dickinson	E_00012398	2.102%	2.102%	2.102%
	East Bernard	E_00012481	0.596%	0.596%	0.596%
	El Lago	E_00012542	1.139%	1.139%	1.139%
	Freeport	E_00012769	2.080%	2.080%	2.038%
	Friendswood	E_00012781	2.124%	2.124%	2.124%
	Fulshear	E_00012794	0.609%	0.609%	0.609%
	Hillcrest Village	E_00013142	0.000%	0.000%	0.000%
	Hitchcock	E_00013155	1.139%	1.139%	1.139%
	Jones Creek	E_00013343	0.615%	0.615%	0.615%
	Katy	E_00013374	2.102%	2.102%	2.102%
	Kemah	E_00013390	0.596%	0.596%	0.596%
	Kendleton	E_00013394	0.000%	0.000%	0.000%
	La Porte	E_00013487	2.102%	2.102%	2.102%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>					
	Lake Jackson	E_00013531	2.102%	2.102%	2.102%	2.102%
	LaMarque	E_00013484	2.102%	2.102%	2.102%	2.102%
	League City	E_00013626	2.080%	2.080%	2.080%	2.038%
	Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%
	Manvel	E_00013827	1.104%	1.104%	1.104%	1.082%
	Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%
	Mt. Belvieu	E_00014036	1.104%	1.104%	1.104%	1.104%
	Needville	E_00014145	1.104%	1.104%	1.082%	1.082%
	Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%
	Oyster Creek	E_00014398	0.603%	0.603%	0.603%	0.603%
	Pearland	E_00014478	2.080%	2.080%	2.080%	2.080%
	Pleak	E_00014585	0.596%	0.596%	0.584%	0.584%
	Richmond	E_00014807	2.080%	2.038%	2.038%	2.038%
	Richwood	E_00014808	1.139%	1.139%	1.139%	1.139%
	Rosenberg	E_00014905	2.102%	2.102%	2.102%	2.102%
	Santa Fe	E_00015038	2.102%	2.102%	2.102%	2.102%
	Seabrook	E_00015079	2.124%	2.124%	2.124%	2.038%
	Shoreacres	E_00015158	0.603%	0.603%	0.603%	0.603%
	Sugarland	E_00015362	2.080%	2.080%	2.080%	2.080%
	Taylor Lake Village	E_00015435	1.104%	1.104%	1.104%	1.082%
	Texas City	E_00015463	2.130%	2.130%	2.130%	2.130%
	Wallis	E_00015718	0.596%	0.596%	0.596%	0.584%
	Webster	E_00015760	2.102%	2.102%	2.102%	2.038%
	West Columbia	E_00015792	1.104%	1.104%	1.082%	1.082%
	Weston Lakes	E_00034813	0.615%	0.615%	0.615%	0.615%
	Wharton	E_00015842	1.115%	1.115%	1.115%	1.115%

TCJA-HOU/TXC

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET TAX CUTS AND
 JOBS ACT REFUND RATE SCHEDULE
 NO. TCJA-HOU/TXC

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider

TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1. APPENDIX 1

TXCSTIND-3

following rate schedules listed below go into effect for the following cities.

- FFA-9
- GSVL-627-I
- GSS-2096-I
- MISC-17
- PGA-15
- R-2096-I
- RCE-9.1
- RCE-9.2
- RCE-9.12
- TA-14

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	<u>EFFECTIVE DATE</u>	<u>ORDINANCE</u>
	CITY		
	Alvin	May 23, 2017	Operation of Law
	Angleton	May 23, 2017	Operation of Law
	Baytown	May 23, 2017	Operation of Law
	Beach City	May 23, 2017	Operation of Law
	Beasley	May 23, 2017	Operation of Law
	Brookshire	May 23, 2017	Operation of Law
	Brookside Village	May 23, 2017	Operation of Law
	Clear Lake Shores	May 23, 2017	Operation of Law
	Clute	May 23, 2017	Operation of Law
	Dickinson	May 23, 2017	Operation of Law
	East Bernard	May 23, 2017	Operation of Law
	Freeport	May 23, 2017	Operation of Law
	Friendswood	May 23, 2017	Operation of Law
	Fulshear	May 23, 2017	Operation of Law
	Iowa Colony	May 23, 2017	Operation of Law
	Katy	May 23, 2017	Operation of Law
	Kemah	May 23, 2017	Operation of Law
	Kendleton	May 23, 2017	Operation of Law
	La Marque	May 23, 2017	Operation of Law
	La Porte	May 23, 2017	Operation of Law
	Lake Jackson	May 23, 2017	Operation of Law
	League City	May 23, 2017	Operation of Law
	Manvel	May 23, 2017	Operation of Law
	Mont Belvieu	May 23, 2017	Operation of Law
	Morgan's Point	May 23, 2017	Operation of Law
	Needville	May 23, 2017	Operation of Law
	Orchard	May 23, 2017	Operation of Law
	Oyster Creek	May 23, 2017	Operation of Law
	Pearland	May 23, 2017	Operation of Law
	Richmond	May 23, 2017	Operation of Law
	Rosenberg	May 23, 2017	Operation of Law
	Santa Fe	May 23, 2017	Operation of Law
	Shoreacres	May 23, 2017	Operation of Law
	Sugar Land	May 23, 2017	Operation of Law
	Taylor Lake Village	May 23, 2017	Operation of Law
	Texas City	May 23, 2017	Operation of Law
	Wallis	May 23, 2017	Operation of Law
	Webster	May 23, 2017	Operation of Law
	West Columbia	May 23, 2017	Operation of Law
	Wharton	May 23, 2017	Operation of Law

The following rate schedules listed below go into effect for the following cities.

FFA-9
GSVL-627A-I-GRIP 2018
GSS-2096-I-GRIP 2018

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

MISC-17
 PGA-15
 R-2096A-I-GRIP 2018
 RCE-9.1
 RCE-9.2
 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan's Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law
Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717
Richmond	May 29, 2018	Operation of Law
Richwood*	June 20, 2018	GUD 10717
Rosenberg	May 29, 2018	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Santa Fe	May 29, 2018	Operation of Law
Seabrook	July 12, 2018	Operation of Law
Shoreacres	May 29, 2018	Operation of Law
Sugar Land	May 29, 2018	Operation of Law
Taylor Lake Village	May 29, 2018	Operation of Law
Texas City	May 29, 2018	Operation of Law
Wallis	May 29, 2018	Operation of Law
Webster	May 29, 2018	Operation of Law
West Columbia	July 12, 2018	Operation of Law
Weston Lakes*	June 20, 2018	GUD 10717
Wharton	July 12, 2018	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

FFA-9
GSVL-627A-I-GRIP 2018
GSS-2096-I-GRIP 2018
MISC-17
PGA-15
R-2096A-I-GRIP 2018
RCE-9.1
RCE-9.2
TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan's Point	May 29, 2018	Operation of Law
Needville	May 29, 2018	Operation of Law
Orchard	May 29, 2018	Operation of Law
Oyster Creek	July 12, 2018	Operation of Law
Pearland	May 29, 2018	Operation of Law
Pleak*	June 20, 2018	GUD 10717
Richmond	May 29, 2018	Operation of Law
Richwood*	June 20, 2018	GUD 10717
Rosenberg	May 29, 2018	Operation of Law
Santa Fe	May 29, 2018	Operation of Law
Seabrook	July 12, 2018	Operation of Law
Shoreacres	May 29, 2018	Operation of Law
Sugar Land	May 29, 2018	Operation of Law
Taylor Lake Village	May 29, 2018	Operation of Law
Texas City	May 29, 2018	Operation of Law
Wallis	May 29, 2018	Operation of Law
Webster	May 29, 2018	Operation of Law
West Columbia	July 12, 2018	Operation of Law
Weston Lakes*	June 20, 2018	GUD 10717
Wharton	July 12, 2018	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2020
GSS-2096-I-GRIP 2020
R-2096-I-GRIP 2020
GSVL-627-U-GRIP 2020
GSS-2096-U-GRIP 2020
R-2096-U-GRIP 2020

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	June 18, 2020	Operation of Law
Angleton	June 18, 2020	Operation of Law
Baytown	June 18, 2020	Operation of Law
Beach City	June 18, 2020	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Beasley June 18, 2020 Operation of Law
	Brookshire June 18, 2020 Operation of Law
	Brookside Village June 18, 2020 Operation of Law
	Clear Lake Shores* June 18, 2020 GUD 10949
	Clute June 18, 2020 Operation of Law
	Danbury* June 18, 2020 GUD 10949
	Dickinson June 18, 2020 Operation of Law
	East Bernard June 18, 2020 Operation of Law
	El Lago* June 18, 2020 GUD 10949
	Freeport June 18, 2020 Operation of Law
	Friendswood June 18, 2020 Operation of Law
	Fulshear June 18, 2020 Operation of Law
	Hillcrest Village* June 18, 2020 GUD 10949
	Hitchcock* June 18, 2020 GUD 10949
	Iowa Colony June 18, 2020 Operation of Law
	Jones Creek* June 18, 2020 GUD 10949
	Katy June 18, 2020 Operation of Law
	Kemah June 18, 2020 Operation of Law
	Kendleton June 18, 2020 Operation of Law
	La Marque June 18, 2020 Operation of Law
	La Porte June 18, 2020 Operation of Law
	Lake Jackson June 18, 2020 Operation of Law
	League City June 18, 2020 Operation of Law
	Liverpool* June 18, 2020 GUD 10949
	Manvel June 18, 2020 Operation of Law
	Mont Belvieu June 18, 2020 Operation of Law
	Morgan's Point June 18, 2020 Operation of Law
	Needville June 18, 2020 Operation of Law
	Orchard June 18, 2020 Operation of Law
	Oyster Creek June 18, 2020 Operation of Law
	Pearland June 18, 2020 Operation of Law
	Pleak* June 18, 2020 GUD 10949
	Richmond June 18, 2020 Operation of Law
	Richwood* June 18, 2020 GUD 10949
	Rosenberg June 18, 2020 Operation of Law
	Santa Fe June 18, 2020 Operation of Law
	Seabrook June 18, 2020 Operation of Law
	Shoreacres June 18, 2020 Operation of Law
	Sugar Land June 18, 2020 Operation of Law
	Taylor Lake Village June 18, 2020 Operation of Law
	Texas City June 18, 2020 Operation of Law
	Wallis June 18, 2020 Operation of Law
	Webster June 18, 2020 Operation of Law
	West Columbia June 18, 2020 Operation of Law
	Weston Lakes* June 18, 2020 GUD 10949
	Wharton June 18, 2020 Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

*Relinquished jurisdiction to RRC

FFA-9

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS COAST DIVISION RATE SHEET
FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-9

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City	Franchise Rate	Franchise Small	Large	City
Contract	Residential Commercial	Commercial Industrial	Transportation	
Alvin	E_00011428	2.0000%	2.0000%	
	2.0000%	0.0000%		
Angleton	E_00011443	4.0000%	4.0000%	4.0000%
	4.0000%	\$.07/mcf		
Baytown	E_00011604	4.0000%	4.0000%	4.0000%
	4.0000%	\$.07/mcf		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Beach City	E_00011610	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Beasley	E_00011613	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Brookshire	E_00011834	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Brookside Village	E_00011835	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Clear Lake Shores	E_00012121	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Clute	E_00012137	2.0000%	0.0000%	
0.0000%	0.0000%	0.0000%		
Danbury	E_00012326	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Dickinson	E_00012398	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
East Bernard	E_00012481	2.0000%	2.0000%	2.0000%
2.0000%		2.0000%		
El Lago	E_00012542	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Freeport	E_00012769	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Friendswood	E_00012781	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Fulshear	E_00012794	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Hillcrest Village	E_00013142	5.0000%	5.0000%	0.0000%
0.0000%		\$.07/mcf		
Hitchcock	E_00013155	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Jones Creek	E_00013343	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Katy	E_00013374	3.0000%	3.0000%	
3.0000%	3.0000%	0.0000%		
Kemah	E_00013390	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Kendleton	E_00013394	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
La Porte	E_00013487	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf		
Lake Jackson	E_00013531	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
LaMarque	E_00013484	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
League City	E_00013626	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Liverpool	E_00013698	2.0000%	2.0000%	2.0000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	0.0000%		0.0000%		
Manvel		E_00013827	2.0000%	2.0000%	2.0000%
	0.0000%		0.0000%		
Morgan's Point		E_00014064	2.0000%	0.0000%	0.0000%
	0.0000%		0.0000%		
Mt. Belvieu		E_00014036	2.0000%	2.0000%	2.0000%
	2.0000%		\$.07/mcf		
Needville		E_00014145	2.0000%	2.0000%	0.0000%
	0.0000%		0.0000%		
Orchard		E_00014380	2.0000%	2.0000%	2.0000%
	0.0000%		0.0000%		
Oyster Creek		E_00014398	3.0000%	3.0000%	3.0000%
	3.0000%		0.0000%		
Pearland		E_00014478	2.0000%	2.0000%	2.0000%
	2.0000%		0.0000%		
Pleak		E_00014585	2.0000%	2.0000%	
0.0000%		0.0000%	0.0000%		
Richmond		E_00014807	2.0000%	0.0000%	0.0000%
	0.0000%		0.0000%		
Richwood		E_00014808	5.0000%	5.0000%	5.0000%
	5.0000%		\$.07/mcf		
Rosenberg		E_00014905	3.0000%	3.0000%	3.0000%
	3.0000%		0.0000%		
Santa Fe		E_00015038	3.0000%	3.0000%	3.0000%
	3.0000%		\$.07/mcf		
Seabrook		E_00015079	2.0000%	2.0000%	2.0000%
	0.0000%		0.0000%		
Shoreacres		E_00015158	3.0000%	3.0000%	3.0000%
	3.0000%		0.0000%		
Sugarland		E_00015362	2.0000%	2.0000%	2.0000%
	2.0000%		0.0000%		
Taylor Lake Village		E_00015435	2.0000%	2.0000%	2.0000%
	0.0000%		0.0000%		
Texas City		E_00015463	4.2500%	4.2500%	4.2500%
	4.2500%		\$.07/mcf		
Wallis		E_00015718	2.0000%	2.0000%	
2.0000%		0.0000%	0.0000%		
Webster		E_00015760	3.0000%	3.0000%	3.0000%
	0.0000%		0.0000%		
West Columbia		E_00015792	2.0000%	2.0000%	0.0000%
	0.0000%		0.0000%		
Weston Lakes		E_00034813	5.0000%	5.0000%	5.0000%
	5.0000%		\$.07/mcf		
Wharton		E_00015842	3.0000%	3.0000%	3.0000%
	3.0000%		\$.07/mcf		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		<u>Franchise Rates</u>		<u>Franchise</u>	<u>Small</u>	<u>Large</u>
	City	Contract	Residential	Commercial		Commercial	Industrial
	Transportation						
	Alvin		E_00011428	2.0830%			2.0830%
		2.0830%	2.0830%			0.0000%	
	Angleton		E_00011443	4.2550%			4.2550%
		4.2550%	4.2550%			7cents/MCF	
	Baytown		E_00011604	4.2550%			4.2550%
		4.2550%	4.2550%			7cents/MCF	
	Beach City		E_00011610	2.0530%			2.0530%
		2.0530%	2.0530%			0.0000%	
	Beasley		E_00011613	2.0410%			2.0410%
		2.0410%	0.0000%			0.0000%	
	Brookshire		E_00011834	2.0630%			2.0630%
		2.0630%	2.0630%			0.0000%	
	Brookside Village		E_00011835	2.0530%			2.0530%
		0.0000%	0.0000%			0.0000%	
	Clear Lake Shores		E_00012121	2.0530%			2.0530%
		2.0530%	0.0000%			0.0000%	
	Clute		E_00012137	2.0830%			0.0000%
		0.0000%	0.0000%			0.0000%	
	Danbury		E_00012326	5.2960%			5.2960%
		5.2960%	5.2960%			7cents/MCF	
	Dickinson		E_00012398	3.1580%			3.1580%
		3.1580%	3.1580%			0.0000%	
	East Bernard		E_00012481	2.0530%			2.0530%
		2.0530%	2.0530%			2.0530%	
	El Lago		E_00012542	5.3230%			5.3230%
		5.3230%	5.3230%			7cents/MCF	
	Freeport		E_00012769	2.0830%			2.0830%
		2.0830%	0.0000%			0.0000%	
	Friendswood		E_00012781	4.2550%			4.2550%
		4.2550%	4.2550%			7cents/MCF	
	Fulshear		E_00012794	4.1920%			4.1920%
		4.1920%	4.1920%			\$.07/mcf	
	Hillcrest Village		E_00013142	5.2630%			5.2630%
		0.0000%	0.0000%			7cents/MCF	
	Hitchcock		E_00013155	5.3230%			5.3230%
		5.3230%	5.3230%			7cents/MCF	
	Jones Creek		E_00013343	5.2960%			5.2960%
		5.2960%	5.2960%			7cents/MCF	
	Katy		E_00013374	3.1580%			3.1580%
		3.1580%	3.1580%			0.0000%	
	Kemah		E_00013390	2.0530%			2.0530%
		2.0530%	2.0530%			\$.07/mcf	
	Kendleton		E_00013394	2.0410%			2.0410%
		2.0410%	0.0000%			0.0000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	La Porte	E_00013487	3.1580%	3.1580%
	3.1580%	3.1580%		\$.07/mcf
	Lake Jackson	E_00013531	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
	LaMarque	E_00013484	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
	League City	E_00013626	2.0830%	2.0830%
	2.0830%	0.0000%		0.0000%
	Liverpool	E_00013698	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
	Manvel	E_00013827	2.0630%	2.0630%
	2.0630%	0.0000%		0.0000%
	Morgan's Point	E_00014064	2.0410%	0.0000%
	0.0000%	0.0000%		0.0000%
	Mt. Belvieu	E_00014036	2.0630%	2.0630%
	2.0630%	2.0630%		7cents/MCF
	Needville	E_00014145	2.0630%	2.0630%
	0.0000%	0.0000%		0.0000%
	Orchard	E_00014380	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
	Oyster Creek	E_00014398	3.1110%	3.1110%
	3.1110%	3.1110%		0.0000%
	Pearland	E_00014478	2.0830%	2.0830%
	2.0830%	2.0830%		0.0000%
	Pleak	E_00014585	2.0530%	2.0530%
	0.0000%	0.0000%		0.0000%
	Richmond	E_00014807	2.0830%	0.0000%
	0.0000%	0.0000%		0.0000%
	Richwood	E_00014808	5.3230%	5.3230%
	5.3230%	5.3230%		7cents/MCF
	Rosenberg	E_00014905	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
	Santa Fe	E_00015038	3.1580%	3.1580%
	3.1580%	3.1580%		7cents/MCF
	Seabrook	E_00015079	2.0830%	2.0830%
	2.0830%	0.0000%		0.0000%
	Shoreacres	E_00015158	3.1110%	3.1110%
	3.1110%	3.1110%		0.0000%
	Sugarland	E_00015362	2.0830%	2.0830%
	2.0830%	2.0830%		0.0000%
	Taylor Lake Village	E_00015435	2.0630%	2.0630%
	2.0630%	0.0000%		0.0000%
	Texas City	E_00015463	4.5330%	4.5330%
	4.5330%	4.5330%		7cents/MCF
	Wallis	E_00015718	2.0530%	2.0530%
	2.0530%	0.0000%		0.0000%
	Webster	E_00015760	3.1580%	3.1580%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
		3.1580%	0.0000%	0.0000%
West Columbia	E_00015792	2.0630%		2.0630%
		0.0000%	0.0000%	0.0000%
Weston Lakes	E_00034813	5.2960%		5.2960%
		5.2960%	5.2960%	7cents/MCF
Wharton	E_00015842	3.1270%		3.1270%
		3.1270%	3.1270%	7cents/MCF

PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A/ CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS H
 OUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULESCHEDULE IDDESCRIPTION

Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULESCHEDULE IDDESCRIPTION

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULESCHEDULE IDDESCRIPTION

adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;

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TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- 4. the Reconciliation Component;
- 5. the Cost of Gas which is the total of items (2) through (4); and
- 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

- 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
- 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
- 3. A tabulation of any amounts properly credited against Cost of Gas; and
- 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
 The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.
 Collected from April 1, 2020 to April 30, 2020.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7007	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7204	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7378	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
7007	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7175	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7320	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7351	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7345	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7007	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7042	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7241	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7221	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7257	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7261	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7011	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7221	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7381	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7007	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	KEMAH, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7179	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7312	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7267	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7320	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7345	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: 2020 GRIP app by Oper of Law
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): See TXCSTIND-3

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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10/13/2020

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**TARIFF CODE: DS RRC TARIFF NO: 29053****PREPARER - PERSON FILING****RRC NO:** 1182**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Pandy**MIDDLE:****LAST NAME:** Livingston**TITLE:** Reg. Data Specialist**ADDRESS LINE 1:** P.O. Box 2628**ADDRESS LINE 2:****CITY:** Houston**STATE:** TX**ZIP:** 77252**ZIP4:** 2628**AREA CODE:** 713**PHONE NO:** 207-5571**EXTENSION:**

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p> <p>3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as</p>

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defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter.

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Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

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(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper

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notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

- (A) the words Disconnect Notice or similar language prominently displayed;
 - (B) the reason service is to be terminated;
 - (C) what Customer must do to prevent termination;
 - (D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;
 - (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and
 - (F) the date of termination.
- (4) Utility service may be disconnected for any of the following reasons:
- (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
 - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
 - (C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;
 - (D) without notice where a known dangerous condition exists for as long as the condition exists;
 - (E) tampering with the Company's meter or equipment or bypassing the same;
 - (F) for use of gas in violation of Company's rules;
 - (G) in the event Consumer's premises are vacated;
 - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;
 - (J) for use of gas in violation of any law, ordinance or regulation;
 - (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account

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information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which

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Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer. (

1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result

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of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure

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payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either the twelve-(12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced

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by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished.

The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a

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customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 GENERAL RULES AND REGULATIONS
 APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
 FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

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(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated

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period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new

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facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

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(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service

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before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older..

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the

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Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service: (A)

The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY (

a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

GAS SERVICES DIVISION

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TARIFF CODE: DS	RRC TARIFF NO: 29053
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(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergence is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
292061	MISC-17-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292066	MISC-17-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292067	MISC-17-3		Turning off service to active meter # account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292068	MISC-17-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee

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292069	MISC-17-5	<p>Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p>
292070	MISC-17-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location: Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p>
292072	MISC-17-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300</p>
292071	MISC-17-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Tap Charge No charge***</p> <p>*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p>
292073	MISC-17-9	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main after termination for non-payment \$300</p>
292062	MISC-17-10	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p>

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292063	MISC-17-11	<p>(Applicable to read and transfer transactions only. Precedent written agreement required.)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Collection call - trip charge \$20</p>
		<p>(not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p>
292064	MISC-17-12	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Returned check \$20</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292065	MISC-17-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292074	MISC-17-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>

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periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. _____

Notes:

1 Customer Charge	\$15.25 (GUD 10749)
2018 GRIP Charge	0.68 (GUD 10715)
2019 GRIP Charge	0.57 (GUD 10835)
2020 GRIP Charge	0.89 (GUD 10948)
Total Customer Charge	\$17.39

2 Commodity Charge of \$0.07196 (GUD 10749)

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

TA-13

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance,

GAS SERVICES DIVISION
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or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Tax Rate (1)		State Gross Receipts		
Large		Franchise	Small	
City		Contract	Residential	
Commercial				
Conroe		E_00012188	1.997%	1.997%
1.997%	1.997% 0.500%			
Cut & Shoot		E_00012301	0.581%	0.581%
0.581%	0.581% 0.500%			
Montgomery		E_00014045	0.000%	0.000% 0.000%
0.000%	0.500%			
New Waverly		E_00014179	0.581%	0.581%
0.581%	0.581% 0.500%			
Oak Ridge North		E_00014303	1.070%	1.070% 1.070%
1.070%	0.500%			
Panorama Village		E_00014429	0.581%	0.581% 0.581%
0.581%	0.500%			
Shenandoah		E_00015140	0.581%	0.581% 0.581%
0.581%	0.500%			
Willis		E_00015894	1.070%	1.070%
1.070%	1.070% 0.500%			
Bellaire		E_00011635	1.997%	1.997%

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1.997%	1.997% 0.500%			
Bunker Hill		E_00011877	1.070%	1.070%
1.070%	1.070% 0.500%			
Deer Park		E_00012354	1.997%	1.997% 1.997%
1.997%	1.997% 0.500%			
Galena Park		E_00012801	1.997%	1.997%
1.997%	1.997% 0.500%			
Hedwig Village		E_00013075	1.070%	1.070%
1.070%	1.070% 0.500%			
Hilshire Village		E_00013152	0.000%	0.000%
0.000%	0.000% 0.500%			
Houston		E_00013200	1.997%	1.997%
1.997%	1.997% 0.500%			
Humble		E_00013223	1.997%	1.997%
1.997%	1.997% 0.500%			
Hunter's Creek		E_00013229	1.070%	1.070%
1.070%	1.070% 0.500%			
Jacinto City		E_00013300	1.997%	1.997%
1.997%	1.997% 0.500%			
Jersey Village		E_00013327	1.070%	1.070%
1.070%	1.070% 0.500%			
Meadow's Place		E_00013924	1.070%	1.070% 1.070%
1.070%	1.070% 0.500%			
Missouri City		E_00014019	1.997%	1.997%
1.997%	1.997% 0.500%			
Nassau Bay		E_00014128	1.070%	1.070%
1.070%	1.070% 0.500%			
Pasadena		E_00014452	1.997%	1.997% 1.997%
1.997%	1.997% 0.500%			
Piney Point Village		E_00014568	1.070%	1.070%
1.070%	1.070% 0.500%			
Roman Forest		E_00014894	0.581%	0.581%
0.581%	0.581% 0.500%			
South Houston		E_00015231	1.997%	1.997%
1.997%	1.997% 0.500%			
Southside Place		E_00015257	0.581%	0.581% 0.581%
0.581%	0.581% 0.500%			
Spring Valley		E_00015292	1.070%	1.070%
1.070%	1.070% 0.500%			
Stafford		E_00015302	1.997%	1.997%
1.997%	1.997% 0.500%			
West University		E_00015809	1.997%	1.997% 1.997%
1.997%	1.997% 0.500%			
Tomball		E_00034816	1.997%	1.997%
1.997%	1.997% 0.500%			
Houston Environs		OE_0013200	0.000%	0.000%
0.000%	0.000% 0.500%			

GAS SERVICES DIVISION
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New Caney	OE_0014157	0.000%	0.000%
0.000% 0.000% 0.500%			
Houston Environs	OE_0014630	0.000%	0.000%
0.000% 0.000% 0.500%			
Houston Environs	OE_0015282	0.000%	0.000%
0.000% 0.000% 0.500%			
The Woodlands	OE_0015477	0.000%	0.000%
0.000% 0.000% 0.500%			

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.
(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

	Franchise	TA-9 Factors	
		Small	
Large	Contract	Residential	Commercial
City			
Commercial Industrial Transportation			
Conroe	E_00012188	2.124%	2.124%
2.124% 2.124% 0.503%			
Cut & Shoot	E_00012301	0.615%	0.615%
0.615% 0.503%			0.615%
Montgomery	E_00014045	0.000%	0.000%
0.000% 0.503%			0.000%
New Waverly	E_00014179	0.615%	0.615%
0.615% 0.503%			0.615%
Oak Ridge North	E_00014303	1.127%	1.127%
1.082% 0.503%			1.127%
Panorama Village	E_00014429	0.615%	0.615%
0.615% 0.503%			0.615%
Shenandoah	E_00015140	0.609%	0.609%
0.584% 0.503%			0.609%
Willis	E_00015894	1.139%	1.139%
1.139% 1.139% 0.503%			
Bellaire	E_00011635	2.147%	2.147%
2.147% 2.147% 0.503%			
Bunker Hill	E_00011877	1.115%	1.115%
1.115% 0.518%			1.115%
Deer Park	E_00012354	2.124%	2.124%
2.124% 0.503%			2.124%
Galena Park	E_00012801	2.147%	2.147%
2.147% 0.503%			2.147%
Hedwig Village	E_00013075	1.115%	1.115%
1.082% 1.082% 0.503%			
Hilshire Village	E_00013152	0.000%	0.000%

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	0.000%	0.000%	0.503%		
	Houston	E_00013200	2.147%	2.147%	
	2.147%	2.147%	0.530%		
	Humble	E_00013223	2.102%	2.102%	
	2.102%	2.038%	0.503%		
	Hunter's Creek	E_00013229	1.115%	1.115%	
	1.115%	1.115%	0.518%		
	Jacinto City	E_00013300	2.147%	2.147%	
	2.147%	2.147%	0.503%		
	Jersey Village	E_00013327	1.115%	1.115%	
	1.115%	1.115%	0.503%		
	Meadow's Place	E_00013924	1.127%	1.127%	1.127%
	1.127%	1.127%	0.503%		
	Missouri City	E_00014019	2.102%	2.102%	
	2.102%	2.102%	0.503%		
	Nassau Bay	E_00014128	1.115%	1.115%	1.115%
	1.082%	1.082%	0.503%		
	Pasadena	E_00014452	2.124%	2.124%	2.124%
	2.124%	2.124%	0.503%		
	Piney Point Village	E_00014568	1.104%	1.104%	1.104%
	1.104%	1.104%	0.503%		
	Roman Forest	E_00014894	0.615%	0.615%	
	0.615%	0.615%	0.503%		
	South Houston	E_00015231	2.147%	2.147%	
	2.147%	2.147%	0.503%		
	Southside Place	E_00015257	0.615%	0.615%	0.615%
	0.615%	0.615%	0.503%		
	Spring Valley	E_00015292	1.115%	1.115%	
	1.115%	1.115%	0.503%		
	Stafford	E_00015302	2.102%	2.102%	
	2.102%	2.102%	0.503%		
	West University	E_00015809	2.147%	2.147%	2.147%
	2.147%	2.147%	0.503%		
	Tomball	E_00034816	2.038%	2.038%	
	2.038%	2.038%	0.503%		
	Houston Environs	OE_0013200	0.000%	0.000%	0.000%
	0.000%	0.000%	0.503%		
	New Caney	OE_0014157	0.000%	0.000%	0.000%
	0.000%	0.000%	0.503%		
	Houston Environs	OE_0014630	0.000%	0.000%	0.000%
	0.000%	0.000%	0.503%		
	Houston Environs	OE_0015282	0.000%	0.000%	0.000%
	0.000%	0.000%	0.503%		
	The Woodlands	OE_0015477	0.000%	0.000%	0.000%
	0.000%	0.000%	0.503%		

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

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DESCRIPTION

TCJA-HOU/TXC

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET TAX CUTS AND
 JOBS ACT REFUND RATE SCHEDULE
 NO. TCJA-HOU/TXC

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider

TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA

GAS SERVICES DIVISION
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calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1. APPENDIX 1

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION
RATE SHEET FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-8

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

			City Franchise Rate
	Franchise		Small
Large		Misc	
City	Contract		Residential Commercial

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Commercial Industrial Transportation Service Fees			
Conroe	E_00012188	4.000%	4.000%
4.000% 7cents/MCF 0.000%			4.000%
Cut & Shoot	E_00012301	5.000%	5.000%
5.000% 7cents/MCF 0.000%			5.000%
Montgomery	E_00014045	5.000%	5.000%
5.000% 7cents/MCF 0.000%			5.000%
New Waverly	E_00014179	5.000%	5.000%
5.000% 7cents/MCF 0.000%			5.000%
Oak Ridge North	E_00014303	4.000%	4.000%
0.000% 0.000%			0.000%
Panorama Village	E_00014429	5.000%	5.000%
5.000% 7cents/MCF 0.000%			5.000%
Shenandoah	E_00015140	4.000%	4.000%
0.000% 0.000%			0.000%
Willis	E_00015894	5.000%	5.000%
5.000% 7cents/MCF 0.000%			5.000%
Bellaire	E_00011635	5.000%	5.000%
5.000% 5.000% 7cents/MCF 0.000%			5.000%
Bunker Hill	E_00011877	3.000%	3.000%
3.000% 3.000%			3.000%
Deer Park	E_00012354	4.000%	4.000%
4.000% 7cents/MCF 0.000%			4.000%
Galena Park	E_00012801	5.000%	5.000%
5.000% 7cents/MCF 0.000%			5.000%
Hedwig Village	E_00013075	3.000%	3.000%
0.000% 0.000%			0.000%
Hilshire Village	E_00013152	3.000%	3.000%
3.000% 3.000% 0.000%			0.000%
Houston	E_00013200	5.000%	5.000%
5.000% 5.000%			5.000%
Humble	E_00013223	3.000%	3.000%
0.000% 0.000%			0.000%
Hunter's Creek	E_00013229	3.000%	3.000%
3.000% 3.000%			3.000%
Jacinto City	E_00013300	5.000%	5.000%
5.000% 7cents/MCF 0.000%			5.000%
Jersey Village	E_00013327	3.000%	3.000%
3.000% 7cents/MCF 0.000%			3.000%
Meadow's Place	E_00013924	4.000%	4.000%
4.000% 0.000%			0.000%
Missouri City	E_00014019	3.000%	3.000%
3.000% 7cents/MCF 0.000%			3.000%
Nassau Bay	E_00014128	3.000%	3.000%
0.000% 0.000%			0.000%
Pasadena	E_00014452	4.000%	4.000%
4.000% 7cents/MCF 0.000%			4.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Piney Point Village	E_00014568	2.000%	2.000%	2.000%
2.000 0.000%	0.000%			
Roman Forest	E_00014894	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
South Houston	E_00015231	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Southside Place	E_00015257	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Spring Valley	E_00015292	3.000%	3.000%	3.000%
3.000% 7cents/MCF	0.000%			
Stafford	E_00015302	3.000%	3.000%	
3.000% 3.000% 7cents/MCF	0.000%			
Tomball	E_00034816	0.000%	0.000%	0.000%
0.000% 0.000%	0.000%			
West University	E_00015809	5.000%	5.000%	5.000%
5.000% 7cents/MCF	0.000%			
Houston Environs	OE_0013200	0.000%	0.000%	0.000%
0.000% 0.000%	0.000%			
New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000% 0.000%	0.000%			
Houston Environs	OE_0014630	0.000%	0.000%	0.000%
0.000% 0.000%	0.000%			
Houston Environs	OE_0015282	0.000%	0.000%	0.000%
0.000% 0.000%	0.000%			
				City Franchise
Factor				
	Franchise			Small
Large	Misc			
City	Contract		Residential	Commercial
Commercial Industrial Transportation Service Fees				
The Woodlands	OE_0015477	0.000%	0.000%	0.000%
0.000% 0.000%	0.000%			
Conroe	E_00012188	4.255%	4.255%	4.255%
4.255% 7cents/MCF	0.000%			
Cut & Shoot	E_00012301	5.296%	5.296%	5.296%
5.296% 7cents/MCF	0.000%			
Montgomery	E_00014045	5.263%	5.263%	5.263%
5.263% 7cents/MCF	0.000%			
New Waverly	E_00014179	5.296%	5.296%	5.296%
5.296% 7cents/MCF	0.000%			
Oak Ridge North	E_00014303	4.214%	4.214%	4.214%
0.000% 0.000%	0.000%			
Panorama Village	E_00014429	5.296%	5.296%	5.296%
5.296% 7cents/MCF	0.000%			
Shenandoah	E_00015140	4.192%	4.192%	4.192%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	0.000%	0.000%	0.000%			
Willis				E_00015894	5.323%	5.323%
5.323%	5.323%	7cents/MCF	0.000%			
Bellaire				E_00011635	5.376%	5.376%
5.376%	5.376%	7cents/MCF	0.000%			
Bunker Hill				E_00011877	3.127%	3.127%
3.127%	3.109%		3.090%			
Deer Park				E_00012354	4.255%	4.255%
4.255%	7cents/MCF	0.000%				
Galena Park				E_00012801	5.376%	5.376%
5.376%	7cents/MCF	0.000%				
Hedwig Village				E_00013075	3.127%	3.127%
0.000%	0.000%	0.000%	0.000%			
Hilshire Village				E_00013152	3.093%	3.093%
3.093%	3.093%	0.000%	0.000%			
Houston				E_00013200	5.376%	5.376%
5.376%	5.376%	5.290%	5.263%			
Humble				E_00013223	3.158%	3.158%
3.158%	0.000%	0.000%	0.000%			
Hunter's Creek				E_00013229	3.127%	3.127%
3.127%	3.127%	3.109%	3.090%			
Jacinto City				E_00013300	5.376%	5.376%
5.376%	7cents/MCF	0.000%				
Jersey Village				E_00013327	3.127%	3.127%
3.127%	3.127%	7cents/MCF	0.000%			
Meadow's Place				E_00013924	4.214%	4.214%
4.214%	0.000%	0.000%				
Missouri City				E_00014019	3.158%	3.158%
3.158%	7cents/MCF	0.000%				
Nassau Bay				E_00014128	3.127%	3.127%
0.000%	0.000%	0.000%				
Pasadena				E_00014452	4.255%	4.255%
4.255%	7cents/MCF	0.000%				
Piney Point Village				E_00014568	2.063%	2.063%
2.063%	0.000%	0.000%				
Roman Forest				E_00014894	5.296%	5.296%
5.296%	7cents/MCF	0.000%				
South Houston				E_00015231	5.376%	5.376%
5.376%	7cents/MCF	0.000%				
Southside Place				E_00015257	5.296%	5.296%
5.296%	7cents/MCF	0.000%				
Spring Valley				E_00015292	3.127%	3.127%
3.127%	7cents/MCF	0.000%				
Stafford				E_00015302	3.158%	3.158%
3.158%	3.158%	7cents/MCF	0.000%			
Tomball				E_00034816	0.000%	0.000%
0.000%	0.000%	0.000%	0.000%			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	West University	E_00015809	5.376%	5.376%
	5.376% 7cents/MCF	0.000%		5.376%
	Houston Environs	OE_0013200	0.000%	0.000%
	0.000% 0.000%	0.000%		0.000%
	New Caney	OE_0014157	0.000%	0.000%
	0.000% 0.000%	0.000%		0.000%
	Houston Environs	OE_0014630	0.000%	0.000%
	0.000% 0.000%	0.000%		0.000%
	Houston Environs	OE_0015282	0.000%	0.000%
	0.000% 0.000%	0.000%		0.000%
	The Woodlands	OE_0015477	0.000%	0.000%
	0.000% 0.000%	0.000%		0.000%

HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

- GSS-2095-I
- GSS-2095-U
- GSLV-626-I
- GSLV-626-U
- R-2095-I
- R-2095-U

- Bellaire, Inc. Operation of Law 5/30/2017
- Bunker Hill Village, Inc. Operation of Law 5/30/2017
- Deer Park, Inc. Operation of Law 5/30/2017
- Hedwig Village, Inc. Operation of Law 5/30/2017
- Hilshire Village, Inc. Operation of Law 5/30/2017
- Humble, Inc. Operation of Law 5/30/2017
- Jersey Village, Inc. Operation of Law 5/30/2017
- Meadows Place, Inc. Operation of Law 5/30/2017
- Missouri City, Inc. Operation of Law 5/30/2017
- Montgomery, Inc. Operation of Law 5/30/2017
- Nassau Bay, Inc. Operation of Law 5/30/2017
- Piney Point Village, Inc. Operation of Law 5/30/2017
- Spring Valley, Inc. Operation of Law 5/30/2017
- Stafford, Inc. Operation of Law 5/30/2017
- Conroe Environs Operation of Law 5/30/2017
- Cut & Shoot, Inc. GUD10567 5/30/2017
- Galena Park, Inc. GUD10567 5/30/2017
- Houston Environs GUD10567 5/30/2017
- Jacinto City, Inc. GUD10567 5/30/2017
- New Waverly, Inc. GUD10567 5/30/2017
- Panorama Village, Inc. GUD10567 5/30/2017
- Roman Forest, Inc. GUD10567 5/30/2017
- South Houston, Inc. GUD10567 5/30/2017

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Southside Place , Inc. GUD10567 5/30/2017
 West University Place, Inc. GUD10567 5/30/2017
 Willis, Inc. GUD10567 5/30/2017
 Conroe, Inc. Operation of Law 5/30/2017
 Houston, Inc. Operation of Law 5/30/2017
 Hunters Creek Village, Inc. Operation of Law 5/30/2017
 Oak Ridge North, Inc. Operation of Law 5/30/2017
 Pasadena, Inc. Operation of Law 5/30/2017
 Shenandoah, Inc. Operation of Law 5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018
 GSS-2095-A-U-GRIP 2018
 GSLV-626A-I-GRIP 2018
 GSLV-626A-U-GRIP 2018
 R-2095A-I-GRIP 2018
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/.2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Pasadena Environs	Operation of Law	6/20/2018
	Piney Point Village, Inc.	Operation of Law	5/29/2018
	Roman Forest, Inc.*	GUD 10715	6/20/2018
	Shenandoah, Inc.	Operation of Law	7/12/2018
	Shenandoah Environs	Operation of Law	6/20/2018
	South Houston, Inc.*	GUD 10715	6/20/2018
	Southside Place , Inc.*	GUD 10715	6/20/2018
	Spring Valley, Inc.	Operation of Law	5/29/2018
	Stafford, Inc.	Operation of Law	5/29/2018
	West University Place, Inc.*	GUD 10715	6/20/2018
	Willis*	GUD 10715	6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

- GSS-2095A-I-GRIP 2019
- GSS-2095-A-U-GRIP 2019
- GSLV-626A-I-GRIP 2019
- GSLV-626A-U-GRIP 2019
- R-2095A-I-GRIP 2019
- R-2095A-U-GRIP 2019

<u>CITY</u>	<u>AUTHORITY</u>	<u>EFFECTIVE DATE</u>
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place, Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

- GSLV-626A-I-GRIP 2020
- GSLV-626A-U-GRIP 2020
- GSS-2095A-I-GRIP 2020
- GSS-2095-A-U-GRIP 2020
- R-2095A-I-GRIP 2020
- R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Meadows Place, Inc.	Operation of Law 6/18/2020
	Missouri City, Inc.	Operation of Law 6/18/2020
	Montgomery, Inc.	GUD 10948 6/18/2020
	Nassau Bay, Inc.	Operation of Law 6/18/2020
	New Caney	GUD 10948 6/18/2020
	New Waverly, Inc.*	GUD 10948 6/18/2020
	Oak Ridge North, Inc.	Operation of Law 6/18/2020
	Panorama Village, Inc.*	GUD 10948 6/18/2020
	Pasadena, Inc.	Operation of Law 6/18/2020
	Pasadena Environs	Operation of Law 6/18/2020
	Piney Point Village, Inc.	Operation of Law 6/18/2020
	Porter	GUD 10948 6/18/2020
	Roman Forest, Inc.*	GUD 10948 6/18/2020
	Shenandoah, Inc.	Operation of Law 6/18/2020
	Shenandoah Environs	Operation of Law 6/18/2020
	South Houston, Inc.*	GUD 10948 6/18/2020
	Southside Place, Inc. *	GUD 10948 6/18/2020
	Sprin	GUD 10948 6/18/2020
	Spring Valley, Inc.	Operation of Law 6/18/2020
	Stafford, Inc.	Operation of Law 6/18/2020
	Tomball	Operation of Law 6/18/2020
	West University Place, Inc.*	GUD 10948 6/18/2020
	Willis*	GUD 10948 6/18/2020
	The Woodlands	GUD 10948 6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-15T

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A/ CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the

RAILROAD COMMISSION OF TEXAS
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DESCRIPTION

cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

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c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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10/13/2020

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 29893

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7068	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
31322	N			
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
7081	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7031	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7328	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7393	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7342	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7398	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
7031	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7295	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: GUD10567/10715/10835/10948
CITY ORDINANCE NO: 2019 GRIP app by Oper of Law
AMENDMENT(EXPLAIN): Effective 7/1/20: Amend the FFA8 and TA-13 for Oak Ridge North and Hilshire Village
OTHER(EXPLAIN): See HOUIND-1

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**TARIFF CODE: DS RRC TARIFF NO: 29893****PREPARER - PERSON FILING****RRC NO:** 1182**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Pandy**MIDDLE:****LAST NAME:** Livingston**TITLE:** Reg. Data Specialist**ADDRESS LINE 1:** P.O. Box 2628**ADDRESS LINE 2:****CITY:** Houston**STATE:** TX**ZIP:** 77252**ZIP4:** 2628**AREA CODE:** 713**PHONE NO:** 207-5571**EXTENSION:**

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p>
	<p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p>
	<p>1. DEFINITIONS</p>
	<p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p>
	<p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p>
	<p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p>
	<p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p>
	<p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p>
	<p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p>
	<p>(g) Commission: Railroad Commission of Texas.</p>
	<p>2. APPLICATION OF RULES</p>
	<p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p>
	<p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p>
	<p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall</p>

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become effective when filed with the appropriate regulatory authority.

3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

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(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid

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or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

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(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the

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Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves him/her.

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(2) Notwithstanding Paragraph

(1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration. (3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available. (e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards,

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letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually. (2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

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(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating

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units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of

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service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

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(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute; or

(2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required

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construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete

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response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement". A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

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(2) Definition of "Elderly person" -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS (1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program ("AMB") as an alternative to the Company's normal billing procedure. For "AMB" purposes, the following definitions shall apply:

(A) "Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) "Qualifying Customer" is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve (12) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly "Average Bill" computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill.

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Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service. (3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, "Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency," except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, ("Quality of Service Rules").

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and

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Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292398	MISC-16-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292403	MISC-16-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292404	MISC-16-3		Turning off service to active meter - account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292405	MISC-16-4		Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted

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292406	MISC-16-5	periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Change customer meter** \$55 **Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292407	MISC-16-6	Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292408	MISC-16-7	Tap Charge No charge*** ***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292409	MISC-16-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292410	MISC-16-9	Restore service at main after termination for non-payment \$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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292399	MISC-16-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292400	MISC-16-11	<p>Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292401	MISC-16-12	<p>Returned check \$20</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292402	MISC-16-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292411	MISC-16-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2020
 GAS CONSUMED: N AMENDMENT DATE: 07/01/2020 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PGA-15T

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A/ CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales

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Ratio.

6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

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10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes,

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adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying

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Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-12

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2019 Pipeline Safety Fee is a one-time customer charge per bill \$1.09, based on \$1.00 per service line. Collected from April 1, 2019 to April 30, 2019.

TA-13

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

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The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts		
Tax Rate (1)		Franchise	Small	
Large		Contract	Residential	
City Commercial Industrial Transportation (2)				
Conroe		E_00012188 1.997%	1.997%	
1.997%	1.997% 0.500%			
Cut & Shoot		E_00012301 0.581%	0.581%	
0.581%	0.581% 0.500%			
Montgomery		E_00014045 0.000%	0.000%	0.000%
0.000%	0.500%			
New Waverly		E_00014179 0.581%	0.581%	
0.581%	0.581% 0.500%			
Oak Ridge North		E_00014303 1.070%	1.070%	1.070%
1.070%	0.500%			
Panorama Village		E_00014429 0.581%	0.581%	0.581%
0.581%	0.500%			
Shenandoah		E_00015140 0.581%	0.581%	0.581%
0.581%	0.500%			
Willis		E_00015894 1.070%	1.070%	
1.070%	1.070% 0.500%			
Bellaire		E_00011635 1.997%	1.997%	
1.997%	1.997% 0.500%			
Bunker Hill		E_00011877 1.070%	1.070%	
1.070%	1.070% 0.500%			
Deer Park		E_00012354 1.997%	1.997%	1.997%
1.997%	0.500%			
Galena Park		E_00012801 1.997%	1.997%	
1.997%	1.997% 0.500%			
Hedwig Village		E_00013075 1.070%	1.070%	
1.070%	1.070% 0.500%			
Hilshire Village		E_00013152 0.000%	0.000%	
0.000%	0.000% 0.500%			

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Houston	E_00013200	1.997%	1.997%
	1.997%		1.997%	0.500%
	Humble	E_00013223	1.997%	1.997%
	1.997%		1.997%	0.500%
	Hunter's Creek	E_00013229	1.070%	1.070%
	1.070%		1.070%	0.500%
	Jacinto City	E_00013300	1.997%	1.997%
	1.997%		1.997%	0.500%
	Jersey Village	E_00013327	1.070%	1.070%
	1.070%		1.070%	0.500%
	Meadow's Place	E_00013924	1.070%	1.070%
	1.070%		1.070%	0.500%
	Missouri City	E_00014019	1.997%	1.997%
	1.997%		1.997%	0.500%
	Nassau Bay	E_00014128	1.070%	1.070%
	1.070%		1.070%	0.500%
	Pasadena	E_00014452	1.997%	1.997%
	1.997%		1.997%	0.500%
	Piney Point Village	E_00014568	1.070%	1.070%
	1.070%		1.070%	0.500%
	Roman Forest	E_00014894	0.581%	0.581%
	0.581%		0.581%	0.500%
	South Houston	E_00015231	1.997%	1.997%
	1.997%		1.997%	0.500%
	Southside Place	E_00015257	0.581%	0.581%
	0.581%		0.581%	0.500%
	Spring Valley	E_00015292	1.070%	1.070%
	1.070%		1.070%	0.500%
	Stafford	E_00015302	1.997%	1.997%
	1.997%		1.997%	0.500%
	West University	E_00015809	1.997%	1.997%
	1.997%		1.997%	0.500%
	Tomball	E_00034816	1.997%	1.997%
	1.997%		1.997%	0.500%
	Houston Environs	OE_0013200	0.000%	0.000%
	0.000%		0.000%	0.500%
	New Caney	OE_0014157	0.000%	0.000%
	0.000%		0.000%	0.500%
	Houston Environs	OE_0014630	0.000%	0.000%
	0.000%		0.000%	0.500%
	Houston Environs	OE_0015282	0.000%	0.000%
	0.000%		0.000%	0.500%
	The Woodlands	OE_0015477	0.000%	0.000%
	0.000%		0.000%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

		Franchise		TA-9 Factors	
				Small	
		Contract		Residential	Commercial
Large					
City					
Commercial	Industrial Transportation				
Conroe		E_00012188	2.124%	2.124%	
2.124%	2.124% 0.503%				
Cut & Shoot		E_00012301	0.615%	0.615%	0.615%
0.615%	0.503%				
Montgomery		E_00014045	0.000%	0.000%	0.000%
0.000%	0.503%				
New Waverly		E_00014179	0.615%	0.615%	0.615%
0.615%	0.503%				
Oak Ridge North		E_00014303	1.127%	1.127%	1.127%
1.082%	0.503%				
Panorama Village		E_00014429	0.615%	0.615%	0.615%
0.615%	0.503%				
Shenandoah		E_00015140	0.609%	0.609%	0.609%
0.584%	0.503%				
Willis		E_00015894	1.139%	1.139%	
1.139%	1.139% 0.503%				
Bellaire		E_00011635	2.147%	2.147%	
2.147%	2.147% 0.503%				
Bunker Hill		E_00011877	1.115%	1.115%	1.115%
1.115%	0.518%				
Deer Park		E_00012354	2.124%	2.124%	2.124%
2.124%	0.503%				
Galena Park		E_00012801	2.147%	2.147%	2.147%
2.147%	0.503%				
Hedwig Village		E_00013075	1.115%	1.115%	
1.082%	1.082% 0.503%				
Hilshire Village		E_00013152	0.000%	0.000%	
0.000%	0.000% 0.503%				
Houston		E_00013200	2.147%	2.147%	
2.147%	2.147% 0.530%				
Humble		E_00013223	2.102%	2.102%	
2.102%	2.038% 0.503%				
Hunter's Creek		E_00013229	1.115%	1.115%	
1.115%	1.115% 0.518%				
Jacinto City		E_00013300	2.147%	2.147%	
2.147%	2.147% 0.503%				
Jersey Village		E_00013327	1.115%	1.115%	
1.115%	1.115% 0.503%				

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Meadow's Place	E_00013924	1.127%	1.127%	1.127%
	1.127% 0.503%				
	Missouri City	E_00014019	2.102%	2.102%	
	2.102% 2.102% 0.503%				
	Nassau Bay	E_00014128	1.115%	1.115%	1.115%
	1.082% 0.503%				
	Pasadena	E_00014452	2.124%	2.124%	2.124%
	2.124% 0.503%				
	Piney Point Village	E_00014568	1.104%	1.104%	1.104%
	1.104% 0.503%				
	Roman Forest	E_00014894	0.615%	0.615%	
	0.615% 0.615% 0.503%				
	South Houston	E_00015231	2.147%	2.147%	
	2.147% 2.147% 0.503%				
	Southside Place	E_00015257	0.615%	0.615%	0.615%
	0.615% 0.503%				
	Spring Valley	E_00015292	1.115%	1.115%	
	1.115% 1.115% 0.503%				
	Stafford	E_00015302	2.102%	2.102%	
	2.102% 2.102% 0.503%				
	West University	E_00015809	2.147%	2.147%	2.147%
	2.147% 0.503%				
	Tomball	E_00034816	2.038%	2.038%	
	2.038% 2.038% 0.503%				
	Houston Environs	OE_0013200	0.000%	0.000%	0.000%
	0.000% 0.503%				
	New Caney	OE_0014157	0.000%	0.000%	0.000%
	0.000% 0.503%				
	Houston Environs	OE_0014630	0.000%	0.000%	0.000%
	0.000% 0.503%				
	Houston Environs	OE_0015282	0.000%	0.000%	0.000%
	0.000% 0.503%				
	The Woodlands	OE_0015477	0.000%	0.000%	0.000%
	0.000% 0.503%				

TCJA-HOU/TXC

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET TAX CUTS AND
JOBS ACT REFUND RATE SCHEDULE
NO. TCJA-HOU/TXC

PURPOSE

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider

TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1. APPENDIX 1

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

HOUSTON DIVISION
RATE SHEET FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-8

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

Large City Commercial Industrial Transportation Service Fees	Franchise Contract	Misc Residential Commercial	City Franchise Rate Small	
			Residential	Commercial
Conroe 4.000% 7cents/MCF 0.000%	E_00012188 4.000%		4.000%	4.000%
Cut & Shoot 5.000% 7cents/MCF 0.000%	E_00012301 5.000%		5.000%	5.000%
Montgomery 5.000% 7cents/MCF 0.000%	E_00014045 5.000%		5.000%	5.000%
New Waverly 5.000% 7cents/MCF 0.000%	E_00014179 5.000%		5.000%	5.000%
Oak Ridge North	E_00014303 4.000%		4.000%	4.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.000%	0.000%	0.000%			
Panorama Village	E_00014429	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Shenandoah	E_00015140	4.000%	4.000%	4.000%	
0.000%	0.000%	0.000%			
Willis	E_00015894	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Bellaire	E_00011635	5.000%	5.000%		
5.000%	5.000%	7cents/MCF	0.000%		
Bunker Hill	E_00011877	3.000%	3.000%	3.000%	
3.000%	3.000%	3.000%			
Deer Park	E_00012354	4.000%	4.000%	4.000%	
4.000%	7cents/MCF	0.000%			
Galena Park	E_00012801	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Hedwig Village	E_00013075	3.000%	3.000%	0.000%	
0.000%	0.000%	0.000%			
Hilshire Village	E_00013152	3.000%	3.000%		
3.000%	3.000%	0.000%	0.000%		
Houston	E_00013200	5.000%	5.000%	5.000%	
5.000%	5.000%	5.000%			
Humble	E_00013223	3.000%	3.000%	3.000%	
0.000%	0.000%	0.000%			
Hunter's Creek	E_00013229	3.000%	3.000%	3.000%	
3.000%	3.000%	3.000%			
Jacinto City	E_00013300	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Jersey Village	E_00013327	3.000%	3.000%	3.000%	
3.000%	7cents/MCF	0.000%			
Meadow's Place	E_00013924	4.000%	4.000%	4.000%	
4.000%	0.000%	0.000%			
Missouri City	E_00014019	3.000%	3.000%	3.000%	
3.000%	7cents/MCF	0.000%			
Nassau Bay	E_00014128	3.000%	3.000%	3.000%	
0.000%	0.000%	0.000%			
Pasadena	E_00014452	4.000%	4.000%	4.000%	
4.000%	7cents/MCF	0.000%			
Piney Point Village	E_00014568	2.000%	2.000%	2.000%	
2.000%	0.000%	0.000%			
Roman Forest	E_00014894	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
South Houston	E_00015231	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Southside Place	E_00015257	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Spring Valley	E_00015292	3.000%	3.000%	3.000%	
3.000%	7cents/MCF	0.000%			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Stafford	E_00015302	3.000%	3.000%		
3.000%	3.000%	7cents/MCF	0.000%		
Tomball	E_00034816	0.000%	0.000%	0.000%	
0.000%	0.000%		0.000%		
West University	E_00015809	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Houston Environs	OE_0013200	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
New Caney	OE_0014157	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
Houston Environs	OE_0014630	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
Houston Environs	OE_0015282	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
					City Franchise
Factor					
	Franchise				Small
Large	Misc				
City	Contract		Residential	Commercial	
Commercial Industrial Transportation Service Fees					
The Woodlands	OE_0015477	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
Conroe	E_00012188	4.255%	4.255%	4.255%	
4.255%	7cents/MCF	0.000%			
Cut & Shoot	E_00012301	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Montgomery	E_00014045	5.263%	5.263%	5.263%	
5.263%	7cents/MCF	0.000%			
New Waverly	E_00014179	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Oak Ridge North	E_00014303	4.214%	4.214%	4.214%	
0.000%	0.000%	0.000%			
Panorama Village	E_00014429	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Shenandoah	E_00015140	4.192%	4.192%	4.192%	
0.000%	0.000%	0.000%			
Willis	E_00015894	5.323%	5.323%		
5.323%	5.323%	7cents/MCF	0.000%		
Bellaire	E_00011635	5.376%	5.376%		
5.376%	5.376%	7cents/MCF	0.000%		
Bunker Hill	E_00011877	3.127%	3.127%	3.127%	
3.127%	3.109%	3.090%			
Deer Park	E_00012354	4.255%	4.255%	4.255%	
4.255%	7cents/MCF	0.000%			
Galena Park	E_00012801	5.376%	5.376%	5.376%	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	5.376% 7cents/MCF 0.000%			
Hedwig Village		E_00013075	3.127%	3.127%
0.000%	0.000% 0.000%		0.000%	
Hilshire Village		E_00013152	3.093%	3.093%
3.093%	3.093% 0.000%		0.000%	
Houston		E_00013200	5.376%	5.376%
5.376%	5.376% 5.290%		5.263%	
Humble		E_00013223	3.158%	3.158%
3.158%	0.000% 0.000%		0.000%	
Hunter's Creek		E_00013229	3.127%	3.127%
3.127%	3.127% 3.109%		3.090%	
Jacinto City		E_00013300	5.376%	5.376% 5.376%
	5.376% 7cents/MCF 0.000%			
Jersey Village		E_00013327	3.127%	3.127%
3.127%	3.127% 7cents/MCF 0.000%			
Meadow's Place		E_00013924	4.214%	4.214% 4.214%
4.214%	0.000% 0.000%			
Missouri City		E_00014019	3.158%	3.158% 3.158%
3.158%	7cents/MCF 0.000%			
Nassau Bay		E_00014128	3.127%	3.127% 3.127%
0.000%	0.000% 0.000%			
Pasadena		E_00014452	4.255%	4.255% 4.255%
4.255%	7cents/MCF 0.000%			
Piney Point Village		E_00014568	2.063%	2.063% 2.063%
2.063%	0.000% 0.000%		0.000%	
Roman Forest		E_00014894	5.296%	5.296% 5.296%
5.296%	7cents/MCF 0.000%			
South Houston		E_00015231	5.376%	5.376% 5.376%
5.376%	7cents/MCF 0.000%			
Southside Place		E_00015257	5.296%	5.296% 5.296%
5.296%	7cents/MCF 0.000%			
Spring Valley		E_00015292	3.127%	3.127% 3.127%
3.127%	7cents/MCF 0.000%			
Stafford		E_00015302	3.158%	3.158%
3.158%	3.158% 7cents/MCF 0.000%			
Tomball		E_00034816	0.000%	0.000%
0.000%	0.000% 0.000%		0.000%	
West University		E_00015809	5.376%	5.376% 5.376%
5.376%	7cents/MCF 0.000%			
Houston Environs		OE_0013200	0.000%	0.000% 0.000%
0.000%	0.000% 0.000%			
New Caney		OE_0014157	0.000%	0.000% 0.000%
0.000%	0.000% 0.000%			
Houston Environs		OE_0014630	0.000%	0.000% 0.000%
0.000%	0.000% 0.000%			
Houston Environs		OE_0015282	0.000%	0.000% 0.000%
0.000%	0.000% 0.000%			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	The Woodlands	OE_0015477	0.000%	0.000%
	0.000% 0.000%	0.000%		0.000%

GSS-2095A-U-GRIP2020

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION - UNINCORPORATED
 RATE SHEET GENERAL SERVICE SMALL
 RATE SCHEDULE NO. GSS-2095A-U-GRIP 2020

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

The cities that have ceded jurisdiction to the Commission in the Houston Division include Bellaire, Cut and Shoot, Galena Park, Jacinto City, Montgomery, New Waverly, Panorama Village, Roman Forest, South Houston, Southside Place, West University Place and Willis.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge - \$20.87 1
 - (2) Commodity Charge - All Ccf \$0.05654 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. _____

Notes:

1 Customer Charge	\$17.67 (GUD 10749)
2018 GRIP Charge	1.01 (GUD 10715)
2019 GRIP Charge	0.85 (GUD 10835)
2020 GRIP Charge	1.34 (GUD 10948)
Total Customer Charge	\$20.87
2 Commodity Charge of \$0.05654 (GUD 10749)	

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I
GSS-2095-U
GSLV-626-I
GSLV-626-U
R-2095-I
R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble, Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Piney Point Village, Inc. Operation of Law 5/30/2017
 Spring Valley, Inc. Operation of Law 5/30/2017
 Stafford, Inc. Operation of Law 5/30/2017
 Conroe Environs Operation of Law 5/30/2017
 Cut & Shoot, Inc. GUD10567 5/30/2017
 Galena Park, Inc. GUD10567 5/30/2017
 Houston Environs GUD10567 5/30/2017
 Jacinto City, Inc. GUD10567 5/30/2017
 New Waverly, Inc. GUD10567 5/30/2017
 Panorama Village, Inc. GUD10567 5/30/2017
 Roman Forest, Inc. GUD10567 5/30/2017
 South Houston, Inc. GUD10567 5/30/2017
 Southside Place , Inc. GUD10567 5/30/2017
 West University Place, Inc. GUD10567 5/30/2017
 Willis, Inc. GUD10567 5/30/2017
 Conroe, Inc. Operation of Law 5/30/2017
 Houston, Inc. Operation of Law 5/30/2017
 Hunters Creek Village, Inc. Operation of Law 5/30/2017
 Oak Ridge North, Inc. Operation of Law 5/30/2017
 Pasadena, Inc. Operation of Law 5/30/2017
 Shenandoah, Inc. Operation of Law 5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018
 GSS-2095-A-U-GRIP 2018
 GSLV-626A-I-GRIP 2018
 GSLV-626A-U-GRIP 2018
 R-2095A-I-GRIP 2018
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/.2018

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Humble Environs	Operation of Law	6/20/2018
	Hunters Creek Village, Inc.	Operation of Law	7/12/2018
	Jacinto City, Inc. *	GUD 10715	6/20/2018
	Jersey Village, Inc.	Operation of Law	5/29/2018
	Meadows Place, Inc.	Operation of Law	5/29/2018
	Missouri City, Inc.	Operation of Law	5/29/2018
	Montgomery, Inc.	Operation of Law	5/29/2018
	Nassau Bay, Inc.	Operation of Law	5/29/2018
	New Waverly, Inc.*	GUD 10715	6/20/2018
	Oak Ridge North, Inc.	Operation of Law	5/29/2018
	Panorama Village, Inc.*	GUD 10715	6/20/2018
	Pasadena, Inc.	Operation of Law	7/12/2018
	Pasadena Environs	Operation of Law	6/20/2018
	Piney Point Village, Inc.	Operation of Law	5/29/2018
	Roman Forest, Inc.*	GUD 10715	6/20/2018
	Shenandoah, Inc.	Operation of Law	7/12/2018
	Shenandoah Environs	Operation of Law	6/20/2018
	South Houston, Inc.*	GUD 10715	6/20/2018
	Southside Place , Inc.*	GUD 10715	6/20/2018
	Spring Valley, Inc.	Operation of Law	5/29/2018
	Stafford, Inc.	Operation of Law	5/29/2018
	West University Place, Inc.*	GUD 10715	6/20/2018
	Willis*	GUD 10715	6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:
 GSS-2095A-I-GRIP 2019
 GSS-2095-A-U-GRIP 2019
 GSLV-626A-I-GRIP 2019
 GSLV-626A-U-GRIP 2019
 R-2095A-I-GRIP 2019
 R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019
Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020
 GSLV-626A-U-GRIP 2020
 GSS-2095A-I-GRIP 2020
 GSS-2095-A-U-GRIP 2020
 R-2095A-I-GRIP 2020
 R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Cut & Shoot Environs	Operation of Law	6/18/2020
	Deer Park, Inc.*	Operation of Law	6/18/2020
	Deer Park Environs	Operation of Law	6/18/2020
	Galena Park, Inc.	GUD 10948	6/18/2020
	Hedwig Village, Inc.	Operation of Law	6/18/2020
	Hilshire Village, Inc.	Operation of Law	6/18/2020
	Houston, Inc.	Operation of Law	6/18/2020
	Humble, Inc.	Operation of Law	6/18/2020
	Humble Environs	Operation of Law	6/18/2020
	Hunters Creek Village, Inc.	Operation of Law	6/18/2020
	Jacinto City, Inc. *	GUD 10948	6/18/2020
	Jersey Village, Inc.	Operation of Law	6/18/2020
	Meadows Place, Inc.	Operation of Law	6/18/2020
	Missouri City, Inc.	Operation of Law	6/18/2020
	Montgomery, Inc.	GUD 10948	6/18/2020
	Nassau Bay, Inc.	Operation of Law	6/18/2020
	New Caney	GUD 10948	6/18/2020
	New Waverly, Inc.*	GUD 10948	6/18/2020
	Oak Ridge North, Inc.	Operation of Law	6/18/2020
	Panorama Village, Inc.*	GUD 10948	6/18/2020
	Pasadena, Inc.	Operation of Law	6/18/2020
	Pasadena Environs	Operation of Law	6/18/2020
	Piney Point Village, Inc.	Operation of Law	6/18/2020
	Porter	GUD 10948	6/18/2020
	Roman Forest, Inc.*	GUD 10948	6/18/2020
	Shenandoah, Inc.	Operation of Law	6/18/2020
	Shenandoah Environs	Operation of Law	6/18/2020
	South Houston, Inc.*	GUD 10948	6/18/2020
	Southside Place, Inc. *	GUD 10948	6/18/2020
	Sprin	GUD 10948	6/18/2020
	Spring Valley, Inc.	Operation of Law	6/18/2020
	Stafford, Inc.	Operation of Law	6/18/2020
	Tomball	Operation of Law	6/18/2020
	West University Place, Inc.*	GUD 10948	6/18/2020
	Willis*	GUD 10948	6/18/2020
	The Woodlands	GUD 10948	6/18/2020
	* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission		

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7068	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N			
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7081	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7031	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7328	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
7031	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7295	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: GUD10567/10715/10835/10948
CITY ORDINANCE NO: 2019 GRIP app by Oper of Law
AMENDMENT(EXPLAIN): Effective 7/1/20: Amend the FFA-8 and TA-13 for Oak Ridge North and Hilshire Village
OTHER(EXPLAIN): see HOUNID-1

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

PREPARER - PERSON FILING

RRC NO: 1182	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Pandy	MIDDLE:	LAST NAME: Livingston
TITLE: Reg. Data Specialist		
ADDRESS LINE 1: P.O. Box 2628		
ADDRESS LINE 2:		
CITY: Houston	STATE: TX	ZIP: 77252 ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-5571	EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS
	APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019
	1. DEFINITIONS
	(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.
	(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.
	(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.
	(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.
	(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.
	(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.
	(g) Commission: Railroad Commission of Texas.
	2. APPLICATION OF RULES
	(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.
	(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.
	(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall

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become effective when filed with the appropriate regulatory authority.

3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

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(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid

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or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

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(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the

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Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves him/her.

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(2) Notwithstanding Paragraph

(1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration. (3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available. (e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards,

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letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually. (2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

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(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating

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units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of

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service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

- (1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;
- (2) The number and kind of units billed;
- (3) The applicable rate schedule title or code;
- (4) The total base bill;
- (5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (6) The date by which the customer must pay the bill in order to avoid penalty;
- (7) The total amount due after addition of any penalty for nonpayment within a designated period; and
- (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

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(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following:

(1) resolution of the dispute; or

(2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical. (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required

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construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete

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response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement". A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

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(2) Definition of "Elderly person" -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS (1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program ("AMB") as an alternative to the Company's normal billing procedure. For "AMB" purposes, the following definitions shall apply:

(A) "Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) "Qualifying Customer" is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve (12) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly "Average Bill" computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill.

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Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service. (3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, "Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency," except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, ("Quality of Service Rules").

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and

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Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292413	MISC-16-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292418	MISC-16-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292419	MISC-16-3		<p>Turning off service to active meter - account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292420	MISC-16-4		<p>Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted</p>

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292421 MISC-16-5 periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Change customer meter** \$55
 **Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

292422 MISC-16-6 Change residential meter location:
 Minimum charge \$350
 Additional meters in manifold each \$55

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

292423 MISC-16-7 Tap Charge No charge***
 ***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

292424 MISC-16-8 Disconnect service at main \$300
 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

292425 MISC-16-9 Restore service at main after termination for non-payment \$300

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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292414	MISC-16-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292415	MISC-16-11	<p>Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292416	MISC-16-12	<p>Returned check \$20</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292417	MISC-16-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292426	MISC-16-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2020
 GAS CONSUMED: N AMENDMENT DATE: 07/01/2020 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
PGA-15T	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A/ CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION AND TEXAS COAST DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-15T</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).</p> <p>A. DEFINITIONS</p> <p>1. Cost of Purchased Gas (G):</p> <p>The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.</p> <p>2. Purchase/Sales Ratio (R):</p> <p>A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.</p> <p>3. Production Month: The month that gas cost related activities are completed.</p> <p>4. Accounting Month: The month gas related activities are posted on the books and records of the Company.</p> <p>5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales</p>

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Ratio.

6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

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10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes,

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adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULESCHEDULE IDDESCRIPTION

Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

TA-13

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET TAX ADJUSTMENT

RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

GAS SERVICES DIVISION

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The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts		
Tax Rate (1)		Franchise	Small	
Large	City	Contract	Residential	
Commercial Industrial Transportation (2)				
Conroe		E_00012188 1.997%	1.997%	
1.997%	1.997% 0.500%			
Cut & Shoot		E_00012301 0.581%	0.581%	
0.581%	0.581% 0.500%			
Montgomery		E_00014045 0.000%	0.000%	0.000%
0.000%	0.500%			
New Waverly		E_00014179 0.581%	0.581%	
0.581%	0.581% 0.500%			
Oak Ridge North		E_00014303 1.070%	1.070%	1.070%
1.070%	0.500%			
Panorama Village		E_00014429 0.581%	0.581%	0.581%
0.581%	0.500%			
Shenandoah		E_00015140 0.581%	0.581%	0.581%
0.581%	0.500%			
Willis		E_00015894 1.070%	1.070%	
1.070%	1.070% 0.500%			
Bellaire		E_00011635 1.997%	1.997%	
1.997%	1.997% 0.500%			
Bunker Hill		E_00011877 1.070%	1.070%	
1.070%	1.070% 0.500%			
Deer Park		E_00012354 1.997%	1.997%	1.997%
1.997%	0.500%			
Galena Park		E_00012801 1.997%	1.997%	
1.997%	1.997% 0.500%			
Hedwig Village		E_00013075 1.070%	1.070%	
1.070%	1.070% 0.500%			
Hilshire Village		E_00013152 0.000%	0.000%	
0.000%	0.000% 0.500%			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

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DESCRIPTION

Houston	E_00013200	1.997%	1.997%
1.997%	1.997%	0.500%	
Humble	E_00013223	1.997%	1.997%
1.997%	1.997%	0.500%	
Hunter's Creek	E_00013229	1.070%	1.070%
1.070%	1.070%	0.500%	
Jacinto City	E_00013300	1.997%	1.997%
1.997%	1.997%	0.500%	
Jersey Village	E_00013327	1.070%	1.070%
1.070%	1.070%	0.500%	
Meadow's Place	E_00013924	1.070%	1.070%
1.070%	1.070%	0.500%	1.070%
Missouri City	E_00014019	1.997%	1.997%
1.997%	1.997%	0.500%	
Nassau Bay	E_00014128	1.070%	1.070%
1.070%	1.070%	0.500%	
Pasadena	E_00014452	1.997%	1.997%
1.997%	1.997%	0.500%	1.997%
Piney Point Village	E_00014568	1.070%	1.070%
1.070%	1.070%	0.500%	
Roman Forest	E_00014894	0.581%	0.581%
0.581%	0.581%	0.500%	
South Houston	E_00015231	1.997%	1.997%
1.997%	1.997%	0.500%	
Southside Place	E_00015257	0.581%	0.581%
0.581%	0.581%	0.500%	0.581%
Spring Valley	E_00015292	1.070%	1.070%
1.070%	1.070%	0.500%	
Stafford	E_00015302	1.997%	1.997%
1.997%	1.997%	0.500%	
West University	E_00015809	1.997%	1.997%
1.997%	1.997%	0.500%	1.997%
Tomball	E_00034816	1.997%	1.997%
1.997%	1.997%	0.500%	
Houston Environs	OE_0013200	0.000%	0.000%
0.000%	0.000%	0.500%	
New Caney	OE_0014157	0.000%	0.000%
0.000%	0.000%	0.500%	
Houston Environs	OE_0014630	0.000%	0.000%
0.000%	0.000%	0.500%	
Houston Environs	OE_0015282	0.000%	0.000%
0.000%	0.000%	0.500%	
The Woodlands	OE_0015477	0.000%	0.000%
0.000%	0.000%	0.500%	

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

		Franchise		TA-9 Factors	
				Small	
		Contract		Residential	Commercial
Large					
City					
Commercial Industrial Transportation					
Conroe		E_00012188	2.124%	2.124%	
2.124%	2.124% 0.503%				
Cut & Shoot		E_00012301	0.615%	0.615%	0.615%
0.615%	0.503%				
Montgomery		E_00014045	0.000%	0.000%	0.000%
0.000%	0.503%				
New Waverly		E_00014179	0.615%	0.615%	0.615%
0.615%	0.503%				
Oak Ridge North		E_00014303	1.127%	1.127%	1.127%
1.082%	0.503%				
Panorama Village		E_00014429	0.615%	0.615%	0.615%
0.615%	0.503%				
Shenandoah		E_00015140	0.609%	0.609%	0.609%
0.584%	0.503%				
Willis		E_00015894	1.139%	1.139%	
1.139%	1.139% 0.503%				
Bellaire		E_00011635	2.147%	2.147%	
2.147%	2.147% 0.503%				
Bunker Hill		E_00011877	1.115%	1.115%	1.115%
1.115%	0.518%				
Deer Park		E_00012354	2.124%	2.124%	2.124%
2.124%	0.503%				
Galena Park		E_00012801	2.147%	2.147%	2.147%
2.147%	0.503%				
Hedwig Village		E_00013075	1.115%	1.115%	
1.082%	1.082% 0.503%				
Hilshire Village		E_00013152	0.000%	0.000%	
0.000%	0.000% 0.503%				
Houston		E_00013200	2.147%	2.147%	
2.147%	2.147% 0.530%				
Humble		E_00013223	2.102%	2.102%	
2.102%	2.038% 0.503%				
Hunter's Creek		E_00013229	1.115%	1.115%	
1.115%	1.115% 0.518%				
Jacinto City		E_00013300	2.147%	2.147%	
2.147%	2.147% 0.503%				
Jersey Village		E_00013327	1.115%	1.115%	
1.115%	1.115% 0.503%				

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

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DESCRIPTION

Meadow's Place 1.127% 0.503%	E_00013924	1.127%	1.127%	1.127%
Missouri City 2.102% 2.102% 0.503%	E_00014019	2.102%	2.102%	
Nassau Bay 1.082% 0.503%	E_00014128	1.115%	1.115%	1.115%
Pasadena 2.124% 0.503%	E_00014452	2.124%	2.124%	2.124%
Piney Point Village 1.104% 0.503%	E_00014568	1.104%	1.104%	1.104%
Roman Forest 0.615% 0.615% 0.503%	E_00014894	0.615%	0.615%	
South Houston 2.147% 2.147% 0.503%	E_00015231	2.147%	2.147%	
Southside Place 0.615% 0.503%	E_00015257	0.615%	0.615%	0.615%
Spring Valley 1.115% 1.115% 0.503%	E_00015292	1.115%	1.115%	
Stafford 2.102% 2.102% 0.503%	E_00015302	2.102%	2.102%	
West University 2.147% 0.503%	E_00015809	2.147%	2.147%	2.147%
Tomball 2.038% 2.038% 0.503%	E_00034816	2.038%	2.038%	
Houston Environs 0.000% 0.503%	OE_0013200	0.000%	0.000%	0.000%
New Caney 0.000% 0.503%	OE_0014157	0.000%	0.000%	0.000%
Houston Environs 0.000% 0.503%	OE_0014630	0.000%	0.000%	0.000%
Houston Environs 0.000% 0.503%	OE_0015282	0.000%	0.000%	0.000%
The Woodlands 0.000% 0.503%	OE_0015477	0.000%	0.000%	0.000%

TCJA-HOU/TXC

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET TAX CUTS AND
JOBS ACT REFUND RATE SCHEDULE
NO. TCJA-HOU/TXC

PURPOSE

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider

TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1. APPENDIX 1

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

HOUSTON DIVISION
RATE SHEET FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-8

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

Large City Commercial Industrial Transportation Service Fees	Franchise Contract	Misc Service Fees	City Franchise Rate	
			Residential	Commercial
			Small	
Conroe 4.000% 7cents/MCF 0.000%	E_00012188	4.000%	4.000%	4.000%
Cut & Shoot 5.000% 7cents/MCF 0.000%	E_00012301	5.000%	5.000%	5.000%
Montgomery 5.000% 7cents/MCF 0.000%	E_00014045	5.000%	5.000%	5.000%
New Waverly 5.000% 7cents/MCF 0.000%	E_00014179	5.000%	5.000%	5.000%
Oak Ridge North	E_00014303	4.000%	4.000%	4.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

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	0.000% 0.000%	0.000%			
Panorama Village		E_00014429	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
Shenandoah		E_00015140	4.000%	4.000%	4.000%
	0.000% 0.000%	0.000%			
Willis		E_00015894	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
Bellaire		E_00011635	5.000%	5.000%	
	5.000% 5.000% 7cents/MCF	0.000%			
Bunker Hill		E_00011877	3.000%	3.000%	3.000%
	3.000% 3.000%	3.000%			
Deer Park		E_00012354	4.000%	4.000%	4.000%
	4.000% 7cents/MCF	0.000%			
Galena Park		E_00012801	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
Hedwig Village		E_00013075	3.000%	3.000%	0.000%
	0.000% 0.000%	0.000%			
Hilshire Village		E_00013152	3.000%	3.000%	
	3.000% 3.000% 0.000%	0.000%			
Houston		E_00013200	5.000%	5.000%	5.000%
	5.000% 5.000%	5.000%			
Humble		E_00013223	3.000%	3.000%	3.000%
	0.000% 0.000%	0.000%			
Hunter's Creek		E_00013229	3.000%	3.000%	3.000%
	3.000% 3.000%	3.000%			
Jacinto City		E_00013300	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
Jersey Village		E_00013327	3.000%	3.000%	3.000%
	3.000% 7cents/MCF	0.000%			
Meadow's Place		E_00013924	4.000%	4.000%	4.000%
	4.000% 0.000%	0.000%			
Missouri City		E_00014019	3.000%	3.000%	3.000%
	3.000% 7cents/MCF	0.000%			
Nassau Bay		E_00014128	3.000%	3.000%	3.000%
	0.000% 0.000%	0.000%			
Pasadena		E_00014452	4.000%	4.000%	4.000%
	4.000% 7cents/MCF	0.000%			
Piney Point Village		E_00014568	2.000%	2.000%	2.000%
	2.000 0.000%	0.000%			
Roman Forest		E_00014894	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
South Houston		E_00015231	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
Southside Place		E_00015257	5.000%	5.000%	5.000%
	5.000% 7cents/MCF	0.000%			
Spring Valley		E_00015292	3.000%	3.000%	3.000%
	3.000% 7cents/MCF	0.000%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Stafford	E_00015302	3.000%	3.000%		
3.000%	3.000%	7cents/MCF	0.000%		
Tomball	E_00034816	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
West University	E_00015809	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%			
Houston Environs	OE_0013200	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
New Caney	OE_0014157	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
Houston Environs	OE_0014630	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
Houston Environs	OE_0015282	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
					City Franchise
Factor					
	Franchise				Small
Large	Misc				
City	Contract			Residential	Commercial
Commercial Industrial Transportation Service Fees					
The Woodlands	OE_0015477	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%			
Conroe	E_00012188	4.255%	4.255%	4.255%	
4.255%	7cents/MCF	0.000%			
Cut & Shoot	E_00012301	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Montgomery	E_00014045	5.263%	5.263%	5.263%	
5.263%	7cents/MCF	0.000%			
New Waverly	E_00014179	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Oak Ridge North	E_00014303	4.214%	4.214%	4.214%	
0.000%	0.000%	0.000%			
Panorama Village	E_00014429	5.296%	5.296%	5.296%	
5.296%	7cents/MCF	0.000%			
Shenandoah	E_00015140	4.192%	4.192%	4.192%	
0.000%	0.000%	0.000%			
Willis	E_00015894	5.323%	5.323%		
5.323%	5.323%	7cents/MCF	0.000%		
Bellaire	E_00011635	5.376%	5.376%		
5.376%	5.376%	7cents/MCF	0.000%		
Bunker Hill	E_00011877	3.127%	3.127%	3.127%	
3.127%	3.109%	3.090%			
Deer Park	E_00012354	4.255%	4.255%	4.255%	
4.255%	7cents/MCF	0.000%			
Galena Park	E_00012801	5.376%	5.376%	5.376%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

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DESCRIPTION

	5.376% 7cents/MCF 0.000%			
Hedwig Village		E_00013075	3.127%	3.127%
0.000%	0.000% 0.000%		0.000%	
Hilshire Village		E_00013152	3.093%	3.093%
3.093%	3.093% 0.000%		0.000%	
Houston		E_00013200	5.376%	5.376%
5.376%	5.376% 5.290%		5.263%	
Humble		E_00013223	3.158%	3.158%
3.158%	0.000% 0.000%		0.000%	
Hunter's Creek		E_00013229	3.127%	3.127%
3.127%	3.127% 3.109%		3.090%	
Jacinto City		E_00013300	5.376%	5.376% 5.376%
	5.376% 7cents/MCF 0.000%			
Jersey Village		E_00013327	3.127%	3.127%
3.127%	3.127% 7cents/MCF 0.000%			
Meadow's Place		E_00013924	4.214%	4.214% 4.214%
4.214%	0.000% 0.000%			
Missouri City		E_00014019	3.158%	3.158% 3.158%
3.158%	7cents/MCF 0.000%			
Nassau Bay		E_00014128	3.127%	3.127% 3.127%
0.000%	0.000% 0.000%			
Pasadena		E_00014452	4.255%	4.255% 4.255%
4.255%	7cents/MCF 0.000%			
Piney Point Village		E_00014568	2.063%	2.063% 2.063%
2.063%	0.000% 0.000%		0.000%	
Roman Forest		E_00014894	5.296%	5.296% 5.296%
5.296%	7cents/MCF 0.000%			
South Houston		E_00015231	5.376%	5.376% 5.376%
5.376%	7cents/MCF 0.000%			
Southside Place		E_00015257	5.296%	5.296% 5.296%
5.296%	7cents/MCF 0.000%			
Spring Valley		E_00015292	3.127%	3.127% 3.127%
3.127%	7cents/MCF 0.000%			
Stafford		E_00015302	3.158%	3.158%
3.158%	3.158% 7cents/MCF 0.000%			
Tomball		E_00034816	0.000%	0.000%
0.000%	0.000% 0.000%		0.000%	
West University		E_00015809	5.376%	5.376% 5.376%
5.376%	7cents/MCF 0.000%			
Houston Environs		OE_0013200	0.000%	0.000% 0.000%
0.000%	0.000% 0.000%			
New Caney		OE_0014157	0.000%	0.000% 0.000%
0.000%	0.000% 0.000%			
Houston Environs		OE_0014630	0.000%	0.000% 0.000%
0.000%	0.000% 0.000%			
Houston Environs		OE_0015282	0.000%	0.000% 0.000%
0.000%	0.000% 0.000%			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	The Woodlands	OE_0015477	0.000%	0.000%	0.000%
	0.000% 0.000%	0.000%			

GSLV-626A-U-GRIP2020

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION - UNINCORPORATED
 RATE SHEET GENERAL SERVICE LARGE VOLUME
 RATE SCHEDULE NO. GSLV-626A-U-GRIP 2020

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston Division include Bellaire, Cut and Shoot, Galena Park, Jacinto City, Montgomery, New Waverly, Panorama Village, Roman Forest, South Houston, Southside Place, West University Place, and Willis.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge - \$224.06 1
 - (2) Commodity Charge - All Ccf @ \$0.08199 2
- (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as

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calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. (d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

Notes: 1

Customer Charge	\$174.32 (GUD 10749)
2018 GRIP Charge	14.58 (GUD 10715)
2019 GRIP Charge	14.51 (GUD 10835)
2020 GRIP Charge	20.65 (GUD 10948)
Total Customer Charge	\$224.06 2 Commodity Charge of \$0.08199 (GUD 10749)

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3),

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with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

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(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas.

The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

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Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095-I

GSS-2095-U

GSLV-626-I

GSLV-626-U

R-2095-I

R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble, Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017
Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place, Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017
Shenandoah, Inc.	Operation of Law	5/30/2017

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* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission. The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018
 GSS-2095-A-U-GRIP 2018
 GSLV-626A-I-GRIP 2018
 GSLV-626A-U-GRIP 2018
 R-2095A-I-GRIP 2018
 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble, Inc.	Operation of Law	5/29/2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc.*	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018
Oak Ridge North, Inc.	Operation of Law	5/29/2018
Panorama Village, Inc.*	GUD 10715	6/20/2018
Pasadena, Inc.	Operation of Law	7/12/2018
Pasadena Environs	Operation of Law	6/20/2018
Piney Point Village, Inc.	Operation of Law	5/29/2018
Roman Forest, Inc.*	GUD 10715	6/20/2018
Shenandoah, Inc.	Operation of Law	7/12/2018
Shenandoah Environs	Operation of Law	6/20/2018
South Houston, Inc.*	GUD 10715	6/20/2018
Southside Place, Inc.*	GUD 10715	6/20/2018
Spring Valley, Inc.	Operation of Law	5/29/2018
Stafford, Inc.	Operation of Law	5/29/2018
West University Place, Inc.*	GUD 10715	6/20/2018

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Willis* GUD 10715 6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

- GSS-2095A-I-GRIP 2019
- GSS-2095-A-U-GRIP 2019
- GSLV-626A-I-GRIP 2019
- GSLV-626A-U-GRIP 2019
- R-2095A-I-GRIP 2019
- R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Deer Park Environs	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc. *	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	7/11/2019
Panorama Village, Inc.*	GUD 10835	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019

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Southside Place , Inc.*	GUD 10835	6/19/2019
Spring Environs	Operation of Law	6/19/2019
Spring Valley, Inc.	Operation of Law	6/19/2019
Stafford, Inc.	Operation of Law	6/19/2019
Tomball	Operation of Law	6/19/2019
West University Place, Inc.*	GUD 10835	6/19/2019
Willis*	GUD 10835	6/19/2019
The Woodlands	Operation of Law	6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020
GSLV-626A-U-GRIP 2020
GSS-2095A-I-GRIP 2020
GSS-2095-A-U-GRIP 2020
R-2095A-I-GRIP 2020
R-2095A-U-GRIP 2020

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10948	6/18/2020
Bunker Hill Village, Inc.	Operation of Law	6/18/2020
Conroe, Inc.	Operation of Law	6/18/2020
Conroe Environs	Operation of Law	6/18/2020
Cut & Shoot, Inc.*	GUD 10948	6/18/2020
Cut & Shoot Environs	Operation of Law	6/18/2020
Deer Park, Inc.*	Operation of Law	6/18/2020
Deer Park Environs	Operation of Law	6/18/2020
Galena Park, Inc.	GUD 10948	6/18/2020
Hedwig Village, Inc.	Operation of Law	6/18/2020
Hilshire Village, Inc.	Operation of Law	6/18/2020
Houston, Inc.	Operation of Law	6/18/2020
Humble, Inc.	Operation of Law	6/18/2020
Humble Environs	Operation of Law	6/18/2020
Hunters Creek Village, Inc.	Operation of Law	6/18/2020
Jacinto City, Inc. *	GUD 10948	6/18/2020
Jersey Village, Inc.	Operation of Law	6/18/2020
Meadows Place, Inc.	Operation of Law	6/18/2020
Missouri City, Inc.	Operation of Law	6/18/2020
Montgomery, Inc.	GUD 10948	6/18/2020
Nassau Bay, Inc.	Operation of Law	6/18/2020
New Caney	GUD 10948	6/18/2020
New Waverly, Inc.*	GUD 10948	6/18/2020
Oak Ridge North, Inc.	Operation of Law	6/18/2020
Panorama Village, Inc.*	GUD 10948	6/18/2020
Pasadena, Inc.	Operation of Law	6/18/2020
Pasadena Environs	Operation of Law	6/18/2020

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Piney Point Village, Inc.	Operation of Law	6/18/2020
Porter	GUD 10948	6/18/2020
Roman Forest, Inc.*	GUD 10948	6/18/2020
Shenandoah, Inc.	Operation of Law	6/18/2020
Shenandoah Environs	Operation of Law	6/18/2020
South Houston, Inc.*	GUD 10948	6/18/2020
Southside Place, Inc. *	GUD 10948	6/18/2020
Sprin	GUD 10948	6/18/2020
Spring Valley, Inc.	Operation of Law	6/18/2020
Stafford, Inc.	Operation of Law	6/18/2020
Tomball	Operation of Law	6/18/2020
West University Place, Inc.*	GUD 10948	6/18/2020
Willis*	GUD 10948	6/18/2020
The Woodlands	GUD 10948	6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7068	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N			
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7398	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			
7081	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7031	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7328	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
7031	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7295	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7511	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: GUD10567/10715/10835/10948
CITY ORDINANCE NO: 2020 GRIP app by Oper lof Law
AMENDMENT(EXPLAIN): Effective 7/1/20: Amend the FFA-8 and TA-13 for Oak Ridge North and Hilshire Village
OTHER(EXPLAIN): see HOUID-1

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Pandy MIDDLE: LAST NAME: Livingston
TITLE: Reg. Data Specialist
ADDRESS LINE 1: P.O. Box 2628
ADDRESS LINE 2:
CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
292428	MISC-16-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292433	MISC-16-2		<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292434	MISC-16-3		<p>Turning off service to active meter - account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292435	MISC-16-4		<p>Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted</p>

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

292436 MISC-16-5 periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Change customer meter** \$55
 **Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

292437 MISC-16-6 Change residential meter location:
 Minimum charge \$350
 Additional meters in manifold each \$55

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

292438 MISC-16-7 Tap Charge No charge***

***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

292439 MISC-16-8 Disconnect service at main \$300
 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

292440 MISC-16-9 Restore service at main after termination for non-payment \$300

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

292429	MISC-16-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292430	MISC-16-11	<p>Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292431	MISC-16-12	<p>Returned check \$20</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292432	MISC-16-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292441	MISC-16-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/25/2020
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
R-2096-U-GRIP 2020	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION - UNINCORPORATED RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2096-U-GRIP 2020</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Coast Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.</p> <p>The cities that have ceded jurisdiction to the Commission in the Texas Coast Division include Clear Lake Shores, Danbury, El Lago, Hillcrest Village, Hitchcock, Jones Creek, Liverpool, Pleak, Richwood and Weston Lakes. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of: (1) Customer Charge - \$17.77 1 (2) Commodity Charge - All Ccf \$0.07196 2</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Notes:

1 Customer Charge	\$15.25 (GUD 10750)
2018 GRIP Charge	0.71 (GUD 10717)
2019 GRIP Charge	1.14 (GUD 10836)
2020 GRIP Charge	0.67 (GUD 10949)
Total Customer Charge	\$17.77

2 Commodity Charge of \$0.07196 (GUD 10750)

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

TA-14

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS
 TEXAS COAST DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate	Franchise	Small	Large
City Contract		Residential	Commercial
Commercial Industrial			
Alvin E_00011428	1.997%	1.997%	1.997%
1.997%			
Angleton E_00011443	1.997%	1.997%	1.997%
1.997%			
Baytown E_00011604	1.997%	1.997%	1.997%
1.997%			
Beach City E_00011610	0.581%	0.581%	0.581%
0.581%			
Beasley E_00011613	0.000%	0.000%	0.000%
0.000%			
Brookshire E_00011834	1.070%	1.070%	1.070%
1.070%			
Brookside Village E_00011835	0.581%	0.581%	0.581%
0.581%			
Clear Lake Shores E_00012121	0.581%	0.581%	0.581%
0.581%			
Clute E_00012137	1.997%	1.997%	1.997%
1.997%			
Danbury E_00012326	0.581%	0.581%	0.581%
0.581%			
Dickinson E_00012398	1.997%	1.997%	1.997%
1.997%			
East Bernard E_00012481	0.581%	0.581%	0.581%
0.581%			
El Lago E_00012542	1.070%	1.070%	1.070%
1.070%			
Freeport E_00012769	1.997%	1.997%	1.997%
1.997%			
Friendswood E_00012781	1.997%	1.997%	1.997%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	1.997%			
	Fulshear	E_00012794	0.581%	0.581%
	0.581%			
	Hillcrest Village	E_00013142	0.000%	0.000%
	0.000%			
	Hitchcock	E_00013155	1.070%	1.070%
	1.070%			
	Jones Creek	E_00013343	0.581%	0.581%
	0.581%			
	Katy	E_00013374	1.997%	1.997%
	1.997%			
	Kemah	E_00013390	0.581%	0.581%
	0.581%			
	Kendleton	E_00013394	0.000%	0.000%
	0.000%			
	La Porte	E_00013487	1.997%	1.997%
	1.997%			
	Lake Jackson	E_00013531	1.997%	1.997%
	1.997%			
	LaMarque	E_00013484	1.997%	1.997%
	1.997%			
	League City	E_00013626	1.997%	1.997%
	1.997%			
	Liverpool	E_00013698	0.000%	0.000%
	0.000%	0.000%		
	Manvel	E_00013827	1.070%	1.070%
	1.070%	1.070%		
	Morgan's Point	E_00014064	0.000%	0.000%
	0.000%			
	Mt. Belvieu	E_00014036	1.070%	1.070%
	1.070%			
	Needville	E_00014145	1.070%	1.070%
	1.070%			
	Orchard	E_00014380	0.000%	0.000%
	0.000%			
	Oyster Creek	E_00014398	0.581%	0.581%
	0.581%			
	Pearland	E_00014478	1.997%	1.997%
	1.997%			
	Pleak	E_00014585	0.581%	0.581%
	0.581%	0.581%		
	Richmond	E_00014807	1.997%	1.997%
	1.997%			
	Richwood	E_00014808	1.070%	1.070%
	1.070%			
	Rosenberg	E_00014905	1.997%	1.997%
	1.997%			

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Santa Fe	E_00015038	1.997%	1.997%	1.997%
1.997%				
Seabrook	E_00015079	1.997%	1.997%	1.997%
1.997%				
Shoreacres	E_00015158	0.581%	0.581%	0.581%
0.581%				
Sugarland	E_00015362	1.997%	1.997%	1.997%
1.997%				
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%
1.070%				
Texas City	E_00015463	1.997%	1.997%	1.997%
1.997%				
Wallis	E_00015718	0.581%	0.581%	
0.581%	0.581%			
Webster	E_00015760	1.997%	1.997%	1.997%
1.997%				
West Columbia	E_00015792	1.070%	1.070%	1.070%
1.070%				
Weston Lakes	E_00034813	0.581%	0.581%	0.581%
0.581%				
Wharton	E_00015842	1.070%	1.070%	1.070%
1.070%				
TA-14 Factors		Franchise	Small	Large
City	Contract	Residential	Commercial	
Commercial Industrial				
Alvin	E_00011428	2.080%	2.080%	2.080%
Angleton	E_00011443	2.124%	2.124%	2.124%
Baytown	E_00011604	2.124%	2.124%	2.124%
Beach City	E_00011610	0.596%	0.596%	0.596%
Beasley	E_00011613	0.000%	0.000%	0.000%
Brookshire	E_00011834	1.104%	1.104%	1.104%
Brookside Village	E_00011835	0.596%	0.596%	0.584%
Clear Lake Shores	E_00012121	0.596%	0.596%	0.584%
Clute	E_00012137	2.080%	2.038%	2.038%
Danbury	E_00012326	0.615%	0.615%	0.615%
Dickinson	E_00012398	2.102%	2.102%	2.102%
East Bernard	E_00012481	0.596%	0.596%	0.596%
El Lago	E_00012542	1.139%	1.139%	1.139%
Freeport	E_00012769	2.080%	2.080%	2.038%
Friendswood	E_00012781	2.124%	2.124%	2.124%
Fulshear	E_00012794	0.609%	0.609%	0.609%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%
Hitchcock	E_00013155	1.139%	1.139%	1.139%
Jones Creek	E_00013343	0.615%	0.615%	0.615%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION					
	Katy	E_00013374	2.102%	2.102%	2.102%	2.102%
	Kemah	E_00013390	0.596%	0.596%	0.596%	0.596%
	Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%
	La Porte	E_00013487	2.102%	2.102%	2.102%	2.102%
	Lake Jackson	E_00013531	2.102%	2.102%	2.102%	2.102%
	LaMarque	E_00013484	2.102%	2.102%	2.102%	2.102%
	League City	E_00013626	2.080%	2.080%	2.080%	2.038%
	Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%
	Manvel	E_00013827	1.104%	1.104%	1.104%	1.082%
	Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%
	Mt. Belvieu	E_00014036	1.104%	1.104%	1.104%	1.104%
	Needville	E_00014145	1.104%	1.104%	1.082%	1.082%
	Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%
	Oyster Creek	E_00014398	0.603%	0.603%	0.603%	0.603%
	Pearland	E_00014478	2.080%	2.080%	2.080%	2.080%
	Pleak	E_00014585	0.596%	0.596%	0.584%	0.584%
	Richmond	E_00014807	2.080%	2.038%	2.038%	2.038%
	Richwood	E_00014808	1.139%	1.139%	1.139%	1.139%
	Rosenberg	E_00014905	2.102%	2.102%	2.102%	2.102%
	Santa Fe	E_00015038	2.102%	2.102%	2.102%	2.102%
	Seabrook	E_00015079	2.124%	2.124%	2.124%	2.038%
	Shoreacres	E_00015158	0.603%	0.603%	0.603%	0.603%
	Sugarland	E_00015362	2.080%	2.080%	2.080%	2.080%
	Taylor Lake Village	E_00015435	1.104%	1.104%	1.104%	1.082%
	Texas City	E_00015463	2.130%	2.130%	2.130%	2.130%
	Wallis	E_00015718	0.596%	0.596%	0.596%	0.584%
	Webster	E_00015760	2.102%	2.102%	2.102%	2.038%
	West Columbia	E_00015792	1.104%	1.104%	1.082%	1.082%
	Weston Lakes	E_00034813	0.615%	0.615%	0.615%	0.615%
	Wharton	E_00015842	1.115%	1.115%	1.115%	1.115%

TCJA-HOU/TXC

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET TAX CUTS AND
JOBS ACT REFUND RATE SCHEDULE
NO. TCJA-HOU/TXC

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider

TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT)

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

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DESCRIPTION

amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1. APPENDIX 1

FFA-9

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 TEXAS COAST DIVISION RATE SHEET
 FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-9

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:
Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Contract	Residential	Franchise Rate Commercial	Franchise Small Commercial Industrial	Large City Transportation
Alvin		E_00011428	2.0000%	2.0000%
	2.0000%		0.0000%	
Angleton		E_00011443	4.0000%	4.0000%
	4.0000%		\$.07/mcf	
Baytown		E_00011604	4.0000%	4.0000%
	4.0000%		\$.07/mcf	
Beach City		E_00011610	2.0000%	2.0000%
	2.0000%		0.0000%	
Beasley		E_00011613	2.0000%	2.0000%
	0.0000%		0.0000%	
Brookshire		E_00011834	2.0000%	2.0000%
	2.0000%		0.0000%	
Brookside Village		E_00011835	2.0000%	2.0000%
	0.0000%		0.0000%	0.0000%
Clear Lake Shores		E_00012121	2.0000%	2.0000%
	0.0000%		0.0000%	
Clute		E_00012137	2.0000%	0.0000%
	0.0000%	0.0000%	0.0000%	
Danbury		E_00012326	5.0000%	5.0000%
	5.0000%		\$.07/mcf	
Dickinson		E_00012398	3.0000%	3.0000%
	3.0000%		0.0000%	
East Bernard		E_00012481	2.0000%	2.0000%
	2.0000%		2.0000%	
El Lago		E_00012542	5.0000%	5.0000%
	5.0000%		\$.07/mcf	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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Freeport	E_00012769	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Friendswood	E_00012781	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Fulshear	E_00012794	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf		
Hillcrest Village	E_00013142	5.0000%	5.0000%	0.0000%
0.0000%		\$.07/mcf		
Hitchcock	E_00013155	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Jones Creek	E_00013343	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf		
Katy	E_00013374	3.0000%	3.0000%	
3.0000%	3.0000%	0.0000%		
Kemah	E_00013390	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Kendleton	E_00013394	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
La Porte	E_00013487	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf		
Lake Jackson	E_00013531	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
LaMarque	E_00013484	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
League City	E_00013626	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Liverpool	E_00013698	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Manvel	E_00013827	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Morgan's Point	E_00014064	2.0000%	0.0000%	0.0000%
0.0000%		0.0000%		
Mt. Belvieu	E_00014036	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf		
Needville	E_00014145	2.0000%	2.0000%	0.0000%
0.0000%		0.0000%		
Orchard	E_00014380	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%		
Oyster Creek	E_00014398	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%		
Pearland	E_00014478	2.0000%	2.0000%	2.0000%
2.0000%		0.0000%		
Pleak	E_00014585	2.0000%	2.0000%	
0.0000%	0.0000%	0.0000%		
Richmond	E_00014807	2.0000%	0.0000%	0.0000%
0.0000%		0.0000%		
Richwood	E_00014808	5.0000%	5.0000%	5.0000%

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

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	5.0000%		\$.07/mcf			
Rosenberg		E_00014905	3.0000%	3.0000%	3.0000%	
	3.0000%		0.0000%			
Santa Fe		E_00015038	3.0000%	3.0000%	3.0000%	
	3.0000%		\$.07/mcf			
Seabrook		E_00015079	2.0000%	2.0000%	2.0000%	
	0.0000%		0.0000%			
Shoreacres		E_00015158	3.0000%	3.0000%	3.0000%	
	3.0000%		0.0000%			
Sugarland		E_00015362	2.0000%	2.0000%	2.0000%	
	2.0000%		0.0000%			
Taylor Lake Village		E_00015435	2.0000%	2.0000%	2.0000%	
	0.0000%		0.0000%			
Texas City		E_00015463	4.2500%	4.2500%	4.2500%	
	4.2500%		\$.07/mcf			
Wallis		E_00015718	2.0000%	2.0000%		
2.0000%			0.0000%	0.0000%		
Webster		E_00015760	3.0000%	3.0000%	3.0000%	
	0.0000%		0.0000%			
West Columbia		E_00015792	2.0000%	2.0000%	0.0000%	
	0.0000%		0.0000%			
Weston Lakes		E_00034813	5.0000%	5.0000%	5.0000%	
	5.0000%		\$.07/mcf			
Wharton		E_00015842	3.0000%	3.0000%	3.0000%	
	3.0000%		\$.07/mcf			
City			Franchise Rates	Franchise	Small	Large
City	Contract		Residential	Commercial	Commercial	Industrial
Transportation						
Alvin		E_00011428	2.0830%			2.0830%
	2.0830%		2.0830%		0.0000%	
Angleton		E_00011443	4.2550%			4.2550%
	4.2550%		4.2550%		7cents/MCF	
Baytown		E_00011604	4.2550%			4.2550%
	4.2550%		4.2550%		7cents/MCF	
Beach City		E_00011610	2.0530%			2.0530%
	2.0530%		2.0530%		0.0000%	
Beasley		E_00011613	2.0410%			2.0410%
	2.0410%		0.0000%		0.0000%	
Brookshire		E_00011834	2.0630%			2.0630%
	2.0630%		2.0630%		0.0000%	
Brookside Village		E_00011835	2.0530%			2.0530%
	0.0000%		0.0000%		0.0000%	
Clear Lake Shores		E_00012121	2.0530%			2.0530%
	2.0530%		0.0000%		0.0000%	
Clute		E_00012137	2.0830%			0.0000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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	0.0000%	0.0000%	0.0000%	
Danbury		E_00012326	5.2960%	5.2960%
	5.2960%	5.2960%	7cents/MCF	
Dickinson		E_00012398	3.1580%	3.1580%
	3.1580%	3.1580%	0.0000%	
East Bernard		E_00012481	2.0530%	2.0530%
	2.0530%	2.0530%	2.0530%	
El Lago		E_00012542	5.3230%	5.3230%
	5.3230%	5.3230%	7cents/MCF	
Freeport		E_00012769	2.0830%	2.0830%
	2.0830%	0.0000%	0.0000%	
Friendswood		E_00012781	4.2550%	4.2550%
	4.2550%	4.2550%	7cents/MCF	
Fulshear		E_00012794	4.1920%	4.1920%
	4.1920%	4.1920%	\$.07/mcf	
Hillcrest Village		E_00013142	5.2630%	5.2630%
	0.0000%	0.0000%	7cents/MCF	
Hitchcock		E_00013155	5.3230%	5.3230%
	5.3230%	5.3230%	7cents/MCF	
Jones Creek		E_00013343	5.2960%	5.2960%
	5.2960%	5.2960%	7cents/MCF	
Katy		E_00013374	3.1580%	3.1580%
	3.1580%	3.1580%	0.0000%	
Kemah		E_00013390	2.0530%	2.0530%
	2.0530%	2.0530%	\$.07/mcf	
Kendleton		E_00013394	2.0410%	2.0410%
	2.0410%	0.0000%	0.0000%	
La Porte		E_00013487	3.1580%	3.1580%
	3.1580%	3.1580%	\$.07/mcf	
Lake Jackson		E_00013531	3.1580%	3.1580%
	3.1580%	3.1580%	0.0000%	
LaMarque		E_00013484	3.1580%	3.1580%
	3.1580%	3.1580%	0.0000%	
League City		E_00013626	2.0830%	2.0830%
	2.0830%	0.0000%	0.0000%	
Liverpool		E_00013698	2.0410%	2.0410%
	2.0410%	0.0000%	0.0000%	
Manvel		E_00013827	2.0630%	2.0630%
	2.0630%	0.0000%	0.0000%	
Morgan's Point		E_00014064	2.0410%	0.0000%
	0.0000%	0.0000%	0.0000%	
Mt. Belvieu		E_00014036	2.0630%	2.0630%
	2.0630%	2.0630%	7cents/MCF	
Needville		E_00014145	2.0630%	2.0630%
	0.0000%	0.0000%	0.0000%	
Orchard		E_00014380	2.0410%	2.0410%
	2.0410%	0.0000%	0.0000%	

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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Oyster Creek	E_00014398	3.1110%	3.1110%
3.1110%	3.1110%		0.0000%
Pearland	E_00014478	2.0830%	2.0830%
2.0830%	2.0830%		0.0000%
Pleak	E_00014585	2.0530%	2.0530%
0.0000%	0.0000%		0.0000%
Richmond	E_00014807	2.0830%	0.0000%
0.0000%	0.0000%		0.0000%
Richwood	E_00014808	5.3230%	5.3230%
5.3230%	5.3230%		7cents/MCF
Rosenberg	E_00014905	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
Santa Fe	E_00015038	3.1580%	3.1580%
3.1580%	3.1580%		7cents/MCF
Seabrook	E_00015079	2.0830%	2.0830%
2.0830%	0.0000%		0.0000%
Shoreacres	E_00015158	3.1110%	3.1110%
3.1110%	3.1110%		0.0000%
Sugarland	E_00015362	2.0830%	2.0830%
2.0830%	2.0830%		0.0000%
Taylor Lake Village	E_00015435	2.0630%	2.0630%
2.0630%	0.0000%		0.0000%
Texas City	E_00015463	4.5330%	4.5330%
4.5330%	4.5330%		7cents/MCF
Wallis	E_00015718	2.0530%	2.0530%
2.0530%	0.0000%		0.0000%
Webster	E_00015760	3.1580%	3.1580%
3.1580%	0.0000%		0.0000%
West Columbia	E_00015792	2.0630%	2.0630%
0.0000%	0.0000%		0.0000%
Weston Lakes	E_00034813	5.2960%	5.2960%
5.2960%	5.2960%		7cents/MCF
Wharton	E_00015842	3.1270%	3.1270%
3.1270%	3.1270%		7cents/MCF

PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A/ CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS H
 OUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

GAS SERVICES DIVISION

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1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas

GAS SERVICES DIVISION
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Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

GAS SERVICES DIVISION

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g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7008	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7144	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7262	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	CROSBY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7464	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7487	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BARRETT			
29630	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36047	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7110	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
29628	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7222	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			

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CUSTOMERS				
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7386	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7482	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	VAN VLECK			
7008	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7103	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7077	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7078	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7210	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7382	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CROSBY			
7469	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7465	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7472	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7482	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
7464	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			
30160	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7012	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7145	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7268	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7465	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	VAN VLECK			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29628	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
7008	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			

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GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7060	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7459	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CROSBY			
7086	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7176	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7301	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7472	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
38364	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BARRETT			
7465	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BOLING			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7475	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36046	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BARRETT			
7464	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10567/10717/10836/10949

CITY ORDINANCE NO: 2020 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Pandy MIDDLE: LAST NAME: Livingston

TITLE: Reg. Data Specialist

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

GAS SERVICES DIVISION

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p> <p>3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as</p>

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defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter.

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Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

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(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper

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notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

- (A) the words Disconnect Notice or similar language prominently displayed;
 - (B) the reason service is to be terminated;
 - (C) what Customer must do to prevent termination;
 - (D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;
 - (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and
 - (F) the date of termination.
- (4) Utility service may be disconnected for any of the following reasons:
- (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
 - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
 - (C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;
 - (D) without notice where a known dangerous condition exists for as long as the condition exists;
 - (E) tampering with the Company's meter or equipment or bypassing the same;
 - (F) for use of gas in violation of Company's rules;
 - (G) in the event Consumer's premises are vacated;
 - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;
 - (J) for use of gas in violation of any law, ordinance or regulation;
 - (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account

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information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which

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Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer. (

1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result

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of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure

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payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either the twelve-(12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced

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by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished.

The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a

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customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

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(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated

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period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new

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facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

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(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service

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before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older..

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the

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Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service: (A)

The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY (

a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

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(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergence is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292106	MISC-17-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292111	MISC-17-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292112	MISC-17-3		Turning off service to active meter # account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292113	MISC-17-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee

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292114	MISC-17-5	<p>Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p>
292115	MISC-17-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location: Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p>
292117	MISC-17-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300</p>
292116	MISC-17-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Tap Charge No charge***</p> <p>*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p>
292118	MISC-17-9	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main after termination for non-payment \$300</p>
292107	MISC-17-10	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p>

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292108	MISC-17-11	(Applicable to read and transfer transactions only. Precedent written agreement required.)
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Collection call - trip charge \$20
		(not collected under miscellaneous service item no. 3 - Turning off service to active meter)
292109	MISC-17-12	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Returned check \$20
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292110	MISC-17-13	Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292119	MISC-17-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/25/2020
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PSIF-13

PIPELINE SAFETY INSPECTION FEE:
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.
 The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on
 \$1.00 per service line.
 Collected from April 1, 2020 to April 30, 2020.

TA-14

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS
 TEXAS COAST DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

State Gross Receipts Tax Rate	Franchise	Small	Large
City	Contract	Residential	Commercial
Commercial	Industrial		
Alvin	E_00011428	1.997%	1.997%
1.997%			
Angleton	E_00011443	1.997%	1.997%
1.997%			
Baytown	E_00011604	1.997%	1.997%
1.997%			
Beach City	E_00011610	0.581%	0.581%
0.581%			
Beasley	E_00011613	0.000%	0.000%
0.000%			
Brookshire	E_00011834	1.070%	1.070%
1.070%			
Brookside Village	E_00011835	0.581%	0.581%
0.581%			
Clear Lake Shores	E_00012121	0.581%	0.581%
0.581%			
Clute	E_00012137	1.997%	1.997%
1.997%			
Danbury	E_00012326	0.581%	0.581%
0.581%			
Dickinson	E_00012398	1.997%	1.997%
1.997%			
East Bernard	E_00012481	0.581%	0.581%
0.581%			
El Lago	E_00012542	1.070%	1.070%
1.070%			
Freeport	E_00012769	1.997%	1.997%
1.997%			
Friendswood	E_00012781	1.997%	1.997%
1.997%			
Fulshear	E_00012794	0.581%	0.581%
0.581%			
Hillcrest Village	E_00013142	0.000%	0.000%
0.000%			
Hitchcock	E_00013155	1.070%	1.070%
1.070%			
Jones Creek	E_00013343	0.581%	0.581%
0.581%			
Katy	E_00013374	1.997%	1.997%
1.997%			
Kemah	E_00013390	0.581%	0.581%
0.581%			
Kendleton	E_00013394	0.000%	0.000%

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	0.000%				
La Porte		E_00013487	1.997%	1.997%	1.997%
	1.997%				
Lake Jackson		E_00013531	1.997%	1.997%	1.997%
	1.997%				
LaMarque		E_00013484	1.997%	1.997%	1.997%
	1.997%				
League City		E_00013626	1.997%	1.997%	1.997%
	1.997%				
Liverpool		E_00013698	0.000%	0.000%	
0.000%	0.000%				
Manvel		E_00013827	1.070%	1.070%	
1.070%	1.070%				
Morgan's Point		E_00014064	0.000%	0.000%	0.000%
	0.000%				
Mt. Belvieu		E_00014036	1.070%	1.070%	1.070%
	1.070%				
Needville		E_00014145	1.070%	1.070%	1.070%
	1.070%				
Orchard		E_00014380	0.000%	0.000%	0.000%
	0.000%				
Oyster Creek		E_00014398	0.581%	0.581%	0.581%
	0.581%				
Pearland		E_00014478	1.997%	1.997%	1.997%
	1.997%				
Pleak		E_00014585	0.581%	0.581%	
0.581%	0.581%				
Richmond		E_00014807	1.997%	1.997%	1.997%
	1.997%				
Richwood		E_00014808	1.070%	1.070%	1.070%
	1.070%				
Rosenberg		E_00014905	1.997%	1.997%	1.997%
	1.997%				
Santa Fe		E_00015038	1.997%	1.997%	1.997%
	1.997%				
Seabrook		E_00015079	1.997%	1.997%	1.997%
	1.997%				
Shoreacres		E_00015158	0.581%	0.581%	0.581%
	0.581%				
Sugarland		E_00015362	1.997%	1.997%	1.997%
	1.997%				
Taylor Lake Village		E_00015435	1.070%	1.070%	1.070%
	1.070%				
Texas City		E_00015463	1.997%	1.997%	1.997%
	1.997%				
Wallis		E_00015718	0.581%	0.581%	
0.581%	0.581%				

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SCHEDULE ID

DESCRIPTION

Webster	E_00015760	1.997%	1.997%	1.997%
1.997%				
West Columbia	E_00015792	1.070%	1.070%	1.070%
1.070%				
Weston Lakes	E_00034813	0.581%	0.581%	0.581%
0.581%				
Wharton	E_00015842	1.070%	1.070%	1.070%
1.070%				
TA-14 Factors		Franchise	Small	Large
City	Contract	Residential	Commercial	
Commercial Industrial				
Alvin	E_00011428	2.080%	2.080%	2.080%
Angleton	E_00011443	2.124%	2.124%	2.124%
Baytown	E_00011604	2.124%	2.124%	2.124%
Beach City	E_00011610	0.596%	0.596%	0.596%
Beasley	E_00011613	0.000%	0.000%	0.000%
Brookshire	E_00011834	1.104%	1.104%	1.104%
Brookside Village	E_00011835	0.596%	0.596%	0.584%
Clear Lake Shores	E_00012121	0.596%	0.596%	0.584%
Clute	E_00012137	2.080%	2.038%	2.038%
Danbury	E_00012326	0.615%	0.615%	0.615%
Dickinson	E_00012398	2.102%	2.102%	2.102%
East Bernard	E_00012481	0.596%	0.596%	0.596%
El Lago	E_00012542	1.139%	1.139%	1.139%
Freeport	E_00012769	2.080%	2.080%	2.038%
Friendswood	E_00012781	2.124%	2.124%	2.124%
Fulshear	E_00012794	0.609%	0.609%	0.609%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%
Hitchcock	E_00013155	1.139%	1.139%	1.139%
Jones Creek	E_00013343	0.615%	0.615%	0.615%
Katy	E_00013374	2.102%	2.102%	2.102%
Kemah	E_00013390	0.596%	0.596%	0.596%
Kendleton	E_00013394	0.000%	0.000%	0.000%
La Porte	E_00013487	2.102%	2.102%	2.102%
Lake Jackson	E_00013531	2.102%	2.102%	2.102%
LaMarque	E_00013484	2.102%	2.102%	2.102%
League City	E_00013626	2.080%	2.080%	2.038%
Liverpool	E_00013698	0.000%	0.000%	0.000%
Manvel	E_00013827	1.104%	1.104%	1.082%
Morgan's Point	E_00014064	0.000%	0.000%	0.000%
Mt. Belvieu	E_00014036	1.104%	1.104%	1.104%
Needville	E_00014145	1.104%	1.104%	1.082%
Orchard	E_00014380	0.000%	0.000%	0.000%
Oyster Creek	E_00014398	0.603%	0.603%	0.603%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Pearland	E_00014478	2.080%	2.080%	2.080%
	Pleak	E_00014585	0.596%	0.596%	0.584%
	Richmond	E_00014807	2.080%	2.038%	2.038%
	Richwood	E_00014808	1.139%	1.139%	1.139%
	Rosenberg	E_00014905	2.102%	2.102%	2.102%
	Santa Fe	E_00015038	2.102%	2.102%	2.102%
	Seabrook	E_00015079	2.124%	2.124%	2.038%
	Shoreacres	E_00015158	0.603%	0.603%	0.603%
	Sugarland	E_00015362	2.080%	2.080%	2.080%
	Taylor Lake Village	E_00015435	1.104%	1.104%	1.082%
	Texas City	E_00015463	2.130%	2.130%	2.130%
	Wallis	E_00015718	0.596%	0.596%	0.584%
	Webster	E_00015760	2.102%	2.102%	2.038%
	West Columbia	E_00015792	1.104%	1.104%	1.082%
	Weston Lakes	E_00034813	0.615%	0.615%	0.615%
	Wharton	E_00015842	1.115%	1.115%	1.115%

TCJA-HOU/TXC

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET TAX CUTS AND
JOBS ACT REFUND RATE SCHEDULE
NO. TCJA-HOU/TXC

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider

TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1. APPENDIX 1

FFA-9

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS COAST DIVISION RATE SHEET
FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-9

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967

City Contract	Residential	Franchise Rate Commercial	Franchise Small Commercial	Large City Industrial	City Transportation
Alvin		E_00011428		2.0000%	2.0000%
2.0000%	2.0000%		0.0000%		
Angleton		E_00011443		4.0000%	4.0000%
4.0000%			\$.07/mcf		4.0000%
Baytown		E_00011604		4.0000%	4.0000%
4.0000%			\$.07/mcf		
Beach City		E_00011610		2.0000%	2.0000%
2.0000%			0.0000%		
Beasley		E_00011613		2.0000%	2.0000%
0.0000%			0.0000%		2.0000%
Brookshire		E_00011834		2.0000%	2.0000%
2.0000%			0.0000%		2.0000%
Brookside Village		E_00011835		2.0000%	2.0000%
0.0000%			0.0000%		0.0000%
Clear Lake Shores		E_00012121		2.0000%	2.0000%
0.0000%			0.0000%		
Clute		E_00012137		2.0000%	0.0000%
0.0000%	0.0000%		0.0000%		
Danbury		E_00012326		5.0000%	5.0000%
5.0000%			\$.07/mcf		
Dickinson		E_00012398		3.0000%	3.0000%
3.0000%			0.0000%		
East Bernard		E_00012481		2.0000%	2.0000%
2.0000%			2.0000%		
El Lago		E_00012542		5.0000%	5.0000%
5.0000%			\$.07/mcf		
Freeport		E_00012769		2.0000%	2.0000%
0.0000%			0.0000%		
Friendswood		E_00012781		4.0000%	4.0000%
4.0000%			\$.07/mcf		
Fulshear		E_00012794		4.0000%	4.0000%
4.0000%			\$.07/mcf		
Hillcrest Village		E_00013142		5.0000%	5.0000%
0.0000%			\$.07/mcf		0.0000%
Hitchcock		E_00013155		5.0000%	5.0000%
5.0000%			\$.07/mcf		
Jones Creek		E_00013343		5.0000%	5.0000%
5.0000%			\$.07/mcf		
Katy		E_00013374		3.0000%	3.0000%
3.0000%	3.0000%		0.0000%		
Kemah		E_00013390		2.0000%	2.0000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	2.0000%		\$.07/mcf		
Kendleton		E_00013394	2.0000%	2.0000%	2.0000%
	0.0000%		0.0000%		
La Porte		E_00013487	3.0000%	3.0000%	3.0000%
	3.0000%		\$.07/mcf		
Lake Jackson		E_00013531	3.0000%	3.0000%	3.0000%
	3.0000%		0.0000%		
LaMarque		E_00013484	3.0000%	3.0000%	3.0000%
	3.0000%		0.0000%		
League City		E_00013626	2.0000%	2.0000%	2.0000%
	0.0000%		0.0000%		
Liverpool		E_00013698	2.0000%	2.0000%	2.0000%
	0.0000%		0.0000%		
Manvel		E_00013827	2.0000%	2.0000%	2.0000%
	0.0000%		0.0000%		
Morgan's Point		E_00014064	2.0000%	0.0000%	0.0000%
	0.0000%		0.0000%		
Mt. Belvieu		E_00014036	2.0000%	2.0000%	2.0000%
	2.0000%		\$.07/mcf		
Needville		E_00014145	2.0000%	2.0000%	0.0000%
	0.0000%		0.0000%		
Orchard		E_00014380	2.0000%	2.0000%	2.0000%
	0.0000%		0.0000%		
Oyster Creek		E_00014398	3.0000%	3.0000%	3.0000%
	3.0000%		0.0000%		
Pearland		E_00014478	2.0000%	2.0000%	2.0000%
	2.0000%		0.0000%		
Pleak		E_00014585	2.0000%	2.0000%	
0.0000%		0.0000%	0.0000%		
Richmond		E_00014807	2.0000%	0.0000%	0.0000%
	0.0000%		0.0000%		
Richwood		E_00014808	5.0000%	5.0000%	5.0000%
	5.0000%		\$.07/mcf		
Rosenberg		E_00014905	3.0000%	3.0000%	3.0000%
	3.0000%		0.0000%		
Santa Fe		E_00015038	3.0000%	3.0000%	3.0000%
	3.0000%		\$.07/mcf		
Seabrook		E_00015079	2.0000%	2.0000%	2.0000%
	0.0000%		0.0000%		
Shoreacres		E_00015158	3.0000%	3.0000%	3.0000%
	3.0000%		0.0000%		
Sugarland		E_00015362	2.0000%	2.0000%	2.0000%
	2.0000%		0.0000%		
Taylor Lake Village		E_00015435	2.0000%	2.0000%	2.0000%
	0.0000%		0.0000%		
Texas City		E_00015463	4.2500%	4.2500%	4.2500%
	4.2500%		\$.07/mcf		

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Wallis		E_00015718	2.0000%	2.0000%	
2.0000%		0.0000%	0.0000%		
Webster		E_00015760	3.0000%	3.0000%	3.0000%
	0.0000%	0.0000%			
West Columbia		E_00015792	2.0000%	2.0000%	0.0000%
	0.0000%	0.0000%			
Weston Lakes		E_00034813	5.0000%	5.0000%	5.0000%
	5.0000%	\$.07/mcf			
Wharton		E_00015842	3.0000%	3.0000%	3.0000%
	3.0000%	\$.07/mcf			
City		Franchise Rates	Franchise	Small	Large
City	Contract	Residential	Commercial	Commercial	Industrial
Transportation					
Alvin		E_00011428	2.0830%		2.0830%
	2.0830%	2.0830%		0.0000%	
Angleton		E_00011443	4.2550%		4.2550%
	4.2550%	4.2550%		7cents/MCF	
Baytown		E_00011604	4.2550%		4.2550%
	4.2550%	4.2550%		7cents/MCF	
Beach City		E_00011610	2.0530%		2.0530%
	2.0530%	2.0530%		0.0000%	
Beasley		E_00011613	2.0410%		2.0410%
	2.0410%	0.0000%		0.0000%	
Brookshire		E_00011834	2.0630%		2.0630%
	2.0630%	2.0630%		0.0000%	
Brookside Village		E_00011835	2.0530%		2.0530%
	0.0000%	0.0000%		0.0000%	
Clear Lake Shores		E_00012121	2.0530%		2.0530%
	2.0530%	0.0000%		0.0000%	
Clute		E_00012137	2.0830%		0.0000%
	0.0000%	0.0000%		0.0000%	
Danbury		E_00012326	5.2960%		5.2960%
	5.2960%	5.2960%		7cents/MCF	
Dickinson		E_00012398	3.1580%		3.1580%
	3.1580%	3.1580%		0.0000%	
East Bernard		E_00012481	2.0530%		2.0530%
	2.0530%	2.0530%		2.0530%	
El Lago		E_00012542	5.3230%		5.3230%
	5.3230%	5.3230%		7cents/MCF	
Freeport		E_00012769	2.0830%		2.0830%
	2.0830%	0.0000%		0.0000%	
Friendswood		E_00012781	4.2550%		4.2550%
	4.2550%	4.2550%		7cents/MCF	
Fulshear		E_00012794	4.1920%		4.1920%
	4.1920%	4.1920%		\$.07/mcf	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	Hillcrest Village	E_00013142	5.2630%	5.2630%
	0.0000%	0.0000%		7cents/MCF
	Hitchcock	E_00013155	5.3230%	5.3230%
	5.3230%	5.3230%		7cents/MCF
	Jones Creek	E_00013343	5.2960%	5.2960%
	5.2960%	5.2960%		7cents/MCF
	Katy	E_00013374	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
	Kemah	E_00013390	2.0530%	2.0530%
	2.0530%	2.0530%		\$.07/mcf
	Kendleton	E_00013394	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
	La Porte	E_00013487	3.1580%	3.1580%
	3.1580%	3.1580%		\$.07/mcf
	Lake Jackson	E_00013531	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
	LaMarque	E_00013484	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
	League City	E_00013626	2.0830%	2.0830%
	2.0830%	0.0000%		0.0000%
	Liverpool	E_00013698	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
	Manvel	E_00013827	2.0630%	2.0630%
	2.0630%	0.0000%		0.0000%
	Morgan's Point	E_00014064	2.0410%	2.0410%
	0.0000%	0.0000%		0.0000%
	Mt. Belvieu	E_00014036	2.0630%	2.0630%
	2.0630%	2.0630%		7cents/MCF
	Needville	E_00014145	2.0630%	2.0630%
	0.0000%	0.0000%		0.0000%
	Orchard	E_00014380	2.0410%	2.0410%
	2.0410%	0.0000%		0.0000%
	Oyster Creek	E_00014398	3.1110%	3.1110%
	3.1110%	3.1110%		0.0000%
	Pearland	E_00014478	2.0830%	2.0830%
	2.0830%	2.0830%		0.0000%
	Pleak	E_00014585	2.0530%	2.0530%
	0.0000%	0.0000%		0.0000%
	Richmond	E_00014807	2.0830%	2.0830%
	0.0000%	0.0000%		0.0000%
	Richwood	E_00014808	5.3230%	5.3230%
	5.3230%	5.3230%		7cents/MCF
	Rosenberg	E_00014905	3.1580%	3.1580%
	3.1580%	3.1580%		0.0000%
	Santa Fe	E_00015038	3.1580%	3.1580%
	3.1580%	3.1580%		7cents/MCF
	Seabrook	E_00015079	2.0830%	2.0830%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
		2.0830%	0.0000%	0.0000%
	Shoreacres	E_00015158	3.1110%	3.1110%
		3.1110%	3.1110%	0.0000%
	Sugarland	E_00015362	2.0830%	2.0830%
		2.0830%	2.0830%	0.0000%
	Taylor Lake Village	E_00015435	2.0630%	2.0630%
		2.0630%	0.0000%	0.0000%
	Texas City	E_00015463	4.5330%	4.5330%
		4.5330%	4.5330%	7cents/MCF
	Wallis	E_00015718	2.0530%	2.0530%
		2.0530%	0.0000%	0.0000%
	Webster	E_00015760	3.1580%	3.1580%
		3.1580%	0.0000%	0.0000%
	West Columbia	E_00015792	2.0630%	2.0630%
		0.0000%	0.0000%	0.0000%
	Weston Lakes	E_00034813	5.2960%	5.2960%
		5.2960%	5.2960%	7cents/MCF
	Wharton	E_00015842	3.1270%	3.1270%
		3.1270%	3.1270%	7cents/MCF

GSS-2096-U-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS COAST DIVISION - UNINCORPORATED
RATE SHEET GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2096-U-GRIP 2020

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Coast Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

The cities that have ceded jurisdiction to the Commission in the Texas Coast Division include Clear Lake Shores, Danbury, El Lago, Hillcrest Village, Hitchcock, Jones Creek, Liverpool, Pleak, Richwood and Weston Lakes.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$21.48 1

(2) Commodity Charge - All Ccf \$0.05654 2

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. _____

Notes:

1 Customer Charge	\$17.67 (GUD 10750)
2018 GRIP Charge	1.10 (GUD 10717)
2019 GRIP Charge	1.73 (GUD 10836)
2020 GRIP Charge	0.98 (GUD 10949)
Total Customer Charge	\$21.48

2 Commodity Charge of \$0.05654 (GUD 10750)

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A/ CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS H
 OUSTON DIVISION AND TEXAS COAST DIVISION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULESCHEDULE IDDESCRIPTION

RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULESCHEDULE IDDESCRIPTION

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into

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storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the

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Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

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H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7008	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7144	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			

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7290	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7262	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7291	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	CROSBY			

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7464	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			

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7487	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.8150	06/01/2020
<u>CUSTOMER NAME</u>	BARRETT			
29630	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			

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36047	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			

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7110	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			

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7242	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7459	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	DAMON			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7485	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.8154	05/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
7374	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7321	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7382	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BACLIFF			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7468	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7487	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	VAN VLECK			
7483	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			
29628	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29630	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7064	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7197	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$4.7767	08/03/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7008	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7012	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7145	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7268	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7465	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	VAN VLECK			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29628	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.7762	09/01/2020
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7059	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7178	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7313	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7474	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32912	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.7757	10/01/2020
<u>CUSTOMER NAME</u>	BARRETT			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10567/10717/10836/10949

CITY ORDINANCE NO: 2020 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Pandy MIDDLE: LAST NAME: Livingston

TITLE: Reg. Data Specialist

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

GAS SERVICES DIVISION

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
489	<p>RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION GAS UTILITIES DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62,505 DOCKET NO. 489 ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas. WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs. IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas. RULE 1. Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility. The curtailment program to be filed shall include, in verified form, the following information: A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following: 1. the name of the supplier, 2. the term of each contract in years, and the years remaining on said contract, 3. the volume of recoverable reserve contracted for, and 4. rated deliverability of such reserves in MCF. B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance. C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system. D. Peak day capacity of its system. E. Forecast of additions to reserves for each of the next two succeeding years. F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system. G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract. H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments. RULE 2. Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed: A. Deliveries for residences, hospitals, schools, churches and other human needs customers. B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid</p>

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serious damage to industrial plants. C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed. D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used. E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time. RULE 3. Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it (a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and (b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above. IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary. ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p> <p>3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as</p>

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defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter.

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Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

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(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper

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notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

- (A) the words Disconnect Notice or similar language prominently displayed;
 - (B) the reason service is to be terminated;
 - (C) what Customer must do to prevent termination;
 - (D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;
 - (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and
 - (F) the date of termination.
- (4) Utility service may be disconnected for any of the following reasons:
- (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
 - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
 - (C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;
 - (D) without notice where a known dangerous condition exists for as long as the condition exists;
 - (E) tampering with the Company's meter or equipment or bypassing the same;
 - (F) for use of gas in violation of Company's rules;
 - (G) in the event Consumer's premises are vacated;
 - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;
 - (J) for use of gas in violation of any law, ordinance or regulation;
 - (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account

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information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which

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Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer. (

1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result

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of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure

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payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either the twelve-(12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced

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by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished.

The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a

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customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 GENERAL RULES AND REGULATIONS
 APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
 FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 16, 2017

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

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16. ACCESS TO PREMISES The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

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(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated

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period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new

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facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

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(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period.. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service

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before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person--A person who is 60 years of age or older..

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

(1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the

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Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service: (A)

The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY (

a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 of Title 16 of the Texas Administrative Code (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

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(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.

(3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergence is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292121	MISC-17-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292126	MISC-17-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292127	MISC-17-3		Turning off service to active meter # account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292128	MISC-17-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee

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292129	MISC-17-5	<p>Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p>
292130	MISC-17-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location: Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p>
292132	MISC-17-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300</p>
292131	MISC-17-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Tap Charge No charge***</p> <p>*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p>
292133	MISC-17-9	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main after termination for non-payment \$300</p>
292122	MISC-17-10	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p>

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292123	MISC-17-11	<p>(Applicable to read and transfer transactions only. Precedent written agreement required.)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Collection call - trip charge \$20</p>
		<p>(not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p>
292124	MISC-17-12	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Returned check \$20</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292125	MISC-17-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292134	MISC-17-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/18/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/25/2020
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION																																																																																			
FFA-9	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-9</p> <p>APPLICATION</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>MONTHLY ADJUSTMENT</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p> <p>RAILROAD COMMISSION REPORTING CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Oversight and Safety Division, Gas Services Railroad Commission of Texas P.O. Drawer 12967 Austin, TX 78711-2967</p> <table border="1"> <thead> <tr> <th>City</th> <th>Franchise Rate</th> <th>Franchise Small</th> <th>Large</th> <th>City</th> </tr> <tr> <th>Contract</th> <th>Residential</th> <th>Commercial</th> <th>Commercial</th> <th>Industrial</th> <th>Transportation</th> </tr> </thead> <tbody> <tr> <td>Alvin</td> <td>E_00011428</td> <td></td> <td>2.0000%</td> <td></td> <td>2.0000%</td> </tr> <tr> <td>2.0000%</td> <td>2.0000%</td> <td></td> <td>0.0000%</td> <td></td> <td></td> </tr> <tr> <td>Angleton</td> <td>E_00011443</td> <td></td> <td>4.0000%</td> <td></td> <td>4.0000%</td> </tr> <tr> <td>4.0000%</td> <td></td> <td>\$.07/mcf</td> <td></td> <td></td> <td>4.0000%</td> </tr> <tr> <td>Baytown</td> <td>E_00011604</td> <td></td> <td>4.0000%</td> <td></td> <td>4.0000%</td> </tr> <tr> <td>4.0000%</td> <td></td> <td>\$.07/mcf</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Beach City</td> <td>E_00011610</td> <td></td> <td>2.0000%</td> <td></td> <td>2.0000%</td> </tr> <tr> <td>2.0000%</td> <td></td> <td>0.0000%</td> <td></td> <td></td> <td>2.0000%</td> </tr> <tr> <td>Beasley</td> <td>E_00011613</td> <td></td> <td>2.0000%</td> <td></td> <td>2.0000%</td> </tr> <tr> <td>0.0000%</td> <td></td> <td>0.0000%</td> <td></td> <td></td> <td>2.0000%</td> </tr> <tr> <td>Brookshire</td> <td>E_00011834</td> <td></td> <td>2.0000%</td> <td></td> <td>2.0000%</td> </tr> <tr> <td>2.0000%</td> <td></td> <td>0.0000%</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	City	Franchise Rate	Franchise Small	Large	City	Contract	Residential	Commercial	Commercial	Industrial	Transportation	Alvin	E_00011428		2.0000%		2.0000%	2.0000%	2.0000%		0.0000%			Angleton	E_00011443		4.0000%		4.0000%	4.0000%		\$.07/mcf			4.0000%	Baytown	E_00011604		4.0000%		4.0000%	4.0000%		\$.07/mcf				Beach City	E_00011610		2.0000%		2.0000%	2.0000%		0.0000%			2.0000%	Beasley	E_00011613		2.0000%		2.0000%	0.0000%		0.0000%			2.0000%	Brookshire	E_00011834		2.0000%		2.0000%	2.0000%		0.0000%			
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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
Brookside Village	E_00011835	2.0000%	2.0000%	0.0000%	
0.0000%		0.0000%			
Clear Lake Shores	E_00012121	2.0000%	2.0000%	2.0000%	
0.0000%		0.0000%			
Clute	E_00012137	2.0000%		0.0000%	
0.0000%	0.0000%	0.0000%			
Danbury	E_00012326	5.0000%	5.0000%	5.0000%	5.0000%
		\$.07/mcf			
Dickinson	E_00012398	3.0000%	3.0000%	3.0000%	3.0000%
		0.0000%			
East Bernard	E_00012481	2.0000%	2.0000%	2.0000%	2.0000%
2.0000%		2.0000%			
El Lago	E_00012542	5.0000%	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf			
Freeport	E_00012769	2.0000%	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%			
Friendswood	E_00012781	4.0000%	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf			
Fulshear	E_00012794	4.0000%	4.0000%	4.0000%	4.0000%
4.0000%		\$.07/mcf			
Hillcrest Village	E_00013142	5.0000%	5.0000%	0.0000%	0.0000%
0.0000%		\$.07/mcf			
Hitchcock	E_00013155	5.0000%	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf			
Jones Creek	E_00013343	5.0000%	5.0000%	5.0000%	5.0000%
5.0000%		\$.07/mcf			
Katy	E_00013374	3.0000%		3.0000%	
3.0000%	3.0000%	0.0000%			
Kemah	E_00013390	2.0000%	2.0000%	2.0000%	2.0000%
2.0000%		\$.07/mcf			
Kendleton	E_00013394	2.0000%	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%			
La Porte	E_00013487	3.0000%	3.0000%	3.0000%	3.0000%
3.0000%		\$.07/mcf			
Lake Jackson	E_00013531	3.0000%	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%			
LaMarque	E_00013484	3.0000%	3.0000%	3.0000%	3.0000%
3.0000%		0.0000%			
League City	E_00013626	2.0000%	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%			
Liverpool	E_00013698	2.0000%	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%			
Manvel	E_00013827	2.0000%	2.0000%	2.0000%	2.0000%
0.0000%		0.0000%			
Morgan's Point	E_00014064	2.0000%	0.0000%	0.0000%	0.0000%
0.0000%		0.0000%			
Mt. Belvieu	E_00014036	2.0000%	2.0000%	2.0000%	2.0000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

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	2.0000%		\$.07/mcf			
Needville		E_00014145	2.0000%	2.0000%	0.0000%	
	0.0000%		0.0000%			
Orchard		E_00014380	2.0000%	2.0000%	2.0000%	
	0.0000%		0.0000%			
Oyster Creek		E_00014398	3.0000%	3.0000%	3.0000%	
	3.0000%		0.0000%			
Pearland		E_00014478	2.0000%	2.0000%	2.0000%	
	2.0000%		0.0000%			
Pleak		E_00014585	2.0000%	2.0000%		
0.0000%		0.0000%	0.0000%			
Richmond		E_00014807	2.0000%	0.0000%	0.0000%	
	0.0000%		0.0000%			
Richwood		E_00014808	5.0000%	5.0000%	5.0000%	
	5.0000%		\$.07/mcf			
Rosenberg		E_00014905	3.0000%	3.0000%	3.0000%	
	3.0000%		0.0000%			
Santa Fe		E_00015038	3.0000%	3.0000%	3.0000%	
	3.0000%		\$.07/mcf			
Seabrook		E_00015079	2.0000%	2.0000%	2.0000%	
	0.0000%		0.0000%			
Shoreacres		E_00015158	3.0000%	3.0000%	3.0000%	
	3.0000%		0.0000%			
Sugarland		E_00015362	2.0000%	2.0000%	2.0000%	
	2.0000%		0.0000%			
Taylor Lake Village		E_00015435	2.0000%	2.0000%	2.0000%	
	0.0000%		0.0000%			
Texas City		E_00015463	4.2500%	4.2500%	4.2500%	
	4.2500%		\$.07/mcf			
Wallis		E_00015718	2.0000%	2.0000%		
2.0000%		0.0000%	0.0000%			
Webster		E_00015760	3.0000%	3.0000%	3.0000%	
	0.0000%		0.0000%			
West Columbia		E_00015792	2.0000%	2.0000%	0.0000%	
	0.0000%		0.0000%			
Weston Lakes		E_00034813	5.0000%	5.0000%	5.0000%	
	5.0000%		\$.07/mcf			
Wharton		E_00015842	3.0000%	3.0000%	3.0000%	
	3.0000%		\$.07/mcf			
City		Franchise Rates	Franchise	Small	Large	
City	Contract	Residential	Commercial	Commercial	Industrial	
Transportation						
Alvin		E_00011428	2.0830%		2.0830%	
	2.0830%	2.0830%		0.0000%		
Angleton		E_00011443	4.2550%		4.2550%	

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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	4.2550%	4.2550%		7cents/MCF	
Baytown		E_00011604	4.2550%		4.2550%
	4.2550%	4.2550%		7cents/MCF	
Beach City		E_00011610	2.0530%		2.0530%
	2.0530%	2.0530%		0.0000%	
Beasley		E_00011613	2.0410%		2.0410%
	2.0410%	0.0000%		0.0000%	
Brookshire		E_00011834	2.0630%		2.0630%
	2.0630%	2.0630%		0.0000%	
Brookside Village		E_00011835	2.0530%		2.0530%
	0.0000%	0.0000%		0.0000%	
Clear Lake Shores		E_00012121	2.0530%		2.0530%
	2.0530%	0.0000%		0.0000%	
Clute		E_00012137	2.0830%		0.0000%
	0.0000%	0.0000%		0.0000%	
Danbury		E_00012326	5.2960%		5.2960%
	5.2960%	5.2960%		7cents/MCF	
Dickinson		E_00012398	3.1580%		3.1580%
	3.1580%	3.1580%		0.0000%	
East Bernard		E_00012481	2.0530%		2.0530%
	2.0530%	2.0530%		2.0530%	
El Lago		E_00012542	5.3230%		5.3230%
	5.3230%	5.3230%		7cents/MCF	
Freeport		E_00012769	2.0830%		2.0830%
	2.0830%	0.0000%		0.0000%	
Friendswood		E_00012781	4.2550%		4.2550%
	4.2550%	4.2550%		7cents/MCF	
Fulshear		E_00012794	4.1920%		4.1920%
	4.1920%	4.1920%		\$.07/mcf	
Hillcrest Village		E_00013142	5.2630%		5.2630%
	0.0000%	0.0000%		7cents/MCF	
Hitchcock		E_00013155	5.3230%		5.3230%
	5.3230%	5.3230%		7cents/MCF	
Jones Creek		E_00013343	5.2960%		5.2960%
	5.2960%	5.2960%		7cents/MCF	
Katy		E_00013374	3.1580%		3.1580%
	3.1580%	3.1580%		0.0000%	
Kemah		E_00013390	2.0530%		2.0530%
	2.0530%	2.0530%		\$.07/mcf	
Kendleton		E_00013394	2.0410%		2.0410%
	2.0410%	0.0000%		0.0000%	
La Porte		E_00013487	3.1580%		3.1580%
	3.1580%	3.1580%		\$.07/mcf	
Lake Jackson		E_00013531	3.1580%		3.1580%
	3.1580%	3.1580%		0.0000%	
LaMarque		E_00013484	3.1580%		3.1580%
	3.1580%	3.1580%		0.0000%	

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League City	E_00013626	2.0830%	2.0830%
2.0830%	0.0000%		0.0000%
Liverpool	E_00013698	2.0410%	2.0410%
2.0410%	0.0000%		0.0000%
Manvel	E_00013827	2.0630%	2.0630%
2.0630%	0.0000%		0.0000%
Morgan's Point	E_00014064	2.0410%	0.0000%
0.0000%	0.0000%		0.0000%
Mt. Belvieu	E_00014036	2.0630%	2.0630%
2.0630%	2.0630%		7cents/MCF
Needville	E_00014145	2.0630%	2.0630%
0.0000%	0.0000%		0.0000%
Orchard	E_00014380	2.0410%	2.0410%
2.0410%	0.0000%		0.0000%
Oyster Creek	E_00014398	3.1110%	3.1110%
3.1110%	3.1110%		0.0000%
Pearland	E_00014478	2.0830%	2.0830%
2.0830%	2.0830%		0.0000%
Pleak	E_00014585	2.0530%	2.0530%
0.0000%	0.0000%		0.0000%
Richmond	E_00014807	2.0830%	0.0000%
0.0000%	0.0000%		0.0000%
Richwood	E_00014808	5.3230%	5.3230%
5.3230%	5.3230%		7cents/MCF
Rosenberg	E_00014905	3.1580%	3.1580%
3.1580%	3.1580%		0.0000%
Santa Fe	E_00015038	3.1580%	3.1580%
3.1580%	3.1580%		7cents/MCF
Seabrook	E_00015079	2.0830%	2.0830%
2.0830%	0.0000%		0.0000%
Shoreacres	E_00015158	3.1110%	3.1110%
3.1110%	3.1110%		0.0000%
Sugarland	E_00015362	2.0830%	2.0830%
2.0830%	2.0830%		0.0000%
Taylor Lake Village	E_00015435	2.0630%	2.0630%
2.0630%	0.0000%		0.0000%
Texas City	E_00015463	4.5330%	4.5330%
4.5330%	4.5330%		7cents/MCF
Wallis	E_00015718	2.0530%	2.0530%
2.0530%	0.0000%		0.0000%
Webster	E_00015760	3.1580%	3.1580%
3.1580%	0.0000%		0.0000%
West Columbia	E_00015792	2.0630%	2.0630%
0.0000%	0.0000%		0.0000%
Weston Lakes	E_00034813	5.2960%	5.2960%
5.2960%	5.2960%		7cents/MCF
Wharton	E_00015842	3.1270%	3.1270%

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	3.1270% 3.1270% 7cents/MCF

GSLV-627-U-GRIP 2020

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 TEXAS COAST DIVISION - UNINCORPORATED RATE SHEET
 GENERAL SERVICE-LARGE VOLUME
 RATE SCHEDULE NO. GSLV-627-U-GRIP 2020

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Coast Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Texas Coast Division include Clear Lake Shores, Danbury, El Lago, Hillcrest Village, Hitchcock, Jones Creek, Liverpool, Pleak, Richwood, and Weston Lakes.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge - \$262.84 1
 - (2) Commodity Charge -
 - All Ccf @ \$0.08034 2
- (b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

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(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule. _____

Notes: 1

Customer Charge	\$174.32 (GUD 10750)
2018 GRIP Charge	22.95 (GUD 10717)
2019 GRIP Charge	42.58 (GUD 10836)
2020 GRIP Charge	22.99 (GUD 10949)
Total Customer Charge	\$262.84

2 Commodity Charge of \$0.08034 (GUD 10750)

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3),

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with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration.

If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

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(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas.

Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas.

The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

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Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A/ CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS H
 OUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total

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calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;

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5. the Cost of Gas which is the total of items (2) through (4); and

6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-13

PIPELINE SAFETY INSPECTION FEE:

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2020 Pipeline Safety Fee is a one-time customer charge per bill \$1.03, based on \$1.00 per service line.

Collected from April 1, 2020 to April 30, 2020.

TA-14

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND

CENTERPOINT ENERGY TEXAS GAS

TEXAS COAST DIVISION

RATE SHEET TAX ADJUSTMENT

RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

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(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate	Franchise	Small	Large
City	Contract	Residential	Commercial
Commercial Industrial			
Alvin	E_00011428	1.997%	1.997%
1.997%			
Angleton	E_00011443	1.997%	1.997%
1.997%			
Baytown	E_00011604	1.997%	1.997%
1.997%			
Beach City	E_00011610	0.581%	0.581%
0.581%			
Beasley	E_00011613	0.000%	0.000%
0.000%			
Brookshire	E_00011834	1.070%	1.070%
1.070%			
Brookside Village	E_00011835	0.581%	0.581%
0.581%			
Clear Lake Shores	E_00012121	0.581%	0.581%
0.581%			
Clute	E_00012137	1.997%	1.997%
1.997%			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Danbury	E_00012326	0.581%	0.581%	0.581%
	0.581%				
	Dickinson	E_00012398	1.997%	1.997%	1.997%
	1.997%				
	East Bernard	E_00012481	0.581%	0.581%	0.581%
	0.581%				
	El Lago	E_00012542	1.070%	1.070%	1.070%
	1.070%				
	Freeport	E_00012769	1.997%	1.997%	1.997%
	1.997%				
	Friendswood	E_00012781	1.997%	1.997%	1.997%
	1.997%				
	Fulshear	E_00012794	0.581%	0.581%	0.581%
	0.581%				
	Hillcrest Village	E_00013142	0.000%	0.000%	0.000%
	0.000%				
	Hitchcock	E_00013155	1.070%	1.070%	1.070%
	1.070%				
	Jones Creek	E_00013343	0.581%	0.581%	0.581%
	0.581%				
	Katy	E_00013374	1.997%	1.997%	1.997%
	1.997%				
	Kemah	E_00013390	0.581%	0.581%	0.581%
	0.581%				
	Kendleton	E_00013394	0.000%	0.000%	0.000%
	0.000%				
	La Porte	E_00013487	1.997%	1.997%	1.997%
	1.997%				
	Lake Jackson	E_00013531	1.997%	1.997%	1.997%
	1.997%				
	LaMarque	E_00013484	1.997%	1.997%	1.997%
	1.997%				
	League City	E_00013626	1.997%	1.997%	1.997%
	1.997%				
	Liverpool	E_00013698	0.000%	0.000%	
	0.000%	0.000%			
	Manvel	E_00013827	1.070%	1.070%	
	1.070%	1.070%			
	Morgan's Point	E_00014064	0.000%	0.000%	0.000%
	0.000%				
	Mt. Belvieu	E_00014036	1.070%	1.070%	1.070%
	1.070%				
	Needville	E_00014145	1.070%	1.070%	1.070%
	1.070%				
	Orchard	E_00014380	0.000%	0.000%	0.000%
	0.000%				
	Oyster Creek	E_00014398	0.581%	0.581%	0.581%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.581%					
Pearland	E_00014478	1.997%	1.997%	1.997%	
1.997%					
Pleak	E_00014585	0.581%	0.581%		
0.581%	0.581%				
Richmond	E_00014807	1.997%	1.997%	1.997%	
1.997%					
Richwood	E_00014808	1.070%	1.070%	1.070%	
1.070%					
Rosenberg	E_00014905	1.997%	1.997%	1.997%	
1.997%					
Santa Fe	E_00015038	1.997%	1.997%	1.997%	
1.997%					
Seabrook	E_00015079	1.997%	1.997%	1.997%	
1.997%					
Shoreacres	E_00015158	0.581%	0.581%	0.581%	
0.581%					
Sugarland	E_00015362	1.997%	1.997%	1.997%	
1.997%					
Taylor Lake Village	E_00015435	1.070%	1.070%	1.070%	
1.070%					
Texas City	E_00015463	1.997%	1.997%	1.997%	
1.997%					
Wallis	E_00015718	0.581%	0.581%		
0.581%	0.581%				
Webster	E_00015760	1.997%	1.997%	1.997%	
1.997%					
West Columbia	E_00015792	1.070%	1.070%	1.070%	
1.070%					
Weston Lakes	E_00034813	0.581%	0.581%	0.581%	
0.581%					
Wharton	E_00015842	1.070%	1.070%	1.070%	
1.070%					
TA-14 Factors		Franchise	Small	Large	
City	Contract	Residential	Commercial		
Commercial Industrial					
Alvin	E_00011428	2.080%	2.080%	2.080%	2.080%
Angleton	E_00011443	2.124%	2.124%	2.124%	2.124%
Baytown	E_00011604	2.124%	2.124%	2.124%	2.124%
Beach City	E_00011610	0.596%	0.596%	0.596%	0.596%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%
Brookshire	E_00011834	1.104%	1.104%	1.104%	1.104%
Brookside Village	E_00011835	0.596%	0.596%	0.584%	0.584%
Clear Lake Shores	E_00012121	0.596%	0.596%	0.596%	0.584%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>					
	Clute	E_00012137	2.080%	2.038%	2.038%	2.038%
	Danbury	E_00012326	0.615%	0.615%	0.615%	0.615%
	Dickinson	E_00012398	2.102%	2.102%	2.102%	2.102%
	East Bernard	E_00012481	0.596%	0.596%	0.596%	0.596%
	El Lago	E_00012542	1.139%	1.139%	1.139%	1.139%
	Freeport	E_00012769	2.080%	2.080%	2.080%	2.038%
	Friendswood	E_00012781	2.124%	2.124%	2.124%	2.124%
	Fulshear	E_00012794	0.609%	0.609%	0.609%	0.609%
	Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%
	Hitchcock	E_00013155	1.139%	1.139%	1.139%	1.139%
	Jones Creek	E_00013343	0.615%	0.615%	0.615%	0.615%
	Katy	E_00013374	2.102%	2.102%	2.102%	2.102%
	Kemah	E_00013390	0.596%	0.596%	0.596%	0.596%
	Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%
	La Porte	E_00013487	2.102%	2.102%	2.102%	2.102%
	Lake Jackson	E_00013531	2.102%	2.102%	2.102%	2.102%
	LaMarque	E_00013484	2.102%	2.102%	2.102%	2.102%
	League City	E_00013626	2.080%	2.080%	2.080%	2.038%
	Liverpool	E_00013698	0.000%	0.000%	0.000%	0.000%
	Manvel	E_00013827	1.104%	1.104%	1.104%	1.082%
	Morgan's Point	E_00014064	0.000%	0.000%	0.000%	0.000%
	Mt. Belvieu	E_00014036	1.104%	1.104%	1.104%	1.104%
	Needville	E_00014145	1.104%	1.104%	1.082%	1.082%
	Orchard	E_00014380	0.000%	0.000%	0.000%	0.000%
	Oyster Creek	E_00014398	0.603%	0.603%	0.603%	0.603%
	Pearland	E_00014478	2.080%	2.080%	2.080%	2.080%
	Pleak	E_00014585	0.596%	0.596%	0.584%	0.584%
	Richmond	E_00014807	2.080%	2.038%	2.038%	2.038%
	Richwood	E_00014808	1.139%	1.139%	1.139%	1.139%
	Rosenberg	E_00014905	2.102%	2.102%	2.102%	2.102%
	Santa Fe	E_00015038	2.102%	2.102%	2.102%	2.102%
	Seabrook	E_00015079	2.124%	2.124%	2.124%	2.038%
	Shoreacres	E_00015158	0.603%	0.603%	0.603%	0.603%
	Sugarland	E_00015362	2.080%	2.080%	2.080%	2.080%
	Taylor Lake Village	E_00015435	1.104%	1.104%	1.104%	1.082%
	Texas City	E_00015463	2.130%	2.130%	2.130%	2.130%
	Wallis	E_00015718	0.596%	0.596%	0.596%	0.584%
	Webster	E_00015760	2.102%	2.102%	2.102%	2.038%
	West Columbia	E_00015792	1.104%	1.104%	1.082%	1.082%
	Weston Lakes	E_00034813	0.615%	0.615%	0.615%	0.615%
	Wharton	E_00015842	1.115%	1.115%	1.115%	1.115%

TCJA-HOU/TXC

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET TAX CUTS AND

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

JOBS ACT REFUND RATE SCHEDULE
NO. TCJA-HOU/TXC

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider

TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1.

If the RRC Staff or Cities dispute the calculation, or any component thereof, the

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RRC Staff or Cities shall notify the Company on or before October 1. APPENDIX 1

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7008	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7144	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7262	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	CROSBY			

RAILROAD COMMISSION OF TEXAS
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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7464	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7487	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.7185	06/01/2020
<u>CUSTOMER NAME</u>	BARRETT			
29628	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29630	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36046	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7104	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7234	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			

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GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7394	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7483	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	VAN VLECK			
29629	N	Mcf	\$4.7189	05/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
7008	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7086	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7210	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7382	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	NEW GULF			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7480	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.6810	08/03/2020
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7012	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7145	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7268	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7292	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7273	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7301	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			

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GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7465	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	VAN VLECK			

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GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29628	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.6805	09/01/2020
<u>CUSTOMER NAME</u>	BARRETT			
7008	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7059	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7113	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7103	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7144	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7178	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			

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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7313	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7474	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	IAGO			
29628	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	IOWA COLONY			
7478	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	NEW GULF			
36047	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	BARRETT			
7480	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	CHANNEL AREA			

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7483	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$4.6801	10/01/2020
<u>CUSTOMER NAME</u>	VAN VLECK			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10567/10717/10836/10949

CITY ORDINANCE NO: 2019 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

PREPARER - PERSON FILING

RRC NO: 1182 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Pandy MIDDLE: LAST NAME: Livingston

TITLE: Reg. Data Specialist

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-5571 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 29898
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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
292136	MISC-17-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292141	MISC-17-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292142	MISC-17-3		Turning off service to active meter # account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
292143	MISC-17-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee

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292144	MISC-17-5	<p>Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p>
292145	MISC-17-6	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location: Minimum charge \$350</p> <p>Additional meters in manifold each \$55</p>
292147	MISC-17-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300</p>
292146	MISC-17-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Tap Charge No charge***</p> <p>*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p>
292148	MISC-17-9	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service at main after termination for non-payment \$300</p>
292137	MISC-17-10	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p>

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292138	MISC-17-11	<p>(Applicable to read and transfer transactions only. Precedent written agreement required.)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Collection call - trip charge \$20</p>
		<p>(not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p>
292139	MISC-17-12	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Returned check \$20</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292140	MISC-17-13	<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions.</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
292149	MISC-17-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>